Exhibit 1 ELECTRIC & GAS SAVINGS AND RIDER CONSERVATION EXPENDITURES

January - December 2014

Index	Schedule (Both electric and gas, unless otherwise noted)	Programs	Electric: YTD Actual $ Spent	Electric: YTD Actual MWh Svgs.	Electric: Percentage % of $ Budget	Electric: Percentage % of Svgs. TOTAL	Electric: Budget/Goal $ BUDGET	Electric: Budget/Goal MWh Svgs. Goal	Gas: YTD Actual $ Spent	Gas: YTD Actual Therms Svgs.	Gas: Percentage % of $ Budget	Gas: Percentage % of Svgs. TOTAL	Gas: Budget/Goal $ BUDGET	Gas: Budget/Goal Therms Svgs. Target
			Blue type indicates a sub-total. Sub-totals sum to the figure above.						Blue type indicates a sub-total. Sub-totals sum to the figure above.					
a														
b		**Residential Energy Management**												
c	201	Low Income Weatherization	$ 2,846,848	1,767	92%	112%	$ 3,098,684	1,571	$ 305,326	24,370	83%	89%	$ 369,443	27,391
d														
e	214	Single Family Existing	**$ 34,745,718**	**122,126**	**110%**	**113%**	**$ 31,488,589**	**108,552**	**$ 6,020,622**	**1,639,779**	114%	122%	**$ 5,270,608**	**1,343,061**
f		*Residential Lighting*	*$ 18,354,571*	*78,615*	*124%*	*119%*	*$ 14,840,761*	*66,120*						
g		*Space heat*	*$ 3,687,729*	*8,811*	*90%*	*87%*	*$ 4,109,360*	*10,132*	*$ 1,548,363*	*528,266*	*95%*	102%	*$ 1,632,744*	*519,800*
h		*Water heat*	*$ 411,640*	*568*	*115%*	*104%*	*$ 357,004*	*545*	*$ -*	*0*	*n/a*	0%	*$ -*	*-*
i		*HomePrint*	*$ 1,741,341*	*2,676*	*79%*	*79%*	*$ 2,194,053*	*3,400*	*$ -*	*0*	*n/a*	0%	*$ -*	*-*
j		*Home Appliances*	*$ 6,527,288*	*8,986*	*106%*	*90%*	*$ 6,138,400*	*10,011*	*n/a*	*25,048*	*n/a*	313%	*$ -*	*7,998*
k		*Mobile Home Duct Sealing*	*$ 1,868,291*	*6,541*	*111%*	*182%*	*$ 1,683,057*	*3,592*	*$ -*	*0*				*-*
l		*Web-Enabled Thermostats*							*$ 37,659*	*0*			*$ 168,800*	*-*
m		*Showerheads*	*$ 375,258*	*4,302*	*57%*	*82%*	*$ 653,030*	*5,255*	*$ 289,759*	*145,777*	*120%*	174%	*$ 242,100*	*83,803*
n		*Weatherization + ARRA*	*$ 1,636,404*	*5,736*	*122%*	*159%*	*$ 1,346,334*	*3,607*	*$ 4,120,712*	*763,940*			*$ 3,178,169*	*560,960*
o		*Home Energy Reports*	*$ 143,195*	*5,892*	*86%*	*100%*	*$ 166,590*	*5,890*	$ 24,129	176,748	49%	104%	*$ 48,795*	*170,500*
p	215	Single Family New Construction	*$ 8,016*	*215*			$ -	0	$ 11,470	0			$ -	-
q	215	*Energy Star Manufactured Home* (These are now combined)	*$ 900*	*15*			$ -	0	$ 150	200				
r	216	Fuel Conversion	*$ 655,950*	*1,741*	*84%*	*92%*	$ 779,020	1,893						
s	217	Multi Family Existing	*$ 13,170,704*	*24,524*	*144%*	*120%*	$ 9,143,960	20,446	*$ 527,181*	113,684	69%	109%	*$ 759,929*	*104,272*
t	218	Multi Family New Construction	*$ 505,546*	*871*	*85%*	*94%*	$ 594,747	926	*$ 248,324*	36,566	75%	19%	$ 332,111	191,833
u		**Total Residential Programs**	**$ 51,933,683**	**151,259 MWh**	**115%**	**113%**	**$ 45,105,000**	**133,388 MWh**	**$ 7,113,073**	**1,814,599**	**106%**	**109%**	**$ 6,732,091**	**1,666,557 Therms**
		Business Energy Management												
v	250	Commercial Industrial Retrofit	$ 17,201,563	65,986	83%	92%	$ 20,842,366	71,560	$ 1,979,333	507,288	82%	134%	$ 2,427,580	379,000
w	251	Commercial Industrial New Construction	$ 1,456,770	4,287	94%	170%	$ 1,556,056	2,525	$ 201,621	44,440	121%	302%	$ 167,036	14,700
x	253	Resource Conservation Management - RCM	$ 1,570,077	14,081	106%	116%	$ 1,478,661	12,150	$ 556,956	893,389	97%	319%	$ 576,060	280,000
y	255	Small Business Lighting Rebate *(2013 YE rebates **paid in Q1 & Q2 2014**)*	$ 1,024,042	3,945	169%	197%	$ 607,015	2,000						
z	258	Large Power User - Self Directed Program, 449 + Non-449	$ 6,747,496	22,665	128%	148%	$ 5,290,686	15,350						-
aa	261	Energy Efficient Technology Evaluation	$ 5,042	n/a	2%		$ 210,110	500	$ -	n/a	0%		$ 20,000	n/a
ab	262	Commercial Rebates	$ 7,872,398	37,865	118%	141%	$ 6,653,602	26,877	$ 741,036	316,469	101%	41%	$ 734,434	769,600
ac		**Total Business Programs**	**$ 35,877,388**	**148,830 MWh**	**98%**	**114%**	**$ 36,638,496**	**130,962 MWh**	**$ 3,478,945**	**1,761,586**	**89%**	**122%**	**$ 3,925,110**	**1,443,300 Therms**
		Pilots												
ad	249	Residential Pilots - Individual Energy Reports	$ 387,685	26,759	32%		$ 1,207,400	26,760 MWh	$ 294,914	769,956			$ 248,630	770,000 Therms
ae	249	Business Pilots - Individual Energy Reports	$ 416,850	0	114%		$ 365,059	0 MWh	$ -	-			**$ -**	
af		**Total Pilots**	**$ 804,535**	**26,759 MWh**	**51%**		**$ 1,572,459**	**26,760 MWh**	**$ 294,914**	**769,956**	**119%**		**$ 248,630**	**770,000 Therms**
		Regional Efficiency Programs												
ag	254	NW Energy Efficiency Alliance	$ 4,447,503	50,195	85%	100%	$ 5,260,640	50,195						
ah		NW Gas Market Transformation Collaborative							$ 151,968	n/a				
ai	292	Electric Generation, Transmission and Distribution	$ -	1,496		48%	$ -	3,100						
aj		**Total Regional Programs**	**$ 4,447,503**	**51,691 MWh**	**85%**	97%	**$ 5,260,640**	**53,295**	**$ 151,968**					
		Energy Efficiency Portfolio Support												
ak		Customer Engagement and Education	**$ 1,019,594**	**n/a**	**66%**	**n/a**	**$ 1,552,503**	**n/a**	**$ 150,876**	**n/a**	**64%**	**n/a**	**$ 236,922**	**n/a**
al		*Energy Advisors*	*$ 596,628*	*n/a*	*55%*		*$ 1,094,604*	*n/a*	*$ 68,805*	*n/a*	*42%*	*n/a*	*$ 164,165*	*n/a*
am		*Events*	*$ 330,277*	*n/a*	*96%*		*$ 343,308*	*n/a*	*$ 64,140*	*n/a*	*117%*	*n/a*	*$ 54,783*	*n/a*
an		*Brochures, non program-specific*	*$ 10,926*	*n/a*	*20%*		*$ 54,250*	*n/a*	*$ 1,226*	*n/a*	*15%*	*n/a*	*$ 8,169*	*n/a*
ao	202	*Education*	*$ 81,762*	*0*	*136%*	*n/a*	*$ 60,341*	*n/a*	*$ 16,705*	*n/a*	*170%*	*n/a*	*$ 9,805*	*n/a*
ap		Web Experience	**$ 882,264**				***$ 955,427***		**$ 152,756**	**n/a**	**175%**	**n/a**	***$ 165,501***	
aq		Customer Online Experience	$ 558,402	**n/a**	**96%**	**n/a**	**$ 584,205**	**n/a**	$ 80,845				$ 87,295	n/a
ar		Market Integration	$ 257,891	n/a	89%	n/a	$ 289,773	n/a	$ 50,909	n/a	118%	n/a	$ 43,299	n/a
as		MyData (Automated Benchmarking System)	$ 65,971				$ 81,449		$ 21,002				$ 34,907	
at		Rebate Processing *(formerly assessed costs--will be active 1/2015)*					*(Not budgeted in original 2014 Exhibit 1)*						*(Not budgeted in original 2014 Exhibit 1)*	n/a
au		Data and Systems Services *(formerly assessed costs--added 5/2014)*	$ 554,907				*(Not budgeted in original 2014 Exhibit 1)*	n/a	$ 79,730				*(Not budgeted in original 2014 Exhibit 1)*	n/a
av		Energy Efficient Communities	$ 328,297	n/a	41%	n/a	$ 796,492	n/a	$ 79,302	n/a	41%	n/a	$ 195,613	n/a
aw		Trade Ally Support	$ 56,347	n/a	104%	n/a	$ 54,183	n/a	$ 12,324	n/a	103%	n/a	$ 11,952	n/a
ax		**Total Portfolio Support**	**$ 2,841,408**	**n/a**	**85%**	**n/a**	**$ 3,358,605**	**n/a**	**$ 474,988**	**n/a**	**78%**	**n/a**	**$ 609,988**	**-**
		Energy Efficiency Research & Compliance												
ay		Conservation Supply Curves	$ 419,210	n/a	106%	n/a	$ 396,319	n/a	$ 62,776	n/a	106%	n/a	$ 59,221	n/a
az		Strategic Planning	$ 209,362	n/a	74%	n/a	$ 283,007	n/a	$ 29,195				$ 42,285	
ba		Market Research	$ 124,635				$ 233,917		$ 25,030				$ 35,730	
bb		Program Evaluation	$ 1,107,531	n/a	84%	n/a	$ 1,320,727	n/a	$ 152,787	n/a	114%	n/a	$ 134,378	n/a
bc		Biennial Electric Conservation Acquisition Review	$ 17,761				$ 175,000							
bd		Verification Team	$ 451,303	n/a	69%	n/a	$ 657,008	n/a	$ 68,780	n/a	71%	n/a	$ 97,408	n/a
be		Program Support	$ 270,451	n/a	64%	n/a	$ 419,597	n/a	$ 36,007	n/a		n/a	$ 42,301	n/a
bf														
bg		**Total Research & Compliance**	**$ 2,600,253**	**n/a**	**75%**	**n/a**	**$ 3,485,575**	**n/a**	**$ 374,576**	**n/a**	**91%**		**$ 411,323**	**-**
bh		**SUBTOTAL CUSTOMER SOLUTIONS - ENERGY EFFICIENCY**	**$ 98,504,770**	**378,539 MWh**			**$ 95,420,775**	**344,405 MWh**	**$ 11,888,463**	**4,346,141 Therms**			**$ 11,927,142**	**3,879,857 Therms**
bi			**103%**	**110%**					**100%**	**112%**				
bk		**Total aMW Savings**		**43.2 aMW**				**39.3 aMW**						
		Other Electric Programs[1]												
bl	150	Net Metering	$ 632,391	n/a	158%	n/a	$ 399,763	n/a						
bn	248	Renewable Energy Education[2]	$ 2,794	n/a		n/a	$ -	0						
bo	195	Electric Vehicle Charger Incentive	$ 195,200											
bp	271	C/I Load Control	$ -	n/a		n/a	$ -	n/a						
bq	249A	Residential Demand Response Pilot	$ -	n/a		n/a	$ -	n/a						
br		**Total Other Electric Programs**	**$ 830,385**	**0 MWh**	**208%**	**0%**	**$ 399,763**	**0 MWh**						
bt		**GRAND TOTAL CUSTOMER SOLUTIONS**	**$ 99,335,154**	**378,539 MWh**			**$ 95,820,538**	**344,405 MWh**	**$ 11,888,463**	**4,346,141 Therms**			**$ 11,927,142**	**3,879,857 Therms**
bu		**Total aMW Savings**		**43.2 aMW**				**39.3 aMW**						
bv			**104%**	**110%**					**100%**	**112%**				
bw		PSE LIW Shareholder Funding[3]							$ 379,005	n/a	95%	n/a	$ 400,000	n/a

Some index lettering is purposely omitted.

Footnotes

1 Other Electric programs are separated because they are not included in cost effectiveness calculations.
2 Renewable Energy Education, Schedule 248, was formerly referred to as Small Scale Renewables.
3 LIW shareholder funding is not limited to the gas fuel type. Condition G(14) indicates that $300,000 in shareholder funding may be applied to electric or gas LIW. The decoupling Order in Docket Nos. UE-121697 & UG-121705 require that an additional $100,000 in shareholder funding be made avaiable to low-income agencies.