

WA GRC CY2010 (GOLD)_2009 01 23

PacifiCorp
 12 months ended December 2010
 01/10-12/10
 Jan-10
 Feb-10
 Mar-10
 Apr-10
 May-10
 Jun-10
 Jul-10
 Aug-10
 Sep-10
 Oct-10
 Nov-10
 Dec-10

Net Power Cost Analysis

\$

Special Sales For Resale

Long Term Firm Sales	31,277,835	1,964,700	1,964,700	1,916,220	539,323	5,084,761	11,739,694	9,813,857	-	1,487,400	1,628,000	-	-	-	-
East Area Sales (WCA Sale)	12,964,800	1,376,400	1,376,400	81,400	-	-	1,228,400	1,687,200	-	-	-	-	-	-	-
SMUD	44,242,635	1,964,700	1,964,700	1,916,220	539,323	5,084,761	12,968,294	11,501,057	1,487,400	1,487,400	1,628,000	1,498,500	1,498,500	1,753,800	1,753,800
Total Long Term Firm Sales	88,485,270	5,305,800	5,305,800	4,813,840	1,078,646	10,173,782	25,936,388	22,822,114	3,462,200	3,462,200	3,256,000	3,496,500	3,496,500	4,207,600	4,207,600
Short Term Firm Sales	65,631,680	9,530,480	8,487,360	4,305,600	4,140,000	4,305,600	4,305,600	4,305,600	4,140,000	4,140,000	4,305,600	4,140,000	4,140,000	4,305,600	4,305,600
COB	18,520,800	3,968,100	3,747,600	1,456,000	1,400,000	1,456,000	774,800	774,800	745,000	745,000	-	-	-	-	-
Mid-Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Sales	84,152,480	13,498,560	12,234,960	5,761,600	5,540,000	5,761,600	5,080,400	5,080,400	4,885,000	4,885,000	4,305,600	4,140,000	4,140,000	4,305,600	4,305,600
System Balancing Sales	95,445,730	7,994,934	7,089,757	3,889,373	7,132,951	6,922,331	9,429,143	8,751,711	8,772,813	8,567,259	8,567,259	8,298,043	8,298,043	11,154,248	11,154,248
COB	48,265,728	4,933,485	219,236	9,580	468,557	835,016	8,010,323	4,037,891	13,014,010	6,368,997	6,368,997	4,151,121	4,151,121	3,899,676	3,899,676
Mid-Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	143,711,458	12,928,319	7,308,993	3,908,952	7,601,508	7,757,347	17,439,466	12,789,602	21,786,823	14,936,256	14,936,256	12,449,164	12,449,164	15,053,924	15,053,924
Total Special Sales For Resale	272,106,574	28,391,599	20,920,353	11,586,772	13,680,830	18,603,708	35,488,160	29,371,059	28,159,223	20,869,856	20,869,856	18,087,664	18,087,664	21,113,324	21,113,324

Purchased Power & Net Interchange

Long Term Firm Purchases	4,063,374	402,163	363,244	357,035	368,935	256,156	264,695	264,695	256,156	368,935	368,935	357,035	357,035	402,163	402,163
Combine Hills	1,894,200	95,756	92,645	174,570	266,088	280,849	221,857	172,811	103,279	125,616	125,616	116,398	116,398	118,851	118,851
Douglas PUD Settlement	7,280,701	618,361	558,520	598,414	618,361	598,414	618,361	598,414	618,361	618,361	618,361	598,414	598,414	618,361	618,361
Georgia-Pacific Camas	6,971,139	571,459	463,808	534,854	585,060	750,640	782,483	782,483	621,574	488,377	488,377	457,778	457,778	607,540	607,540
Grant County 10 aMW purchase	102,196,318	9,003,900	8,439,108	6,435,915	8,385,418	7,023,275	8,774,380	8,857,997	8,787,380	8,968,754	8,968,754	9,189,380	9,189,380	9,374,424	9,374,424
Hemiston Purchase	2,603,705	229,337	209,663	86,645	62,698	213,271	325,322	347,746	258,394	195,574	195,574	206,772	206,772	240,361	240,361
Idaho Power RTSA Purchase	10,663,600	870,000	836,200	904,800	870,000	904,800	904,800	904,800	870,000	904,800	904,800	870,000	870,000	904,800	904,800
Morgan Stanley p189046	252,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000
PGE Cove	8,767,111	740,873	674,107	723,250	740,873	723,250	744,347	744,347	719,775	744,347	744,347	719,775	719,775	744,347	744,347
Roseburg Forest Products	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Long Term Firm Purchases Total	144,712,148	12,552,848	11,657,294	9,836,483	11,918,633	10,616,377	12,625,601	12,714,240	12,235,971	12,433,764	12,433,764	12,546,552	12,546,552	13,031,868	13,031,868
Qualifying Facilities	1,931,867	160,049	147,934	161,333	184,376	172,564	174,469	162,339	158,197	152,351	152,351	156,319	156,319	147,416	147,416
OF Washington	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Qualifying Facilities Total	1,931,867	160,049	147,934	161,333	184,376	172,564	174,469	162,339	158,197	152,351	152,351	156,319	156,319	147,416	147,416
Mid-Columbia Contracts	4,355,155	362,930	362,930	362,930	362,930	362,930	362,930	362,930	362,930	362,930	362,930	362,930	362,930	362,930	362,930
Canadian Entitlement	4,813,368	400,114	400,114	400,114	400,114	400,114	400,114	400,114	400,114	400,114	400,114	400,114	400,114	400,114	400,114
Chelan - Rocky Reach	12,134,860	872,382	815,628	1,143,931	1,197,605	999,477	1,170,453	963,543	964,228	990,197	990,197	1,049,235	1,049,235	1,128,983	1,128,983
Douglas - Wells	(22,237,394)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)	(1,853,116)
Grant Displacement	1,790,607	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217
Grant Reasonable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant - Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	856,596	(68,473)	(125,227)	203,075	256,749	58,622	229,598	22,687	16,372	52,342	52,342	111,379	111,379	191,128	191,128
Total Long Term Firm Purchases	147,500,611	12,644,424	11,680,001	10,200,892	12,359,758	10,847,563	13,029,668	12,989,267	12,410,541	12,638,456	12,638,456	12,814,250	12,814,250	13,370,412	13,370,412

WA GRC CY2010 (GOLD)_2009 01 23

PacifiCorp

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Storage & Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
APG/Columbia Capacity Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA Peaking	47,058,000	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500
Cowlitz Swift	-	-	-	-	-	-	-	-	-	-	-	-	-
SCL State Line Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
TransAlta p371343/s371344	(1,643,998)	(185,999)	(188,000)	(186,000)	-	-	-	(186,000)	(186,000)	(180,000)	(185,999)	(180,000)	(186,000)
Total Storage & Exchange	45,414,002	3,735,501	3,733,500	3,735,500	3,921,500	3,921,500	3,921,500	3,735,500	3,735,500	3,741,500	3,735,501	3,741,500	3,735,500
Short-Term Firm Purchases													
COB	1,634,300	595,550	498,600	540,150	-	-	-	12,752,136	12,691,536	9,015,600	-	-	-
Mid-Columbia	34,459,272	(613,488)	(2,101,009)	(3,794,470)	(1,200,540)	(3,554,428)	(4,039,999)	(607,674)	622,049	486,640	(421,682)	(253,284)	106,680
STF Electric Swaps	(15,495,204)	-	-	-	-	-	-	-	-	-	-	-	-
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short-Term Firm Purchases	20,594,368	(217,938)	(1,602,409)	(3,254,320)	(1,200,540)	(3,554,428)	(4,039,999)	12,244,462	13,313,585	9,474,240	(421,682)	(253,284)	106,680
System Balancing Purchases													
COB	22,037,613	2,737,033	1,651,671	3,892,907	3,098,190	725,615	418,158	618,789	965,082	1,022,008	1,266,484	2,868,612	2,773,065
Mid-Columbia	93,388,039	5,944,242	16,660,361	8,169,447	13,567,627	6,559,663	4,172,828	3,855,553	7,008,479	5,530,379	3,181,281	7,455,395	11,282,785
Emergency Purchases	1,431,876	17	-	4,687	1,109,059	144,756	13,764	48,944	67,202	-	43,467	-	-
Total System Balancing Purchases	116,857,528	8,681,291	18,312,032	12,067,021	17,774,876	7,430,035	4,604,750	4,523,286	8,040,763	6,552,386	4,491,232	10,324,007	14,055,850
Total Purchased Power & Net Inter	330,366,510	24,843,278	32,143,124	25,153,582	30,696,728	20,156,865	15,333,814	33,532,915	37,989,115	32,178,667	20,443,507	26,626,473	31,268,442
Wheeling & U. of F. Expense													
Firm Wheeling	98,840,548	8,225,820	8,398,619	8,112,282	8,114,025	8,181,740	8,118,620	8,163,759	8,144,640	8,122,540	8,531,645	8,242,175	8,484,685
<u>ST Firm & Non-Firm</u>	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Wheeling & U. of F. Expense	98,840,548	8,225,820	8,398,619	8,112,282	8,114,025	8,181,740	8,118,620	8,163,759	8,144,640	8,122,540	8,531,645	8,242,175	8,484,685
Coal Fuel Burn Expense													
Colstrip	6,589,116	580,292	524,135	580,292	561,573	580,292	561,573	580,284	580,292	542,854	355,663	561,573	580,292
Jim Bridger	170,664,067	15,333,249	13,816,842	14,702,006	10,846,414	11,776,829	14,448,610	14,972,438	15,016,539	14,532,076	15,010,296	14,861,709	15,347,060
Total Coal Fuel Burn Expense	177,253,183	15,913,541	14,340,977	15,282,298	11,407,987	12,357,121	15,010,183	15,552,721	15,596,831	15,074,930	15,365,959	15,423,282	15,927,352
Gas Fuel Burn Expense													
Chehalis	95,546,018	17,883,775	-	-	-	-	11,140,178	12,408,553	12,214,582	18,133,633	10,782,540	12,982,758	12,982,758
Hermiston	65,236,065	5,918,158	5,365,733	5,863,930	3,405,701	5,313,239	3,980,492	5,693,945	5,775,414	5,706,177	5,881,744	6,080,095	6,251,426
Total Gas Fuel Burn	160,782,073	23,801,933	5,365,733	5,863,930	3,405,701	5,313,239	3,980,492	16,834,124	18,183,967	17,920,759	24,015,377	16,862,634	19,234,184
Gas Physical	699,930	(1,737,319)	(1,571,640)	(1,645,082)	679,200	711,140	659,700	957,280	907,680	860,400	568,690	194,100	95,790
Gas Swaps	13,099,212	1,110,682	1,012,553	1,110,682	1,077,972	1,110,682	1,077,972	1,110,682	1,110,682	1,077,972	1,110,682	1,077,972	1,110,682
Pipeline Reservation Fees	2,513,393	195,974	-	-	-	-	-	460,779	466,009	462,874	76,322	377,391	484,044
Additional Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Gas Fuel Burn Expense	177,094,607	23,371,270	4,806,646	5,329,519	5,162,873	7,135,061	5,718,164	19,362,865	20,668,337	20,312,005	25,791,071	18,512,097	20,924,700
Other Generation													
Wind Integration Charge	3,471,496	316,334	287,390	325,783	289,375	283,529	288,323	270,444	263,786	263,975	285,906	305,590	290,071
Total Other Generation	3,471,496	316,334	287,390	325,783	289,375	283,529	288,323	270,444	263,786	263,975	285,906	305,590	290,071
Net Power Cost	514,919,769	44,278,645	39,056,404	28,370,435	44,084,215	34,433,485	25,665,395	41,394,544	53,291,650	47,792,894	49,548,232	51,021,943	55,781,926
Net Power Cost/Net System Load	24.70	22.41	22.74	16.34	27.30	21.48	16.06	23.04	29.74	29.34	30.10	29.31	28.02

WA GRC CY2010 (GOLD)_2009 01 23

PacifiCorp
12 months ended December 2010
Net Power Cost Analysis
MWh

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Adjustments to Load													
Total Adjustments to Load	-	-	-	-	-	-	-	-	-	-	-	-	-
System Load	20,849,362	1,975,532	1,717,292	1,735,891	1,614,597	1,603,114	1,608,090	1,796,391	1,792,172	1,629,182	1,645,926	1,740,475	1,990,701
Net System Load	20,849,362	1,975,532	1,717,292	1,735,891	1,614,597	1,603,114	1,608,090	1,796,391	1,792,172	1,629,182	1,645,926	1,740,475	1,990,701
Special Sales For Resale													
Long Term Firm Sales	444,434	53,100	37,200	37,022	33,197	10,880	96,013	150,925	116,397	-	-	40,500	47,400
East Area Sales (WCA Sale)	350,400	53,100	37,200	7,000	2,200	-	33,200	33,200	45,600	40,200	44,000	40,500	47,400
SMUD	794,834	53,100	37,200	44,022	35,397	10,880	96,013	184,125	161,997	40,200	44,000	40,500	47,400
Total Long Term Firm Sales	826,400	127,400	112,800	124,200	52,000	50,000	52,000	52,000	52,000	50,000	52,000	50,000	52,000
Short Term Firm Sales	268,000	58,600	55,200	61,800	20,800	20,000	20,800	10,400	10,400	10,000	-	-	-
COB	1,094,400	186,000	168,000	186,000	72,800	70,000	72,800	62,400	62,400	60,000	52,000	50,000	52,000
Total Short Term Firm Sales	1,450,042	107,586	106,115	117,250	60,776	137,383	140,284	138,561	114,675	124,090	126,998	121,862	154,462
System Balancing Sales	702,209	69,308	3,392	40,913	201	13,416	21,442	119,594	49,296	170,545	98,862	60,775	54,465
COB	2,152,252	176,895	109,507	158,163	60,977	150,799	161,726	258,156	163,970	294,634	225,860	182,638	208,927
Total System Balancing Sales	4,041,485	415,995	314,707	388,185	169,174	231,679	330,538	504,681	388,367	394,834	321,860	273,138	308,327
Total Special Sales For Resale	24,890,847	2,391,527	2,031,999	2,124,076	1,783,770	1,834,793	1,938,628	2,301,071	2,180,539	2,024,016	1,967,766	2,013,613	2,299,028
Total Requirements													
Purchased Power & Net Interchange													
Long Term Firm Purchases	115,832	11,464	10,355	11,464	10,178	10,517	7,302	7,545	7,545	7,302	10,517	10,178	11,464
Combine Hills	68,696	3,479	3,379	4,577	3,323	6,323	10,240	8,063	6,242	3,712	4,554	4,184	4,276
Douglas PUD Settlement	97,741	8,301	7,498	8,301	8,034	8,301	8,034	8,301	8,301	8,034	8,301	8,034	8,301
Georgia-Pacific Camas	87,634	6,400	4,992	5,824	7,410	9,346	9,996	10,280	9,560	7,098	5,904	4,734	6,090
Grant County 10 aMW purchase	1,853,651	173,024	153,360	170,980	84,738	151,458	104,720	164,584	168,000	165,806	171,858	169,737	175,366
Hermiston Purchase	49,506	3,247	3,222	3,700	1,661	1,620	3,925	4,441	4,704	4,275	3,021	3,132	3,467
Idaho Power RTSA Purchase	245,600	20,000	19,200	21,600	20,800	20,000	20,800	20,800	20,800	20,000	20,800	20,000	20,800
Morgan Stanley p189046	12,000	1,014	942	1,014	990	1,014	990	1,014	1,014	990	1,014	990	1,014
PGE Cove	153,792	13,062	11,798	13,062	12,640	13,062	12,640	13,062	13,062	12,640	13,062	12,640	13,062
Roseburg Forest Products	2,675,451	239,991	214,746	240,613	152,773	224,965	176,647	238,111	239,229	229,857	239,031	233,628	243,860
Long Term Firm Purchases Total	13,136	1,087	999	1,048	1,099	1,269	1,181	1,193	1,103	1,073	1,031	1,060	995
Qualifying Facilities	13,136	1,087	999	1,048	1,099	1,269	1,181	1,193	1,103	1,073	1,031	1,060	995
OF Washington													
Qualifying Facilities Total	(17,528)	30,849	24,350	25,320	27,153	32,173	32,558	32,786	25,295	17,758	19,402	22,870	26,153
Mid-Columbia Contracts	316,667	23,995	18,795	19,546	22,022	26,701	25,917	25,917	20,070	13,728	14,955	17,600	20,286
Canadian Entitlement	439,837	29,411	26,744	29,808	42,893	53,655	51,540	46,301	33,187	30,962	31,597	31,347	32,392
Chelan - Rocky Reach	81,364	8,612	6,784	7,138	6,363	6,950	7,429	7,804	6,276	4,939	5,430	6,367	7,272
Douglas - Wells													
Grant Displacement													
Grant Meaningful Priority													
Grant Surplus													
Grant - Wanapum													
Mid-Columbia Contracts Total	1,069,892	91,411	75,329	80,300	96,775	118,023	116,008	111,497	83,371	65,932	69,927	76,728	84,590
Total Long Term Firm Purchases	3,758,480	332,490	291,074	321,960	250,647	344,256	295,836	350,801	323,703	296,862	309,989	311,416	329,445

WA GRC CY2010 (GOLD)_2009 01 23

PacifiCorp

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
12 months ended December 2010													
Storage & Exchange	(266,153)	(18,608)	(15,579)	(16,877)	(16,445)	(18,608)	(16,445)	(17,743)	(17,743)	(37,310)	(37,743)	(37,310)	(17,743)
APG/Clockum Capacity Exchange	0	-	-	(50,000)	-	-	133,333	116,067	-	(66,667)	(66,667)	(66,667)	-
BPA Exchange	1,150	(2,300)	(7,389)	7,150	3,253	(4,660)	(5,874)	9,255	(5,124)	3,425	(3,085)	(160)	6,670
BPA Peaking	(7,957)	1,592	(341)	(2,709)	707	(5,903)	1,011	56	(3,936)	1,661	1,118	(4,157)	2,946
Cowlitz Swift	20,914	78	(3,542)	25,552	16,672	(14,144)	7,162	(1,111)	(5,801)	(54)	(1,636)	959	(3,221)
SCL State Line Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
TransAlta p371343/s371344	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage & Exchange	(254,046)	(19,239)	(26,862)	(36,895)	4,188	(43,315)	119,187	107,124	(32,604)	(88,945)	(108,013)	(107,335)	(11,348)
Short Term Firm Purchases	23,600	8,600	7,200	7,800	-	-	-	-	-	-	-	-	-
COB	454,400	-	-	-	-	-	-	167,200	166,400	120,800	-	-	-
Mid Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	478,000	8,600	7,200	7,800	-	-	-	167,200	166,400	120,800	-	-	-
System Balancing Purchases	397,540	43,931	27,616	76,501	54,164	20,796	11,699	12,344	14,199	15,891	20,911	51,644	47,843
COB	1,749,121	90,881	270,860	144,132	269,723	187,110	128,216	76,731	126,026	104,533	52,131	122,562	176,417
Mid Columbia	-	0	-	70	17,814	4,205	418	867	858	-	541	-	-
Emergency Purchases	24,773	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Purchases	2,171,434	134,612	298,476	220,703	341,701	212,111	140,333	89,941	141,082	120,424	73,584	174,206	224,260
Total Purchased Power & Net Inter	6,153,868	456,463	569,889	513,578	596,536	513,053	555,356	715,066	598,581	439,140	275,559	378,287	542,358
Coal Generation													
Colstrip	579,077	50,998	46,063	50,998	49,353	50,998	49,353	50,997	50,998	47,708	31,257	49,353	50,998
Jim Bridger	9,850,328	884,987	797,307	848,548	625,961	679,607	833,643	864,100	866,930	838,961	866,533	857,891	885,861
Total Coal Generation	10,429,405	935,985	843,370	899,546	675,314	730,605	882,996	915,098	917,929	886,669	897,790	907,244	936,859
Gas Generation													
Chehalis	1,625,099	276,543	-	-	84,738	151,458	104,720	207,112	228,152	223,870	328,708	166,883	193,832
Hermiston	1,853,651	173,024	153,360	170,980	170,980	84,738	151,458	164,584	168,000	165,806	171,858	169,737	175,386
Total Gas Generation	3,478,750	449,567	153,360	170,980	84,738	151,458	104,720	371,696	396,152	389,676	500,566	336,619	369,218
Hydro Generation													
West Hydro	3,654,664	459,808	385,941	410,625	337,732	330,895	289,251	187,786	173,377	218,193	194,065	294,621	372,369
Total Hydro Generation	3,654,664	459,808	385,941	410,625	337,732	330,895	289,251	187,786	173,377	218,193	194,065	294,621	372,369
Other Generation													
Goodhoe Wind	280,244	14,654	19,126	32,679	23,726	25,637	29,653	28,942	25,157	19,161	24,731	21,885	14,894
Leaning Juniper 1	307,253	16,686	12,988	25,019	21,333	36,386	32,912	37,027	32,606	29,216	27,360	17,219	18,489
Marengo I	399,158	29,467	29,967	54,385	29,527	31,504	32,047	29,842	24,841	30,913	35,317	39,710	31,636
Marengo II	187,502	28,896	17,347	17,282	14,864	15,255	15,614	15,614	11,896	11,047	12,398	18,027	13,205
Total Wind Generation	1,174,157	89,702	79,439	129,345	89,450	108,782	106,305	111,425	94,500	90,337	99,806	96,842	78,225
Total Other Generation	1,174,157	89,702	79,439	129,345	89,450	108,782	106,305	111,425	94,500	90,337	99,806	96,842	78,225
Total All Generation	24,890,844	2,391,526	2,032,000	2,124,075	1,783,770	1,834,792	1,938,628	2,301,070	2,180,539	2,024,016	1,967,787	2,013,613	2,299,028

PacifiCorp
12 months ended December 2010

Net Power Cost Analysis
"The Rack"

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Fuel Burned (MMBtu)													
Colstrip	6,229,608	548,631	495,537	548,631	530,933	548,631	530,933	548,631	548,631	513,235	336,257	530,933	548,631
Jim Bridger	102,921,059	9,246,972	8,332,354	8,866,268	6,540,970	7,102,167	8,712,564	9,029,295	9,056,145	8,763,976	9,052,311	8,962,677	9,255,361
Chehalis	11,589,693	1,981,441	-	-	-	-	-	1,478,789	1,628,624	1,596,489	2,344,194	1,183,917	1,376,229
Hermiston	13,327,973	1,243,403	1,103,737	1,229,606	608,629	1,090,677	754,090	1,187,276	1,206,346	1,190,813	1,234,827	1,217,843	1,256,128
Burn Rate (MMBtu/MWh)													
Colstrip	10.758	10.758	10.758	10.758	10.758	10.758	10.758	10.758	10.758	10.758	10.758	10.758	10.758
Jim Bridger	10.448	10.449	10.451	10.449	10.449	10.450	10.451	10.449	10.446	10.446	10.447	10.447	10.448
Chehalis	7.132	7.165	0.000	0.000	0.000	0.000	0.000	7.140	7.138	7.131	7.132	7.094	7.100
Hermiston	7.190	7.186	7.197	7.191	7.183	7.201	7.201	7.214	7.193	7.182	7.185	7.175	7.177
Average Fuel Cost (\$/MMBtu)													
Colstrip	1.058	1.058	1.058	1.058	1.058	1.058	1.058	1.058	1.058	1.058	1.058	1.058	1.058
Jim Bridger	1.658	1.658	1.658	1.658	1.658	1.658	1.658	1.658	1.658	1.658	1.658	1.658	1.658
Chehalis	8.173	9.030	9.035	8.848	7.347	7.315	7.416	7.534	7.619	7.651	7.737	9.108	9.436
Hermiston	3.992	3.956	3.956	3.956	3.956	3.956	3.956	3.956	3.956	3.956	3.956	4.173	4.173
Peak Capacity (Nameplate)													
Colstrip	74	74	74	74	74	74	74	74	74	74	74	74	74
Jim Bridger	1,367	1,367	1,367	1,367	1,367	1,367	1,335	1,335	1,335	1,335	1,335	1,367	1,367
Chehalis	529	529	528	524	522	514	509	500	500	507	520	527	529
Hermiston	248	248	246	246	241	237	235	232	232	237	241	246	248
Capacity Factor													
Colstrip	89.3%	92.6%	92.6%	92.6%	92.6%	92.6%	92.6%	92.6%	92.6%	89.5%	86.8%	92.6%	92.6%
Jim Bridger	83.1%	87.0%	86.6%	83.4%	83.6%	86.7%	86.7%	87.0%	87.3%	87.3%	87.2%	87.1%	87.1%
Chehalis	35.9%	70.3%	-	-	-	-	-	55.7%	61.3%	61.3%	85.0%	44.0%	49.2%
Hermiston	87.9%	93.8%	92.2%	93.4%	48.8%	61.9%	61.9%	95.4%	97.3%	97.2%	95.8%	95.8%	95.1%
Goodnoe Wind	34.0%	21.0%	30.3%	46.7%	35.1%	36.7%	43.8%	41.4%	36.0%	28.3%	35.4%	32.3%	21.3%
Leaning Juniper 1	34.9%	22.3%	19.2%	33.5%	29.5%	48.7%	45.5%	43.6%	40.4%	40.4%	36.6%	23.8%	24.7%
Marengo I	32.5%	28.2%	31.5%	52.1%	29.2%	31.7%	28.6%	28.6%	33.8%	30.3%	33.8%	39.3%	30.3%
Marengo II	30.5%	55.3%	36.8%	33.1%	29.4%	29.2%	23.1%	29.9%	22.8%	21.9%	23.7%	35.7%	25.3%
Wind Integration Charge													
Marengo I	399,158	29,467	29,967	54,385	29,527	31,504	32,047	29,942	24,841	30,913	35,317	39,710	31,636
Marengo II	187,502	28,896	17,347	17,262	14,864	15,255	11,692	15,614	11,896	11,047	12,398	18,027	13,205
Combine Hills	115,832	11,464	10,355	11,464	10,178	10,517	7,302	7,545	7,545	7,302	10,517	10,178	11,464
Long Hollow	333,438	38,586	34,980	29,681	28,391	22,034	22,320	13,777	17,983	21,051	27,716	34,649	42,273
SCL State Line generation	491,423	45,306	35,245	47,394	42,627	40,883	49,269	39,940	41,770	35,906	39,256	38,482	35,346
Oregon Wind Farm OF	111,235	6,346	7,003	8,965	11,034	11,346	13,076	13,442	10,336	8,317	8,401	9,667	3,302
Subtotal Wind Generation	1,638,588	160,064	134,896	169,150	136,622	131,538	135,707	120,160	114,370	114,535	133,605	150,713	137,227
Generation subject to BPA Wind Integration Charges													
Goodnoe Wind	280,244	14,654	19,126	32,679	23,726	25,637	29,653	28,942	25,157	19,161	24,731	21,885	14,894
Leaning Juniper 1	307,253	16,686	12,988	25,019	21,333	36,386	32,912	37,027	32,606	29,216	27,360	17,219	18,489
Total Generation (MWh)	2,226,065	191,404	167,021	226,849	181,880	193,561	196,272	186,128	172,133	162,912	185,696	169,917	170,610
Wind Integration Charge \$/MWh													
BPA Wind Integration Charge per kW-month	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15
Company Wind Integration Charge	1.884,376	184,074	155,130	194,523	157,115	151,269	156,063	138,184	131,526	131,715	153,646	173,320	157,811
Goodnoe Wind	767,040	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920
Leaning Juniper 1	820,080	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340
Total Wind Integration Charge (\$)	3,471,496	316,334	287,390	326,763	289,375	283,529	283,323	270,444	263,766	263,975	283,906	305,560	290,071
Additional Fixed Costs													
Chehalis	2,513,393	195,974	-	-	-	-	-	460,779	466,009	452,874	76,322	377,391	484,044
Additional O&M Startup Fuel	2,513,393	195,974	-	-	-	-	-	460,779	466,009	452,874	76,322	377,391	484,044
Total Fixed Costs	2,513,393	195,974	-	-	-	-	-	460,779	466,009	452,874	76,322	377,391	484,044

PacifiCorp
12 months ended December 2010

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
	Net Power Cost Analysis												
	Mills / kWh												
Special Sales For Resale													
Long Term Firm Sales	70.38	-	-	61.18	55.27	49.57	52.96	77.79	84.31	-	-	-	-
East Area Sales (WCA Sale)	37.00	37.00	37.00	37.00	37.00	-	-	37.00	37.00	37.00	37.00	37.00	37.00
SMUD													
Total Long Term Firm Sales	55.66	37.00	37.00	57.34	54.14	49.57	52.96	70.43	71.00	37.00	37.00	37.00	37.00
Short Term Firm Sales													
COB	79.42	74.81	75.24	75.36	82.80	82.80	82.80	82.80	82.80	82.80	82.80	82.80	82.80
Mid Columbia	69.11	67.72	67.89	67.94	70.00	70.00	70.00	74.50	74.50	74.50	-	-	-
Total Short Term Firm Sales	76.89	72.57	72.83	72.90	79.14	79.14	79.14	81.42	81.42	81.42	82.80	82.80	82.80
System Balancing Sales													
COB	65.82	74.31	66.81	63.40	64.16	51.92	49.35	68.05	76.32	70.70	67.46	68.09	72.21
Mid Columbia	68.73	71.18	64.63	56.65	47.63	34.93	38.94	66.98	81.91	76.31	64.42	68.30	71.60
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	66.77	73.08	66.74	61.65	64.11	50.41	47.97	67.55	78.00	73.95	66.13	68.16	72.05
Total Special Sales For Resale	67.33	68.25	66.48	66.55	68.49	59.05	56.28	70.32	75.63	71.32	64.84	66.22	68.48
Purchased Power & Net Interchange													
Long Term Firm Purchases													
Combine Hills	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08
Douglas PUD Settlement	27.57	27.52	27.42	27.42	27.61	27.43	27.43	27.45	27.69	27.82	27.59	27.82	27.79
Georgia-Pacific Camas	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49
Grant County 10 aMW purchase	79.55	89.29	92.91	88.29	72.18	62.60	59.36	73.02	81.85	87.57	82.72	96.70	99.76
Idaho Power RTSA Purchase	64.28	70.63	65.07	59.49	52.17	38.83	54.84	73.29	73.92	60.45	64.73	66.02	69.34
Morgan Stanley p180046	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50
PGE Cove	21.00	20.71	22.29	20.71	21.21	20.71	21.21	20.71	20.71	21.21	20.71	20.71	20.71
Roseburg Forest Products	57.01	56.72	57.14	57.25	57.22	56.72	57.22	56.99	56.99	56.94	56.99	56.94	56.99
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Long Term Firm Purchases Total	54.09	52.31	54.28	52.13	64.39	52.98	59.43	53.02	53.15	53.23	52.02	53.70	53.44
Qualifying Facilities													
OF Washington	147.06	147.18	148.12	147.48	146.86	145.35	146.17	146.29	147.14	147.42	147.75	147.49	148.21
Qualifying Facilities Total	147.06	147.18	148.12	147.48	146.86	145.35	146.17	146.29	147.14	147.42	147.75	147.49	148.21
Mid-Columbia Contracts													
Canadian Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach	13.75	11.76	14.90	14.33	13.37	11.28	11.15	11.07	14.35	20.44	18.71	15.87	13.88
Douglas - Wells	19.29	16.67	21.29	20.47	18.17	14.98	15.43	15.44	19.94	29.96	26.96	22.90	19.87
Grant Displacement	27.59	29.66	30.50	28.49	26.79	22.32	19.39	25.17	29.03	30.82	31.34	33.47	34.85
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	22.01	17.33	22.00	20.91	23.45	21.47	20.09	19.12	23.78	30.21	27.48	23.44	20.52
Grant - Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	0.80	(0.75)	(1.66)	(1.14)	2.10	2.18	0.51	2.06	0.27	0.25	0.75	1.45	2.26
Total Long Term Firm Purchases	69.25	69.25	69.25	69.25	-	-	-	-	-	-	-	-	-
COB	75.83	-	-	-	-	-	-	76.27	76.27	74.63	-	-	-
Mid Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	43.08	(25.34)	(222.56)	(417.22)	-	-	-	73.23	80.01	78.43	-	-	-
System Balancing Purchases													
COB	55.44	62.30	59.81	50.89	57.20	34.89	35.74	50.13	67.97	64.31	60.56	55.55	57.96
Mid Columbia	53.39	65.55	61.51	56.68	50.30	35.06	32.55	50.25	55.61	52.91	61.02	60.83	63.96
Emergency Purchases	57.80	79.47	-	66.44	62.26	34.42	32.91	56.47	78.37	-	80.32	-	-
Total System Balancing Purchases	53.82	64.49	61.35	54.68	52.02	35.03	32.81	50.29	56.99	54.41	61.04	59.26	62.68
Thermal Resources													
Colerip	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38
Jim Bridger	17.33	17.33	17.33	17.33	17.33	17.33	17.33	17.33	17.32	17.32	17.32	17.32	17.32
Total Coal Expenses	17.00	17.00	17.00	16.99	16.89	16.91	17.00	17.00	16.99	17.00	17.12	17.00	17.00
Chehalis	58.79	64.67	-	-	-	-	-	53.79	54.39	54.56	55.17	64.61	66.38
Hermiston	35.19	34.20	34.99	34.30	40.19	35.08	38.01	34.60	34.38	34.41	34.22	35.82	35.64
Total Thermal Resources	50.91	51.99	31.34	31.17	60.93	47.11	54.60	52.09	52.17	52.13	51.52	54.99	56.67