PacifiCorp Results of Operations For Ratemaking Purposes For The Twelve Months Ended September 2004 - Washington

#### Revised Protocol Cost Assignments & Allocations

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Terrota Trottor Coor Troorgamento d	(1) Unadjusted	(2) Ratemaking	(3) Total Adjusted	(4) revised Price	(5) Results With
	Results	Adjustments	at Present Rates	Change	Price Change
Operating Revenues:		,		-1.7%	O
1 General Business Revenues	\$190,885,740	\$32,667,558	\$223,553,298	(\$3,865,380)	\$219,687,918
2 Interdepartmental	139	(\$139)	0	0	0
3 Special Sales	27,193,457	\$39,002,238	66,195,695	0	66,195,695
4 Other operating revenues	12,021,889	(\$6,205,216)	5,816,673	0	5,816,673
5 Total Operating Revenues	\$230,101,225	\$65,464,441	\$295,565,666	(\$3,865,380)	\$291,700,286
6 7 Operating Expenses:					
8 Steam Production	57,125,483	\$3,726,290	60,851,773		60,851,773
9 Nuclear Production	0	\$0	0		0
10 Hydro Production	3,078,509	\$918,859	3,997,368		3,997,368
11 Other Power Supply	22,759,571	\$57,454,851	80,214,422		80,214,422
12 Transmission	9,160,028	\$517,412	9,677,440		9,677,440
13 Distribution	13,155,664	\$620,185	13,775,849		13,775,849
14 Customer Accounting	7,519,963	\$520,542	8,040,505	(13,915)	8,026,590
15 Customer Service & Info	2,667,155	(\$2,190,610)	476,545		476,545
16 Sales	4,643 17,495,244	\$19 (\$1,502,641)	4,662		4,662 15,901,603
17 Administrative & General 18 Total O&M Expense	132,966,260	(\$1,593,641) 59,973,907	15,901,603 192,940,167	(13,915)	192,926,252
19 Depreciation	30,326,447	(\$351,839)	29,974,608	(13,913)	29,974,608
20 Amortization	5,091,055	(\$491,569)	4,599,486		4,599,486
21 Taxes Other than Income	5,340,479	\$764,574	6,105,053	(156,511)	5,948,541
22 Income Taxes: Federal	8,137,654	(\$1,215,743)	6,921,911	(1,234,521)	5,687,390
23 : State	1,437,537	(\$117,118)	1,320,419	(167,751)	1,152,668
24 Deferred Income Taxes	7,478,356	\$4,280,843	11,759,199		11,759,199
25 Investment Tax Credit Adj.	0	\$0	0		0
26 Misc. Revenue & Expense	(93,834)	(\$310,534)	(404,368)		(404,368)
27 Total Operating Expenses:	190,683,954	62,532,521	253,216,475	(1,572,698)	251,643,777
28					
29 Operating Revenue for Return:	\$39,417,271	\$2,931,920	\$42,349,191	(\$2,292,682)	\$40,056,509
29 Operating Revenue for Return: 30	\$39,417,271	\$2,931,920	\$42,349,191	(\$2,292,682)	\$40,056,509
29 Operating Revenue for Return: 30 31 Rate Base:				(\$2,292,682)	
<ul> <li>29 Operating Revenue for Return:</li> <li>30</li> <li>31 Rate Base:</li> <li>32 Electric Plant in Service</li> </ul>	1,111,571,570	(\$15,066,117)	1,096,505,453	(\$2,292,682)	1,096,505,453
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use	1,111,571,570 103,004	(\$15,066,117) \$0	1,096,505,453 103,004	(\$2,292,682)	1,096,505,453 103,004
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits	1,111,571,570 103,004 9,176,647	(\$15,066,117) \$0 (\$4,697,721)	1,096,505,453 103,004 4,478,926	(\$2,292,682)	1,096,505,453 103,004 4,478,926
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj	1,111,571,570 103,004 9,176,647 7,969,300	(\$15,066,117) \$0 (\$4,697,721) \$0	1,096,505,453 103,004 4,478,926 7,969,300	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel	1,111,571,570 103,004 9,176,647 7,969,300 0	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0	1,096,505,453 103,004 4,478,926 7,969,300 0	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300 0
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473)	1,096,505,453 103,004 4,478,926 7,969,300	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock	1,111,571,570 103,004 9,176,647 7,969,300 0	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032)	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032)	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519)	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519	(\$2,292,682)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions:	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC 50 Customer Advances for Const.	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888) (837,950)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488 \$717,441	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC 50 Customer Advances for Const. 51 Customer Service Deposits	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888) (837,950) (1,606,372)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488 \$717,441	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC 50 Customer Advances for Const. 51 Customer Service Deposits 52 Miscellaneous Deductions	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888) (837,950)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488 \$717,441	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC 50 Customer Advances for Const. 51 Customer Service Deposits	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888) (837,950) (1,606,372)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488 \$717,441	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372)		1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC 50 Customer Advances for Const. 51 Customer Service Deposits 52 Miscellaneous Deductions 53 54 Total Rate Base Deductions:	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888) (837,950) (1,606,372) (8,169,862)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488 \$717,441 \$0 (\$3,957,833) (7,731,299)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372) (12,127,695)	0	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372) (12,127,695)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC 50 Customer Advances for Const. 51 Customer Service Deposits 52 Miscellaneous Deductions 53 54 Total Rate Base Deductions: 55 56 Total Rate Bases	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888) (837,950) (1,606,372) (8,169,862)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488 \$717,441 \$0 (\$3,957,833)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372) (12,127,695)	0	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372) (12,127,695)
29 Operating Revenue for Return: 30 31 Rate Base: 32 Electric Plant in Service 33 Plant Held for Future Use 34 Misc. Deferred Debits 35 Electric Plant Acq Adj 36 Nuclear Fuel 37 Prepayments 38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans 42 Misc. Rate Base 43 Total Electric Plant: 44 45 Deductions: 46 Accum. Prov. for Depreciation 47 Accum. Prov. for Amortization 48 Accum. Deferred Income Tax 49 Unamortized ITC 50 Customer Advances for Const. 51 Customer Service Deposits 52 Miscellaneous Deductions 53 54 Total Rate Base Deductions:	1,111,571,570 103,004 9,176,647 7,969,300 0 2,022,441 4,242,137 7,538,018 3,109,343 795,339 (641,095) 1,145,886,704 (450,410,809) (26,346,583) (71,446,449) (2,123,888) (837,950) (1,606,372) (8,169,862)	(\$15,066,117) \$0 (\$4,697,721) \$0 \$0 \$0 (\$2,095,473) (\$4,242,137) (\$7,510,396) (\$3,134,862) \$33,180 \$657,963 (36,055,563) (\$845,159) \$934,440 (\$4,895,676) \$315,488 \$717,441 \$0 (\$3,957,833) (7,731,299)	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372) (12,127,695)	0	1,096,505,453 103,004 4,478,926 7,969,300 0 (73,032) 0 27,622 (25,519) 828,519 16,868 1,109,831,141 (451,255,968) (25,412,143) (76,342,125) (1,808,400) (120,509) (1,606,372) (12,127,695)

PacifiCorp Results of Operations For Ratemaking Purposes For The Twelve Months Ended September 2004 - Washington

#### Revised Protocol Cost Assignments & Allocations

	(1)	(2)	(3)	(4)	(5)
	Unadjusted	Ratemaking	Total Adjusted	revised Price	Results With
	Results	Adjustments	at Present Rates	Change	Price Change
61 TAX CALCULATION	S	State Income Tax Rate		4.54%	
62 PER company	F	Federal Income Tax Rate		35.00%	
63					
64 Operating Revenue	56,470,818	5,879,902	62,350,720	(3,694,953)	58,655,767
65 Other Deductions					
66 Interest (AFUDC)	0	\$0	0	0	0
67 Interest	20,082,950	(\$1,447,744)	18,635,206	0	18,635,206
68 Schedule "M" additions	41,008,254	\$1,664,553	42,672,807	0	42,672,807
69 Schedule "M" deductions	52,708,145	\$9,943,006	62,651,151	0	62,651,151
70					
71 Income Before Tax	24,687,977	(950,807)	23,737,170	(3,694,953)	(65,303,397)
72 State Income Tax	1,437,537	(\$117,118)	1,320,419	(167,751)	1,152,668
73 Taxable Income	23,250,440	(833,689)	22,416,751	(3,527,202)	(66,456,065)
74 Adjustments to FIT	0	(\$353,842)	(353,842)	0	(353,842)
75 Federal Income Tax-Current	8,137,654	(645,633)	7,492,021	(1,234,521)	6,257,500
76	I	FIT above = sum of adjustme	ents		

# Calculation of Revenue Requirement Deficiency or (Excess):

	Revised
a) Net Rate Base - Washington Jurisdiction	541,157,929
b) Proposed Rate of Return	7.4020%
c) Net Operating Income Requirement	40,056,510
d) Proforma Net Operating Income	42,349,191
e) Net Operating Income Excess	(2,292,681)
f) NOI > Revenue Conversion Factor	59.3132%
g) Revenue Requirement Excess (line e/line f)	\$ (3,865,380)

### PacifiCorp General Rate Case

racincoi	p General Rate Case		
Conversi	on Factor		Nominal
			Tax Rate
1 Operating	~	100.0000%	
2 Operating	g Revenue Deductions:		
3	Uncollectible Accounts	0.3600% *1	1
4	Franchise Tax	0.0000%	
5	WA Revenue Tax	3.8591% *2	2
6	WUTC Fee	0.1900% *3	3
7 Sub-Tota	1	95.5909%	
8	State Income Tax	4.3398%	4.540%
9 Sub-Tota	1	91.2511%	
10	Federal Income Tax @ 35%	31.9379%	35%
11 Net Oper	rating Income Conversion Factor	59.3132%	
12	Company uses inverse known as "Net to Gross Bump-up".	168.5965%	
13			
14	Per Company for Comparison		
15 Exhib	it No(PMW-3), Tab 1, pages 1.3, Net Operating Income	59.3046%	
16 Exhi	bit No (PMW-3), Tab 1, page 1.2, Net to Gross Bump-up	168.6211%	
17			
18			
19 Revenue	Sensitive Tax Rates		
20	customer accounting	0.3600%	
21	other taxes	4.0491%	
22			
23 *1 Uncol	lectible Rate		
24	uncollectible rate per Company	0.36000%	
25			
26			
27			
28			
	ive WA Revenue Tax		
30	Total Revenue	100.0000%	
31	Uncollectible	0.36000%	
32	Revenue Tax Base	99.6400%	
33	Revenue Tax Rate	3.8730%	
34 Effective		3.8591%	
of Effective		0.007170	

<sup>\*1</sup> accepted Company number

<sup>\*2</sup> revised to reflect nominal tax rate on adjusted revenues

<sup>\*3</sup> current rate of February 2005

# Weighted Average Cost of Capital

# **Staff Proposal**

1	Type of Capital	Cap.Structure	-	Weighted Cost	Debt Rate
2	Long-term Debt	51.30%	6.427%	3.29685%	
3	Short term Debt	4.00%	3.320%	0.13280%	3.4297%
4	Preferred Stock	1.20%	6.590%	0.07908%	
5	Common Stock	43.50%	8.950%	3.89325%	
6 Weighted	Average Cost of Capital	100.00%		7.4020%	
7			<u>'</u>		
8					
9					
10					
11					
12 Per Compa	nny for Comparison				
13	Type of Capital	Cap.Structure		Weighted Cost	Debt Rate
14	Long-term Debt	49.40%	6.427%	3.1747%	
15	Short term Debt			0.0000%	3.1747%
16	Preferred Stock	1.10%	6.590%	0.0725%	
17	Common Stock	49.50%	11.125%	5.5069%	
18 Weighted	Average Cost of Capital	100.00%		8.7541%	

# Electric Utility Results of Operations for the twelve months ended September 2004

	Contested Adjustments shaded>	revised Total	3.1	3.2	3.3	3.4	3.5	3.6	3.7	4.1	4.2
		Ratemaking	Weather	Effective	Revenue	Little Mtn	Special Revenue	SO2 Emission	Centralia Gain	Capital Stock	Blue Sky
		Adjustments	Normalization	Price Change	Normalizing	Steam	Reclassification	Allowances		Expense Amort	Program Costs
	Operating Revenues:										
1	General Business Revenues	32,667,558	2,215,000	15,726,231	19,538,328		(4,812,001)	-		-	-
2	Interdepartmental	(139)			(139)						
3	Special Sales	39,002,238									
4	Other operating revenues	(6,205,216)				(37,916)			(5,564,350)		
5	Total Operating Revenues	65,464,441	2,215,000	15,726,231	19,538,189	(37,916)	(4,812,001)	-	(5,564,350)	-	-
6	i										
7	Operating Expenses:										
8	Steam Production	3,726,290									
9	Nuclear Production	-									
	Hydro Production	918,859									
11	Other Power Supply	57,454,851	698,000								
12	Transmission	517,412									
13	Distribution	620,185									
14	Customer Accounting	520,542	7,974	56,614				-	-		
15	Customer Service & Info	(2,190,610)									
16	Sales	19									
17	' Administrative & General	(1,593,641)								-	(52,930)
18	Total O&M Expense	59,973,907	705,974	56,614	-	-	-	-	-	-	(52,930)
	Depreciation	(351,839)									
20	Amortization	(491,569)									
21	Taxes Other than Income	764,574	89,687	636,764				-	-		
22	Income Taxes: Federal	(1,215,743)	474,215	5,022,626	6,527,904	(12,668)	(1,607,738)	-	(1,859,105)	-	17,684
23	: State	(117,118)	64,438	682,492	887,034	(1,721)	(218,465)	-	(252,621)	-	2,403
	Deferred Income Taxes	4,280,843						123,558			
	Investment Tax Credit Adj.	-									
26	Misc. Revenue & Expense	(310,534)						(325,569)			
27	Total Operating Expenses:	62,532,521	1,334,314	6,398,496	7,414,938	(14,390)	(1,826,202)	(202,011)	(2,111,726)	-	(32,843)
28											
29	Net Operating Income:	2,931,920	880,686	9,327,735	12,123,251	(23,526)	(2,985,799)	202,011	(3,452,624)	-	32,843
30	)										
31	Rate Base:										
32	Electric Plant in Service	(15,066,117)									
33	Plant Held for Future Use	-									
	Misc. Deferred Debits	(4,697,721)									
35	Electric Plant Acq Adj	-									
	Nuclear Fuel	-									
37	Prepayments	(2,095,473)									

# Electric Utility Results of Operations for the twelve months ended September 2004

Contested Adjustments shaded>		3.1	3.2	3.3	3.4	3.5	3.6	3.7	4.1	4.2
	Ratemaking	Weather	Effective	Revenue	Little Mtn	Special Revenue	SO2 Emission	Centralia Gain	Capital Stock	Blue Sky
38 Fuel Stock	Adjustments	Normalization	Price Change	Normalizing	Steam	Reclassification	Allowances		Expense Amort	Program Costs
39 Material & Supplies	(4,242,137) (7,510,396)								-	
40 Working Capital	(3,134,862)									
41 Weatherization Loans	33,180									
42 Misc. Rate Base	657,963									
43 Total Electric Plant:	(36,055,563)		_							
44	(50,055,505)									
45 Deductions:										
46 Accum. Prov. for Depreciation	(845,159)									
47 Accum. Prov. for Amortization	934,440									
48 Accum. Deferred Income Tax	(4,895,676)						1,267,166			
49 Unamortized ITC	315,488						-,,			
50 Customer Advances for Const.	717,441									
51 Customer Service Deposits	-									
52 Miscellaneous Deductions	(3,957,833)						(3,465,137)			
53	(, , ,						(, , ,			
54 Total Deductions:	(7,731,299)	-	-	-		-	(2,197,971)	-	-	-
55										-
56 Total Rate Base:	(43,786,862)	-	-	-	-	-	(2,197,971)	-	-	-
57										
58										
59										
60 TAX CALCULATION		State Income Tax	Rate	4.54%						
61 Per Company		Federal Income T	Tax Rate	35.00%						
62										
63 Operating Revenue	5,879,902	1,419,339	15,032,852	19,538,189	(37,916)	(4,812,001)	325,569	(5,564,350)	-	52,930
64 Other Deductions	-									
65 Interest (AFUDC)	-									
66 Interest	(1,447,744)									
67 Schedule "M" additions	1,664,553						77,391			
68 Schedule "M" deductions	9,943,006						402,960			
69										
70 Income Before Tax	(950,807)	1,419,339	15,032,852	19,538,189	(37,916)		-	(5,564,350)	-	52,930
71 State Income Tax	(117,118)	64,438	682,492	887,034	(1,721)	(218,465)	-	(252,621)	-	2,403
72 Taxable Income	(833,689)	1,354,901	14,350,361	18,651,155	(36,195)	(4,593,536)	-	(5,311,729)	-	50,527
73 Adjustments to FIT	(353,842)									
74 Federal Income Tax	(1,215,743)	474,215	5,022,626	6,527,904	(12,668)	(1,607,738)	-	(1,859,105)	-	17,684

Contested Adjustments shaded>	4.3 Miscellaneous Gen. Expense	4.4 Regulatory Asset	4.5 Cal. Sale Term. Settlement	4.6 Interest Exp. On Customer Deposit	4.7&4.8 Wage & Benefits Restating	4.9&4.10 Wage & Benefits ProForma	4.10a Wage & Benefits Staff Adjustment	4.11 International	4.12 Customer Guarantees
Operating Revenues:	Gen. Expense	Asset	rem. Settlement	Customer Deposit	Restating	гтогоппа	Stan Adjustment	Assignees	Guarantees
1 General Business Revenues	_	_	_	_	_	_	_	_	_
2 Interdepartmental									
3 Special Sales									
4 Other operating revenues									
5 Total Operating Revenues	_	_	-	_		-	_	_	
6									
<ul><li>7 Operating Expenses:</li></ul>									
8 Steam Production					289,663	795,748			
9 Nuclear Production					-	· -			
10 Hydro Production					40,813	112,120			
11 Other Power Supply					73,129	200,897			
12 Transmission					31,887	87,599			
13 Distribution					199,342	547,625		(126,782)	
14 Customer Accounting					121,680	334,274			
15 Customer Service & Info					(1,667)	(4,580)			(4,075)
16 Sales					5	14			
17 Administrative & General	(24,701)	1,390,865	29,149		651,991	408,750	(1,148,312)	(268,509)	
18 Total O&M Expense	(24,701)	1,390,865	29,149	-	1,406,843	2,482,447	(1,148,312)	(395,291)	(4,075)
19 Depreciation									
20 Amortization									
21 Taxes Other than Income									
22 Income Taxes: Federal	8,253	(464,702)	(9,739)	(5,023)	(470,040)	(829,410)	383,663	132,071	1,361
23 : State	1,121	(63,145)	(1,323)	(683)	(63,871)	(112,703)	52,133	17,946	185
24 Deferred Income Taxes									
25 Investment Tax Credit Adj.									
26 Misc. Revenue & Expense				15,035					
27 Total Operating Expenses:	(15,327)	863,018	18,087	9,329	872,932	1,540,334	(712,516)	(245,274)	(2,528)
28									
29 Net Operating Income:	15,327	(863,018)	(18,087)	(9,329)	(872,932)	(1,540,334)	712,516	245,274	2,528
30									_

Rate Base:

<sup>32</sup> Electric Plant in Service

<sup>33</sup> Plant Held for Future Use

<sup>34</sup> Misc. Deferred Debits

<sup>35</sup> Electric Plant Acq Adj

<sup>36</sup> Nuclear Fuel

<sup>37</sup> Prepayments

Contested Adjustments shade	d> 4.3 Miscellaneous Gen. Expense	4.4 Regulatory Asset	4.5 Cal. Sale Term. Settlement	4.6 Interest Exp. On Customer Deposit	4.7&4.8 Wage & Benefits Restating	4.9&4.10 Wage & Benefits ProForma	4.10a Wage & Benefits Staff Adjustment	4.11 International Assignees	4.12 Customer Guarantees
38 Fuel Stock									
39 Material & Supplies									
40 Working Capital									
41 Weatherization Loans									
42 Misc. Rate Base									
43 Total Electric Pla	nt:	-	-	-	-	-	-	-	-
44									
45 Deductio	ns:								
46 Accum. Prov. for Depreciation									
47 Accum. Prov. for Amortization									
48 Accum. Deferred Income Tax 49 Unamortized ITC									
50 Customer Advances for Const.									
51 Customer Service Deposits									
52 Miscellaneous Deductions									
53									
54 Total Deduction	ns: -			-			-		
55									
56 Total Rate Ba	se: -	_	_	_	_	_	_	_	_
57									
58									
59									
60 TAX CALCULATION									
61 Per Company									
62									
63 Operating Revenue	24,701	(1,390,865)	(29,149)	(15,035)	(1,406,843)	(2,482,447)	1,148,312	395,291	4,075
64 Other Deductions									
65 Interest (AFUDC)									
66 Interest									
67 Schedule "M" additions									
68 Schedule "M" deductions									
69									
70 Income Before Tax	24,701	(1,390,865)		(15,035)	(1,406,843)	(2,482,447)		395,291	4,075
71 State Income Tax	1,121	(63,145)	(1,323)	(683)	(63,871)	(112,703)		17,946	185
72 Taxable Income	23,580	(1,327,720)	(27,826)	(14,352)	(1,342,972)	(2,369,744)	1,096,179	377,345	3,890
73 Adjustments to FIT									
74 Federal Income Tax	8,253	(464,702)	(9,739)	(5,023)	(470,040)	(829,410)	383,663	132,071	1,361

						revised				
Contested Adjustments shaded>	4.13	4.14	4.15	4.16	4.17	4.18	4.19	5.1	5.2	5.3
	Scottish Power	Cholla	DSM Amort	Hydro Relicence	Property	Misc.	Remove	Net Power Cost	System Balancing	<b>BPA</b> Regional
	Cross Charge	Transaction	Removal	Settlement Oblig.	Insurance	A & G	RTO Expenses	T3 Study	Activity	Exchange
Operating Revenues:										
1 General Business Revenues	-	-	-	-	-	-	-	-	-	-
2 Interdepartmental										
3 Special Sales								39,002,238		
4 Other operating revenues									(588,836)	
5 Total Operating Revenues	-	-	-	-	-	-	-	39,002,238	(588,836)	-
6										
7 Operating Expenses:										
8 Steam Production			-	-	-			2,795,469		-
9 Nuclear Production										
10 Hydro Production				112,986						
11 Other Power Supply		(81,150)	-	-	-			44,785,577		20,107,633
12 Transmission								397,926		
13 Distribution										
14 Customer Accounting										
15 Customer Service & Info			(2,180,288)							
16 Sales										
17 Administrative & General	355,390				(153,324)	(137,379)	(75,329)			
18 Total O&M Expense	355,390	(81,150)	(2,180,288)	112,986	(153,324)	(137,379)	(75,329)	47,978,972	-	20,107,633
19 Depreciation										
20 Amortization				(31,267)						
21 Taxes Other than Income										
22 Income Taxes: Federal	(166,098)	27,113	728,456	(27,303)	51,227	45,900	25,168	(2,999,217)	(196,736)	(5,969,913)
23 : State	(22,570)	3,684	98,985	(3,710)	6,961	6,237	3,420	(407,544)	(26,733)	(811,212)
24 Deferred Income Taxes										
25 Investment Tax Credit Adj.										
26 Misc. Revenue & Expense										
27 Total Operating Expenses:	166,722	(50,353)	(1,352,847)	50,706	(95,136)	(85,242)	(46,741)	44,572,212	(223,470)	13,326,508
28										
29 Net Operating Income:	(166,722)	50,353	1,352,847	(50,706)	95,136	85,242	46,741	(5,569,974)	(365,366)	(13,326,508)
30										

Rate Base:

32 Electric Plant in Service (782,941)

33 Plant Held for Future Use

34 Misc. Deferred Debits

35 Electric Plant Acq Adj

36 Nuclear Fuel

37 Prepayments

						revised				
Contested Adjustments shaded>	4.13	4.14	4.15	4.16	4.17	4.18	4.19	5.1	5.2	5.3
	Scottish Power	Cholla	DSM Amort	Hydro Relicence	Property	Misc.	Remove	Net Power Cost	System Balancing	BPA Regional
38 Fuel Stock	Cross Charge	Transaction	Removal	Settlement Oblig.	Insurance	A & G	RTO Expenses	T3 Study	Activity	Exchange
39 Material & Supplies										
40 Working Capital										
41 Weatherization Loans										
42 Misc. Rate Base						(57,761)				
43 Total Electric Plant:	-	_	_	(782,941)	_	(57,761)	-	_	-	
44				(, 02), 11)		(07)7 01)				
45 Deductions:										
46 Accum. Prov. for Depreciation										
47 Accum. Prov. for Amortization				5,585						
48 Accum. Deferred Income Tax										
49 Unamortized ITC										
50 Customer Advances for Const.										
51 Customer Service Deposits										
52 Miscellaneous Deductions										
53										
54 Total Deductions:	-	-	-	5,585	-	-	-	-	-	-
55										
56 Total Rate Base:	-	-	-	(777,356)	-	(57,761)	-	-	-	-
57										
58										
59 60 TAX CALCULATION										
61 Per Company										
62										
63 Operating Revenue	(355,390)	81,150	2,180,288	(81,719)	153,324	137,379	75,329	(8,976,734)	(588,837)	(20,107,633)
64 Other Deductions	(000,070)	01,100	2,100,200	(01,717)	100,021	107,077	70,029	(0,770,701)	(500,007)	(20,107,000)
65 Interest (AFUDC)										
66 Interest										
67 Schedule "M" additions	(141,746)									2,239,528
68 Schedule "M" deductions	,									
69										
70 Income Before Tax	(497,136)	81,150	2,180,288	(81,719)	153,324	137,379	75,329	(8,976,734)	(588,837)	(17,868,105)
71 State Income Tax	(22,570)	3,684	98,985	(3,710)	6,961	6,237	3,420	(407,544)	(26,733)	(811,212)
72 Taxable Income	(474,566)	77,466	2,081,303	(78,009)	146,363	131,142	71,909	(8,569,190)	(562,104)	(17,056,893)
73 Adjustments to FIT		<del></del>								
74 Federal Income Tax	(166,098)	27,113	728,456	(27,303)	51,227	45,900	25,168	(2,999,217)	(196,736)	(5,969,913)

37 Prepayments

Contested Adjustments shaded>	5.4	5.5	5.6	5.7	5.8	7.1	7.2	7.3	7.4	7.5
	Colstrip #3	Mid-Columbia	Seasonal	QF	Hydro Deferral	Interest	Property Tax	Renewable Energy	IRS	Malin Midpoint
	Removal	Contract Alloc.	Contract Alloc.	Contract Alloc.	Recovery	True-up	Expense	Tax Credit	Settlement	
Operating Revenues:										
1 General Business Revenues	-	-	-	-		-	-	-	-	-
2 Interdepartmental										
3 Special Sales										
4 Other operating revenues										
5 Total Operating Revenues	-	-	-	-	-	-	-	-	-	
6										
7 Operating Expenses:										
8 Steam Production										
9 Nuclear Production										
10 Hydro Production					701,274					
11 Other Power Supply		(1,564,711)	(2,560,511)	(1,737,328)						
12 Transmission										
13 Distribution										
14 Customer Accounting										
15 Customer Service & Info										
16 Sales										
17 Administrative & General										
18 Total O&M Expense	-	(1,564,711)	(2,560,511)	(1,737,328)	701,274	-	-	-	-	-
19 Depreciation	(298,569)									
20 Amortization										(244,000)
21 Taxes Other than Income	(48,761)						34,513			
22 Income Taxes: Federal	23,203	522,786	855,492	580,459	(234,303)	483,706	(11,531)	(171,091)	-	81,523
23 : State	3,153	71,038	116,247	78,875	(31,838)	65,728	(1,567)	-	-	11,078
24 Deferred Income Taxes	113,536									-
25 Investment Tax Credit Adj.										
26 Misc. Revenue & Expense										
27 Total Operating Expenses:	(207,438)	(970,888)	(1,588,771)	(1,077,995)	435,134	549,433	21,415	(171,091)	-	(151,400)
28										
29 Net Operating Income:	207,438	970,888	1,588,771	1,077,995	(435,134)	(549,433)	(21,415)	171,091	-	151,400
30										
31 Rate Base:										
32 Electric Plant in Service	(9,911,070)									
33 Plant Held for Future Use										
34 Misc. Deferred Debits					1,753,186					
35 Electric Plant Acq Adj										
36 Nuclear Fuel										

Contested Adjustments shaded>	5.4	5.5	5.6	5.7	5.8	7.1	7.2	7.3	7.4	7.5
	Colstrip #3	Mid-Columbia	Seasonal	QF	Hydro Deferral	Interest	Property Tax	Renewable Energy	IRS	Malin Midpoint
20 5 10: 1	Removal	Contract Alloc.	Contract Alloc.	Contract Alloc.	Recovery	True-up	Expense	Tax Credit	Settlement	
38 Fuel Stock 39 Material & Supplies										
40 Working Capital										
41 Weatherization Loans										
42 Misc. Rate Base										
43 Total Electric Plant:	(9,911,070)	-	-	-	1,753,186	_	_	_		-
44	(172 72 27				,,					
45 Deductions:										
46 Accum. Prov. for Depreciation	5,466,681									
47 Accum. Prov. for Amortization										
48 Accum. Deferred Income Tax	628,167				(613,615)				-	
49 Unamortized ITC	315,488									-
50 Customer Advances for Const.										
51 Customer Service Deposits										
52 Miscellaneous Deductions										(1,644,000)
53										
54 Total Deductions:	6,410,336	-	-	-	(613,615)	-	-	-	-	(1,644,000)
55	4									
56 Total Rate Base:	(3,500,734)	-	-	-	1,139,571	-	-	-	-	(1,644,000)
57 58										
59										
60 TAX CALCULATION										
61 Per Company										
62										
63 Operating Revenue	347,330	1,564,711	2,560,511	1,737,328	(701,274)	_	(34,513)	_	_	244,000
64 Other Deductions	017,000	1,001,711	2,000,011	17.0.7020	(, 01)=, 1)		(01,010)			211,000
65 Interest (AFUDC)										
66 Interest						(1,447,744)	)			
67 Schedule "M" additions	(298,569)					(, , ,				_
68 Schedule "M" deductions	(20,687)									
69										
70 Income Before Tax	69,448	1,564,711	2,560,511	1,737,328	(701,274)	1,447,744	(34,513)	-	-	244,000
71 State Income Tax	3,153	71,038	116,247	78,875	(31,838)	65,728	(1,567)	-	-	11,078
72 Taxable Income	66,295	1,493,673	2,444,264	1,658,453	(669,436)	1,382,017	(32,946)	-	-	232,922
73 Adjustments to FIT		<u> </u>				_		(171,091)	-	
74 Federal Income Tax	23,203	522,786	855,492	580,459	(234,303)	483,706	(11,531)	(171,091)	-	81,523

Contested Adjustments shaded>	7.6 Flow-through Deferred Tax	7.7  Domestic Manufacturing  Deduction	7.8 Update Schedule M Difference to Case	late Schedule M Update Cash		8.2 Trapper Mine Rate Base	8.3 JimBridger Mine Rate Base	8.4 ProForma Plant Additions	8.5 Environmental Settlement
Operating Revenues:									
1 General Business Revenues	-	-	-	-	-	-	-	-	-
2 Interdepartmental									
3 Special Sales									
4 Other operating revenues									
5 Total Operating Revenues	-	-	-	-	-	-	-	-	-
6									_
7 Operating Expenses:									
8 Steam Production									
9 Nuclear Production									
10 Hydro Production									
11 Other Power Supply									
12 Transmission									
13 Distribution									
14 Customer Accounting									
15 Customer Service & Info									
16 Sales									
17 Administrative & General									
18 Total O&M Expense	-	-	-	-	-	-	-	-	-
19 Depreciation								1,302,029	
20 Amortization									
21 Taxes Other than Income		(40===4)	(a. 1=0.00 t)					(= +0 ( =00)	
22 Income Taxes: Federal	-	(182,751)	(3,179,994)	-	-	-	-	(2,196,700)	-
23 : State	-	-	(432,108)	-	-	-	-	(298,495)	-
24 Deferred Income Taxes	3,699,000							2,192,078	
25 Investment Tax Credit Adj.									
26 Misc. Revenue & Expense	2 (00 000	(182,751)	(2 (12 102)					998,911	
27 Total Operating Expenses:	3,699,000	(182,/31)	(3,612,102)	-	-	-	-	998,911	
28 29 Net Operating Income:	(3,699,000)	182,751	3,612,102	-	_	_	-	(998,911)	
1 0	(3,099,000)	102,751	3,012,102		<u> </u>			(990,911)	<del></del>
30 31 Rate Base:									
32 Electric Plant in Service						432,239	3,355,261	39,208,573	
33 Plant Held for Future Use						432,239	3,333,261	37,200,373	
34 Misc. Deferred Debits									(1,579,666)
35 Electric Plant Acq Adj									(1,379,000)
36 Nuclear Fuel									
37 Prepayments					(2,022,441)				
or rrepayments					(2,022,441)				

Contested Adjustmer	nts shaded>	7.6 Flow-through Deferred Tax	7.7  Domestic Manufacturing  Deduction	7.8 Update Schedule M Difference to Case	8.1 Update Cash Working Capital	8.1a Remove Current Assets	8.2 Trapper Mine Rate Base	8.3 JimBridger Mine Rate Base	8.4 ProForma Plant Additions	8.5 Environmental Settlement
38 Fuel Stock 39 Material & Supplies 40 Working Capital 41 Weatherization Loans		Described Fux	Sedelisi	Difference to Case	1,044,155	(4,242,137) (7,538,018) (4,153,498)	Tutte Buse	rate base	Than Additions	-
42 Misc. Rate Base	ectric Plant:				1,044,155	(17,956,094)	432,239	3,355,261	39,208,573	(1,579,666)
43 Total Ele	ectric Plant:	-	-	-	1,044,155	(17,956,094)	432,239	3,355,261	39,208,573	(1,379,666)
45 I 46 Accum. Prov. for Depreci									(1,302,029)	
47 Accum. Prov. for Amortiz 48 Accum. Deferred Income 49 Unamortized ITC		(7,357,000)	-	-					(1,577,036)	
50 Customer Advances for C 51 Customer Service Deposi 52 Miscellaneous Deduction 53	its									
	Deductions:	(7,357,000)	_	_	-	-	-	_	(2,879,065)	-
55	-								·	
	Rate Base:	(7,357,000)	-	-	1,044,155	(17,956,094)	432,239	3,355,261	36,329,508	(1,579,666)
57 58										
59										
60 TAX CALCULATION										
61 Per Company										
62										
63 Operating Revenue		-	-	-	-	-	-	-	(1,302,029)	-
64 Other Deductions										
65 Interest (AFUDC)										
66 Interest										
67 Schedule "M" additions				(1,929,778)					1,315,177	
68 Schedule "M" deductions	-			7,588,027					6,587,930	
69 70 Income Before Tax				(9,517,805)					(6 E74 792)	
71 State Income Tax		-	-	(432,108)	-	-	-	-	(6,574,782) (298,495)	-
72 Taxable Income	-			(9,085,697)					(6,276,287)	
73 Adjustments to FIT	-		(182,751)	,			<u>-</u>	<del>-</del>	(0,270,207)	
74 Federal Income Tax		-	(182,751)	(3,179,994)	-	-	-	-	(2,196,700)	-
	-		( - , - ,	(, , , ,					(, , , , , , , , , , , , , , , , , , ,	

Contested Adjustments shaded>	8.6	8.7	8.8	8.9	8.10	8.11	8.12	8.13	8.14
	Customer	Dave Johnston	Colstrip #4	Trojan	Production Factor	Remove Naches &	Remove	Remove Deferred	Remove Transition
	Advances	Mine Closure	AFUDC	Removal	on Rate Base	Skookumchuck	Trail Mountain	<b>Environmental Remediation</b>	Regulatory Asset
Operating Revenues:									
1 General Business Revenues	-	-	-	-	-	-	-	-	-
2 Interdepartmental									
3 Special Sales									
4 Other operating revenues									
5 Total Operating Revenues	-	-	-	-	-	-	-	-	-
6									
7 Operating Expenses:									
8 Steam Production					(154,590)				
9 Nuclear Production									
10 Hydro Production					(10,013)	(38,321)			
11 Other Power Supply					(1,202,366)				
12 Transmission									
13 Distribution									
14 Customer Accounting									
15 Customer Service & Info									
16 Sales									
17 Administrative & General								(42,344)	(1,586,540)
18 Total O&M Expense	-	-	-	-	(1,366,969)	(38,321)	-	(42,344)	(1,586,540)
19 Depreciation			(33,000)		(22,547)				
20 Amortization				(20,897)	(10,103)				
21 Taxes Other than Income					17,721				
22 Income Taxes: Federal	-	101,358	-	6,982	461,706	12,803	-	(39,692)	(75,592)
23 : State	-	13,773	-	949	62,738	1,740	-	(5,393)	(10,272)
24 Deferred Income Taxes									(1,000)
25 Investment Tax Credit Adj.									
26 Misc. Revenue & Expense								-	
27 Total Operating Expenses:	-	115,131	(33,000)	(12,966)	(857,454)	(23,778)	-	(87,429)	(1,673,404)
28									
29 Net Operating Income:	-	(115,131)	33,000	12,966	857,454	23,778	-	87,429	1,673,404
30									
Rate Base:									
32 Electric Plant in Service			(531,339)		(8,274,628)	(1,282,951)			
33 Plant Held for Future Use									
34 Misc. Deferred Debits					(457,720)		(1,538,585)	(482,508)	(2,390,210)
35 Electric Plant Acq Adj									
36 Nuclear Fuel									
37 Prepayments									

Contested Adjustments shaded>	8.6	8.7	8.8	8.9	8.10	8.11	8.12	8.13	8.14
	Customer	Dave Johnston	Colstrip #4	Trojan	Production Factor	Remove Naches &	Remove	Remove Deferred	Remove Transition
	Advances	Mine Closure	AFUDC	Removal	on Rate Base	Skookumchuck	Trail Mountain	Environmental Remediation	Regulatory Asset
38 Fuel Stock									
39 Material & Supplies									
40 Working Capital		-							
41 Weatherization Loans									
42 Misc. Rate Base				698,857					
43 Total Electric Plant:	-	-	(531,339)	698,857	(8,732,348)	(1,282,951)	(1,538,585)	(482,508)	(2,390,210)
44									
45 Deductions:									
46 Accum. Prov. for Depreciation					(7,529,012)	759,061			
47 Accum. Prov. for Amortization									
48 Accum. Deferred Income Tax					1,051,800	64,358			
49 Unamortized ITC									
50 Customer Advances for Const.	717,441								
51 Customer Service Deposits									
52 Miscellaneous Deductions				590,383					140,746
53									
54 Total Deductions:	717,441	-	-	590,383	(6,477,212)	823,419	-	-	140,746
55									
56 Total Rate Base:	717,441	-	(531,339)	1,289,240	(15,209,560)	(459,532)	(1,538,585)	(482,508)	(2,249,464)
57									
58									
59									
60 TAX CALCULATION									
61 Per Company									
62									
63 Operating Revenue	_	_	33,000	20,897	1,381,898	38,321	-	_	-
64 Other Deductions				,	-,,				
65 Interest (AFUDC)									
66 Interest									
67 Schedule "M" additions			(33,000)					(118,798)	1,869,918
68 Schedule "M" deductions		(303,368)	(55,000)					(110,750)	2,096,168
69		(303,300)							2,070,100
70 Income Before Tax	_	303,368	_	20,897	1,381,898	38,321	_	(118,798)	(226,250)
71 State Income Tax	-	13,773	-	949	62,738	1,740	-	(5,393)	(10,272)
72 Taxable Income		289,595		19,948	1,319,160	36,581		(113,405)	(215,978)
73 Adjustments to FIT		207,393		17,740	1,319,100	30,361	-	(113,403)	(213,976)
73 Adjustments to F11 74 Federal Income Tax	_	101,358	_	6,982	461,706	12,803	_	(39,692)	(75 502)
74 redetai income tax		101,336	-	0,762	401,706	12,003	-	(39,692)	(75,592)

As Filed

#### PacifiCorp UE-050684

### **Summary of Staff Adjustments**

					As Filed
				Revenue	Revenue
Results based on Revised Protocol	Adj.	NOI	Net Rate Base	Requirement	Requirement
	No.	Impact	Impact	Impact	Impact
1 Per Books		\$39,417,272	\$584,944,791	\$6,542,121	\$ 19,879,477
2 Uncontested Adjustments		(\$5,831,074)	(\$13,937,385)	\$8,091,671	\$6,476,523
3					
4 Contested Adjustments					
5 REVENUES (Tab 3)					
6 Weather Normalization	3.1	880,686	-	(1,484,806)	2,823,280
7 O & M (Tab 4)					
8 Capital Stock Expense Amort	4.1	-	-	0	179,038
9 Wages & Benefits - Staff	4.10a	712,516	-	(1,201,277)	-
10 Scottish Power Cross Charge	4.13	(166,722)	-	281,087	627,341
11 Miscellaneous A & G (revised)	4.18	85,242	(57,761)	(150,924)	-
12 Remove RTO Expenses	4.19	46,741	-	(78,804)	-
14 NET POWER COSTS (Tab 5)					
15 Mid-Columbia Contract Allocation	5.5	970,888	-	(1,636,883)	-
16 Seasonal Contract Allocation	5.6	1,588,771	-	(2,678,614)	-
17 QF Contract Allocation	5.7	1,077,995	-	(1,817,462)	-
18 Hydro Deferral Recovery	5.8	(435,134)	1,139,571	875,833	-
19 TAX ADJUSTMENTS (Tab 7)					
20 Property Tax Expense	7.2	(21,415)	-	36,105	176,912
21 Renewable Energy Tax Credit	7.3	171,091	-	(288,453)	(273,313)
22 IRS Settlement Amortization	7.4	-	-	0	882,491
23 Malin Midpoint	7.5	151,400	(1,644,000)	(460,418)	350,715
24 RATE BASE (Tab 8)					
25 Cash Working Capital	8.1	-	1,044,155	130,305	154,131
26 Remove Current Assets	8.1a	-	(17,956,094)	(2,240,834)	-
27 Trapper Mine Rate Base	8.2	-	432,239	53,941	70,815
28 Bridger Mine Rate Base	8.3	-	3,355,261	418,720	574,213
29 Major Plant - Pro Forma	8.4	(998,911)	36,329,508	6,217,877	7,047,072
30 Dave Johnston Mine Closure	8.7	(115,131)	-	194,107	234,004
31 Production factored Rate Base	8.10	857,454	(15,209,560)	(3,343,717)	-
32 Remove Naches & Skookumchuck	8.11	23,778	(459,532)	(97,436)	-
33 Remove Trail Mountain	8.12	-	(1,538,585)	(192,008)	-
34 Remove Environmental Remediation	8.13	87,429	(482,508)	(207,617)	-
35 Remove Transition Regulatory Asset	8.14	1,673,404	(2,249,464)	(3,102,024)	-
36 New Eastside Resource Allocation	8.15	1,714,261	(31,477,428)	(6,818,415)	-
37 A & G Allocator - per books	8.16	609,573	(1,215,543)	(1,179,413)	-
38 A & G Allocator - Uncontested Adjs.	8.17	(149,163)	88,485	262,526	-
39 A & G Allocator - Staff Adjs.					
42	8.18	(1,759)	51,779	9,428	-
<del></del>	8.18	(1,759)	51,779	9,428	<u>-</u>
43 Total	8.18	(1,759) \$42,349,192	<b>51,779</b> \$541,157,929	9,428 (\$3,865,384)	\$39,202,699
	8.18				\$39,202,699
43 Total	8.18			(\$3,865,384)	
43 <u>Total</u>	8.18		\$541,157,929	(\$3,865,384)	
43 <u>Total</u> 44 45	8.18		\$541,157,929	(\$3,865,384)	
43 <u>Total</u> 44 45 46	8.18		\$541,157,929	(\$3,865,384)	\$39,202,699 17.9% 8.75411%

#### PacifiCorp UE-050684

#### Results based on Revised Protocol

Results based of Revised Frotocol	Difference
1 Per Books	\$ (13,337,356)
2 Uncontested Adjustments	\$1,615,148
3	
4 Contested Adjustments	
5 REVENUES (Tab 3)	
6 Weather Normalization	(4,308,086)
7 O & M (Tab 4)	(=,===,===,
8 Capital Stock Expense Amort	(179,038)
9 Wages & Benefits - Staff	(1,201,277)
10 Scottish Power Cross Charge	(346,254)
11 Miscellaneous A & G (revised)	(150,924)
12 Remove RTO Expenses	(78,804)
14 NET POWER COSTS (Tab 5)	(70,004)
15 Mid-Columbia Contract Allocation	(1,636,883)
16 Seasonal Contract Allocation	(2,678,614)
17 QF Contract Allocation	(1,817,462)
18 Hydro Deferral Recovery	875,833
19 TAX ADJUSTMENTS (Tab 7)	673,633
20 Property Tax Expense	(140,807)
21 Renewable Energy Tax Credit	(15,140)
22 IRS Settlement Amortization	
23 Malin Midpoint	(882,491)
24 RATE BASE (Tab 8)	(811,133)
,	(23,826)
25 Cash Working Capital 26 Remove Current Assets	
27 Trapper Mine Rate Base	(2,240,834) (16,874)
28 Bridger Mine Rate Base	(155,493)
29 Major Plant - Pro Forma	(829,195)
30 Dave Johnston Mine Closure	(39,897)
31 Production factored Rate Base	(3,343,717)
32 Remove Naches & Skookumchuck	(97,436)
33 Remove Trail Mountain	
34 Remove Environmental Remediation	(192,008)
35 Remove Transition Regulatory Asset	(207,617) (3,102,024)
36 New Eastside Resource Allocation	(6,818,415)
37 A & G Allocator - per books	
38 A & G Allocator - Uncontested Adjs.	(1,179,413) 262,526
39 A & G Allocator - Staff Adjs.	9,428
42	9,420
43 Total	(\$43,068,083)
	(\$45,000,005)
44	
45	
46	
47	
48	
49	

PacifiCorp General I	Rate C	Case
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Appendix to Exhibit No. \_\_\_ (TES-3)

## Mechanics of the Exhibit

The following is a description of how to navigate Exhibit No(TES-3) and how it compares to Exhibit No (PMW-3).
Starting at Exhibit No(TES-3), page 1, Column 1; this is the same as Exhibit No(PMW-3), page 2.2, Washington unadjusted results, also known as "per books" results. Column 2 is the sum of the adjustments presented in pages 5 – 19. Column 3 is the sum of columns 1 and 2. Column 4 retrieves the revenue requirement from page 2 and shows the revenue related expenses. Finally Column 5 shows the total results after Staff's revenue requirement recommendation.
Page 3 of Exhibit TES-3 shows the calculation of the revenue requirement similar to the top portion of the Company's page 1.2, Exhibit No(PMW-3).
Page 4 shows Staff's recommended conversion factor which may be compared to the Company's Exhibit No(PMW-3), page 1.3.
Page 5 of Exhibit No(TES-3) calculates the recommended cost of capital and return on rate base.
Pages 6-19 present Staff's adjustments to the unadjusted results of operations. The format of these pages follows the format of the first page of tabs 3, 4, 5, etc., in Exhibit No (PMW-3). In Exhibit No (PMW-3) the first page of the adjustment tabs is the sum of the Company's Types 1, 2, and 3. Staff does not distinguish between the "types" of adjustments presented by PacifiCorp and has combined them in each adjustment. Each column is one adjustment with the tax consequences of revenue or expense calculated in the lower section of the column beginning at line 60. Note that Adjustment 7.1, interest true-up, is automatically recalculated with changes in rate base or debt cost. This recalculation is not shown in the paper copies, but may be found in the Excel spreadsheet below the tax calculation in columns B – D.
Page 20 is a summary of the adjustments showing the net operating income impact and ne rate base impact of the uncontested adjustments and each staff adjustment. A comparison to PacifiCorp's adjustments is included.