## **WN U-2**

Original Sheet No. 1134-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 134
Pipeline Integrity Program
(Continued)

(N)

Section 3: Program Cap

Total capital expenditures during a program year will not exceed \$25 million without prior Commission approval. Capital expenditures which exceed the total approved program year amount by greater than 10% will not be allowed recovery under the program without separate Commission approval.

## Section 4: Adjustment Rates

## MONTHLY RATE:

Schedule 16	\$ 0.05 per mantle
Schedules 23	\$ 0.00239 <b>¢</b> per therm
Schedules 31 and 31T	\$ 0.00211 <b>¢</b> per therm
Schedules 41 and 41T	\$ 0.00104 <b>¢</b> per therm
Schedules 85 and 85T	\$ 0.00033 <b>€</b> per therm
Schedules 86 and 86T	\$ 0.00053 <b>€</b> per therm
Schedules 87 and 87T	\$ 0.00023 <b>€</b> per therm
Special Contracts	\$ 0.00023 \( \phi \) per therm

Section 5: Termination

The program will remain in effect through October 31, 2016, or until such other time as the Commission may approve.

Section 6: Adjustments

Rates in this schedule are subject to conditions and adjustment as set forth in Schedule No. 1 and to adjustment by other adjusting or supplemental schedules, when applicable.

Section 7: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

(N)

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## **Issued By Puget Sound Energy**

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