EXHIBIT NO. ___(JHS-26)
DOCKET NOS. UE-111048/UG-111049
2011 PSE GENERAL RATE CASE
WITNESS: JOHN H. STORY

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

Docket No. UE-111048 Docket No. UG-111049

PUGET SOUND ENERGY, INC.,

Respondent.

EIGHTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED REBUTTAL TESTIMONY OF JOHN H. STORY ON BEHALF OF PUGET SOUND ENERGY, INC.

JANUARY 17, 2012

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Exhibit No. (JHS-20)

PAGE 20.12

PUGET SOUND ENERGY-ELECTRIC AMORTIZATION OF LOWER SNAKE RIVER FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

(NEW)

LINE					NEW	NEW	
NO.	DESCRIPTION		TEST YEAR	R	ATE YEAR	ADJUSTMENT	
2	OPERATING EXPENSE FIXED COSTS AMORTIZATION OF FIXED COST DEFERRAL DEFERRAL OF LOWER SNAKE RIVER FIXED COSTS	\$	-	\$	(5,803,404)	\$ (5,803,4	104)
4	TOTAL AMORTIZATION LSR PROJECT		-		(5,803,404)	(5,803,4	104)
5	5						ŕ
	5 INCREASE (DECREASE) OPERATING EXPENSES					(5,803,4	104)
7					Marine Company		
	S INCREASE (DECREASE) FIT	35%				2,031,1	91
10 11	INCREASE (DECREASE) NOI				Reference and the second and the sec	\$ 3,772,2	213
12	RATE BASE				Pro Allango		
	LSR PROJECT AMA GROSS - DEF	\$	-	\$	23,064,418	\$ 23,064,4	18
	LSR PROJECT AMA ACCUMULATED AMORTIZATION		· -		(2,901,702)	(2,901,7	(02)
	LSR PROJECT AMA ACCUMULATED DEFERRED FIT		-		(7,056,951)	(7,056,9	51)
16	TOTAL LOWER SNAKER RIVER PROJECT RATE BASE	\$	_	\$	13,105,765	\$ 13,105,7	65



		1	
		AMA net of Accum DFIT (I) = (g) + (l)	13,239,466 14,490,708 12,574,042 12,574,042 11,545,949 11,160,239 11,160,989
197,		Accum DFIT AMA (I)	(6.256,063) (6.717,650) (6.999,773) (7.055,814) (6.828,694) (6.928,694) (6.226,063)
aff Data Request No.		Accumulated DFIT prior mo - (h) = (i)	(4,112,645) (6,871,489) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (7,786,529) (8,632,108) (8,632,108) (8,632,108) (8,632,108) (8,632,108) (8,632,108) (9,638,339) (1,682,389) (1,682,889) (2,538,889) (2,538,889) (3,544,88) (3,564,889) (4,682,389) (4,682,
THIs page is from PSE's Response to Staff Data Request No. 197		Monthly DFIT (h) = (-(a) * 35%) + ((d) * 35%)	(2,301,278,853) (2,301,278,853) (3,301,278,853) (4,004,278,853) (4,004,286,100
This page is fron		AMA Net (g) = (c) + (f)	19, 489, 529 22, 437, 586 22, 437, 586 22, 437, 586 22, 437, 586 22, 437, 586 22, 437, 586 22, 437, 586 23, 483, 483 24, 483, 483 24, 483, 483 24, 483, 483 24, 483, 483 24, 483, 483 24, 483, 483 24, 483 25, 483 26,
		AMA Accum. Amortization (f)	(2, 301, 702) (3, 386, 319) (4, 386, 319) (22, 381, 499) (22, 381, 499) (22, 381, 499) (22, 381, 499) (22, 381, 499) (23, 383, 384) (23, 384, 384) (23, 384, 384) (23, 384, 384) (23, 384, 384) (23, 384
	_]	Accumulated Amortization prior mo - (d) = (e)	(483,617) (1,834,681) (1,834,681) (1,834,681) (2,416,085,318) (3,885,319) (3,885,319) (4,835,835,318) (4,835,835,318) (4,835,835,318) (4,835,835,318) (4,932,148) (6,932,13,617) (6,32,13,617)
(\$1		Monthly Amortization (d) = (b) / 48mos.{4yrs.}	483,617 483,617
EFERRAL 5, 2014 (48 montl		AMA Gross Balance / (c)	19.489,529 21.208,388 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.437,588 22.43,588
FIXED COST DI	Variable Costs Deferral	Balance (b)	\$5,175,38 \$1,175,48 \$2,273,687 \$2,273,6
y IVER PROJECT I s May 15, 2012 a	Includes No Va Deferral	Monthly Activity (a)	\$5,175,338 6,575,078 7,882,438 3,560,763
. 1995 SOLANE RIVER PROJECT FIXED COST DEFERRAL Amortization starts May 15, 2012 and ends May 15, 2014 (48 months)		Month/Period	Beginning Paginaling Map-12 Map-12 Map-12 Map-12 Map-12 Map-13 Map-14 Map-16 Map-14 Map-16 Map-14 Map-16 Map-17 Map-18
		æ	- ~ ~ 4 ~ 0 ~ ~ 0 ~ 0 ~ 0 ~ 0 ~ 0 ~ 0 ~ 0

Puget Sound Energy

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(5)

	Estimate of Lower Snake Rive Project Fixed & Variable Costs	Feb 2012 prorated from Feb 11	Mar <u>2012</u>	Apr <u>2012</u>	May <u>2012</u> prorated to May 13	<u>Total</u>	
T 2	Rate Base (2/2013 AMA) Rate of return (pre-tax) (6.90% + 65%)	667,299,318 10.62%	667,299,318 10.62%	667,299,318 10.62%	667,299,318 10.62%		
დ 4	Annualized Return on Ratebase	70,867,188	70,867,188	70,867,188	70,867,188		
9	Monthly Recovery, prorated when applicable	3,869,186	5,905,599	5,905,599	2,476,542	18,156,925	
7	Fixed Costs						
ω	O&M	585,999	944,035	927,005	399.256	2.856.295	
တ	Depreciation	1,684,289	2,755,577	2,666,688	1,155,800	8.262,354	
9	Property Insurance	27,062	44,154	42,730	18,516	132,463	
Ξ	Property Tax	153,089	249,776	241,719	104,745	749,329	
7	Tax Adjustment: Book-Tax Differences	131,343	218,349	211,306	91,692	652,691	
2 2 2	Subtotal Fixed Costs	2,581,782	4,211,892	4,089,448	1,770,010	12,653,131	
<u>τ</u> το	14 15 Variable Costs						
16	Transmission Power Costs	774,262	818,609	791,708	346,842	2,731,421	
17	Market Purchase Offset	(2,049,892)	(4,361,022)	(2,904,316)	(1,012,630)	(10,327,860)	
∞ €	Subtotal Variable	(1,275,630)	(3,542,413)	(2,112,609)	(665,788)	(7,596,439)	
2	20 Subtotal Return and Expenses	5,175,338	6,575,078	7,882,438	3,580,763	23.213.617	1
7							Capacity of the Control of the Contr
22 (Cumulative Deferral Balance	5,175,338	11,750,416	19,632,854	23,213,617		

This page is from PSE's Response to Staff Data Request No. 197.

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Docket No. UE-111048/UG111049
Exhibit No. (RCM-2)

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PUGET SOUND ENERGY-ELECTRIC ADJUSTMENT 13.10 - REGULATORY ASSETS AND LIABILITIES FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE



LINI NO.	E DESCRIPTION		TEST YEAR	RATE YEAR	ADJUSTMENT
I	AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFI	Tr.			
2	BEP	.1	16,250,380	11 214 772	(F 02F 607)
3	WHITE RIVER PLANT COSTS		37,566,968	11,214,773 34,565,277	(5,035,607) (3,001,690)
4	WHITE RIVER RELICENSING & CWIP		24,579,164	24,941,807	,
5	PROCEEDS FROM THE SALE OF WHITE RIVER ASSETS TO CWA		(25,951,720)	(29,911,730)	362,643 (3,960,010)
6	DFIT - WHITE RIVER REG ASSET		(11,889,662)	(10,331,528)	1,558,135
7	HOPKINS RIDGE PREPAID TRANSMISSION		1,394,050	(10,331,328)	(1,394,050)
8	GOLDENDALE FIXED COSTS DEFERRAL		3,605,729	_	(3,605,729)
9	HOPKINS RIDGE MITIGATION CREDIT		(326,871)	_	326,871
10	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)		(2,135,222)	(1,529,462)	605,761
11	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS)		(2,286,406)	(2,096,742)	189,664
12	MINT FARM DEFERRAL - UE-090704		26,616,505	23,180,901	(3,435,604)
13	WILD HORSE EXPANSION DEFERRAL - UE-090704		2,331,479	25,100,501	(2,331,479)
14	COLSTRIP 1&2 (WECO) COAL CONTRACT PREPAYMENT		5,000,000	3,583,333	(1,416,667)
15	FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074		-	1,193,198	1,193,198
16	CONTRACT MAJOR MAINTENANCE:			1,175,176	1,175,176
17	SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION		82,651	31,789	(50,862)
18	FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION		212,106	-	(212,106)
19	GOLENDALE MAY 2009 COMBUSTION INSPECTION		590,967	_	(590,967)
20	SUMAS NOVEMBER 2008 COMBUSTION INSPECTION		62,508	_	(62,508)
21	MINT FARM JUNE 2010 COMBUSTION INSPECTION		678,973		(678,973)
22	REC SALES		-	(2,767,909)	(2,767,909)
23	LSR DEFERRED COSTS		_	5 12,682,422	12,682,422
24	TOTAL REGULATORY ASSETS AND LIABILITIES RATEBASE	\$	76,381,598 \$		(11,625,469)
25	AMORTIZATION OF REGULATORY ASSET/LIABILITY				(,,
26	BEP (555)		3,526,620	3,526,620	_
27	WHITE RIVER PLANT COSTS (407)		1,494,702	1,494,702	(0)
28	HOPKINS RIDGE PREPAID TRANSMISSION (565)		2,076,858	-,,	(2,076,858)
29	GOLDENDALE FIXED COSTS DEFERRAL (407.3)		4,162,154	-	(4,162,154)
30	HOPKINS RIDGE MITIGATION CREDIT (555)		(1,209,583)	-	1,209,583
31	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY) (547)		(457,531)	(392,170)	65,362
32	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS) (547)		(403,220)	(537,626)	(134,407)
33	MINT FARM DEFERAL - UE-090704 (407.3)		2,159,053	2,872,182	713,129
34	WILD HORSE EXPANSION DEFERRAL - UE-090704 (407.3)		2,102,006	-,,	(2,102,006)
35	COLSTRIP 1&2 (WECO) COAL CONTRACT PREPAYMENT (501)		-	500,000	500,000
36	FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074 (407.3)			265,155	265,155
37	CONTRACT MAJOR MAINTENANCE (PROD O&M):			,	,
38	SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION		61,034	152,586	91,552
39	FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION		223,889	-	(223,889)
40	GOLENDALE MAY 2009 COMBUSTION INSPECTION		354,580	-	(354,580)
41	SUMAS NOVEMBER 2008 COMBUSTION INSPECTION		119,333	_	(119,333)
42	MINT FARM JUNE 2010 COMBUSTION INSPECTION		456,270	_	(456,270)
43	REC SALES		· -	(946,294)	(946,294)
44	LSR DEFERRED COSTS		-	(5)(5,616,072)	-5,616,072
45	TOTAL AMORTIZATION OF REGULATORY ASSETS AND LIABILITIES	\$	14,666,166 \$	1,319,083 \$	(13,347,083)
46					
47	INCREASE (DECREASE) EXPENSE				(13,347,083)
48					,
49	INCREASE (DECREASE) FIT			35%	4,671,479
50					
51	INCREASE (DECREASE) NOI				8,675,604



This page starts from PSE's Response to Staff Data Request No. 197 and the only modification made was to	exclude deferral of property taxes .
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Puget Sound Energy LOWER SNAKE RIVER PROJECT FIXED COST DEFERRAL Amortization starts May 15, 2012 and ends May 15, 2014 (48 months)

	AMA net of Accum DFIT (I) = (g) + (j)	12,840,988 14,021,488 14,021,488 12,472,882 11,589,482 11,589,483 10,547,138 10,547,138 10,547,138 10,547,138 10,547,138 10,547,138 10,547,138 10,547,138 10,547,138 10,547,138 10,547,138 10,548,138
	Accum DFIT AMA (I)	(6,047,716) (6,500,007) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (6,718,996) (7,718
ty taxes .	Accumulated DFIT prior mo - (h) = (l)	(1,757,787) (3,971,543) (6,645,884) (7,554,886) (7,554,886) (7,554,886) (7,754,787) (7,743,489) (7,743,489) (8,782,489) (8,782,688) (8,783,688) (8,783,688) (8,783,688) (8,783,688) (8,783,688) (8,783,688) (8,783,688) (8,783,688) (8,783,688) (1,886,888) (1,886
exclude deferral of property taxes	Monthly DFIT (h) = (-(a) * p	(1,747,747) (1,747,747) (1,747,747) (1,747,747) (1,167,148) (1,167
9	AMA Net (g) = (c) + (f)	8.8 8.8 8.8 1.7711422 1.7714228 8.2521473 1.7714228 8.252224 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.7784228 1.778828 1.778828 1.778828 1.778828 1.778828 1.78882 1.78
	AMA Accum. Amortization (f)	(2, 808, 038) (3, 276, 042) (3, 276, 042) (4, 212, 048) (4, 212, 048) (4, 212, 048) (4, 212, 048) (5, 614, 028) (7, 226, 034) (7, 226, 034) (7, 226, 034) (7, 226, 034) (7, 226, 034) (7, 226, 034) (7, 236, 132) (10, 236, 132) (10, 236, 132) (10, 236, 132) (11, 232, 144) (11, 202, 132, 144) (11, 202, 132, 148) (12, 236, 132) (13, 148, 138) (13, 148, 138) (13, 148, 138) (14, 138, 138) (15, 132, 132, 134) (16, 138, 138) (17, 138, 138) (17, 138, 138) (17, 138, 138) (18, 138, 138) (19, 138, 138) (19, 138, 138) (21, 138, 138) (22, 138, 138)
	Accumulated Amortization prior mo - (d) = (e)	(486,006) (1404,018) (1404,018) (1404,018) (1404,018) (1502,018,018) (1502,018,018) (1502,018) (1502,018) (1502,018) (1502,018) (1602,018) (1702,018) (1702,018) (1702,018) (1702,018) (1702,018) (1702,018) (1702,018) (1702,018) (1702,018) (1702,018) (1703,018) (1704,018) (1704,018) (1704,018)
	Monthly Amortization (d) = (b) / p	4 88 48 48 48 48 48 48 48 48 48 48 48 48
	AMA Gross Balance (c)	18, 888, 710 20,571, 473 22,319, 488, 710 22,319, 44,288 22,464,28
ariable Costs	Balance (b)	\$5.022.45 1.1.502.45 1.2.64.28
Includes No Varia	Monthly Activity (a)	\$5,022,249 6,325,302 7,640,719 3,476,018
	Month/Period	Beginning Feb-12 Mar-12 Mar-12 App-12 Jul-12 Nov-12 Jul-13 Sep-13 Sep-13 Jul-14 App-14 App-16 App-17 App-16 App-17 App-17 App-17
	Line	- 1

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Estimate of Lower Snake Rive Project Fixed & Variable Costs	Feb 2012 prorated from Feb 11	Mar <u>2012</u>	Apr 2 <u>012</u>	May <u>2012</u> prorated to May 13	Total	
1 Rate Base (2/2013 AMA) 2 Rate of return (pre-tax) (6.90% + 65%) 3 Annualized Return on Ratebase	667,299,318 10.62% 70,867,188	667,299,318 10.62% 70,867,188	667,299,318 10.62% 70,867,188	667,299,318 10.62% 70,867,188		
5 Monthly Recovery, prorated when applicable 6	3,869,186	5,905,599	5,905,599	2,476,542	18,156,925	
7 Fixed Costs 8 O&M	585,999	944,035	927,005	399 256	2 856 295	
Depreciation Property Insurance	1,684,289	2,755,577	2,666,688	1,155,800	8,262,354	9
Property Tax	700,12	44, 154	42,730	18,516	132,463	5
Tax Adjustment: Book-Tax Differences	131,343	218,349	211,306	91,692	652.691	- ~
13 Subtotal Fixed Costs 14	2,428,694	3,962,115	3,847,729	1,665,265	11,903,802	ia
15 Variable Costs 16 Transmission Power Costs	774,262	818,609	791,708	346.842	2 731 421	
Market Purchase Offset	(2,049,892)	(4,361,022)	(2,904,316)	(1,012,630)	(10,327,860)	
18 Subtotal Variable	(1,275,630)	(3,542,413)	(2,112,609)	(665,788)	(7,596,439)	
20 Subtotal Return and Expenses 21	5,022,249	6,325,302	7,640,719	3,476,018	22,464,288	
22 Cumulative Deferral Balance	5,022,249	11,347,551	18,988,270	22,464,288		

This page starts from PSE's Response to Staff Data Request No. 197 and the only modification made was to exclude deferral of property taxes .