Line		Per Results	Deferred FIT	Deferred Gain on Office	Colstrip 3 AFUDC	Colstrip Common	Kettle Falls
No.	DESCRIPTION	Report	Rate Base	Building d	Elimination e	AFUDC f	Disallow.
	a	υ	C	u	C	1	g
	REVENUES						
1	Total General Business	\$253,536					
2	Interdepartmental Sales	640					
3	Sales for Resale	306,373					
4	Total Sales of Electricity	560,549	0	0	0	0	0
5 6	Other Revenue Total Electric Revenue	16,217 576,766	0	0	0	0	0
0	Total Electric Revenue	370,700	U	U	U	U	U
	EXPENSES						
	Production and Transmission						
7	Operating Expenses	64,520					
8	Purchased Power	315,272			(200)		(164)
9 10	Depreciation and Amortization Taxes	17,857 10,517			(208)		(164)
11	Total Production & Transmission	408,166	0	0	(208)	0	(164)
		,			(===)		()
	Distribution						
12	Operating Expenses	10,621					
13	Depreciation	8,188					
14	Taxes	22,389					0
15	Total Distribution	41,198	0	0	0	0	0
16	Customer Accounting	7,227					
17	Customer Service & Information	6,630					
18	Sales Expenses	383					
	•						
	Administrative & General						
19	Operating Expenses	33,046					
20	Depreciation	2,686					
21 22	Taxes Total Admin. & General	75 35,807	0	0	0	0	0
23	Total Electric Expenses	499,411	0	0	(208)	0	(164)
24	OPERATING INCOME BEFORE FIT	77,355	0	0	208	0	164
	FEDERAL INCOME TAX						
25	Current Accrual	12,948					
26	Deferred Income Taxes	2,700					56
27	Amortized Investment Tax Credit	(26)					
28	SETTLEMENT EXCHANGE POWER						
29	NET OPERATING INCOME	\$61,733	\$0	\$0	\$208	\$0	\$108
	DATE DACE						
	RATE BASE PLANT IN SERVICE						
30	Intangible	\$3,318					
31	Production	473,394			(6,916)	746	(5,248)
32	Transmission	176,604					., .,
33	Distribution	364,352					
34	General	54,525					
35	Total Plant in Service	1,072,193	0	0	(6,916)	746	(5,248)
36	ACCUMULATED DEPRECIATION	333,117			(3,180)		(2,291)
37	ACCUM. PROVISION FOR AMORTIZATION	2,947					
38	Total Accum. Depreciation & Amort.	336,064	0	0	(3,180)	0	(2,291)
39	GAIN ON SALE OF BUILDING		,, a a =	(1,768)			
40	DEFERRED TAXES		(100,720)	618			1,116
41	TOTAL RATE BASE	\$736,129	(\$100,720)	(\$1,150)	(\$3,736)	\$746	(\$1,841)
42	RATE OF RETURN						

Exhibit No. 28 Falkner, Avista Page 4 of 9

Line		Clearwater	Weatherizn and DSM	Customer	Settlement Exchange	Subtotal	Eliminate B & O
No.	DESCRIPTION	Hydro	Investment	Advances	Power	Actual	Taxes
	a	h	i	j	k	-	1
	REVENUES						
1	Total General Business					\$253,536	\$ (7,998)
2	Interdepartmental Sales					640	ψ (7,220)
3	Sales for Resale					306,373	
4	Total Sales of Electricity	0	0	0	0	560,549	(7,998)
5	Other Revenue	-	_	_		16,217	(42)
6	Total Electric Revenue	0	0	0	0	576,766	(8,040)
	EXPENSES						
_	Production and Transmission					54.500	
7 8	Operating Expenses					64,520	
9	Purchased Power Depreciation and Amortization				(2,532)	315,272 14,953	
10	Taxes				(2,332)	10,517	
11	Total Production & Transmission	0	0	0	(2,532)	405,262	0
	Distribution						
12	Operating Expenses					10,621	
13 14	Depreciation					8,188	(7.093)
15	Taxes Total Distribution	0	0	0	0	22,389 41,198	(7,982)
13	Total Distribution	U	U	Ü	U	41,198	(7,982)
16	Customer Accounting					7,227	
17	Customer Service & Information					6,630	
18	Sales Expenses					383	
	Administrative & General						
19	Operating Expenses					33,046	
20 21	Depreciation Taxes					2,686	
22	Total Admin. & General	0	0	0	0	75 35,807	0
		0	0	0			
23	Total Electric Expenses		0	0	(2,532)	496,507	(7,982)
24	OPERATING INCOME BEFORE FIT	0	0	0	2,532	80,259	(58)
	FEDERAL INCOME TAX						
25	Current Accrual					12,948	(20)
26	Deferred Income Taxes				455	3,211	
27	Amortized Investment Tax Credit					(26)	
28	SETTLEMENT EXCHANGE POWER				6,409	6,409	
					2,122	2,122	
29	NET OPERATING INCOME	\$0	\$0	\$0	(\$4,332)	\$57,717	(\$38)
	RATE BASE						
	PLANT IN SERVICE						
30	Intangible					\$3,318	
31	Production	43	26,551			488,570	
32	Transmission					176,604	
33	Distribution			(1,361)		362,991	
34 35	General Total Plant in Service	43	26 551	(1.261)	0	54,525	0
		43	26,551	(1,361)	U	1,086,008	0
36	ACCUMULATED DEPRECIATION					327,646	
37	ACCUM. PROVISION FOR AMORTIZATION					2,947	
38	Total Accum. Depreciation & Amort.	0	0	0	0	330,593	0
39 40	GAIN ON SALE OF BUILDING DEFERRED TAXES	(15)				(1,768) (99,001)	
40	DEFERRED TAMES	(15)				(99,001)	
41	TOTAL RATE BASE	\$28	\$26,551	(\$1,361)	\$0	\$654,646	\$0

Exhibit No. 28 Falkner, Avista Page 5 of 9

		Pro Forma			Injuries		Pro Forma
Line		Property	Uncollect.	Regulatory	and		Restate Debt
No.	DESCRIPTION a	Tax m	Expense n	Expense	<b>Damages</b> p	<b>FIT</b>	Interest
	ű	111	п	0	Р	Ч	
	REVENUES						
1	Total General Business						
2	Interdepartmental Sales						
3	Sales for Resale						
4	Total Sales of Electricity	0	0	0	0	0	0
5	Other Revenue						
6	Total Electric Revenue	0	0	0	0	0	0
	EXPENSES						
	Production and Transmission						
7	Operating Expenses						
8	Purchased Power						
9	Depreciation and Amortization	(50)					
10	Taxes	(50)	0	0	0	0	0
11	Total Production & Transmission	(50)	Ü	0	U	0	Ü
	Distribution						
12	Operating Expenses						
13	Depreciation	(7.0)					
14 15	Taxes Total Distribution	(76)	0	0	0	0	0
13	Total Distribution	(70)	v	· ·	· ·	o o	v
16	Customer Accounting		32				
17	Customer Service & Information						
18	Sales Expenses						
	Administrative & General						
19	Operating Expenses			123	2,329		
20	Depreciation						
21	Taxes	(1)					
22	Total Admin. & General	(1)	0	123	2,329	0	0
23	Total Electric Expenses	(127)	32	123	2,329	0	0
24	OPERATING INCOME BEFORE FIT	127	(32)	(123)	(2,329)	0	0
	FEDERAL INCOME TAX						
25	Current Accrual	44	(11)	(43)	(815)	3,321	2,128
26	Deferred Income Taxes					(91)	
27	Amortized Investment Tax Credit						
28	SETTLEMENT EXCHANGE POWER						
29	NET OPERATING INCOME	\$83	(\$21)	(\$80)	(\$1,514)	(\$3,230)	(\$2,128)
	RATE BASE						
	PLANT IN SERVICE						
30	Intangible						
31	Production						
32	Transmission						
33	Distribution						
34	General						
35	Total Plant in Service	0	0	0	0	0	0
36	ACCUMULATED DEPRECIATION						
37	ACCUM. PROVISION FOR AMORTIZATION						
	Total Accum. Depreciation & Amort.	0	0	0	0	0	0
38	GAIN ON SALE OF BUILDING						
39							
	DEFERRED TAXES						
39		\$0	\$0	\$0	\$0	\$0	\$0

Exhibit No. 28 Falkner, Avista Page 6 of 9

Line		Eliminate A/R	Office Space Charges to	Reclass DADs/MOPs Revenues	Restated
No.	DESCRIPTION a	Expenses	Subs.	u	TOTAL v
	ů.	J	·		·
	REVENUES				
1	Total General Business			\$1,941	\$247,479
2	Interdepartmental Sales				640
3 4	Sales for Resale Total Sales of Electricity	0	0	1,941	306,373 554,492
5	Other Revenue	Ü	O	(1,941)	14,234
6	Total Electric Revenue	0	0	0	568,726
					,
	EXPENSES				
7	Production and Transmission Operating Expenses				64,520
8	Purchased Power				315,272
9	Depreciation and Amortization				14,953
10	Taxes				10,467
11	Total Production & Transmission	0	0	0	405,212
	Distribution				
12	Operating Expenses				10,621
13	Depreciation				8,188
14	Taxes				14,331
15	Total Distribution	0	0	0	33,140
16	Customer Accounting	(1,497)			5,762
17	Customer Service & Information	(2,127)			6,630
18	Sales Expenses				383
	Administrative & General				
19	Operating Expenses		(24)		35,474
20	Depreciation		(24)		2,686
21	Taxes				74
22	Total Admin. & General	0	(24)	0	38,234
23	Total Electric Expenses	(1,497)	(24)	0	489,361
24	OPERATING INCOME BEFORE FIT	1,497	24	0	79,365
	FEDERAL INCOME TAX				
25	Current Accrual	524	8		18,084
26	Deferred Income Taxes				3,120
27	Amortized Investment Tax Credit				(26)
28	SETTLEMENT EXCHANGE POWER	-			6,409
29	NET OPERATING INCOME	\$973	\$16	\$0	\$51,778
	DATE DACE				
	RATE BASE PLANT IN SERVICE				
30	Intangible				\$3,318
31	Production				488,570
32	Transmission				176,604
33	Distribution				362,991
34	General				54,525
35	Total Plant in Service	0	0	0	1,086,008
36	ACCUMULATED DEPRECIATION				327,646
37	ACCUM. PROVISION FOR AMORTIZATION		^		2,947
38 39	Total Accum. Depreciation & Amort. GAIN ON SALE OF BUILDING	0	0	0	330,593 (1,768)
40	DEFERRED TAXES				(99,001)
41	TOTAL RATE BASE	\$0	\$0	\$0	\$654,646
42	RATE OF RETURN	φυ	ψU	φυ	
42	KATE OF KETUKN				7.91%

Line No.	DESCRIPTION	Pro Forma Power Supply 7/00-6/01	Potlatch	Depr	Pro Forma Hydro Rel Adj
110.	a a	PF1	PF2	PF3	PF4
			Ply Potlatch 7/00-6/01 Adj  PF2 PF3  \$1,096  11,463) 1,096 0  (1,039) 0  12,502) 1,096 0  (3,660)		
	REVENUES		41.005		
1	Total General Business		\$1,096		
2	Interdepartmental Sales	(211.452)			
3 4	Sales for Resale		1.006	0	0
	Total Sales of Electricity		1,096	U	0
5 6	Other Revenue Total Electric Revenue		1.006	0	0
U	Total Electric Revenue	(212,302)	1,090	Ü	O
	EXPENSES				
	Production and Transmission				
7	Operating Expenses	(3,660)			\$1,467
8	Purchased Power	(208,149)		1055	
9 10	Depreciation and Amortization Taxes			1,955	
11	Total Production & Transmission	(211.809)	0	1 955	1,467
••		(211,007)	Ü	1,733	1,107
12	Distribution Operating Expenses				
13	Depreciation Depreciation			636	
14	Taxes		42	050	
15	Total Distribution	0		636	0
16	Customer Accounting				
17	Customer Service & Information				
18	Sales Expenses				
	Administrative & General				
19	Operating Expenses		3		
20	Depreciation			1,811	
21 22	Taxes Total Admin. & General		2	1 011	0
23	Total Electric Expenses	<del></del>			1,467
				· ·	·
24	OPERATING INCOME BEFORE FIT	(693)	1,051	(4,402)	(1,467)
	FEDERAL INCOME TAX				
25	Current Accrual	(243)	368	(1,541)	(513)
26	Deferred Income Taxes				
27	Amortized Investment Tax Credit				
28	SETTLEMENT EXCHANGE POWER				
29	NET OPERATING INCOME	(\$450)	\$683	(\$2,861)	(\$954)
	RATE BASE				
20	PLANT IN SERVICE				¢0.207
30 31	Intangible Production				\$9,387
32	Transmission				
33	Distribution				
34	General				
35	Total Plant in Service	0	0	0	9,387
36	ACCUMULATED DEPRECIATION			2.201	•
37	ACCUM. PROVISION FOR AMORTIZATION			-,	110
38	Total Accum. Depreciation & Amort.	0	0	2,201	110
	GAIN ON SALE OF BUILDING			,	
39	DEFERRED TAXES			770	
39 40	DEFERRED TAXES			770	