

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-17 _____

EXH. JAS-2

JEFF A. SCHLECT

REPRESENTING AVISTA CORPORATION

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Revenue/Expenses
(\$000s)

Exh. JAS-2

Line No.	A	B	C	D	E	
	Jan 2016 to Dec 2016 Actual	Adjusted	2018 ⁽¹⁾ Pro Forma Period	2019 Pro Forma Period	2020 Pro Forma Period	
<u>556 OTHER POWER SUPPLY EXPENSES</u>						
1	NWPP	64	12	76	82	90
<u>560-71.4, 935.3-4 TRANSMISSION O&M EXPENSE</u>						
2	Colstrip O&M - 500kV Line	287	32	319	316	322
3	ColumbiaGrid Funding	89	15	104	107	110
4	ColumbiaGrid PEFA	132	70	202	208	214
5	Order 1000 Functional Agreement	0	25	25	25	25
6	Total Account 560-71.4, 935.3-4	508	142	650	656	671
<u>566 TRANSMISSION EXP-OPRN-MISCELLANEOUS</u>						
7	NERC CIP	87	-12	75	75	75
8	ColumbiaGrid OASIS	0	10	10	10	10
9	PEAK Reliability - Reliability Coordination	678	37	715	753	794
10	WECC Dues	421	24	445	469	495
11	WECC - Loop Flow	35	10	45	45	45
12	Total Account 566	1,221	69	1,290	1,352	1,419
<u>570 MAINTENANCE OF STATION EQUIPMENT</u>						
13	Addy BPA Substation	9	0	9	9	9
14	Hatwai BPA Substation	23	0	23	23	23
15	TOTAL EXPENSE⁽¹⁾	1,825	223	2,048	2,122	2,212
	System Increase for 2019 and 2020		See Adj. 3.01	System \$74	\$90	\$90
				WA Share \$49 (2)	\$59	
<u>456 OTHER ELECTRIC REVENUE⁽²⁾</u>						
16	BPA - Transmission	6,233	-68	6,165	6,165	6,165
17	BPA - Low Voltage	1,479	184	1,663	1,663	1,663
18	BPA - Ancillary Services	1,788	456	2,244	2,244	2,244
19	Consol Irrig Dist - Transmission	32	0	32	32	32
20	Consol Irrig Dist - Low Voltage	81	4	85	85	85
21	Consol Irrig Dist - Ancillary	6	4	10	10	10
22	East Greenacres - Transmission	11	0	11	11	11
23	East Greenacres - Low Voltage	51	0	51	51	51
24	East Greenacres - Ancillary	5	1	6	6	6
25	Grant PUD Transmission	28	0	28	28	28
26	Spokane Indian Tribe - Transmission	29	0	29	29	29
27	Spokane Indian Tribe - Low Voltage	20	0	20	20	20
28	Spokane Indian Tribe - Ancillary	5	2	7	7	7
29	Seattle/Tacoma Main Canal	362	-7	355	355	348
30	Seattle/Tacoma Summer Falls	118	62	180	180	180
31	OASIS nf & stf Whl (Other Whl)	2,373	535	2,908	2,908	2,908
32	Pacificorp - Dry Gulch	218	14	232	232	232
33	Spokane Waste to Energy Plant	28	0	28	28	28
34	Columbia Basin Hydropower	8	0	8	8	8
35	First Wind Transmission	200	-200	0	0	0
36	Palouse Wind O & M	52	0	52	52	52
37	Stimson Lumber	9	0	9	9	9
38	BPA Parallel Capacity Support	3,192	-2,268	924	924	924
39	Morgan Stanley Capital Group	600	-600	0	0	0
40	Hydro Tech Systems - Meyers Falls	6	0	6	6	6
41	Deep Creek Hydro	1	0	1	1	1
42	Kootenai Electric Cooperative Transmission	72	0	72	72	72
43	Kootenai Electric Cooperative Ancillary	18	5	23	23	23
44	BPA Excess Transmission Sales	287	-287	0	0	0
45	Total Account 456	17,312	-2,163	15,149	15,149	15,142
			See Adj. 4.00			
46	TOTAL REVENUE⁽²⁾	17,312	-2,163	15,149	15,149	15,142
47	TOTAL NET REVENUE	-15,487	2,386	-13,101	-13,027	-12,930

(1) Calendar 2018 was used for transmission expenses as amounts will be known by the new rate effective date May 1, 2018.

(2) Includes Transmission Revenues (FERC 456) for the period May 1, 2018 - April 30, 2019. (The change in transmission revenues are included in Pro Forma Power Supply/Transmission Revenue Adjustment 4.00.) Transmission revenues (FERC 456) are included within the Company's Energy Recovery Mechanism (ERM). Transmission revenues for the period beginning May 1, 2019 and May 1, 2020 would be updated annually with the proposed filing of the Power Supply Update as discussed by Company witnesses Mr. Johnson and Mr. Ehrbar.