

Exhibit 1

As-Reported in 2016 and 2017 Annual Report

PUGET SOUND ENERGY, INC.
ELECTRIC RIDER CONSERVATION EXPENDITURES & SAVINGS
January 2016 - December 2017

Index ⁴	Schedule (Both electric and gas, unless otherwise noted)	Programs
a		
b		Residential Energy Management
c	201	Low Income Weatherization
d	214	Single Family Existing
e		<i>Residential Lighting</i>
f		<i>Space heat</i>
g		<i>Water heat</i>
h		<i>Home Energy Assessments</i>
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Agricultural Direct Install
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Total Business Programs

Pilots

249 Residential Pilots - Individual Energy Reports
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Total Pilots

Regional Efficiency Programs

254 NW Energy Efficiency Alliance
NW Gas Market Transformation Collaborative
292 Electric Generation, Transmission and Distribution

Total Regional Programs

<Grand Totals from bottom of page 2--for reference only. These are N

GRAND TOTAL ENERGY EFFICIENCY

Total aMW Savings

PSE LIW Shareholder Funding³

Energy Efficiency Portfolio Support

Customer Engagement and Education
Energy Advisors
Events
Brochures, non program-specific
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Customer Digital Experience
Web content, maintenance + analytics
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E-news
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Market Integration
MyData (Automated Benchmarking System)
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Trade Ally Support

bq	Contractor Alliance Network [net of (revenue) + cost]	
br	Total Portfolio Support	
bt	Energy Efficiency Research & Compliance	
bu	Conservation Supply Curves	
by	Strategic Planning	
bw	Market Research	
bx	Program Evaluation	
by	Biennial Electric Conservation Acquisition Review	
bz	Verification Team	
ca	Total Research & Compliance	
cb	SUBTOTAL - ENERGY EFFICIENCY	
cc		
cd	Total aMW Savings	
ce	Other Electric Programs¹	
cf	150	Net Metering
cg	195	Electric Vehicle Charger Incentive
ch		Demand Response
ci	Total Other Electric Programs	
cj	GRAND TOTAL ENERGY EFFICIENCY	
ck	Total aMW Savings	
cl		
cm	PSE LIW Shareholder Funding ²	

Footnotes	
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|---|--|
| 1 | Other Electric programs are separated because they are no |
| 2 | LIW shareholder funding is not limited to the gas fuel type. |
| 3 | Some index letter combination designations are purposely c |

Types of Energy Conservation Accomplishments



Electric					
YTD Actual		Percentage		Budget	
Blue type indicates a sub-total. Sub-totals sum to the figure above.					
\$ Spent	MWh Svgs.	% of \$ Budget	% of Svgs. Total	\$ BUDGET	
\$ 7,619,632	3,815	113%	122%	\$	6,761,963
\$ 55,331,508	219,524 MWh	90%	102%	\$	61,213,665
<i>\$ 27,228,755</i>	<i>157,926</i>	<i>95%</i>	<i>111%</i>	<i>\$</i>	<i>28,634,457</i>
<i>\$ 8,780,716</i>	<i>15,832</i>	<i>107%</i>	<i>109%</i>	<i>\$</i>	<i>8,219,101</i>
<i>\$ 1,260,433</i>	<i>1,962</i>	<i>154%</i>	<i>172%</i>	<i>\$</i>	<i>818,046</i>
<i>\$ 4,569,822</i>	<i>9,269</i>	<i>104%</i>	<i>135%</i>	<i>\$</i>	<i>4,388,906</i>
<i>\$ 9,330,980</i>	<i>11,548</i>	<i>80%</i>	<i>56%</i>	<i>\$</i>	<i>11,593,528</i>
<i>\$ 65,272</i>	<i>190</i>			<i>\$</i>	<i>2,847,931</i>
<i>\$ 605,140</i>	<i>1,449</i>	<i>99%</i>	<i>85%</i>	<i>\$</i>	<i>612,720</i>
<i>\$ 1,154,617</i>	<i>11,422</i>	<i>88%</i>	<i>119%</i>	<i>\$</i>	<i>1,308,295</i>
<i>\$ 2,166,943</i>	<i>4,203</i>	<i>85%</i>	<i>65%</i>	<i>\$</i>	<i>2,561,460</i>
<i>\$ 168,828</i>	<i>5,722</i>	<i>74%</i>	<i>100%</i>	<i>\$</i>	<i>229,221</i>
<i>\$ 91,884</i>	<i>0</i>	<i>63%</i>		<i>\$</i>	<i>144,949</i>
<i>\$ -</i>	<i>0</i>			<i>\$</i>	<i>-</i>
<i>\$ 1,631,093</i>	<i>3,676</i>	<i>98%</i>	<i>97%</i>	<i>\$</i>	<i>1,670,187</i>
<i>\$ 23,087,830</i>	<i>37,600</i>	<i>116%</i>	<i>104%</i>	<i>\$</i>	<i>19,927,098</i>
<i>\$ 1,224,778</i>	<i>2,759</i>	<i>85%</i>	<i>69%</i>	<i>\$</i>	<i>1,442,290</i>
\$ 88,986,725	267,373 MWh	98%	102%	\$	91,160,152
<i>\$ 43,453,404</i>	<i>166,771</i>	<i>117%</i>	<i>125%</i>	<i>\$</i>	<i>37,215,566</i>
<i>\$ 8,962,160</i>	<i>43,792</i>	<i>191%</i>	<i>256%</i>	<i>\$</i>	<i>4,679,985</i>
<i>\$ 3,501,899</i>	<i>28,316</i>	<i>77%</i>	<i>64%</i>	<i>\$</i>	<i>4,521,017</i>
<i>\$ 1,954,437</i>	<i>2,621</i>	<i>49%</i>	<i>22%</i>	<i>\$</i>	<i>4,023,830</i>
<i>\$ 9,228,262</i>	<i>18,678</i>	<i>85%</i>	<i>57%</i>	<i>\$</i>	<i>10,879,358</i>
<i>\$ 16,733</i>	<i>-</i>			<i>\$</i>	<i>-</i>
\$ 12,319,851	54,900	86%	91%	\$	14,312,025
<i>\$ 3,258,197</i>	<i>27,403</i>	<i>125%</i>	<i>137%</i>	<i>\$</i>	<i>2,608,286</i>
<i>\$ 264,015</i>	<i>955</i>	<i>57%</i>	<i>45%</i>	<i>\$</i>	<i>466,909</i>
<i>\$ 1,524,374</i>	<i>2,946</i>	<i>96%</i>	<i>44%</i>	<i>\$</i>	<i>1,580,545</i>
<i>\$ 5,805,788</i>	<i>16,955</i>	<i>90%</i>	<i>76%</i>	<i>\$</i>	<i>6,459,330</i>

\$	179,402	611	20%	20%	\$	896,496
\$	1,187,516	5,484	52%	89%	\$	2,300,459
\$	100,558	546			\$	-
\$	79,436,744	315,079 MWh	105%	105%	\$	75,631,781
\$	3,093,252	22,671	317%	131%	\$	976,899
\$	10,028	0			\$	-
\$	3,103,280	22,671 MWh	318%	131%	\$	976,899
\$	8,061,209	24,353	78%	107%	\$	10,400,000
\$	-	0			\$	-
\$	-	3,366		103%	\$	-
\$	8,061,209	27,719 MWh	78%	106%	\$	10,400,000

OT sub-totals from the above sectors.>

\$	201,939,446	632,842	\$	-	\$	-	\$	198,984,818
		72.2 aMW						
	101.5%	104.6%						

\$	3,015,259	79%	\$	3,812,965
\$	1,957,675	85%	\$	2,290,664
\$	961,712	73%	\$	1,315,966
\$	95,872	51%	\$	188,735
\$	-	0%	\$	17,600
\$	2,221,050	73%	\$	2,087,303
\$	860,052		\$	1,177,980
\$	-		\$	-
\$	-		\$	-
\$	-		\$	-
\$	665,935		\$	-
\$	(81,821)		\$	-
\$	463,566	71%	\$	656,616
\$	313,317		\$	252,707
\$	1,050,923		\$	1,341,093
\$	617,990	99%	\$	621,389
\$	1,693,566	81%	\$	2,087,044
\$	1,819,363		\$	-
\$	1,512,801	83%	\$	1,825,784
\$	289,030	123%	\$	235,322

\$	(88,322)		319%		\$	(27,700)
\$	12,131,660		101%		\$	11,983,200
\$	739,175		120%		\$	616,840
\$	809,987		283%		\$	286,483
\$	394,080				\$	572,669
\$	3,625,260		100%		\$	3,630,110
\$	188,243				\$	170,000
\$	851,778		102%		\$	831,322
\$	6,608,522		108%		\$	6,107,424
\$	198,328,140	632,842 MWh			\$	196,259,456
	101.1%	104.6%				
		72.2 aMW				
\$	2,218,299		119%	n/a	\$	1,871,680
\$	901,912				\$	853,682
\$	491,095				\$	-
\$	3,611,307	0 MWh	133%	0%	\$	2,725,362
\$	201,939,446	632,842 MWh			\$	198,984,818
		72.2 aMW				
	101.5%	104.6%				

t included in cost effectiveness calculations.

Condition G(14) indicates that \$300,000 in shareholder funding may be applied to electric or gas LIW. omitted.



Budget

Budget

MWh Svgs. Goal
(2016-2017 BCP)

3,121	3,121
214,485	214,485
<i>142,069</i>	<i>142,069</i>
<i>14,567</i>	<i>14,567</i>
<i>1,143</i>	<i>1,143</i>
<i>6,846</i>	<i>6,846</i>
<i>20,581</i>	<i>20,581</i>
<i>5,838</i>	<i>5,838</i>
<i>1,696</i>	<i>1,696</i>
<i>9,580</i>	<i>9,580</i>
<i>6,443</i>	<i>6,443</i>
<i>5,722</i>	<i>5,722</i>
0	0
0	0
3,793	3,793
36,286	36,286
4,000	4,000
261,685 MWh	261,685 MWh
133,600	133,600
17,089	17,089
44,500	44,500
12,040	12,040
32,568	32,568
0	0
60,306	60,306
<i>19,985</i>	<i>19,985</i>
<i>2,124</i>	<i>2,124</i>
<i>6,665</i>	<i>6,665</i>
<i>22,354</i>	<i>22,354</i>

2,996
6,182
0

300,103 MWh



17,347 MWh
0 MWh

17,347 MWh



22,776
-
3,281

26,057

605,192

69.1 aMW



n/a
n/a
n/a
n/a
n/a

n/a

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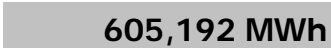


605,192 MWh

69.1 aMW



n/a



605,192 MWh

69.1 aMW



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Adjustments and Corrections.

Electric savings true-ups or corrections are

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Agricultural Direct Install
Lodging Direct Install
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Total Business Programs

Pilots

249 Residential Pilots - Individual Energy Reports
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Total Pilots

Regional Efficiency Programs

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Total Regional Programs

See bottom of page 2.

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GRAND TOTAL ENERGY EFFICIENCY

Total aMW Savings

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Energy Efficiency Portfolio Support

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Contractor Alliance Network [net of (revenue) + cost]

Total Portfolio Support

Energy Efficiency Research & Compliance

- Conservation Supply Curves
- Strategic Planning
- Market Research
- Program Evaluation
- Biennial Electric Conservation Acquisition Review
- Verification Team

Total Research & Compliance

SUBTOTAL - ENERGY EFFICIENCY

Total aMW Savings

Other Electric Programs¹

- 150 Net Metering
- 195 Electric Vehicle Charger Incentive
- Demand Response

Total Other Electric Programs

GRAND TOTAL ENERGY EFFICIENCY

Total aMW Savings

PSE LIW Shareholder Funding²

noted in colored text in the applicable program.



Electric		
YTD Actual		
Blue type indicates a sub-total. Sub-totals sum to the figure above.		
\$ Spent	MWh Svgs. Adj (+/-)	
\$ -	1,243 MWh	
	744	
	499	
\$ -	1,243 MWh	
\$ -	-	

\$	-	0 MWh		
		-2,655		
		0		
\$	-	-2,655 MWh		
		1,725		
\$	-	1,725 MWh		

OT sub-totals from the above sectors.>

\$	-	313		
		.0 aMW		

\$	-			
\$	-			

\$	-		
\$	-		
\$	-	313 MWh	
		.0 aMW	
\$	-	0 MWh	
\$	-	313 MWh	
		.0 aMW	



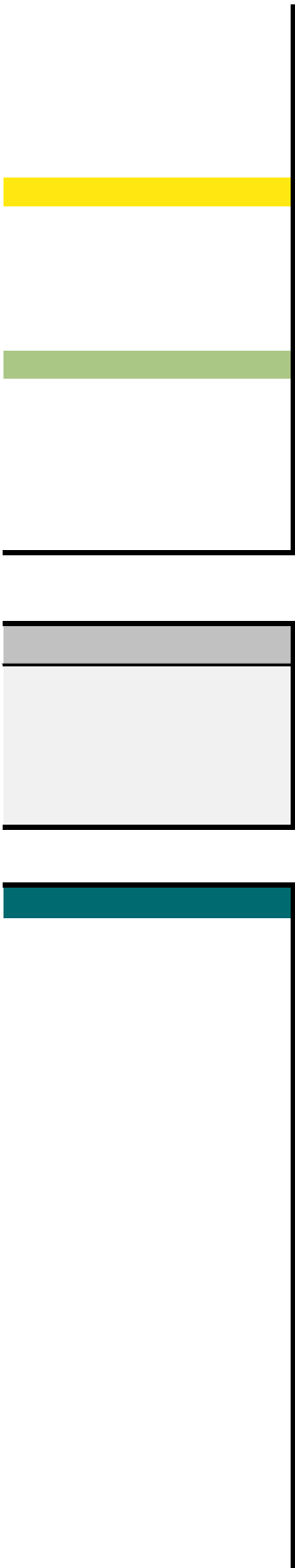




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After Savings Adjustments--Highlighted cells

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- Conservation Supply Curves
- Strategic Planning
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Total Research & Compliance

SUBTOTAL - ENERGY EFFICIENCY

Total aMW Savings

Other Electric Programs¹

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- Demand Response

Total Other Electric Programs

GRAND TOTAL ENERGY EFFICIENCY

Total aMW Savings

PSE LIW Shareholder Funding²

RESULTS (without true-ups or adjustments)
Please see Table II-8 in the 2016-2017 Biennial Conservation Report for final, adjusted figures.

Grand total Energy Efficiency
Plus savings adjustments

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indicate after-adjustment electric savings.



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<i>\$ 91,884</i>	<i>0</i>	<i>63%</i>		<i>\$</i>	<i>144,949</i>
<i>\$ -</i>	<i>0</i>			<i>\$</i>	<i>-</i>
<i>\$ 1,631,093</i>	<i>3,676</i>	<i>98%</i>	<i>97%</i>	<i>\$</i>	<i>1,670,187</i>
<i>\$ 23,087,830</i>	<i>37,600</i>	<i>116%</i>	<i>104%</i>	<i>\$</i>	<i>19,927,098</i>
<i>\$ 1,224,778</i>	<i>2,759</i>	<i>85%</i>	<i>69%</i>	<i>\$</i>	<i>1,442,290</i>
\$ 88,986,725	268,616 MWh	98%	103%	\$	91,160,152
<i>\$ 43,453,404</i>	<i>166,771</i>	<i>117%</i>	<i>125%</i>	<i>\$</i>	<i>37,215,566</i>
<i>\$ 8,962,160</i>	<i>43,792</i>	<i>191%</i>	<i>256%</i>	<i>\$</i>	<i>4,679,985</i>
<i>\$ 3,501,899</i>	<i>28,316</i>	<i>77%</i>	<i>64%</i>	<i>\$</i>	<i>4,521,017</i>
<i>\$ 1,954,437</i>	<i>2,621</i>	<i>49%</i>	<i>22%</i>	<i>\$</i>	<i>4,023,830</i>
<i>\$ 9,228,262</i>	<i>18,678</i>	<i>85%</i>	<i>57%</i>	<i>\$</i>	<i>10,879,358</i>
<i>\$ 16,733</i>	<i>-</i>			<i>\$</i>	<i>-</i>
\$ 12,319,851	54,900	86%	91%	\$	14,312,025
<i>\$ 3,258,197</i>	<i>27,403</i>	<i>125%</i>	<i>137%</i>	<i>\$</i>	<i>2,608,286</i>
<i>\$ 264,015</i>	<i>955</i>	<i>57%</i>	<i>45%</i>	<i>\$</i>	<i>466,909</i>
<i>\$ 1,524,374</i>	<i>2,946</i>	<i>96%</i>	<i>44%</i>	<i>\$</i>	<i>1,580,545</i>
<i>\$ 5,805,788</i>	<i>16,955</i>	<i>90%</i>	<i>76%</i>	<i>\$</i>	<i>6,459,330</i>
<i>\$ 179,402</i>	<i>611</i>	<i>20%</i>	<i>20%</i>	<i>\$</i>	<i>896,496</i>

\$	1,187,516	5,484	52%	89%	\$	2,300,459
\$	100,558	546			\$	-
\$	79,436,744	315,079 MWh	105%	105%	\$	75,631,781
\$	3,093,252	20,016	317%	115%	\$	976,899
\$	10,028	0			\$	-
\$	3,103,280	20,016 MWh	318%	115%	\$	976,899
\$	8,061,209	26,078	78%	114%	\$	10,400,000
\$	-	0			\$	-
\$	-	3,366		103%	\$	-
\$	8,061,209	29,444 MWh	78%	113%	\$	10,400,000

OT sub-totals from the above sectors.>

\$	201,939,446	633,155	\$	-	\$	-	\$	198,984,818
		72.3 aMW						
	101.5%	104.6%						

\$	3,015,259	79%	\$	3,812,965
\$	1,957,675	85%	\$	2,290,664
\$	961,712	73%	\$	1,315,966
\$	95,872	51%	\$	188,735
\$	-	0%	\$	17,600
\$	2,221,050	73%	\$	2,087,303
\$	860,052		\$	1,177,980
\$	-		\$	-
\$	-		\$	-
\$	-		\$	-
\$	665,935		\$	-
\$	(81,821)		\$	-
\$	463,566	71%	\$	656,616
\$	313,317		\$	252,707
\$	1,050,923		\$	1,341,093
\$	617,990	99%	\$	621,389
\$	1,693,566	81%	\$	2,087,044
\$	1,819,363		\$	-
\$	1,512,801	83%	\$	1,825,784
\$	289,030	123%	\$	235,322
\$	(88,322)	319%	\$	(27,700)



Budget	
MWh Svgs. Goal	
<i>(2016-2017 BCP)</i>	
	3,121
214,485	
	<i>142,069</i>
	<i>14,567</i>
	<i>1,143</i>
	<i>6,846</i>
	<i>20,581</i>
	<i>5,838</i>
	<i>1,696</i>
	<i>9,580</i>
	<i>6,443</i>
	<i>5,722</i>
	0
	0
	3,793
	36,286
	4,000
261,685 MWh	
	133,600
	17,089
	44,500
	12,040
	32,568
	0
60,306	
	<i>19,985</i>
	<i>2,124</i>
	<i>6,665</i>
	<i>22,354</i>
	<i>2,996</i>

6,182
0

300,103 MWh



17,347 MWh
0 MWh

17,347 MWh



22,776

-
3,281

26,057



605,192

69.1 aMW



n/a

n/a

n/a

n/a

n/a

n/a

n/a

n/a

n/a

n/a

n/a

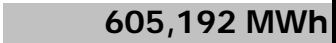


n/a
n/a

n/a

n/a

n/a



605,192 MWh



69.1 aMW

n/a



605,192 MWh

69.1 aMW



Efficiency
p], +449 [HER true-up], -
353 + 22,671



