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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE
(Single phase or three phase where available)

1. **AVAILABILITY:**
   1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

      In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

   2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

   3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.

   4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.

   5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. **MONTHLY RATE:**

February [X], 2027 through January 31, 2028: (C)

Basic Charge: $12.50 single phase or $21.65 three phase (I) (I)

Energy Charge:

Tier 1: $0.208096 per kWh for the first 600 kWh (N) (I)

Tier 2: $0.221509 per kWh for all over 600 kWh (N) (I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE (Continued)
(Single phase or three phase where available)

2. **MONTHLY RATE:** (Continued)

February 1, 2028 through January 31, 2029: (C)

Basic Charge: $15.00 single phase or $25.98 three phase (I) (I)

Energy Charge:

Tier 1: $0.211606 per kWh for the first 600 kWh (N) (I)

Tier 2: $0.226365 per kWh for all over 600 kWh (N) (I)

Starting February 1, 2029: (N)

Basic Charge: $20.00 single phase or $34.64 three phase I

I

Energy Charge: I

Tier 1: $0.222429 per kWh for the first 600 kWh I

Tier 2: $0.247206 per kWh for all over 600 kWh (N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

1. **AVAILABILITY:**
   1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
   2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
   3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
   4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. **MONTHLY RATE – SECONDARY VOLTAGE:**

February [X], 2027 through January 31, 2028: (C)

Basic Charge: $123.09 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP	
$20.52	$13.69 per kW for all kW over 50 kW of Billing Demand	(I) (I)

Energy Charge:

OCTOBER-MARCH

Tier 1: $0.179206 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.153189 per kWh for all over 20,000 kWh (N) (I)

APRIL-SEPTEMBER

Tier 1: $0.170260 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.153189 per kWh for all over 20,000 kWh (N) (I)

Reactive Power Charge: $0.00644 per reactive kilovolt ampere/hour (kVArh) (I)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE (Continued)
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

2. **MONTHLY RATE – SECONDARY VOLTAGE:** (Continued)

February 1, 2028 through January 31, 2029: (C)

Basic Charge: $166.18 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP		
$24.62	$16.43	per kW for all kW over 50 kW of Billing Demand	(I) (I)

Energy Charge:

OCTOBER-MARCH

Tier 1: $0.177856 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.151839 per kWh for all over 20,000 kWh (N) (I)

APRIL-SEPTEMBER

Tier 1: $0.168910 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.151839 per kWh for all over 20,000 kWh (N) (I)

Reactive Power Charge: $0.00773 per reactive kilovolt ampere/hour (kVArh) (I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7A (N)
MASTER METERED RESIDENTIAL SERVICE (Continued)
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

2. **MONTHLY RATE – SECONDARY VOLTAGE:** (Continued)

Starting February 1, 2029:

Basic Charge: $224.34

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP	
$29.55	$19.72	per kW for all kW over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

Tier 1: $0.187134 per kWh for the first 20,000 kWh
Tier 2: $0.161117 per kWh for all over 20,000 kWh

APRIL-SEPTEMBER

Tier 1: $0.178188 per kWh for the first 20,000 kWh
Tier 2: $0.161117 per kWh for all over 20,000 kWh

Reactive Power Charge: $0.00928 per reactive kilovolt ampere/hour (kVArh)

(N)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7BDR
BILL DISCOUNT RATE (Continued)

FUNDING: Funds collected under electric Schedule 129 Low Income Program that were not distributed by the end of the program year that they were designated for may be utilized for the funding of this schedule. Any additional funding required for the discount provided in this schedule as well as for program costs will come from the Bill Discount Rate Rider Schedule 129D.

BILL DISCOUNT RATE ADJUSTMENT: In addition to charges under the Customer's existing Electric Service schedule, Schedule 7BDR monthly rates include percentages of credit which will apply to the Customer's monthly Basic Charge and separately the Electricity Charge and Basic Charge which is listed on the Customer's bill. Discounts will commence with the Customer's normal billing cycle for that specified account under which the Customer is already taking Electric Service. The Additional Basic Charge Discount Amount will be applied before the other Discount Amount is applied. (C) I (C) (N) (N)

Eligibility for each discount tier is based on the gross household income, inclusive of deductions in alignment with the low-income home energy assistance program, identified in the table below.

Discount Tier	Qualifying Household Income Limit	Discount Amount	Additional Basic Charge Discount Amount
1	0% FPL to ≤ 20% FPL*	45%	40%
2	>20% FPL to ≤ 50% FPL	40%	40%
3	>50% FPL to ≤ 100% FPL	20%	40%
4	>100% FPL to ≤ 150% FPL	15%	40%
5	>150% FPL to ≤ 200% FPL	10%	40%
6	>200% FPL to ≤ 80% AMI**	5%	40%

(N) I I I I I I (N)

*FPL: Federal Poverty Level

**AMI: Area Median Income

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions (Schedule 80) contained in this tariff. (D) I I (D)

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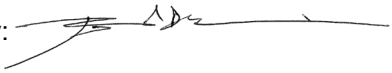
By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand of 50 kW or less)

1. **AVAILABILITY:**
   1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.

   2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.

   3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.

   4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.

   5. Deliveries at more than one point will be separately metered and billed.

   6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.

   7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. **MONTHLY RATES:**
   February [X], 2027 through January 31, 2028: (C)
   Basic Charge: $13.78 single phase or $35.03 three phase (I) (I)
   Energy Charge:
   OCTOBER-MARCH
   $0.203230 per kWh (I)
   APRIL-SEPTEMBER
   $0.200030 per kWh (I)

1st Revision of Sheet No. 24.1
Canceling Original
WN U-60 of Sheet No. 24.1

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 24
GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand of 50 kW or less)

2. **MONTHLY RATES:** (Continued)

February 1, 2028 through January 31, 2029:	(C)	
Basic Charge: $18.61 single phase or $47.29 three phase	(I)	(I)
Energy Charge:		
OCTOBER-MARCH		
$0.205855 per kWh	(I)	
APRIL-SEPTEMBER		
$0.202655 per kWh	(I)	
Starting February 1, 2029:	(N)	
Basic Charge: $25.12 single phase or $63.85 three phase	I	
Energy Charge:	I	
OCTOBER-MARCH	I	
$0.220304 per kWh	I	
APRIL-SEPTEMBER	I	
$0.217104 per kWh	(N)	

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By: Birud D. Jhaveri **Title:** Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

1. **AVAILABILITY:**
   1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
   2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
   3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
   4. Deliveries at more than one point will be separately metered and billed.
   5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
   6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. **MONTHLY RATE:**

February [X], 2027 through January 31, 2028: (C)

Basic Charge: $123.09 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP	
$20.52	$13.69 per kW for all over 50 kW of Billing Demand	(I) (I)

Energy Charge:

OCTOBER-MARCH

Tier 1: $0.179206 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.153189 per kWh for all over 20,000 kWh (N) (I)

APRIL-SEPTEMBER

Tier 1: $0.170260 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.153189 per kWh for all over 20,000 kWh (N) (I)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

2. **MONTHLY RATE:** (Continued)

February [X], 2027 through January 31, 2028: (Continued) (C)

Reactive Power Charge: $0.00644 per reactive kilovolt ampere/hour (kVArh) (I)

February 1, 2028 through January 31, 2029: (C)

Basic Charge: $166.18 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP		
$24.62	$16.43	per kW for all over 50 kW of Billing Demand	(I) (I)

Energy Charge:

OCTOBER-MARCH

Tier 1: $0.177856 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.151839 per kWh for all over 20,000 kWh (N) (I)

APRIL-SEPTEMBER

Tier 1: $0.168910 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.151839 per kWh for all over 20,000 kWh (N) (I)

Reactive Power Charge: $0.00773 per reactive kilovolt ampere/hour (kVArh) (I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

2. **MONTHLY RATE:** (Continued) (N)

Starting February 1, 2029:

Basic Charge: $224.34

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP	
$29.55	$19.72	per kW for all over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH
Tier 1: $0.187134 per kWh for the first 20,000 kWh
Tier 2: $0.161117 per kWh for all over 20,000 kWh

APRIL-SEPTEMBER
Tier 1: $0.178188 per kWh for the first 20,000 kWh
Tier 2: $0.161117 per kWh for all over 20,000 kWh

Reactive Power Charge: $0.00928 per reactive kilovolt ampere/hour (kVArh) (N)

3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

4. **BILLING DEMAND:** The highest Demand established during the month.

(K)

(K) Transferred to Sheet No. 25-C (K)

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By: Birud D. Jhaveri **Title:** Director, Regulatory Affairs

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25 (N)
SMALL DEMAND GENERAL SERVICE (Continued) I
(Secondary Voltage) I
(Single phase or three phase where available) I
(Demand Greater than 50 kW but less than or equal to 350 kW) I
(N)

5. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to kVArh delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and kVAr control in accordance with written direction for the period from the Company. The meter used for the measurement of kVArh shall be ratcheted to prevent reverse registration. (M) I I I I I I

6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. I (M)

(N)

(M) Transferred from Sheet No. 25-B

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)(Demand Greater than 350 kW)

1. **AVAILABILITY:**
   1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
   2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
   3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
   4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
   5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
   6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. **MONTHLY RATE – SECONDARY VOLTAGE:**

February [X], 2027 through January 31, 2028: (C)

Basic Charge:	$589.03		(I)
Demand Charge:	OCT-MAR	APR-SEP	
	$25.96	$17.30 per kW of Billing Demand	(I) (I)
Energy Charge:	$0.120536 per kWh		(I)
Reactive Power Charge:	$0.00264 per reactive kilovolt ampere-hour (kVArh)		(I)

1st Revision of Sheet No. 26.1
Canceling Original
WN U-60 of Sheet No. 26.1

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)(Demand Greater than 350 kW)

2. **MONTHLY RATE – SECONDARY VOLTAGE:** (Continued)

February 1, 2028 through January 31, 2029: (C)

Basic Charge:	$795.19		(I)
Demand Charge:	OCT-MAR	APR-SEP	
	$31.15	$20.76 per kW of Billing Demand	(I) (I)
Energy Charge:	$0.113406 per kWh		I
Reactive Power Charge:	$0.00317 per reactive kilovolt ampere-hour (kVArh)		(I)

Starting January 31, 2029: (N)

Basic Charge:	$1,073.51		I
Demand Charge:	OCT-MAR	APR-SEP	I
	$32.56	$24.92 per kW of Billing Demand	I
Energy Charge:	$0.120656 per kWh		I
Reactive Power Charge:	$0.00380 per reactive kilovolt ampere-hour (kVArh)		(N)

3. **MONTHLY RATE – PRIMARY VOLTAGE:** (C)

February [X], 2027 through January 31, 2028: I

Basic Charge:	$1,933.79		I (I)
Demand Charge:	OCT-MAR	APR-SEP	I
	$25.32	$16.88 per kW of Billing Demand	I (I) (I)
Energy Charge:	$0.117595 per kWh		I I
Reactive Power Charge:	$0.00258 per reactive kilovolt ampere-hour (kVArh)		I (I)

February 1, 2028 through January 31, 2029: I (C)

Basic Charge:	$2,610.62		I (I)
Demand Charge:	OCT-MAR	APR-SEP	I
	$30.39	$20.26 per kW of Billing Demand	I (I) (I)
Energy Charge:	$0.110639 per kWh		I I
Reactive Power Charge:	$0.00309 per reactive kilovolt ampere-hour (kVArh)		(C) (I)

(K) Transferred to Sheet No. 26-A (K)
(K)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 350 kW)

MONTHLY RATE – PRIMARY VOLTAGE: (Continued) (T)

Starting February 1, 2029: (N)

Basic Charge:	$3,524.34		I
Demand Charge:	OCT-MAR	APR-SEP	I
	$31.77	$24.31 per kW of Billing Demand	I
Energy Charge:	$0.117712 per kWh		I
Reactive Power Charge:	$0.00371 per reactive kilovolt ampere-hour (kVArh)		(N)

ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (T) (M) (M)

BILLING DEMAND:
For Customers taking service at Secondary Voltage: the billing Demand shall be the highest Demand established during the month.

For Customers taking service at Primary Voltage: the minimum billing Demand shall be 350 kW. In addition, the billing Demand in the billing months of December through March shall be the highest Demand established during the month (but not less than 350 kW) and in the billing months of April through November the billing Demand shall be the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter season (billing months of December through March) (but not less than 350 kW).

REACTIVE POWER CHARGE:
The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:
Service under this schedule is subject to the General Rules and Provisions contained in this tariff.
(M) Transferred from Sheet No. 26.1

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase where available)

1. **AVAILABILITY:**
   1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
   2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
   3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
   4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. **MONTHLY RATE:**

February [X], 2027 through January 31, 2028: (C)

Basic Charge: $22.79 single phase or $57.86 three phase (I) (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP		
$18.70	$9.20	per kW for all over 50 kW of Billing Demand	(I) (I)

Energy Charge:

OCTOBER-MARCH

Tier 1: $0.170258 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.148273 per kWh for all over 20,000 kWh (N) (I)

APRIL-SEPTEMBER

Tier 1: $0.142192 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.133124 per kWh for all over 20,000 kWh (N) (I)

Reactive Power Charge: $0.00594 per reactive kilovolt ampere-hour (kVArh) (I)

1st Revision of Sheet No. 29.1
Canceling Original
WN U-60 of Sheet No. 29.1

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE (Continued)
(Single phase or three phase where available)

2. **MONTHLY RATE:** (Continued)

February 1, 2028 through January 31, 2029: (C)

Basic Charge: $30.76 single phase or $78.11 three phase (I) (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR	APR-SEP	
$22.44	$11.04 per kW for all over 50 kW of Billing Demand	(I) (I)

Energy Charge:

OCTOBER-MARCH
Tier 1: $0.166341 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.144356 per kWh for all over 20,000 kWh (N) (I)

APRIL-SEPTEMBER
Tier 1: $0.138275 per kWh for the first 20,000 kWh (N) (I)
Tier 2: $0.129207 per kWh for all over 20,000 kWh (N) (I)

Reactive Power Charge: $0.00713 per reactive kilovolt ampere-hour (kVArh) (I)

Starting February 1, 2029: (N)

Basic Charge: $41.53 single phase or $105.45 three phase I

Demand Charge: No charge for the first 50 kW or less of Billing Demand I

OCT-MAR	APR-SEP	
$26.92	$13.25 per kW for all over 50 kW of Billing Demand	I

Energy Charge: I

OCTOBER-MARCH I
Tier 1: $0.169899 per kWh for the first 20,000 kWh I
Tier 2: $0.147914 per kWh for all over 20,000 kWh I

APRIL-SEPTEMBER I
Tier 1: $0.141833 per kWh for the first 20,000 kWh I
Tier 2: $0.132765 per kWh for all over 20,000 kWh I

Reactive Power Charge: $0.00855 per reactive kilovolt ampere-hour (kVArh) (N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:

   1. The Customer requires Primary voltage to operate equipment other than transformers; or

   2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or

   3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.

   4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

   5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. **MONTHLY RATE:**

February [X], 2027 through January 31, 2028: (C)

Basic Charge:	$817.03			(I)
Demand Charge:	OCT-MAR	APR-SEP		
	$24.22	$16.14	per kW of Billing Demand	(I) (I)
Energy Charge:	$0.122857 per kWh			(I)
Reactive Power Charge:	$0.00227 per reactive kilovolt ampere-hour (kVArh)			(I)

1st Revision of Sheet No. 31.1
Canceling Original
WN U-60 Of Sheet No. 31.1

PUGET SOUND ENERGY
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SCHEDULE 31
PRIMARY GENERAL SERVICE (Continued)
(Single phase or three phase at the available Primary distribution voltage)

2. **MONTHLY RATE:** (Continued)

February 1, 2028 through January 31, 2029: (C)

Basic Charge:	$1,103.00			(I)
Demand Charge:	OCT-MAR	APR-SEP		
	$29.06	$19.37	per kW of Billing Demand	(I) (I)
Energy Charge:	$0.116473 per kWh			(I)
Reactive Power Charge:	$0.00272 per reactive kilovolt ampere-hour (kVArh)			(I)

Starting February 1, 2029: (N)

Basic Charge:	$1,489.04			I
Demand Charge:	OCT-MAR	APR-SEP		I
	$33.20	$23.24	per kW of Billing Demand	I
Energy Charge:	$0.120151 per kWh			I
Reactive Power Charge:	$0.00327 per reactive kilovolt ampere-hour (kVArh)			(N)

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PUGET SOUND ENERGY
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SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY – CLOSED TO ALL ACCOUNTS: (C)

1. This optional schedule is not available to existing or new accounts, service locations, or Points of Delivery as **of February [X], 2026**. Customers being served under this Schedule as of **February [X], 2027** will be placed on a different electric rate schedule that they are eligible for beginning with their first bill cycle after **February [X], 2027**. (C) (N) I (N)

2. This optional schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at Primary voltage. To be eligible for service under this optional schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.

3. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:
Through January 28, 2026:

Basic Charge:	$465.54		
Demand Charge:	OCT-MAR:	APR-SEP:	
	$6.40	$4.26	Per kW of Billing Demand
Energy Charge:	$0.092823 per kWh		
Reactive Power Charge:	$0.00153 per reactive kilovolt ampere-hour (kVArh)		

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SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)
(Single phase or three phase at the available Primary distribution voltage)

3. **MONTHLY RATE:**

February [X], 2027 through January 31, 2028: (C)

Basic Charge:	$817.03	(I)
Demand Charge:		
	$10.16 per kW of Billing Demand	(I)
Plus	$16.39 per kW of Critical Demand established in the preceding 11 months	I
Energy Charge:	$0.131239 per kWh	I
Reactive Power Charge:	$0.00643 per reactive kilovolt ampere-hour (kVArh)	(I)

February 1, 2028 through January 31, 2029: (C)

Basic Charge:	$1,103.00	(I)
Demand Charge:		
	$12.20 per kW of Billing Demand	(I)
Plus	$22.95 per kW of Critical Demand established in the preceding 11 months	I
Energy Charge:	$0.124474 per kWh	I
Reactive Power Charge:	$0.00772 per reactive kilovolt ampere-hour (kVArh)	(I)

February 1, 2029 through February 28, 2030: (K) (N)

Basic Charge:	$1,489.04	I	I
Demand Charge:		I	I
	$14.64 per kW of Billing Demand	I	I
Plus	$32.13 per kW of Critical Demand established in the preceding 11 months	I	I
Energy Charge:	$0.127278 per kWh	I	I
Reactive Power Charge:	$0.00926 per reactive kilovolt ampere-hour (kVArh)	I	(N)

I
I
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(K)

(K) Transferred to Sheet No. 43-B

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SCHEDULE 43 (N)

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued) I

(Single phase or three phase at the available Primary distribution voltage) I

(N)

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (M) I

5. **BILLING DEMAND:** The highest Demand established during the month. I

6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure. I

7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kVArh shall be ratcheted to prevent reverse registration. I

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. I

(M)

(N)

(M) Transferred from Sheet No. 43-A

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PUGET SOUND ENERGY
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SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

1. **AVAILABILITY - CLOSED TO ALL ACCOUNTS:** (C)
   1. This Schedule is not available to existing or new accounts, service locations, or Points of Delivery as of **February [X], 2027**. Customers being served under this Schedule as of **February [X], 2027** will be placed on a different electric rate schedule that they are eligible for beginning with their first bill cycle after **February [X], 2027**. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below. (N) I I (N)
   2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
   3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
   4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. **MONTHLY RATE:**
   Through January 28, 2026:
   Demand Charge: $3.95 per kVA of Billing Demand
   Energy Charge: $0.069517 per kWh

   Beginning January 29, 2026:
   Demand Charge: $5.14 per kVA of Billing Demand
   Energy Charge: $0.069027 per kWh

3. **ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

4. **BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVA), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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PUGET SOUND ENERGY
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SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE
(Three phase delivery voltage of 50,000 volts or higher)

1. **AVAILABILITY:**

   1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.

   2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. **MONTHLY RATE:**

February [X], 2027 through January 31, 2028:		(C)
Demand Charge:	$11.46 per kVA of Billing Demand	(I)
Energy Charge:	$0.105665 per kWh	(I)
February 1, 2028 through January 31, 2029:		(C)
Demand Charge:	$13.75 per kVA of Billing Demand	(I)
Energy Charge:	$0.104207 per kWh	(I)
Starting February 1, 2029:		(N)
Demand Charge:	$16.50 per kVA of Billing Demand	I
Energy Charge:	$0.109966 per kWh	(N)

3. **ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

PUGET SOUND ENERGY
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SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979. Code A service will be discontinued when replacement mercury vapor lamps are no longer available in the market.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE:

Lamp Wattage	February [X], 2027 – January 31, 2028	February 1, 2028 – January 31, 2029	Starting February 1, 2029
0-30 Watt	$2.23	$2.23	$2.40
30.01-60 Watt	$6.46	$6.47	$6.97
60.01-90 Watt	$10.47	$10.50	$11.31
90.01-150 Watt	$15.70	$15.74	$16.95
150.01-240 Watt	$27.27	$27.33	$29.43
240.01-340 Watt	$36.57	$36.66	$39.48
340.01-600 Watt	$57.39	$57.53	$61.95
600.01-1000 Watt	$143.48	$143.83	$154.88

(D) (C) (C) (M) (C) (I) (N) (N) (M) (I) (N) (N) (D)

(M) Transferred from Sheet No. 50.1

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SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

SPECIAL TERMS AND CONDITIONS: (D)

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company. (D) (K)

(K)

(K) Transferred to Sheet No. 50

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

RATE CHANGES: Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy, except for the Smart LED charges which reflect the costs of energy based on the measured kWh consumption per light. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells or Smart Street Light Controls, as applicable.

MONTHLY LED LAMP CHARGES: The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages. (C)

Lamp Wattage	**February [X], 2027 through January 31, 2028** Monthly Rate per Lamp	**February 1, 2028 through January 31, 2029** Monthly Rate per Lamp	**Starting February 1, 2029** Monthly Rate per Lamp
0-30 Watt	$8.89	$9.24	$10.46
30.01-60 Watt	$14.53	$20.24	$22.78
60.01-90 Watt	$19.67	$26.88	$30.12
90.01-150 Watt	$25.12	$32.76	$36.50
150.01-240 Watt	$37.74	$50.84	$56.43
240.01-340 Watt	$47.13	$63.15	$69.91
340.01-600 Watt	$70.40	$95.58	$105.65
600.01-1,000 Watt	$159.75	$234.30	$258.80

(D) (N) (N) (N) (N) (M) (I) (D) (M) (I) (N) (N)

(M) Transferred from Sheet No. 51-C

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PUGET SOUND ENERGY
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SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

SMART LED:

Lamp Wattage	**February [X], 2027 through January 31, 2028** Energy Charge per kWh	**February 1, 2028 through January 31, 2029** Energy Charge per kWh	**Starting February 1, 2029** Energy Charge per kWh	
0-30 Watt	$1.588455	$1.652088	$1.869130	(D) (N)
30.01-60 Watt	$0.894622	$1.246344	$1.403035	
60.01-90 Watt	$0.747055	$1.020497	$1.143595	
90.01-150 Watt	$0.636269	$0.829855	$0.924596	(D)
150.01-240 Watt	$0.550391	$0.741439	$0.823029	
240.01-340 Watt	$0.512463	$0.686755	$0.760211	
340.01-600 Watt	$0.487806	$0.662296	$0.732114	
600.01-1,000 Watt	$0.442792	$0.649430	$0.717334	(K)

(D) (C)
(N) (N)
(N)

(K) Transferred to Sheet No. 51-B

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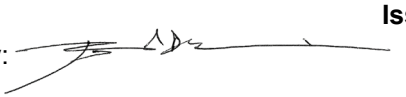
By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

FACILITIES CHARGES:

February [X], 2027 through January 31, 2028: (C)

Amounts of the facilities charges:

Option A: 1.445% times the Estimated System Cost per month. (I)
Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.248% times the Estimated System Cost per month. (I)
The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

February 1, 2028 through January 31, 2029: (C)

Amounts of the facilities charges:

Option A: 1.521% times the Estimated System Cost per month. (I)
Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.261% times the Estimated System Cost per month. (I)
The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

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SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

FACILITIES CHARGES: (Continued) (T)
Beginning February 1, 2029: (N)
Amounts of the facilities charges: I

Option A: 1.747% times the Estimated System Cost per month. I
Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term. I

Option B: 0.300% times the Estimated System Cost per month. I
The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance. (N)

SPECIAL TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working including for those Smart LED lights that have Smart Street Light Controls. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.

2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year) except for those Company-Owned Smart LED lights with active Smart Street Light Controls. Service for Smart LED lights will be calculated based on the measured kWh recorded by the Smart Street Light Controls.

29th Revision of Sheet No. 52-A
Canceling 28th Revision
WN U-60 of Sheet No. 52-A

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SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

Monthly Rates for All Types of Luminaires Under this Schedule:

Lamp Wattage	February [X], 2027 through January 31, 2028 Monthly Rate per Lamp	February 1, 2028 through January 31, 2029 Monthly Rate per Lamp	Starting February 1, 2029 Monthly Rate per Lamp	
0-30 Watt	$8.89	$9.24	$10.46	(I)
30.01-60 Watt	$14.53	$20.24	$22.78	
60.01-90 Watt	$19.67	$26.88	$30.12	
90.01-150 Watt	$25.12	$32.76	$36.50	
150.01-240 Watt	$37.74	$50.84	$56.43	
240.01-340 Watt	$47.13	$63.15	$69.91	
340.01-600 Watt	$70.40	$95.58	$105.65	
600.01-1000	$159.75	$234.30	$258.80	(I) (N) (N)

(D) (C) (N) (N)

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SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

FACILITIES CHARGES:
February [X], 2027 through January 31, 2028: (C)
Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 1.445% times the Estimated System Cost per month. (I)
Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.248% times the Estimated System Cost per month. (I)
Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:
Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

1st Revision of Sheet No. 52-A.2
Canceling Original
WN U-60 of Sheet No. 52-A.2

PUGET SOUND ENERGY
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SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

FACILITIES CHARGES: (Continued) (T)
February 1, 2028 through January 31, 2029: (C)

Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 1.521% times the Estimated System Cost per month. (I)
Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.261% times the Estimated System Cost per month. (I)
Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:
Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

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SCHEDULE 52 (N)
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

FACILITIES CHARGES: (Continued)
Starting February 1, 2029:
Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 1.747% times the Estimated System Cost per month.
Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.300% times the Estimated System Cost per month.
Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:
Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

LIMITED SERVICE: (Continued)

4. For the street lights with street light circuitry located underground that have been receiving street lighting service under this schedule on or before June 1, 1998, these street lights converted to LED may remain under this schedule. However, when a street light pole associated with an underground-circuitry street light is modified due to customer request, including replacement or relocation, the Company may switch the underground-circuitry street light to the appropriate schedule.

TYPES OF SERVICE:

1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, other public thoroughfares and other areas which can be served from the Company's distribution system for
   a. Company-owned lighting systems with energy and all maintenance services provided by the Company or:
   b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to Smart LED light customers, based on availability.
   c. Customer-owned lighting systems with energy and routine maintenance provided by the Company.
      I. Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement.
      II. Performance services available upon request where available, may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company.

(K) (D)

(K) Transferred to Sheet No. 53-B (D)

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WN U-60 of Sheet No. 53-B

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

COMPANY-OWNED LIGHTS:

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES FOR COMPANY-OWNED LIGHTS:

Lamp Wattage	February [X], 2027 through January 31, 2028 Per Lamp	February 1, 2028 through January 31, 2029 Per Lamp	Starting February 1, 2029 Per Lamp
0-30 Watt	$8.89	$9.24	$10.46
30.01-60 Watt	$14.53	$20.24	$22.78
60.01-90 Watt	$19.67	$26.88	$30.12
90.01-150 Watt	$25.12	$32.76	$36.50
150.01-240 Watt	$37.74	$50.84	$56.43
240.01-340 Watt	$47.13	$63.15	$69.91
340.01-600 Watt	$70.40	$95.58	$105.65
600.01-1,000 Watt	$159.75	$234.30	$258.80

Smart LED

Lamp Wattage	Energy Charge per kWh	Energy Charge per kWh	Energy Charge per kWh
0-30 Watt	$1.588455	$1.652088	$1.869130
30.01-60 Watt	$0.894622	$1.246344	$1.403035
60.01-90 Watt	$0.747055	$1.020497	$1.143595
90.01-150 Watt	$0.636269	$0.829855	$0.924596
150.01-240 Watt	$0.550391	$0.741439	$0.823029
240.01-340 Watt	$0.512463	$0.686755	$0.760211
340.01-600 Watt	$0.487806	$0.662296	$0.732114
600.01-1,000 Watt	$0.442792	$0.649430	$0.717334

(M) Transferred from Sheet No. 53-A
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SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

CUSTOMER-OWNED LIGHTS:
MONTHLY RATES FOR ALL TYPES OFLUMINAIRES FOR CUSTOMER-OWNED LIGHTS:

Lamp Wattage	**February [X], 2027 through January 31, 2028** Per Lamp	**February 1, 2028 through January 31, 2029** Per Lamp	**Starting February 1, 2029** Per Lamp
0-30 Watt	$2.23	$2.23	$2.40
30.01-60 Watt	$6.46	$6.47	$6.97
60.01-90 Watt	$10.47	$10.50	$11.31
90.01-150 Watt	$15.70	$15.74	$16.95
150.01-240 Watt	$27.27	$27.33	$29.43
240.01-340 Watt	$36.57	$36.66	$39.48
310.01-600 Watt	$57.39	$57.53	$61.95
600.01-1,000 Watt	$143.48	$143.83	$154.88

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

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PUGET SOUND ENERGY
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SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR AND LED

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE:

Lamp Wattage	February [X], 2027 through January 31, 2028 Monthly Rate per Lamp	February 1, 2028 through January 31, 2029 Monthly Rate per Lamp	Starting February 1, 2029 Monthly Rate per Lamp
0-30 Watt	$2.23	$2.23	$2.40
30.01-60 Watt	$6.46	$6.47	$6.97
60.01-90 Watt	$10.47	$10.50	$11.31
90.01-150 Watt	$15.70	$15.74	$16.95
150.01-240 Watt	$27.27	$27.33	$29.43
240.01-340 Watt	$36.57	$36.66	$39.48
340.01-600 Watt	$57.39	$57.53	$61.95
600.01-1,000 Watt	$143.48	$143.83	$154.88

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Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

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Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE

1. **AVAILABILITY:**
   1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
   2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
   3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
   4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

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22nd Revision of Sheet No. 55-A
Canceling 21st Revision
WN U-60 of Sheet No. 55-A

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE**:

	February [X], 2027 through January 31, 2028	**February 1, 2028 through January 31, 2029**	**Starting February 1, 2029**	(C) (D)	(N) (N) I (N)	I I	(N) I
	Monthly Rate	Monthly Rate	Monthly Rate	I		I	I
Lamp Wattage	per Lamp	per Lamp	per Lamp	I		I	I
0-30 Watt	$8.89	$9.24	$10.46	I	(R)	I	I
30.01-60 Watt	$14.53	$20.24	$22.78	I	(I)	I	I
60.01-90 Watt	$19.67	$26.88	$30.12	I	I	I	I
90.01-150 Watt	$25.12	$32.76	$36.50	I	I	I	I
150.01-240 Watt	$37.74	$50.84	$56.43	I	I	I	I
240.01-340 Watt	$47.13	$63.15	$69.91	I	I	I	I
340.01-600 Watt	$70.40	$95.58	$105.65	I	I	I	I
600.01-1,000 Watt	$159.75	$234.30	$258.80	I	I	I	I
				(D)	(I)	I	I
Smart LED						I	I
	Energy Charge	Energy Charge	Energy Charge			I	I
Lamp Wattage	per kWh	per kWh	per kWh			I	I
0-30 Watt	$1.588455	$1.652088	$1.869130		(I)	I	I
30.01-60 Watt	$0.894622	$1.246344	$1.403035		I	I	I
60.01-90 Watt	$0.747055	$1.020497	$1.143595		I	I	I
90.01-150 Watt	$0.636269	$0.829855	$0.924596		I	I	I
150.01-240 Watt	$0.550391	$0.741439	$0.823029		I	I	I
240.01-340 Watt	$0.512463	$0.686755	$0.760211		I	I	I
340.01-600 Watt	$0.487806	$0.662296	$0.732114		I	I	I
600.01-1,000 Watt	$0.442792	$0.649430	$0.717334		(I)	(N)	(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE (Continued)

3. **FACILITIES CHARGE:** The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

   Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of $5.96 per month **February [X], 2027 through January 31, 2028**, $6.26 per month **February 1, 2028 through January 31, 2029** and $7.16 per month starting **February 1, 2029** for each pole required for such extension. (I) (C) (C) (I) (C) (C) (N) (N)

   Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of $5.96 per month **February [X], 2027 through January 31, 2028**, $6.26 per month **February 1, 2028 through January 31, 2029** and $7.16 per month starting **February 1, 2029** for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (I) (C) (C) (I) (C) (C) (N) (N)

4. **SPECIAL TERMS AND CONDITIONS:**

   1. Ownership and Operations: The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

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PUGET SOUND ENERGY
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SCHEDULE 57
CONTINUOUS LIGHTING SERVICE
(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control, traffic directing, traffic signal, traffic safety, or other standard traffic management devices or fixtures approved by the Company.

2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:**

February [X], 2027 through January 31, 2028:	$1.84384	(C) (I)
February 1, 2028 through January 31, 2029:	$1.76616	(C) (I)
Starting February 1, 2029:	$1.77751	(N) (N)

3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.

5. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total nameplate rating of all components of the device(s) or fixture(s), whether or not these components will be energized simultaneously. The Customer must provide the Company information from which the Company can determine the level of watt usage to be consumed, such as the manufacturers' equipment specifications or data sheets that document the nameplate rating as Power in Watts (W), and the number of devices to be installed. If the manufacturers' documentation or documented Power in Watts (W) is not available, the Customer has the responsibility of providing the information necessary to establish the nameplate rating in a manner satisfactory to the Company.

6. **INVENTORY FOR UNMETERED SERVICE:** The Customer shall notify the Company of all removals of Customer-owned devices or fixtures, or of any changes in the total nameplate rating of all components of the devices or fixtures, on a timely basis. Notifications regarding removals or changes to existing equipment shall include, (a) the total connected load and supporting manufacturers' documentation, (b) the approximate street address of the location of the equipment, and (c) if available, the PSE pole number.

(Continued on Sheet No. 57-A)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
Flood Lighting Service

1. **AVAILABILITY:**
   1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
   2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
   3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
   4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

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25th Revision of Sheet No. 58-A
Canceling 24th Revision
WN U-60 of Sheet No. 58-A

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE:**

Lamp Wattage	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029	
	Monthly Rate per Lamp			
0-30 Watt	$8.89	$9.24	$10.46	(R)
30.01-60 Watt	$14.53	$20.24	$22.78	(I)
60.01-90 Watt	$19.67	$26.88	$30.12	
90.01-150 Watt	$25.12	$32.76	$36.50	
150.01-240 Watt	$37.74	$50.84	$56.43	
240.01-340 Watt	$47.13	$63.15	$69.91	(D)
340.01-600 Watt	$70.40	$95.58	$105.65	
600.01-1000 Watt	$159.75	$234.30	$258.80	(I)
Smart LED				(I)
Lamp Wattage	Energy Charge per kWh			
0-30 Watt	$1.588455	$1.652088	$1.869130	
30.01-60 Watt	$0.894622	$1.246344	$1.403035	
60.01-90 Watt	$0.747055	$1.020497	$1.143595	
90.01-150 Watt	$0.636269	$0.829855	$0.924596	
150.01-240 Watt	$0.550391	$0.741439	$0.823029	
240.01-340 Watt	$0.512463	$0.686755	$0.760211	
340.01-600 Watt	$0.487806	$0.662296	$0.732114	
600.01-1000 Watt	$0.442792	$0.649430	$0.717334	(M) (I) (N) (N)

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SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

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SCHEDULE 58
FLOOD LIGHTING SERVICE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

3. **FACILITIES CHARGE:** The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

   Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of $5.96 per month **February [X], 2027 through January 31, 2028,** $6.26 per **month February 1, 2028 through January 31, 2029**, and $7.16 per month starting **February 1, 2029** for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (I) (C) (C) (I) (C) (N) (N)

4. **SPECIAL TERMS AND CONDITIONS:**

   1. Ownership & Operations: The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

   2. Notification of Inoperable Lights: It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.

   3. Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 62
Substation and Related Equipment Capacity

1. **AVAILABILITY:** The Company shall, subject to the provisions of this Schedule, the Company's applicable standards and specifications and legal or regulatory requirements applicable to the Company, permit Customers that are eligible to receive Electric Service at high voltage (i.e., greater than 50,000 volts) or Primary voltage (i.e. greater than 600 volts) from the Company to use certain of the Company's substation and feeder equipment and related equipment capacity when the following conditions are met:
   a. Sufficient specified substation and feeder equipment and equipment capacity are available, or will at Customer's expense, be available, for use requested by Customer. For purposes of this Schedule, the Company's determination of the availability of specified substation and feeder equipment and equipment capacity will be made with reference to the Company's plans and system designs for the present and future use of such equipment and capacity. The Company is under no obligation, but may agree in the Company's discretion, to construct facilities that will be owned by the Company for use as requested by an existing or new Customer that is eligible for service under this Schedule only after the Customer's Schedule 85 financial and other applicable requirements have been met. (C) (C)
   b. Customer and the Company have entered into a Facilities Agreement in the form set forth in Attachment A to this Schedule (with respect to each Customer for which this Schedule is available, "Facilities Agreement") and such Facilities Agreement will be continuing.
   c. At the Company's request, Customer will have provided assurance, the adequacy of which will be reasonably determined solely by the Company, of Customer's performance of its obligations pursuant to this Schedule.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 62 (N)
Substation and Related Equipment Capacity I
(N)

2. **PURPOSE:** The purpose of this Schedule is to provide substation distribution services, as part of the Company's bundled retail services to Customers and as part of the Company's retail service to Customers eligible for service under Schedules 449 or 459 (subject to the provisions (T) of such schedule), using the electrical equipment and equipment nameplate capacity specified in the Facilities Agreement, all pursuant and subject to the terms and provisions hereof and thereof. The purpose of this Schedule is also to provide substation and feeder capacity to Customers eligible for service under Schedules 26 (Primary voltage only), 31, 49, 449, or 558 Rate Group 3, (D) (N) (RG-3E and RG-3D) where the Customer is obligated to provide all facilities beyond the high or (N) Primary voltage Point of Delivery but contracts with the Company in order to provide those substation and feeder facilities following completion of all Schedule 85 requirements. Where the (C) entire substation capacity is used or reserved to provide such substation distribution services to (C) the Customer, nameplate capacity shall be specified in Exhibit A to the Facilities Agreement; where a portion of the substation capacity is used or reserved to provide such substation distribution services to the Customer, the percentage share of the substation's (with respect to each Customer that takes service under this Schedule "Substation" as defined in the Facilities Agreement) nameplate capacity so used or reserved shall be based on the percentage of Customer's current and projected loads on the Substation in proportion to the total nameplate capacity of the Substation, unless otherwise agreed to by the Company. The Facilities Agreement will describe the equipment that is subject to the provisions of this Schedule. I
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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 62
SUBSTATION AND RELATED EQUIPMENT CAPACITY (Continued)

3. **MONTHLY RATES:**
   a. Annual Rates: The annual rates set forth below, which summarize the charges applicable under this Schedule, were approved in the Company's most recent Company's General Rate Case ("GRC"). These rates were developed based on a comprehensive review of the Company's cost of service conducted as part of that GRC proceeding. Rates under Schedule 62 shall remain in effect until superseded by rates approved in the Company's subsequent GRC, subject to approval by the Washington Utilities and Transportation Commission. The amount paid by the Customer for each substation capacity leased would be calculated by multiplying the total subscribed megavolt-ampere ("MVA") by per-MVA charge listed below. (D) (N) (D) (C)
   b. Capital Costs: Capital costs reflect investments in physical assets and consist of depreciation expense and a return on rate base associated with distribution assets recorded under FERC Accounts 360, 361, 362, 363, and 397.
   c. Non-Capital Costs: Non-capital costs consist of ongoing Operations and Maintenance ("O&M") expenses and Administrative and General ("A&G") expenses necessary to operate, maintain, and ensure the safe and reliable functioning of the applicable substation equipment. (C)
   d. Charges other than Monthly Rates: Other charges are reflected in Sections 5, 6, 7 and elsewhere in this Schedule 62 and in Attachment A to this Schedule 62. (M) (M)

	Effective Feb. [X], 2027	**Effective Feb. 1, 2028**	**Effective Feb. 1, 2029**
Substation O&M Charge	$0.6746	$0.6735	$0.6873
Substation A&G Charge	$0.3710	$0.3772	$0.3918
Feeder Overhead Distribution O&M and A&G Charge	6.16%	5.55%	5.09%
Feeder Underground Distribution O&M and A&G Charge	1.60%	1.46%	1.36%
Fixed Charge Rate – Substation Equipment	9.0161%	9.0724%	9.1006%
Fixed Charge Rate - Feeder	9.8084%	9.8597%	9.8853%
Fixed Charge Rate – Land	9.9179%	9.9779%	10.0079%

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(M) Transferred from Sheet No. 62-B

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 62
SUBSTATION AND RELATED EQUIPMENT CAPACITY (Continued)

4. **INVESTMENT AMOUNT, COSTS:** Following completion of the Customer's Schedule 85 process and payment of all applicable Schedule 85 charges. The investment amount (as set forth in Exhibit A to the Facilities Agreement) used as the basis for the Company's determination of the capital charge shall be based upon the Company's records of amounts for the leased substation included in FERC accounts for distribution plant including FERC accounts 360, 361, 362 363 and 397. (C) (D) (C) I I I (C) I (C) I I

When the Company constructs substation and feeder facilities for use by the Customer under this Schedule, the capitalized costs approved in the Company's most recent GRC shall be used to determine the monthly charges under this Schedule and the non-capitalized costs (i.e. costs charged to expense) associated with such construction shall be paid by the Customer promptly following issuance of a bill for such costs by the Company. (C) I (C) I I I (D)

When the Company constructs substation and feeder facilities at the request of the Customer and for use by the Customer, the full capacity of such equipment used by the Customer shall be specified in the Facilities Agreement unless the Company has a need for a portion of such capacity. (C) (K) (K) (D) I (D)

(K) Transferred to Sheet No. 62-A

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By: Birud D. Jhaveri **Title:** Director, Regulatory Affairs

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 62 (T)
Substation and Related Equipment Capacity (Continued)

5. **UPGRADES, CONVERSION:** If during the term of the Facilities Agreement any governmental entity requires any change to the equipment or the Company determines (which determination shall be in the Company's sole discretion) that any of the equipment will be upgraded, such as to a higher voltage or capacity, or any part of the equipment will be converted from overhead to underground, or if such change in the equipment necessitates a change in the Real Property or Real Property Rights, the Company shall so notify Customer in writing of such requirement or determination as soon as practicable and shall reasonably inform Customer of progress in completing such change, upgrade or conversion. For ninety (90) days following such notice, Customer shall have the option to terminate the Facilities Agreement, by providing not less than thirty (30) days' advance written notice of such termination to the Company, if in Customer's sole judgment any such change, upgrade or conversion will make continuing receipt of service pursuant to this Schedule uneconomic. (T)

   a. Subject to the other provisions of this Schedule, the Company will reasonably accommodate Customer's reasonable requests for upgrades or reconfiguration of the Substation equipment, provided that the costs and expenses incurred by the Company in connection with such accommodation shall be reimbursed to the Company by Customer. The non-capitalized costs (i.e., costs charged to expense) associated with such change, upgrade or conversion shall be paid by the Customer promptly following issuance of a bill for such costs by the Company; provided, that the Company shall not include in such costs any amounts that are otherwise recovered by the Company under this Schedule or any other rate schedule. (D) I I I I I I (D)

(D) I I I I (D)

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PUGET SOUND ENERGY,
Electric Tariff G

SCHEDULE 62 (T)

Substation and Related Equipment Capacity (Continued)

7. **PERFORMANCE ASSURANCE:** If at any time Customer is or becomes liable to the Company for the payment of any Termination Charges, the Company has reasonable grounds for insecurity regarding Customer's performance of its obligation to pay the Termination Charges (including, without limitation, the occurrence of any material adverse change in the creditworthiness of Customer or the rating of any credit or debt of Customer by S&P or Moody's below investment grade), the Company may demand, and Customer shall within ten (10) business days following such demand provide to the Company, sufficient security in the form, amount and for the term reasonably acceptable to the Company, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a performance bond or a guaranty. Customer shall continue to provide such security for so long as the grounds for the Company's insecurity continue to exist. The amount of any security provided by Customer pursuant this Section 7 shall not be required to exceed the lesser of (a) the present value (as determined by the Company) of the Termination Charges and (b) the amount provided for in WAC 480-100-118(2). For purposes of this Schedule, "S&P" means S&P Global Ratings, a division of the S&P Global, or any successor thereto, and "Moody's" means Moody's Ratings or any successor thereto. (T) (C) (C)

8. **PREPAYMENT:** Following determination by the Company of the cost or value of the Substation or of upgrades or conversion as described in Sections 4 and 5, the Customer shall have the option to prepay a maximum of 49% of such cost or value (or such other percentage of such cost or value mutually agreed upon by the Customer and the Company), except that prepayments due to equipment failure described in Attachment A, sections 3 and 4, shall be as described in Attachment A, sections 3 and 4. Such prepayment is subject to Schedule No. 87 of the Company's Electric Tariff G and any other applicable schedule or tax. Alternatively, the Customer may make a prepayment of monthly charges under the provisions in Attachment A, section 3.b and the following conditions shall apply: such prepayment of monthly charges will not be subject to Schedule No. 87 of the Company's Electric Tariff G but will be subject to any other applicable schedule or tax; except for a No Replacement Coverage lease which has required payments for failed equipment, at no time will the overall effect of prepayments be greater than the percentage, agreed to by the Customer and the Customer pursuant to this Section 8, of the original cost or value of the Substation or of the Substation Equipment Capital Charges for the term of the Facilities Agreement, and the Customer may not prepay both a portion of the original cost or value of the Substation and a portion of the Substation Equipment Capital Charges. (T) (C) (C) (C)

9. **OWNERSHIP:** The substation and feeder equipment referred to in this Schedule, together with any replacements, upgrades and other modifications thereof, shall remain the personal property of the Company at all times. (T)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

b. Other than Bi-Monthly Billing

(1) Monthly Billing – Indicating and recording Demand meters used for billing purposes will be read and billings issued on a monthly basis. The Company may, at its option, read meters and issue billings on a monthly basis to certain customers who would customarily be billed on a bi-monthly basis under 13.a. above.

(2) Special Meter Reading - With or without a special billing, made at the request of the Customer, a charge of $18.15 per reading per meter. (T) (I) (T)

c. Proration of Electric Service Bills

(1) Method of Proration: Demand (KW) and Energy (kWh) blocking for prorated billing periods, where applicable, will be determined by dividing each block in the tariff schedule by the number of days in the regular billing period (or by 30 for monthly or by 60 for bi-monthly billing if there is no complete billing period), and multiplying the result by the actual number of days service was used under the applicable tariff. Where proration applies to basic charges, minimum charges, rental rates, and street light rates, the monthly charge shall be divided by the number of days in the regular billing period (or by 30 for monthly or by 60 for bi-monthly billing if there is no complete billing period) and multiplying the result by the actual number of days service was used under the applicable tariff.

Where proration applies, kilowatt-hours shall be assumed to have been used by the customer on a uniform kilowatt-hour-per-day basis.

(2) Applicability of Proration: Bills shall be prorated to reflect changes in meter reading dates, schedule changes, or changes in general or surcharge rates. Proration for these purposes shall apply to all schedules, and to all components of rates, including basic charges, minimum charges, rental rates, street light rates, and demand and energy block rates.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

The Company shall test for excessive voltage fluctuations at its own expense where there is reasonable indication of a need therefore, but requests for voltage checks by the Customer shall be subject to payment for the cost thereof if they are more frequent than once in any twelve-month period, unless excessive voltage fluctuation is found to exist. (T)

20. METERING:

a. The Company shall furnish, own, and maintain all meters, instrument transformers, phase shifting transformers, test switches, and connecting circuitry necessary for measuring electricity used by the Customer. The Company shall make no charge for furnishing and installing meters. The Company, in its sole judgment, shall determine the type of meters and other equipment to be installed.

The Company, at its option, may meter delivery to Customers at Primary or Secondary voltage, or at points other than the Point of Delivery and apply an adjustment factor to compensate for losses if appropriate.

An accurate record shall be kept by the Company of all meter readings and such record shall be the basis for determination of all bills rendered for service. Should any meter fail to register correctly the amount of electricity used by the Customer, the amount of such use will be estimated by the Company from the best available information.

The Company, at its expense, shall initiate a test of the accuracy of a meter within ten (10) working days after receipt of the request from the Customer, provided the Customer does not make a request for a test more frequently than once in any twelve-month period. If, at the Customer's request, the meter is tested more frequently than once in twelve months and the results of the test show the meter to be either slow or registering within the allowable limits as reported by the Company, then the Customer shall pay a $105.95 charge for the meter test of a single-phase meter and a $292.65 charge for the meter test of all other meter types. If the meter is found to be fast beyond the allowable limit, the Company shall assume the cost of the test. (R) (N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

24. **STANDBY SERVICE:** Emergency, breakdown, or other stand-by service shall be supplied by the Company only under special contract specifying the rates, terms, and conditions governing such service. (T)

25. **CONFLICT:** In case of conflict between any provision of any rate schedule and these General Rules and Provisions, the provisions of the rate schedule shall apply. (T)

26. **REACTIVE POWER CHARGE: Available solely to current Customers as of February [X], 2027 until the completion of current term.** There shall be billed, as indicated in the applicable rate schedule, a charge per kilovolt ampere reactive hour (kVArh). However, the reactive power charge shall apply to only those electric loads with a monthly maximum Demand of 100 kW or higher. The meter used for the measurement of kVArh shall be ratcheted to prevent reverse registration. Customers may pay the Company at the following rates to reduce for a period of 30 years, the kVArh registered on a specific meter location: Schedule 11, 25, and 29 customers $53.50 per KVAR; Schedule 12 and 26 customers $27.62 per KVAR; Schedule 10 and 31 customers $17.37 per KVAR; and Schedule 43 customers $47.24 per KVAR. After payment the following formula will be used to reduce the monthly metered kVArh: Purchased KVAR * 730 = Monthly kVArh credit. The kVArh credit is not transferable, except to a new customer at the same meter with a similar power factor. Customers shall be eligible for a prorated refund of amounts paid if necessary as a result of future changes in the method of billing. (T) (N) (N) (T) (T) (T) (C) (C) (D) (T) (T) (T)

27. **SPECIAL CONTRACTS:** If the rates under any contract which the Company has with any of its Customers are not prescribed in any of the schedules specified in this tariff, such rate shall be changed: (T)

    a. By specific order of the Washington Utilities and Transportation Commission; or
    b. upon the effectiveness of a change in the rates specified by the schedule for the most similar class of service under similar conditions;

    in which cases the rates under such contract shall be deemed to be adjusted ratably on the same date. Thereafter, the Customer under the Contract shall pay for service at the adjusted rate.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

28. **BILLING INITIATION CHARGE:** A service charge of $28.70 shall be made for each new service location established, change of responsibility at a service location, or request for or restoration of seasonal service at a given service location. Where separate new connections or changes are required for service billed on different statements at the same address, the Billing Initiation Charge shall be applied to each statement, unless service has been separated for the Company's convenience. Billing Initiation Charges shall not apply to the following: (I)
    a. When an additional service or meter is added at the same service location and billed on an existing statement.
    b. When an owner or agent has agreed through written application to the Company to assume temporary responsibility for service to vacated Premises and does so prior to disconnection due to vacancy.
    c. When a name change is requested following the death of a spouse.
    d. Existing service locations that are part of an existing service territory of a municipality, other regulated or unregulated electric utility, or primary metered system that is acquired by PSE.

    Where a customer premises receives electric and natural gas service from the Company the Billing Initiation Charge shall be $39.70 for coincidentally establishing service for both electricity and natural gas. (I)

29. **RETURNED PAYMENT CHARGE:** For each item a bank returns to the Company unpaid, the Company will charge $28.75 plus the amount of the item to the account(s) where the item (such as a check, AFT transaction, debit or credit card payment) was originally credited. Where a Customer receives electric and natural gas service from the Company or has multiple electric or natural gas accounts and pays with one check or item, only one service charge will be applied. Upon adequate justification, such as a bank error, the Company may waive or reverse a returned item charge. (T) (I)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)

E. **MARGIN ALLOWANCE:** (CONTINUED)

a. General Terms: (CONTINUED)

iv. For an existing location with increasing load or requesting three-phase service where such service is not available, Margin Allowance will be limited to the expected incremental energy usage. Modification for an existing Schedule 7 Residential Service location is not eligible for incremental Margin Allowance unless an additional residential unit is being connected.

v. For Non-Residential service, Margin Allowance is limited to $75,000 to offset the initial Normal Construction Costs except as outlined in the Distribution Credits section.

vi. Margin Allowance is available only to offset the costs of facilities used (in the sole judgment of the Company) to provide service to a point at which the Company has the Operating Rights as described in this schedule necessary to extend the line to serve additional Customers.

vii. The Company, in its sole judgment, may calculate and refund the non-residential Margin Allowance at a date up to five years after the line extension is energized.

viii. Unused Margin Allowance is not refundable and shall not be applied to other uses, sites, or times, including the cost of construction of other facilities (such as facilities of a different Secondary voltage or to serve an adjacent structure).

b. Margin Allowance Amounts

i. The Company will provide the following Margin Allowance for each new residence unit initially served:

	Margin Allowance per Meter			
	Effective 1/1/24	**Effective 4/1/25**	**Effective 1/29/26**	
	$6,176	$7,345	$7,880	
	Effective 4/1/27	**Effective 2/1/28**	**Effective 4/1/29**	(N)(N)(N)
New Residential Service	$12,913	$14,072	$14,876	(N)(N)(N)

(Continued on Sheet No. 85-F)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)

E. **MARGIN ALLOWANCE:** (CONTINUED)

b. Margin Allowance Amounts (CONTINUED)

ii. The Company will provide the following Margin Allowance per kWh of the Company's estimate of one year's forecasted energy usage or the Customer's actual annual energy usage for each new Non-Residential meter initially served:

Class of New Non-Residential Service	Margin Allowance per kWh				
	Eff. 1/29/26	**Eff.4/1/27**	**Eff. 2/1/28**	**Eff. 4/1/29**	
Schedules 8, 24	$0.671120	$1.113864	$1.222099	$1.291197	(C) (C) (C) (N) (C) (I) (I) I
Schedules 7A, 11, 25, 29	$0.504915	$0.225899	$0.227991	$0.231573	(C) (R) (R) I
Schedule 558	$0.00	$0.506331	$0.506331	$0.506331	(N) (N) (N) (N) I
Schedules 12, 26	$0.512693	$0.033440	$0.033016	$0.032860	(C) (D) (R) (R) I
Schedules 10, 31, 43	$0.466076	$0.032803	$0.032372	$0.031878	(C) (N) (R) (R) I
High Voltage Service	$0.00	$0.00	$0.00	$0.00	I
Special Contract Service	$0.00	$0.00	$0.00	$0.00	I
Outdoor Lighting Service	$0.00	$0.00	$0.00	$0.00	(N) (D)

F. **CUSTOMER PAYMENT OPTIONS:** Line extension charges shall be paid in advance of construction except for the Applicant or Customer with potential Distribution Credit or who is constructing new single-family residential plats with whom that the Company may enter into a security agreement at Company's discretion. Such security agreement could be a letter of credit, a contractor's bond, or other credit instrument or financial assurance acceptable to the Company.

a. Applicant or Customer with potential Distribution Credit: The Company may enter into a security agreement for the Company to offset Allowable Construction Costs in lieu of and in the forecasted amount of the Distribution Credit but not to exceed the amount of the Allowable Construction Costs, with the Applicant. Such security agreement shall provide for the Applicant to pay the positive difference between the amounts of the offset to Allowable Construction Costs minus the amount of the Distribution Credit Applicant would have received based on its actual load.

(Continued on Sheet No. 85-G)

6th Revision of Sheet No. 85-S
Canceling 5th Revision
WN U-60 of Sheet No. 85-S

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)

K. **REFUNDING:** (CONTINUED)

e. Refunds, other than refunds of Margin Allowance amounts within plats or where the Margin Allowance exceeds $75,000, shall be based upon the five-year distribution incremental margins paid by the subsequent additional Customers, less costs paid by the Company to construct Primary distribution facilities (including, without limitation, Primary transformers) for the subsequent additional Customers.

Class of Service	Distribution Incremental Margin per kWh per year			
	Eff. 1/29/26	**Eff. 4/1/27**	**Eff. 2/1/28**	**Eff. 4/1/29**
Schedules 7, 307, 327	$0.063385	$0.112753	$0.121881	$0.125002
Schedules 8, 24	$0.054871	$0.100600	$0.108028	$0.109883
Schedules 7A, 11, 25, 29	$0.044436	$0.089869	$0.099427	$0.102572
Schedule 558	$0.000000	$0.185709	$0.185082	$0.156639
Schedules 12, 26	$0.045244	$0.033440	$0.033016	$0.032860
Schedules 10, 31, 43	$0.041312	$0.032803	$0.032372	$0.031878
High Voltage Service	$0.000000	$0.000000	$0.000000	$0.000000
Special Contract Service	$0.000000	$0.000000	$0.000000	$0.000000
Outdoor Lighting Service	$0.000000	$0.000000	$0.000000	$0.000000

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(Continued on Sheet No. 85-T)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85 (N)
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)

E. **REFUNDING:** (CONTINUED) (M)

f. For refunds of Margin Allowance amounts for permanent connections within a plat, the Company shall process refunds on an annual basis, commencing with the first anniversary of facilities energization for the five (5) year eligibility period. In addition, for plats with a written application dated on or after March 3, 2005, the Company may process refunds on a quarterly basis if the Applicant or property owner provides complete and accurate information regarding the lots eligible for refund, commencing with the first quarter following facilities energization for the five (5) year eligibility period.

g. In no case shall refunds paid to the Applicant or property owner exceed the amount of line extension construction costs paid by the Applicant which are refundable under a) above. (M)

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE

1. **APPLICABILITY:** This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.

2. **ADJUSTMENT:** In addition to the rate specified in the otherwise applicable rate schedules

3. **MONTHLY RATE:** (D) I

SCHEDULES 327, 317, 307, 7	Energy Charge:	$0.000000 per kWh	(D) (R)
SCHEDULES 324, 24 & 8	Energy Charge:	$0.000000 per kWh	(R)
SCHEDULES 25, 11 & 7A	Energy Charge:	$0.000000 per kWh	(R)
SCHEDULES 26, 12 & 26P	Energy Charge:	$0.000000 per kWh	(R)
SCHEDULE 29	Energy Charge:	$0.000000 per kWh	(R)
SCHEDULES 31 & 10	Energy Charge:	$0.000000 per kWh	(R)
SCHEDULE 43	Energy Charge:	$0.000000 per kWh	(D) (R)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE** (Continued):

SCHEDULE 49	Energy Charge:	$0.000000 per kWh	(D) (R)
SCHEDULE 558	Energy Charge:	$0.000000 per kWh	(R)

LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINARES: (C)

SCHEDULES 51, 53, 55-56, & 58-59 SMART LED (M) (C)

Energy Charge: $0.000000 per kWh (D) I I (R)

SCHEDULES 50-56 & 58-59

Lamp Wattage	Monthly Rate per Lamp		
0-30 Watt	$0.00	I I	(R)
30.01-60 Watt	$0.00	I I	I
60.01-90 Watt	$0.00	I I	I
90.01-150 Watt	$0.00	I I	I
150.01-240 Watt	$0.00	I I	I
240.01-340 Watt	$0.00	I I	I
340.01-600 Watt	$0.00	(D) I I	I
600.01-1,000 Watt	$0.00	I I	(R)

SCHEDULE 57

Monthly Rate per Watt of Connected Load: $0.00000 (D) (M) (R)
(D)

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PUGET SOUND ENERGY
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SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
Power Cost Adjustment Clause (Continued)

4. **BASIS:** The purpose of this schedule is to adjust rates, to the extent that power supply costs deviate from power supply costs assumed in present rate levels, as ordered in Docket UE-200980. Effective February 1, 2027, the calculation of the share of the power cost imbalance under the Power Cost Adjustment Mechanism, including the full calendar year 2027 in the calculation, will reflect the complete elimination of the dead bands and the sharing bands that were required in Dockets UE-011570 (12th Supplemental Order, November 26, 2001) and UE-130617 (Order 11, August 7, 2015). (N) (D) I I I (D) I (N)

5. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Applicability section above applies, are subject to adjustment by such other schedules in this tariff as may apply.

6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULES 7, 307, 317 & 327		
Energy Charge	$0.000000 per kWh	(R)
SCHEDULES 7A, 11 & 25		
Energy Charge	$0.000000 per kWh	(R)
SCHEDULES 8, 24 & 324		
Energy Charge	$0.000000 per kWh	(R)
SCHEDULES 12 & 26		
Energy Charge	$0.000000 per kWh	(R)
SCHEDULE 29		
Energy Charge	$0.000000 per kWh	(R)
SCHEDULES 10 & 31		
Energy Charge	$0.000000 per kWh	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 43		(D)
Energy Charge	$0.000000 per kWh	(D) (R)
SCHEDULE 49		(D)
Energy Charge	$0.000000 per kWh	(D) (R)
SCHEDULE 558		
Energy Charge	$0.000000 per kWh	(R)
SPECIAL CONTRACTS		
Energy Charge	$0.000000 per kWh	

(Continued on Sheet No. 141A-C)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES: (D) (M) (C)

SCHEDULES 51, 53, 55-56, & 58-59 SMART LED (D) (C)

Energy Charge: $0.000000 per kWh (R)

SCHEDULES 50-56 & 58-59

Lamp Wattage	Monthly Rate per Lamp	
0-30 Watt	$0.00	(R)
30.01-60 Watt	$0.00	
60.01-90 Watt	$0.00	
90.01-150 Watt	$0.00	
150.01-240 Watt	$0.00	
240.01-340 Watt	$0.00	
340.01-600 Watt	$0.00	
600.01-1,000 Watt	$0.00	(R)

SCHEDULE 57

Monthly Rate per Watt of Connected Load: $0.00000 (R)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time. (M)

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(M) Transferred from Sheet No. 141A-J

Received Feb 27, 2026 WA. UT. & TRANS. COMM. ORIGINAL UE-260005

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141A
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT (Continued)

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Received Feb 27, 2026 WA. UT. & TRANS. COMM. ORIGINAL UE-260005

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service, with the exception of Schedules 449 and 459 and any Special Contracts. (D) (T)

SCHEDULES 7, 307, 317 & 327		
Energy Charge:	$0.000000 per kWh	(R)
SCHEDULES 7A, 11 & 25		
Energy Charge:	$0.000000 per kWh	(R)
SCHEDULES 8, 24 & 324		
Energy Charge:	$0.000000 per kWh	(R)
SCHEDULES 12 & 26		
Energy Charge:	$0.000000 per kWh	(R)
SCHEDULE 29		
Energy Charge:	$0.000000 per kWh	(R)
SCHEDULES 10 & 31		
Energy Charge:	$0.000000 per kWh	(R)
SCHEDULE 43		(D)
Energy Charge:	$0.000000 per kWh	(D) (R)

(D)
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(Continued on Sheet No. 141TEX-B)

1st Revision of Sheet No. 141TEX-B
Canceling Original
WN U-60 of Sheet No. 141TEX-B

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued) (D) (D)

SCHEDULE 49
Energy Charge: $0.000000 per kWh (R)

SCHEDULE 558
Energy Charge: $0.000000 per kWh (D) (R) (D)

SPECIAL CONTRACTS
NOT APPLICABLE

SCHEDULES 448, 449, 458 & 459
NOT APPLICABLE

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service. (M) (D) (D) (D)

SCHEDULES 51, 53, 55-56, & 58-59 SMART LED: (D) (C)

Energy Charge $0.000000 per kWh (M) (R)

(M) Transferred from Sheet No. 141-H

(Continued on Sheet No. 141TEX-C)

Issued: February 27, 2026 **Effective:** March 29, 2026
Advice No.: 2026-03

Issued By Puget Sound Energy

By: Birud D. Jhaveri **Title:** Director, Regulatory Affairs

1st Revision of Sheet No. 141TEX-C
Canceling Original
WN U-60 of Sheet No. 141TEX-C

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES: (Continued) (M) (D) (D)

SCHEDULES 50-56 & 58-59 (D)

Lamp Wattage	Monthly Rate per Lamp	
0-30 Watt	$0.00	(R)
30.01-60 Watt	$0.00	
60.01-90 Watt	$0.00	
90.01-150 Watt	$0.00	
150.01-240 Watt	$0.00	
240.01-340 Watt	$0.00	
340.01-600 Watt	$0.00	
600.01-1,000 Watt	$0.00	(R)

SCHEDULE 57
Monthly Rate per Watt of Connected Load: $0.00000 (R)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time. (M)

(M) Transferred from Sheet No. 141TEX-I

Issued: February 27, 2026 **Effective:** March 29, 2026
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By: Birud D. Jhaveri **Title:** Director, Regulatory Affairs

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

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(K) Transferred to Sheet No. 141TEX-B

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)

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(K) Transferred to Sheet No. 141TEX-C (K)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 307, 327, 7A, 8, 10, 11, 12, 24, 25, 26, 29, 31, 43, 558, and Special Contracts. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (D)

2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.

3. **DEFINITION OF RATE GROUPS:**
   a. Rate Group 1: Customers served under Schedules 7, 307 and 327. (T)
   b. Rate Group 2: Customers served under Schedules 8 and 24
   c. Rate Group 3: Customers served under Schedules 7A, 11, 25, and 29. (D)(C)
   d. Rate Group 4: Customers served under Special Contracts.
   e. Rate Group 5: Customers served under Schedules 12 and 26.
   f. Rate Group 6: Customers served under Schedules 10, 31 and 43. (C)
   g. Rate Group 7: Customers served under Schedule 558.

4. **DECOUPLING MECHANISM:**
   1. Revenue Decoupling Calculation: (C)
      a. The Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 4, 5, 6 and 7, differences between (i) the monthly Actual Revenue resulting from applying the following Volumetric Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Revenue that would be collected by applying the Monthly Allowed Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each Rate Group for each month. (C)

(K) Transferred to Sheet No. 142-A (K)

(Continued on Sheet No. 142-A)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. DECOUPLING MECHANISM (Continued)**:**

1. Revenue Decoupling Calculation (Continued)

Volumetric Revenue Per Unit ($/kWh)	**February [X], 2027 through January 31, 2028**	**February 1, 2028 through January 31, 2029**	**Starting February 1, 2029**
Rate Group 1	$0.112752	$0.121881	$0.125003
Rate Group 2	$0.100600	$0.108028	$0.109883
Rate Group 3	$0.089869	$0.099427	$0.102572
Rate Group 4	$0.022535	$0.022033	$0.021035
Rate Group 5	$0.020359	$0.019420	$0.015808
Rate Group 6	$0.028259	$0.027396	$0.020945
Rate Group 7	$0.185709	$0.185082	$0.156639

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(C) (C)
(I) (I)
(M) (R) (R)
(N) (N) (N)
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(M) Transferred from Sheet No. 142
(K) Transferred to Sheet No. 142-B

(Continued on Sheet No. 142-B)

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Issued By Puget Sound Energy

By: Birud D. Jhaveri **Title:** Director, Regulatory Affairs

12th Revision of Sheet No. 142-B
Canceling 11th Revision
WN U-60 of Sheet No. 142-B

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued)**:** (C)

1. Revenue Decoupling Calculation (Continued): (M) (C)

b. The difference resulting when the Actual Revenue is subtracted from the Allowed Revenue is accrued monthly in the Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a. (C) (M)

c. Monthly Allowed Revenue Per Customer: (C)

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029	
Rate Group 1				(C) (C) I I (N)
Month				(C) (C) I
January	$128.97	$139.00	$142.55	(I) (I) I
February	$109.02	$120.97	$119.72	I I I
March	$108.58	$116.43	$119.56	I I I
April	$87.74	$94.14	$96.25	I I I
May	$76.99	$82.92	$84.92	I I I
June	$73.90	$79.87	$82.16	I I I
July	$83.93	$90.77	$93.27	I I I
August	$84.56	$91.65	$94.35	I I I
September	$73.69	$80.01	$82.25	I I I
October	$86.93	$94.04	$96.25	I I I
November	$106.65	$115.01	$117.91	I I I
December	$130.61	$140.67	$143.67	(I) (I) (N)

(Continued on Sheet No. 142-C)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued)**:**
   1. Revenue Decoupling Calculation (Continued): (C)
      c. Monthly Allowed Revenue Per Customer (Continued): (T) (C)

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029	(C) I	(C) I	(N) (C) (N)
Rate Group 2						
Month						
January	$203.24	$217.45	$220.89	(I)	(I)	(N)
February	$176.27	$195.44	$191.44	I	|	I
March	$190.79	$203.98	$207.13	I	|	I
April	$163.74	$175.12	$177.29	I	|	I
May	$159.27	$170.11	$171.96	I	|	I
June	$155.58	$166.24	$167.89	I	|	I
July	$173.87	$186.23	$188.51	I	|	I
August	$174.14	$186.00	$187.99	I	|	I
September	$156.46	$167.42	$169.35	I	|	I
October	$163.01	$174.50	$176.69	I	|	I
November	$175.57	$188.37	$191.54	I	|	I
December	$203.58	$218.72	$222.32	(I)	(I)	(N)

(Continued on Sheet No. 142-D)

16th Revision of Sheet No. 142-D
Canceling 15th Revision
WN U-60 of Sheet No. 142-D

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
   1. Revenue Decoupling Calculation (Continued): (C)
      c. Monthly Allowed Revenue Per Customer (Continued): (T) (C)

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029	(C) I	(C) I	(N) (C) (N)
Rate Group 3						
Month						
January	$2,698.96	$2,954.63	$3,019.30	(I)	(I)	(N)
February	$2,383.99	$2,699.01	$2,659.47	I	|	I
March	$2,592.28	$2,830.49	$2,890.03	I	|	I
April	$2,287.99	$2,496.45	$2,540.19	I	|	I
May	$2,304.46	$2,512.21	$2,551.59	I	|	I
June	$2,322.52	$2,532.24	$2,567.99	I	|	I
July	$2,596.46	$2,839.46	$2,888.53	I	|	I
August	$2,612.19	$2,849.74	$2,894.57	I	|	I
September	$2,344.33	$2,561.17	$2,602.21	I	|	I
October	$2,433.92	$2,660.09	$2,705.70	I	|	I
November	$2,493.69	$2,733.84	$2,794.33	I	|	I
December	$2,766.24	$3,038.35	$3,106.18	(I)	(I)	(N)

(Continued on Sheet No. 142-E)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
   1. Revenue Decoupling Calculation (Continued): (C)
      c. Monthly Allowed Revenue Per Customer (Continued): (T) (C)

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029	(C) I	(C) I	(N) (C) (N)
Rate Group 4						
Month						
January	$6,555.65	$6,409.68	$6,119.26	(R)	(R)	(N)
February	$6,259.41	$6,120.04	$5,842.74	I	|	I
March	$6,695.21	$6,546.14	$6,249.53	I	|	I
April	$6,281.99	$6,142.12	$5,863.82	I	|	I
May	$6,343.85	$6,202.60	$5,921.56	I	|	I
June	$6,023.23	$5,889.12	$5,622.28	I	|	I
July	$6,351.04	$6,209.63	$5,928.27	I	|	I
August	$6,604.69	$6,457.63	$6,165.03	I	|	I
September	$6,033.31	$5,898.97	$5,631.69	I	|	I
October	$6,422.31	$6,279.32	$5,994.80	I	|	I
November	$6,621.78	$6,474.35	$6,180.99	I	|	I
December	$6,492.96	$6,348.39	$6,060.75	(R)	(R)	(N)

(Continued on Sheet No. 142-F)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
   1. Revenue Decoupling Calculation (Continued): (C)
      c. Monthly Allowed Revenue Per Customer (Continued): (T) (C)

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029	(C) (C) I I (N) (C) (C) (N)
Rate Group 5				
Month				
January	$14,376.05	$16,457.14	$17,673.59	(I) (I) (N)
February	$12,677.69	$15,038.87	$15,284.03	I | I
March	$13,855.10	$15,836.31	$16,677.48	I | I
April	$13,109.63	$14,958.60	$15,704.95	I | I
May	$13,408.47	$15,288.29	$15,995.68	I | I
June	$13,521.79	$15,380.70	$16,058.01	I | I
July	$15,302.80	$17,407.83	$18,203.48	I | I
August	$15,519.67	$17,638.37	$18,408.71	I | I
September	$13,514.73	$15,398.19	$16,133.66	I | I
October	$13,801.09	$15,745.76	$16,543.63	I | I
November	$13,912.87	$15,953.28	$16,795.67	I | I
December	$14,474.55	$16,655.66	$17,585.32	(I) (I) (N)

(Continued on Sheet No. 142-G)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):
   1. Revenue Decoupling Calculation (Continued): (C)
      c. Monthly Allowed Revenue Per Customer (Continued): (T) (C)

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029	(C) (C) I I (N) (C) (C) (N)
Rate Group 6				
Month				
January	$15,862.97	$18,007.66	$18,919.49	(I) (I) (N)
February	$14,279.83	$16,535.99	$17,030.89	I | I
March	$15,739.14	$17,709.60	$18,883.20	I | I
April	$14,559.86	$16,398.49	$17,438.58	I | I
May	$14,402.03	$16,188.74	$17,204.50	I | I
June	$14,625.71	$16,449.62	$17,433.83	I | I
July	$15,514.40	$17,480.59	$18,582.96	I | I
August	$15,273.17	$17,183.76	$18,253.60	I | I
September	$13,936.89	$15,699.84	$16,711.91	I | I
October	$14,394.35	$16,201.21	$17,237.06	I | I
November	$14,545.32	$16,394.08	$17,467.62	I | I
December	$15,497.41	$17,437.02	$18,581.19	(I) (I) (N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued)**:**
   1. Revenue Decoupling Calculation (Continued): (C)
      c. Monthly Allowed Revenue Per Customer (Continued): (T) (C)

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029
Rate Group 7			
Month			
January	$2,454.48	$2,446.20	$2,070.28
February	$1,566.95	$1,561.66	$1,321.67
March	$1,691.78	$1,686.07	$1,426.96
April	$1,819.45	$1,813.31	$1,534.65
May	$2,060.86	$2,053.91	$1,738.27
June	$2,130.70	$2,123.51	$1,797.18
July	$2,391.13	$2,383.06	$2,016.84
August	$2,505.75	$2,497.29	$2,113.52
September	$2,226.33	$2,218.82	$1,877.83
October	$2,701.42	$2,692.31	$2,278.56
November	$2,630.64	$2,621.77	$2,218.86
December	$3,328.49	$3,317.26	$2,807.47

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      d. Process:
         i. The amounts accrued in the Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
         ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule 142 to be effective May 1 of the same year.

(M) Transferred from Sheet No. 142-G

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

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(Continued on Sheet No. 142-G.4)

(D)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

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(Continued on Sheet No. 142-G.5) (D)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

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(Continued on Sheet No. 142-G.6)

(D)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

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(Continued on Sheet No. 142-G.7)

(D)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

5. **TERM:** Accruals under this mechanism shall continue indefinitely until either the Company requests or the Commission orders the mechanism to be discontinued. If this mechanism is discontinued, amounts remaining in the Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared. (D) (C) (C) (D)

(Continued on Sheet No. 142-H)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 307
RESIDENTIAL SERVICE TIME-OF-USE

AVAILABILITY:

1. Optional service under this Schedule is available to any Customer eligible to receive Electric Service under Schedule 7 Residential Service ("Schedule 7"), provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this optional schedule is available for the Customer. (C) (C) (T)
2. Service under this Schedule will be available on or after October 1, 2023.
3. The Company has sole discretion to limit and control individual Customer participation based on the need to protect the performance, integrity, reliability or financial stability of the Company's electrical system. (D) (T) (C) (C)
4. A Customer taking service under optional Schedule 171 will not be eligible for this service. (T)

APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

ENROLLMENT: The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

The Customer may change service from Schedule 7 to an optional Residential Time-of-Use ("TOU") tariff schedule, including, but not limited to, Schedule 307 or Schedule 327, provided that the Customer has not taken service under any optional Residential TOU schedule in the preceding twelve-month period. (K) (N)

The Customer may change service from an optional Residential TOU schedule to this optional Residential TOU schedule, provided that the Customer has not already changed their service schedule in the same monthly billing cycle.

The Company may, at its sole discretion, grant exceptions to the conditions of Enrollment (e.g., where the Customer will commence or discontinue routine charging of an electric vehicle or energy storage device). Any such exception shall apply solely to the individual Customer and/or Point of Delivery for whom it is granted and shall not be considered precedential. (K) (N)

(K) Transferred to Sheet No. 307-A

(Continued on Sheet No. 307-A)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 307
RESIDENTIAL SERVICE TIME-OF-USE (Continued)

TERMS AND CONDITIONS: (M) (D)

1. The Customer must consent to be contacted electronically by the Company, its affiliates, or third parties for the purposes of load and service studies, or for any other purpose relating to this optional service. (C)
2. The Customer must provide the Company access to the meter. Should any meter fail to register or register accurately the amount of electricity used by the Customer during On-Peak and Off-Peak time periods, the amount of such use will be estimated by the Company from the best available information, as determined by the Company. The bill will be coded as estimated if the number of good meter reads is less than ninety percent, otherwise it will be coded as actual. The bill may not display beginning and ending meter readings.
3. The Customer must consent for their individual usage to be studied in order to receive feedback, electronically, on their usage and how they may optimize potential savings by changing usage behavior. (C) (C)(M)
4. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service. (T) (K)

TERMINATION BY CUSTOMER: A Customer may change service to Schedule 7, or subject to eligibility, another optional Residential Time-of-Use ("TOU") schedule, including, but not limited to, Schedule 327, upon the Company's receipt of notification by telephone, electronically, or in writing. Although the Customer may change to Schedule 7, or another optional Residential TOU schedule, subsequent requests to take service under this Schedule may be denied by the Company. (C) (C)

(M) Transferred from Sheet No. 307
(K) Transferred to Sheet No. 307-B (K)

(Continued on Sheet No. 307-B)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 307
RESIDENTIAL SERVICE TIME-OF-USE (Continued)

MONTHLY RATE:

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029
Basic Charge:			
Single Phase	$12.50	$15.00	$20.00
Three Phase	$21.65	$25.98	$34.64

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

	February [X], 2027 through January 31, 2028	February 1, 2028 through January 31, 2029	Starting February 1, 2029
Energy Charge per kWh			
Peak (4pm-9pm, Weekdays)	$0.636507	$0.648859	$0.693881
Off-Peak (All other hours including Legal Holidays*)	$0.156331	$0.159365	$0.170423

* Legal Holidays per RCW 1.16.050

(M) Transferred from Sheet No. 307-A
(K) Transferred to Sheet No. 307-C

(Continued on Sheet No. 307-C)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 307
RESIDENTIAL SERVICE TIME-OF-USE (Continued)

TIME-OF-USE ENERGY CHARGE (Continued)**:** For the purposes of this Schedule, the following are considered Legal Holidays: (M) (K) I I (T)

- The first day of January (commonly called New Year's Day); I I
- The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.; I I I (K)
- The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington; I I
- The last Monday of May, commonly known as Memorial Day; I
- The nineteenth of June, recognized as Juneteenth; I
- The fourth day of July, the anniversary of the Declaration of Independence; I
- The first Monday in September, commonly known as Labor Day; I
- The eleventh day of November, commonly known as Veterans' Day; I
- The fourth Thursday in November, commonly known as Thanksgiving Day; I
- The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and I
- The twenty-fifth day of December, commonly called Christmas Day. I

I

CUSTOMER INFORMATION: By virtue of this service being part of the Company's primary purpose of providing electric service to its Customers, the Customer grants to the Company the right to use their personal information, relative to this service, and the Company may disclose personal information to third parties. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information. I I I I I (M)

(M) Transferred from Sheet No. 307-B
(K) Transferred to Sheet No. 307-D

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 307 (N)
RESIDENTIAL SERVICE TIME-OF-USE (Continued)

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply. (M)

GENERAL RULES AND PROVISIONS: Electric Service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule. (C) (M) (C)

(N)

(M) Transferred from Sheet No. 307-C

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 327
RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK

AVAILABILITY:

1. Optional service under this Schedule is available to any Customer eligible to receive Electric Service under Schedule 7 Residential Service ("Schedule 7"), provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this optional schedule is available for the Customer. (C) (C)
2. Service under this Schedule will be available on or after October 1, 2023.
3. The Company has sole discretion to limit and control individual Customer participation based on the need to protect the performance, integrity, reliability or financial stability of the Company's electrical system. (D) (T) (C) (C)
4. A Customer taking service under optional Schedule 171 will not be eligible for this service. (T)

APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

ENROLLMENT: The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

The Customer may change service from Schedule 7 to an optional Residential Time-of-Use ("TOU") tariff schedule, including, but not limited to, Schedule 307 or Schedule 327, provided that the Customer has not taken service under any optional Residential TOU schedule in the preceding twelve-month period. (K) (N)

The Customer may change service from an optional Residential TOU schedule to this optional Residential TOU schedule, provided that the Customer has not already changed their service schedule in the same monthly billing cycle.

The Company may, at its sole discretion, grant exceptions to the conditions of Enrollment (e.g., where the Customer will commence or discontinue routine charging of an electric vehicle or energy storage device). Any such exception shall apply solely to the individual Customer and/or Point of Delivery for whom it is granted and shall not be considered precedential. (K) (N)

(K) Transferred to Sheet No. 327-A

(Continued on Sheet No. 327-A)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 327
RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

TERMS AND CONDITIONS:

1. The Customer must consent to be contacted electronically by the Company, its affiliates, or third parties for the purposes of load and service studies, or for any other purpose relating to this optional service.
2. The Customer must provide the Company access to the meter. Should any meter fail to register or register accurately the amount of electricity used by the Customer during On-Peak, Off-Peak, and Super Off-Peak time periods, the amount of such use will be estimated by the Company from the best available information, as determined by the Company. The bill will be coded as estimated if the number of good meter reads is less than ninety percent, otherwise it will be coded as actual. The bill may not display beginning and ending meter readings.
3. The Customer must consent for their individual usage to be studied in order to receive feedback electronically, to the customer on their usage and how they may optimize potential savings by changing usage behavior.
4. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change service to Schedule 7 or, subject to eligibility, another optional Residential Time-of-Use ("TOU") schedule, including but not limited to, Schedule 307, upon the Company's receipt of notification by telephone, electronically, or in writing.

Although the Customer may change to Schedule 7, or another optional Residential TOU schedule, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

	February [X], 2027 - January 31, 2028	**February 1, 2028 - January 31, 2029**	**Starting February 1, 2029**
Basic Charge:			
Single Phase	$12.50	$15.00	$20.00
Three Phase	$21.65	$25.98	$34.64

(M) Transferred from Sheet No. 327
(K) Transferred to Sheet No. 327-B

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3rd Revision of Sheet No. 327-B
Canceling 2nd Revision
WN U-60 of Sheet No. 327-B

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 327
RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge, Off-Peak Energy Charge, and Super Off-Peak Energy Charge.

	February [X], 2027 through January 31, 2028	**February 1, 2028 through January 31, 2029**	**Starting February 1, 2029**
Energy Charge per kWh			
Peak (4-9pm, weekdays)	$0.610131	$0.622004	$0.665010
Off-Peak (All other hours including Legal Holidays*)	$0.181424	$0.184954	$0.197742
Super Off-Peak (Year Round) (11pm-6am, all days)	$0.127871	$0.130359	$0.139372

*Legal Holidays per RCW 1.16.050

For the purposes of this Schedule, the following are considered Legal Holidays:

- The first day of January (commonly called New Year's Day);
- The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.;
- The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington;
- The last Monday of May, commonly known as Memorial Day;
- The nineteenth of June, recognized as Juneteenth;
- The fourth day of July, the anniversary of the Declaration of Independence;
- The first Monday in September, commonly known as Labor Day;
- The eleventh day of November, commonly known as Veterans' Day;
- The fourth Thursday in November, commonly known as Thanksgiving Day;
- The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and
- The twenty-fifth day of December, commonly called Christmas Day.

(M) Transferred from Sheet No. 327-A
(K) Transferred to Sheet No. 327-C

(Continued on Sheet No. 327-C)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 327
RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

CUSTOMER INFORMATION: By virtue of this service being part of the Company's primary purpose of providing electric service to its Customers, the Customer grants to the Company the right to use their personal information, relative to this service, and the Company may disclose personal information to third parties. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information. (M) I I I I (M)

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Electric Service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this schedule. (C) I (C)

(M) Transferred from Sheet No. 327-B

17th Revision of Sheet No. 448-I
Canceling 16th Revision
WN U-60 of Sheet No. 448-I

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 448
POWER SUPPLIER CHOICE (Continued)

MONTHLY RATE:
February [X], 2027 through January 31, 2028: (C)

Component	**Primary Voltage**	**High Voltage**
Energy	Provided by Power Supplier pursuant to separate agreement	Provided by Power Supplier pursuant to separate agreement
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge [(a)]	$5,459.55 / Month per metered Customer site	$5,459.55 / Month per metered Customer site (I) (I)
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider [(b)]	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program [(b)]	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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1st Revision of Sheet No. 448-I.1
Canceling Original
WN U-60 of Sheet No. 448-I.1

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 448
POWER SUPPLIER CHOICE (Continued)

MONTHLY RATE (Continued):
February 1, 2028 through January 31, 2029: (C)

Component	**Primary Voltage**	**High Voltage**	
Energy	Provided by Power Supplier pursuant to separate agreement	Provided by Power Supplier pursuant to separate agreement	
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT	
Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule	
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT	
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT	
Customer Charge [a]	$5,459.55 / Month per metered Customer site	$5,459.55 / Month per metered Customer site	(I) (I)
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT	
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT	
Electric Conservation Service Rider [b]	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate	
Low Income Program [b]	See Schedule 129 of this tariff	See Schedule 129 of this tariff	

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 448 (N)
POWER SUPPLIER CHOICE (Continued) I

MONTHLY RATE (Continued): I
Starting February 1, 2029: I

Component	**Primary Voltage**	**High Voltage**
Energy	Provided by Power Supplier pursuant to separate agreement	Provided by Power Supplier pursuant to separate agreement
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge [(a)]	$5,459.55 / Month per metered Customer site	$5,459.55 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider [(b)]	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program [(b)]	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 449
RETAIL WHEELING SERVICE (Continued)

MONTHLY RATE:
February [X], 2027 through January 31, 2028: (C)

Component	Primary Voltage	High Voltage	
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.	
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT	
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule	
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT	
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT	
Customer Charge (a)	$5,459.55 / Month per metered Customer site	$5,459.55 / Month per metered Customer site	(I) (I)
Special Contract Customer Charge	$384.02 / Month per metered Customer site	$384.02 / Month per metered Customer site	(N) (N) (N)
Electric Conservation Service Rider (b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate	(N) (N) (N)
Low Income Program (b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff	
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT	
Transmission Service	Pursuant to the OATT	Pursuant to the OATT	

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

1st Revision of Sheet No. 449-I.1
Canceling Original
WN U-60 of Sheet No. 449-I.1

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 449
RETAIL WHEELING SERVICE (Continued)

MONTHLY RATE: (Continued)
February 28, 2028 through January 31, 2029: (C)

Component	Primary Voltage	High Voltage	
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.	
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT	
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule	
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT	
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT	
Customer Charge (a)	$5,459.55 / Month per metered Customer site	$5,459.55 / Month per metered Customer site	(I) (I)
Special Contract Customer Charge	$384.02 / Month per metered Customer site	$384.02 / Month per metered Customer site	(N) (N) (N)
Electric Conservation Service Rider (b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate	(N) (N) (N)
Low Income Program (b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff	
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT	
Transmission Service	Pursuant to the OATT	Pursuant to the OATT	

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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Electric Tariff G

SCHEDULE 449
RETAIL WHEELING SERVICE (Continued) (N)

MONTHLY RATE: (Continued)
Starting February 1, 2029:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge (a)	$5,459.55 / Month per metered Customer site	$5,459.55 / Month per metered Customer site
Special Contract Customer Charge	$384.02 / Month per metered Customer site	$384.02 / Month per metered Customer site
Electric Conservation Service Rider (b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program (b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(N)

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Canceling Original
WN U-60 of Sheet No. 558-D

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 558
GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING
(Continued)

MONTHLY RATE: (C)
February [X], 2027 through January 31, 2028 (N)
Pricing Option – Energy Only

Rate Group	Basic Charge per month	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh	
RG-1E	$64.02	$0.412646	$0.141632	(I) (R) (I)
RG-2E	$292.02	$0.328636	$0.112797	(R) I I
RG-3E	$2,970.11	$0.244626	$0.083962	(I) (R) (I)

Pricing Option – Demand Only

Rate Group	Basic Charge per month	Peak Demand Charge per kW	Off-Peak Demand Charge per kW	
RG-1D	$64.02	$38.55	$9.63	(R) (I) (R)
RG-2D	$292.02	$29.05	$7.25	(I) I I
RG-3D	$2,970.11	$19.53	$4.88	(I) (I) (R)

(Continued on Sheet No. 558-E)

1st Revision of Sheet No. 558-E
Canceling Original
WN U-60 of Sheet No. 558-E

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 558
GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING
(Continued)

MONTHLY RATE: (Continued) (C)
February [X], 2027 through January 31, 2028 (Continued) (N)

Pricing Option – Energy and Demand

Rate Group	Basic Charge per month	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh			
RG-1D	$64.02	$0.217197	$0.093506	(R)	(R)	(I)
RG-2D	$292.02	$0.193539	$0.083319	I	I	I
RG-3D	$2,970.11	$0.169882	$0.073135	(R)	(R)	(I)
Rate Group		Peak Demand Charge per kW	Off-Peak Demand Charge per kW			
RG-1D		$9.62	$6.04		(R)	(I)
RG-2D		$7.25	$4.54		I	I
RG-3D		$4.88	$3.06		(R)	(I)

(D)

Pricing Option – Subscription

Rate Group	Subscription Charge per each fixed kW	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh		
RG-1D	$192.30 per each 4 kW	$0.691769	$0.000000	(R)	(R)
RG-2D	$960.53 per each 45 kW	$0.679633	$0.000000	I	I
RG-3D	$3,841.19 per each 85 kW	$0.667915	$0.000000	(R)	(R)

(Continued on Sheet No. 558-E.1)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 558 (N)
GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING I
(Continued) I

MONTHLY RATE: (Continued) I
February 1, 2028 through January 31, 2029: I
Pricing Option – Energy Only I

Rate Group	Basic Charge per month	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh
RG-1E	$67.09	$0.432383	$0.148406
RG-2E	$305.98	$0.344355	$0.118192
RG-3E	$3,112.17	$0.256327	$0.087978

Pricing Option – Demand Only

Rate Group	Basic Charge per month	Peak Demand Charge per kW	Off-Peak Demand Charge per kW
RG-1D	$67.09	$40.40	$10.09
RG-2D	$305.98	$30.44	$7.60
RG-3D	$3,112.17	$20.47	$5.11

Pricing Option – Energy and Demand

Rate Group	Basic Charge per month	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh
RG-1D	$67.09	$0.227586	$0.097978
RG-2D	$305.98	$0.202797	$0.087304
RG-3D	$3,112.17	$0.178007	$0.076633
Rate Group		Peak Demand Charge per kW	Off-Peak Demand Charge per kW
RG-1D		$10.08	$6.33
RG-2D		$7.60	$4.76
RG-3D		$5.11	$3.21 (N)

(Continued on Sheet No. 558-E.2)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 558 (N)
GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING I
(Continued) I

MONTHLY RATE: (Continued) I
February 1, 2028 through January 31, 2029 (Continued) I
Pricing Option – Subscription I

Rate Group	Subscription Charge per each fixed kW	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh
RG-1D	$201.49 per each 4 kW	$0.724857	$0.000000
RG-2D	$1,006.48 per each 45	$0.712141	$0.000000
RG-3D	$4,024.92 per each 85	$0.699862	$0.000000

Starting February 1, 2029: I
Pricing Option – Energy Only I

Rate Group	Basic Charge per month	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh
RG-1E	$76.16	$0.490850	$0.168474
RG-2E	$347.36	$0.390919	$0.134174
RG-3E	$3,533.00	$0.290988	$0.099875

Pricing Option – Demand Only I

Rate Group	Basic Charge per month	Peak Demand Charge per kW	Off-Peak Demand Charge per kW
RG-1D	$76.16	$45.86	$11.45
RG-2D	$347.36	$34.55	$8.63
RG-3D	$3,533.00	$23.23	$5.80 (N)

(Continued on Sheet No. 558-E.3)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 558 (N)
GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING I
(Continued) I

MONTHLY RATE: (Continued) I
Starting February 1, 2029 (Continued) I
Pricing Option – Energy and Demand I

Rate Group	Basic Charge per month	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh
RG-1D	$76.16	$0.258360	$0.111227
RG-2D	$347.36	$0.230219	$0.099110
RG-3D	$3,533.00	$0.202078	$0.086995
Rate Group		Peak Demand Charge per kW	Off-Peak Demand Charge per kW
RG-1D		$11.44	$7.18
RG-2D		$8.62	$5.40
RG-3D		$5.80	$3.64

Pricing Option – Subscription

Rate Group	Subscription Charge per each fixed kW	Peak Energy Charge per kWh	Off-Peak Energy Charge per kWh
RG-1D	$228.74 per each 4 kW	$0.822873	$0.000000
RG-2D	$1,142.57 per each 45 kW	$0.808437	$0.000000
RG-3D	$4,569.18 per each 85 kW	$0.794498	$0.000000

(N)

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