

Exh. ATL-2
Docket UE-25____
Witness: André T. Lipinski

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-25____

**PACIFICORP
EXHIBIT OF ANDRÉ T. LIPINSKI**

Proposed Annual Revenue Estimates, Prices, and Bill Comparisons

April 2025

Annual Revenue Estimates, by Service									
Service	Schedule	Average Customers	Megawatt Hours	Revenue (\$000)				Change	Percent Change
				Present		Proposed			
				Base	Sch. 92	Base	Sch. 92		
Residential	16,17,19	110,742	1,631,467	185,833	1,795	200,845	832	14,049	7.5
General - Small	24	20,814	547,765	61,306	509	65,899	241	4,324	7.0
General	36,29,33	1,071	932,597	89,540	839	97,229	392	7,241	8.0
General - Large	48T,47T	67	378,386	33,874	322	36,956	151	2,911	8.5
General - Large (Dedicated Facilities)	48T-DF	1	544,169	40,767	463	45,051	218	4,039	9.8
Agricultural Pumping	40	5,141	152,841	15,272	154	16,658	72	1,303	8.4
Street Lighting - Company Owned	51	226	1,820	493	2	507	1	12	2.5
Street Lighting - Customer Owned	53	233	1,961	114	1	129	1	14	11.9
Outdoor Area Lighting	15	2,208	2,857	312	1	333	0	20	6.3
Recreational Field Lighting	54	26	314	22	0	25	0	2	9.3
All Lighting	51,53,15,54	2,692	6,953	942	5	993	2	48	5.1
AutoPay Bill Credits	Various			(295)		(295)		-	-
Paperless Bill Credits	Various			(268)		(268)		-	-
Annual Guarantee Adjustments	Various			626		626		-	-
All	All	140,528	4,194,177	427,599	4,086	463,693	1,908	33,916	7.9
Average Customers and Megawatt Hours per Normalized Results for the 12 Months Ended June 2022									
Present \$000 effective April 3rd, 2025 per the 2023 GRC (see Docket UE-230172)									
Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197									

Annual Revenue Estimates, by Class and Service										
Class	Service	Schedule	Average Customers	Megawatt Hours	Revenue (\$000)				Change	Percent Change
					Present		Proposed			
					Base	Sch. 92	Base	Sch. 92		
Residential	Residential	16,17,19	110,742	1,631,467	185,833	1,795	200,845	832	14,049	7.5
Residential	General - Small	24	3,498	21,789	3,047	20	3,229	10	172	5.6
Residential	General	36,29,33	4	2,311	221	2	240	1	18	8.0
Residential	Outdoor Area Lighting	15	967	885	114	0	121	0	6	5.6
Residential	AutoPay Bill Credits	Various			(256)		(256)			-
Residential	Paperless Bill Credits	Various			(232)		(232)			-
Residential	Annual Guarantee Adjustments	Various			1		1			-
Residential	All	All	115,211	1,656,452	188,728	1,817	203,948	843	14,245	7.5
Commercial	General - Small	24	16,908	510,763	56,535	475	60,818	225	4,032	7.1
Commercial	General	36,29,33	971	842,220	80,421	758	87,366	354	6,540	8.1
Commercial	General - Large	48T,47T	37	176,021	15,865	150	17,299	70	1,355	8.5
Commercial	Outdoor Area Lighting	15	1,191	1,849	188	1	201	0	13	6.7
Commercial	Recreational Field Lighting	54	26	314	22	0	25	0	2	9.3
Commercial	AutoPay Bill Credits	Various			(31)		(31)			-
Commercial	Paperless Bill Credits	Various			(29)		(29)			-
Commercial	Annual Guarantee Adjustments	Various			473		473			-
Commercial	All	All	19,133	1,531,168	153,445	1,383	166,121	649	11,942	7.7
Industrial	General - Small	24	408	15,212	1,724	14	1,852	7	120	6.9
Industrial	General	36,29,33	96	88,066	8,898	79	9,624	37	683	7.6
Industrial	General - Large	48T,47T	30	202,365	18,009	172	19,657	81	1,556	8.6
Industrial	General - Large (Dedicated Facilities)	48T-DF	1	544,169	40,767	463	45,051	218	4,039	9.8
Industrial	Outdoor Area Lighting	15	50	123	10	0	11	0	1	7.1
Industrial	AutoPay Bill Credits	Various			(0)		(0)			-
Industrial	Paperless Bill Credits	Various			(1)		(1)			-
Industrial	Annual Guarantee Adjustments	Various			12		12			-
Industrial	All	All	585	849,934	69,419	728	76,205	342	6,400	9.1
Irrigation	Agricultural Pumping	40	5,141	152,841	15,272	154	16,658	72	1,303	8.4
Irrigation	AutoPay Bill Credits	Various			(7)		(7)			-
Irrigation	Paperless Bill Credits	Various			(6)		(6)			-
Irrigation	Annual Guarantee Adjustments	Various			140		140			-
Irrigation	All	All	5,141	152,841	15,399	154	16,785	72	1,303	8.4
Lighting	Street Lighting - Company Owned	51	226	1,820	493	2	507	1	12	2.5
Lighting	Street Lighting - Customer Owned	53	233	1,961	114	1	129	1	14	11.9
Lighting	Annual Guarantee Adjustments	Various			0		0			-
Lighting	All	All	459	3,782	608	3	636	2	26	4.3
All	All	All	140,528	4,194,177	427,599	4,086	463,693	1,908	33,916	7.9
Average Customers and Megawatt Hours per Normalized Results for the 12 Months Ended June 2022										
Present \$000 effective April 3rd, 2025 per the 2023 GRC (see Docket UE-230172)										
Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197										

Prices					
Schedule	\$ per Month per	Present		Proposed	
		Base	Sch. 92	Base	Sch. 92
16,17	kWh	0.10472	0.00110	0.11400	0.00051
19	kWh On-Peak	0.13532	0.00110	0.14460	0.00051
	kWh Off-Peak	0.08227	0.00110	0.09155	0.00051
24	kWh 1st Block	0.12578	0.00093	0.13422	0.00044
	kWh 2nd Block	0.08699	0.00093	0.09543	0.00044
36,33	kWh	0.06544	0.00090	0.07374	0.00042
29	kWh 1st Block	0.20798	0.00090	0.21633	0.00042
	kWh 2nd Block	0.09326	0.00090	0.10161	0.00042
48T,47T Secondary	kWh On-Peak	0.06424	0.00085	0.07244	0.00040
	kWh Off-Peak	0.05491	0.00085	0.06311	0.00040
48T,47T Primary	kWh On-Peak	0.06363	0.00085	0.07183	0.00040
	kWh Off-Peak	0.05430	0.00085	0.06250	0.00040
48T,47T Transmission	kWh On-Peak	0.05742	0.00085	0.06562	0.00040
	kWh Off-Peak	0.04809	0.00085	0.05629	0.00040
48T - DF	kWh On-Peak	0.06260	0.00085	0.07053	0.00040
	kWh Off-Peak	0.05327	0.00085	0.06120	0.00040
40	kWh	0.07651	0.00101	0.08499	0.00047
51	Level 1 Lamp	9.13		9.19	
	Level 2 Lamp	10.02		10.13	
	Level 3 Lamp	10.64		10.83	
	Level 4 Lamp	11.26		11.51	
	Level 5 Lamp	12.20		12.53	
	Level 6 Lamp	14.98		15.40	
	CFC Level 1 Lamp	4.63		4.69	
	CFC Level 2 Lamp	5.22		5.33	
	CFC Level 3 Lamp	5.81		6.00	
	CFC Level 4 Lamp	6.39		6.64	
	CFC Level 5 Lamp	7.07		7.40	
	CFC Level 6 Lamp	8.74		9.16	
	kWh		0.00121		0.00056
53	kWh	0.05782	0.00066	0.06469	0.00031
15	Level 1 Lamp	9.21		9.74	
	Level 2 Lamp	10.91		11.86	
	Level 3 Lamp	13.56		15.15	
	kWh		0.00121		0.00056
54	kWh	0.06053	0.00066	0.06765	0.00031

Residential Service Schedule 2 Bill Comparisons				
kWh	\$ per Month			
	Present	Proposed	Change	Percent Change
100	19.08	19.95	0.87	4.6
200	29.66	31.40	1.74	5.9
300	40.25	42.85	2.61	6.5
400	50.83	54.30	3.48	6.8
500	61.41	65.76	4.35	7.1
600	71.99	77.21	5.21	7.2
700	82.57	88.66	6.08	7.4
800	93.16	100.11	6.95	7.5
900	103.74	111.56	7.82	7.5
1,000	114.32	123.01	8.69	7.6
1,100	124.90	134.46	9.56	7.7
1,200	135.48	145.91	10.43	7.7
1,300	146.07	157.36	11.30	7.7
1,400	156.65	168.81	12.17	7.8
1,500	167.23	180.27	13.04	7.8
1,600	177.81	191.72	13.90	7.8
2,000	220.14	237.52	17.38	7.9
2,600	283.63	306.23	22.59	8.0
Assumes Single-Family Single-Phase Service Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197 The average residential customer uses 1,200 kilowatt hours per month				

Small General Service						
Schedule 24						
Bill Comparisons						
kW	kWh Per kW	kWh	\$ per Month			
			Present	Proposed	Change	Percent Change
15	300	4,500	445	481	36	8.0
15	500	7,500	709	769	60	8.4
15	700	10,500	973	1,056	83	8.6
25	300	7,500	760	820	60	7.8
25	500	12,500	1,200	1,299	99	8.3
25	700	17,500	1,639	1,778	139	8.5
50	300	15,000	1,547	1,667	119	7.7
50	500	25,000	2,427	2,625	199	8.2
50	700	35,000	3,306	3,584	278	8.4
75	300	22,500	2,335	2,514	179	7.7
75	500	37,500	3,654	3,952	298	8.2
75	700	52,500	4,972	5,390	417	8.4
100	300	30,000	3,122	3,361	239	7.6
100	500	50,000	4,881	5,278	398	8.1
100	700	70,000	6,639	7,196	557	8.4

Assumes Single-Phase Secondary Voltage Service
Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197

General Service Schedule 36 Bill Comparisons							
kW Load Size	kW	kWh Per kW	kWh	\$ per Month			
				Present	Proposed	Change	Percent Change
≤ 100	100	300	30,000	2,828	3,063	235	8.3
≤ 100	100	500	50,000	4,155	4,546	391	9.4
≤ 100	100	700	70,000	5,482	6,029	547	10.0
101-300	200	300	60,000	5,950	6,419	469	7.9
101-300	200	500	100,000	8,604	9,386	782	9.1
101-300	200	700	140,000	11,257	12,352	1,095	9.7
101-300	300	300	90,000	8,881	9,585	704	7.9
101-300	300	500	150,000	12,862	14,035	1,173	9.1
101-300	300	700	210,000	16,842	18,484	1,642	9.8
301+	400	300	120,000	11,660	12,598	938	8.0
301+	400	500	200,000	16,967	18,531	1,564	9.2
301+	400	700	280,000	22,274	24,464	2,190	9.8
301+	600	300	180,000	17,402	18,810	1,408	8.1
301+	600	500	300,000	25,363	27,709	2,346	9.2
301+	600	700	420,000	33,324	36,608	3,284	9.9
301+	800	300	240,000	23,144	25,021	1,877	8.1
301+	800	500	400,000	33,759	36,887	3,128	9.3
301+	800	700	560,000	44,373	48,752	4,379	9.9
301+	1,000	300	300,000	28,887	31,233	2,346	8.1
301+	1,000	500	500,000	42,155	46,065	3,910	9.3
301+	1,000	700	700,000	55,423	60,897	5,474	9.9

Assumes Secondary Voltage Service
Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197

Large General Service Schedule 48T Bill Comparisons								
Voltage	MW Load Size	MW	MWh Per MW	MWh	\$ per Month			
					Present	Proposed	Change	Percent Change
Secondary	≤ 3	1	300	300	30,656	32,981	2,325	7.6
Secondary	≤ 3	1	500	500	42,536	46,411	3,875	9.1
Secondary	≤ 3	1	700	700	54,416	59,841	5,425	10.0
Secondary	≤ 3	2	300	600	60,136	64,786	4,650	7.7
Secondary	≤ 3	2	500	1,000	83,895	91,645	7,750	9.2
Secondary	≤ 3	2	700	1,400	107,655	118,505	10,850	10.1
Secondary	> 3	4	300	1,200	118,781	128,081	9,300	7.8
Secondary	> 3	4	500	2,000	166,300	181,800	15,500	9.3
Secondary	> 3	4	700	2,800	213,818	235,518	21,700	10.1
Secondary	> 3	6	300	1,800	177,460	191,410	13,950	7.9
Secondary	> 3	6	500	3,000	248,738	271,988	23,250	9.3
Secondary	> 3	6	700	4,200	320,017	352,567	32,550	10.2
Primary	≤ 3	1	300	300	29,931	32,256	2,325	7.8
Primary	≤ 3	1	500	500	41,689	45,564	3,875	9.3
Primary	≤ 3	1	700	700	53,446	58,871	5,425	10.2
Primary	≤ 3	2	300	600	58,658	63,308	4,650	7.9
Primary	≤ 3	2	500	1,000	82,173	89,923	7,750	9.4
Primary	≤ 3	2	700	1,400	105,689	116,539	10,850	10.3
Primary	> 3	4	300	1,200	115,876	125,176	9,300	8.0
Primary	> 3	4	500	2,000	162,907	178,407	15,500	9.5
Primary	> 3	4	700	2,800	209,938	231,638	21,700	10.3
Primary	> 3	6	300	1,800	173,090	187,040	13,950	8.1
Primary	> 3	6	500	3,000	243,636	266,886	23,250	9.5
Primary	> 3	6	700	4,200	314,182	346,732	32,550	10.4
Transmission		1	300	300	29,555	31,880	2,325	7.9
Transmission		1	500	500	40,071	43,946	3,875	9.7
Transmission		1	700	700	50,586	56,011	5,425	10.7
Transmission		2	300	600	55,158	59,808	4,650	8.4
Transmission		2	500	1,000	76,190	83,940	7,750	10.2
Transmission		2	700	1,400	97,221	108,071	10,850	11.2
Transmission		4	300	1,200	106,366	115,666	9,300	8.7
Transmission		4	500	2,000	148,429	163,929	15,500	10.4
Transmission		4	700	2,800	190,492	212,192	21,700	11.4
Transmission		6	300	1,800	157,573	171,523	13,950	8.9
Transmission		6	500	3,000	220,667	243,917	23,250	10.5
Transmission		6	700	4,200	283,762	316,312	32,550	11.5
Assumes on-peak kilowatt-hours are 39 percent of total kilowatt-hours Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197								

Large General Service - Dedicated Facilities						
Schedule 48T						
Bill Comparisons						
MW	MWh Per MW	MWh	\$000 per Month			
			Present	Proposed	Change	Percent Change
30	300	9,000	864	931	67	7.8
30	500	15,000	1,210	1,322	112	9.3
30	700	21,000	1,557	1,714	157	10.1
40	300	12,000	1,150	1,240	90	7.8
40	500	20,000	1,612	1,762	150	9.3
40	700	28,000	2,074	2,284	209	10.1
50	300	15,000	1,437	1,549	112	7.8
50	500	25,000	2,014	2,201	187	9.3
50	700	35,000	2,592	2,854	262	10.1
60	300	18,000	1,723	1,858	135	7.8
60	500	30,000	2,417	2,641	224	9.3
60	700	42,000	3,110	3,424	314	10.1

Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197

Asumes on-peak kilowatt-hours are 39 percent of total kilowatt-hours

Agricultural Pumping Service								
Schedule 40								
Bill Comparisons								
Phase	kW Load Size	kW	kWh Per kW	kWh	\$ per Month			
					Present	Proposed	Change	Percent Change
Single	≤ 50	10	1,000	10,000	1,173	1,253	79	6.8
Single	≤ 50	10	2,000	20,000	1,948	2,107	159	8.2
Single	≤ 50	10	3,000	30,000	2,724	2,962	238	8.7
Three	≤ 50	20	1,000	20,000	2,346	2,505	159	6.8
Three	≤ 50	20	2,000	40,000	3,897	4,214	318	8.2
Three	≤ 50	20	3,000	60,000	5,447	5,924	476	8.7
Three	51-300	100	1,000	100,000	11,841	12,635	794	6.7
Three	51-300	100	2,000	200,000	19,593	21,181	1,588	8.1
Three	51-300	100	3,000	300,000	27,345	29,727	2,382	8.7
Three	51-300	250	1,000	250,000	28,800	30,785	1,985	6.9
Three	51-300	250	2,000	500,000	48,180	52,150	3,970	8.2
Three	51-300	250	3,000	750,000	67,560	73,515	5,955	8.8
Three	301+	400	1,000	400,000	44,299	47,475	3,176	7.2
Three	301+	400	2,000	800,000	75,307	81,659	6,352	8.4
Three	301+	400	3,000	1,200,000	106,315	115,843	9,528	9.0
Three	301+	600	1,000	600,000	65,361	70,125	4,764	7.3
Three	301+	600	2,000	1,200,000	111,873	121,401	9,528	8.5
Three	301+	600	3,000	1,800,000	158,385	172,677	14,292	9.0

Assumes Secondary Voltage Service
Excludes Rider Schedules 91, 93, 94, 98, 191, 97, 99, and 197