

Pacific Power & Light Company State of Washington Schedule 93: Decoupling Revenue Adjustment Attachment C: Calculation of Rates effective February 1, 2020

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
					=(A)+(B)+(C)					=(D)		=(I)/(J)
		Year 3			Cumulative						12 months	
		Deferral	Application of	Balance	Deferral	\pm 2.5 %	Rate				ended	Surcredit
		Balance on	Excess	from Previous	Balance on	Rate	Trigger	5%	Exceeds	Proposed	June 2015	Rate
Class	Class Description	2/1/20	Earnings	Deferral Years*	2/1/20	Trigger	Met?	Cap	Cap?	Surcredit	kWh	(¢/kWh)
Res	Schs. 16,17,18 - Residential	\$366,201	(\$5,836,329)	\$502,594	(\$4,967,534)	\$2,080,094	YES	\$7,414,248	NO	(\$4,967,534)	1,569,786,637	-0.316
Small GS	Sch. 24 - Small General Service (<100 kW)	\$448,081	(\$2,186,683)	(\$57,924)	(\$1,796,526)	\$763,022	YES	\$2,625,053	NO	(\$1,796,526)	536,266,600	-0.335
Large GS	Sch. 36 - Large General Service (>100 kW, <1,000 kW)	(\$1,318,987)	(\$3,086,388)	(\$103,578)	(\$4,508,953)	\$1,136,068	YES	\$3,812,382	NO	(\$4,508,953)	928,614,078	-0.486
Irg	Sch. 40 - Irrigation	\$36,116	(\$636,197)	(\$30,987)	(\$631,068)	\$234,790	YES	\$758,242	NO	(\$631,068)	160,874,872	-0.392

^{*}Nov 2019 - Jan 2020 distributions estimated at time of filing. Estimates based on current rate and Nov 2018 - Jan 2019 kWh.