

2<sup>nd</sup> Revision of Sheet No. 62-A  
Canceling 1<sup>st</sup> Revision  
of Sheet No. 62-A

WN U-60

**PUGET SOUND ENERGY**  
**Electric Tariff G****SCHEDULE 62**

(T)

**SUBSTATION AND RELATED EQUIPMENT CAPACITY (Continued)**2. **PURPOSE** (Continued):

(T)

Summary of Charges

a. Monthly Rates: Listed below is a summary of monthly charges under this Schedule. Each charge is more fully explained within Attachment C to this Schedule. The section references below are to sections of Attachment C to this Schedule 62.

- i. Substation Operation and Maintenance Charges (see Section 1 of Attachment C): \$0.3457 per kVA divided by 12 (R)
- ii. Substation Administrative and General Charges (see Section 2 of Attachment C): \$0.1245 per kVA divided by 12 (R)
- iii. Substation Equipment Capital Charges (see Section 3 of Attachment C):
  - (A) Replacement Coverage: 8.4037% per dollar of investment amount (as set forth in Exhibit A to the Facilities Agreement), divided by 12 (R)
  - (B) No Replacement Coverage (available only for renewal of Facilities Agreements previously utilizing the No Replacement Coverage option): The fixed charge rate(s) for substations shown in Attachment B to this Schedule for the appropriate vintage year(s) per dollar of investment amount(s) (as set forth in Exhibit A to the Facilities Agreement), divided by 12
  - (C) No Replacement Coverage Adjustable: The fixed charge rate(s) for substations shown in Attachment B to this Schedule for the appropriate vintage year(s) per dollar of investment amount(s) (as set forth in Exhibit A to the Facilities Agreement), divided by 12

**Issued:** January 26, 2018  
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By:


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Ken Johnson

**Title:** Vice President, Regulatory and  
Government Affairs

3<sup>rd</sup> Revision of Sheet No. 62-B  
Canceling 2<sup>nd</sup> Revision  
of Sheet No. 62-B

WN U-60

**PUGET SOUND ENERGY**  
**Electric Tariff G****SCHEDULE 62****SUBSTATION AND RELATED EQUIPMENT CAPACITY** (Continued)2. **PURPOSE** (Continued):

## iv. Distribution Feeder Charges (see Section 4 of Attachment C):

(A) Feeder Capital Charges: The fixed charge rate for feeders shown in Attachment B to this Schedule for the appropriate vintage year(s) per dollar of investment amount(s) (as set forth in Exhibit A to the Facilities Agreement), divided by 12

(B) Distribution O&M and A&G Charge rate per dollar of Distribution Base Cost, divided by 12:  
Overhead Distribution O&M and A&G Charge rate: 21.85%  
Underground Distribution O&M and A&G Charge rate: 4.74%

(C) Real Property O&amp;M, A&amp;G and Capital Charges (see Section 5 of Attachment C): 9.1355% of the capital investment amount or 100% of the percentage share of Company's annual lease costs, divided by 12

b. Charges other than Monthly Rates: Other charges are reflected in Sections 5, 6, 7 and elsewhere in this Schedule 62 and in Attachments A and C to this Schedule 62.

3. **ATTACHMENT C:** Attachment C to this Schedule sets forth the methodology used to calculate the rates set forth in Section 2 above. Terms defined in Attachment C have the same meaning when used in Schedule 62.4. **INVESTMENT AMOUNT, COSTS:** The investment amount (as set forth in Exhibit A to the Facilities Agreement) used as the basis for the Company's determination of the capital charge shall be based upon the Company's records of amounts for the leased substation included in FERC accounts for distribution plant including FERC accounts 360, 361, 362 and 363 as more specifically described in Attachment C to this Schedule.

When the Company constructs facilities for use by the Customer under this Schedule, the capitalized costs shall be used to determine the monthly charges under this Schedule and the non-capitalized costs (i.e. costs charged to expense) associated with such construction shall be paid by the Customer promptly following issuance of a bill for such costs by the Company. When the Company constructs facilities at the request of the Customer and for use by the Customer, the full capacity of such equipment used by the Customer shall be specified in the Facilities Agreement unless the Company has a need for a portion of such capacity.

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