Exhibit No. (RBD-3)
Docket No. UE-10
Witness: R. Bryce Dalley

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION


PACIFICORP
EXHIBIT OF R. BRYCE DALLEY

## Washington Results of Operations

12 Months ended December 31, 2009

May 2010
in

## PACIFICORP

State of Washington - Electric Utility
Actual, Adjusted \& Normalized Results of Operations - West Control Area
Twelve Months Ended December 2009

|  | (1) Unadjusted Results | (2) <br> Normalizing Adjustments | (3) <br> Total Normalized Results | (4) ${ }_{\text {Price Change }}$ | (5) <br> Results with Price Change |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1 Operating Revenues: |  |  |  |  |  |
| 2 General Business Revenues | 266,100,835 | 5,664,590 | 271,765,425 | 56,747,051 | 328,512,475 |
| 3 Interdepartmental | - | - | - |  |  |
| 4 Special Sales | 78,723,890 | (39,752,892) | 38,970,998 |  |  |
| 5 Other Operating Revenues | 12,554,857 | $(5,942,121)$ | 6,612,736 |  |  |
| 6 Total Operating Revenues | 357,379,582 | (40,030,423) | 317,349,159 |  |  |
| 7 |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |
| 9 Steam Production | 48,371,133 | 2,862,819 | 51,233,952 |  |  |
| 10 Nuclear Production | - | - | - |  |  |
| 11 Hydro Production | 6,349,038 | 16,093 | 6,365,130 |  |  |
| 12 Other Power Supply | 125,305,885 | $(11,553,820)$ | 113,752,065 |  |  |
| 13 Transmission | 25,362,553 | 3,197,288 | 28,559,841 |  |  |
| 14 Distribution | 13,621,607 | 98,475 | 13,720,082 |  |  |
| 15 Customer Accounting | 8,025,975 | 62,200 | 8,088,175 | 318,351 | 8,406,526 |
| 16 Customer Service \& Info | 5,423,426 | $(4,856,178)$ | 567,249 |  |  |
| 17 Sales | - | - | - |  |  |
| 18 Administrative \& General | 12,167,263 | $(1,389,444)$ | 10,777,819 |  |  |
| 19 Total O\&M Expenses | 244,626,880 | (11,562,568) | 233,064,313 |  |  |
| 20 Depreciation | 36,705,844 | $(444,461)$ | 36,261,383 |  |  |
| 21 Amortization | 4,017,010 | $(351,858)$ | 3,665,152 |  |  |
| 22 Taxes Other Than Income | 17,744,812 | $(470,741)$ | 17,274,071 | 2,311,307 | 19,585,379 |
| 23 Income Taxes - Federal | (13,966,180) | (13,927,036) | (27,893,216) | 18,941,087 | $(8,952,129)$ |
| 24 income Taxes - State | - | - |  | - |  |
| 25 Income Taxes - Def Net | 22,359,798 | 3,723,897 | 26,083,695 |  |  |
| 26 Investment Tax Credit Adj. |  |  |  |  |  |
| 27 Misc Revenue \& Expense | (341,244) | (202,997) | $(544,241)$ |  |  |
| 28 Total Operating Expenses: | 311,146,920 | (23,235,763) | 287,911,158 | 21,570,746 | 309,481,903 |
| 29 |  |  |  |  |  |
| 30 Operating Rev For Return: | 46,232,662 | $(16,794,661)$ | 29,438,001 | 35,176,305 | 64,614,306 |
| 31 |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |
| 33 Electric Plant In Service | 1,398,743,841 | 7,022,563 | 1,405,766,404 |  |  |
| 34 Plant Held for Future Use | 37,310 | - | 37,310 |  |  |
| 35 Misc Deferred Debits | 6,671,729 | 12,477,362 | 19,149,091 |  |  |
| 36 Elec Plant Acq Adj | - | - | - |  |  |
| 37 Nuclear Fuel | - | - ${ }^{-}$ | - |  |  |
| 38 Prepayments | 2,850,428 | $(2,850,428)$ | (0) |  |  |
| 39 Fuel Stock | 3,524,551 | - | 3,524,551 |  |  |
| 40 Material \& Supplies | 7,763,143 | 12,560 | 7,775,703 |  |  |
| 41 Working Capital | 13,606,718 | $(2,461,567)$ | 11,145,151 |  |  |
| 42 Weatherization Loans | 2,046,741 | - | 2,046,741 |  |  |
| 43 Misc Rate Base | 268,577 | $(308,624)$ | $(40,048)$ |  |  |
| 44 Total Electric Plant: | 1,435,513,037 | 13,891,865 | 1,449,404,903 | - | 1,449,404,903 |
| 45 |  |  |  |  |  |
| 46 Rate Base Deductions: |  |  |  |  |  |
| 47 Accum Prov For Deprec | $(503,192,584)$ | 16,084,595 | $(487,107,989)$ |  |  |
| 48 Accum Prov For Amort | $(34,606,345)$ | - | (34,606,345) |  |  |
| 49 Accum Def Income Tax | $(128,569,574)$ | (12,019,788) | $(140,589,362)$ |  |  |
| 50 Unamortized ITC | $(1,096,753)$ | 144,386 | $(952,367)$ |  |  |
| 51 Customer Adv For Const | $(334,500)$ | 23,143 | $(311,357)$ |  |  |
| 52 Customer Service Deposits | - | $(2,980,496)$ | $(2,980,496)$ |  |  |
| 53 Misc Rate Base Deductions | $(4,865,967)$ | $(3,238,463)$ | $(8,104,430)$ |  |  |
| 54 |  |  |  |  |  |
| 55 Total Rate Base Deductions | (672,665,724) | $(1,986,623)$ | $(674,652,347)$ | - | (674,652,347) |
| 56 |  |  |  |  |  |
| 57 Total Rate Base: | 762,847,314 | 11,905,242 | 774,752,556 | - | 774,752,556 |
| 58 |  |  |  |  |  |
| 59 Return on Rate Base | 6.06\% |  | 3.80\% |  | 8.34\% |
| 60 Return on Equity | 6.22\% | -4.34\% | 1.88\% |  | 10.60\% |
| 61 |  |  |  |  |  |
| 62 TAX CALCULATION: |  |  |  |  |  |
| 63 Operating Revenue | 54,626,280 | $(26,997,799)$ | 27,628,480 | 54,117,393 | 81,745,873 |
| 64 Other Deductions |  |  |  |  |  |
| 65 Interest (AFUDC) | $(4,599,793)$ | 217,013 | $(4,382,780)$ |  | $(4,382,780)$ |
| 66 Interest | 25,236,151 | $(3,514,879)$ | 21,721,273 |  | 21,721,273 |
| 67 Schedule "M" | $(73,893,294)$ | 19,078 | (73,874,216) |  | $(73,874,2 \uparrow 6)$ |
| 68 Income Before Tax | $(39,903,372)$ | (23,680,856) | (63,584,228) | 54,117,393 | $(9,466,836)$ |
| 69 |  |  |  |  |  |
| 70 State Income Taxes | - | - ${ }^{-}$ | - | - 717 |  |
| 71 Taxable Income | (39,903,372) | $(23,680,856)$ | (63,584,228) | 54,117,393 | (9,466,836) |
| 72 |  |  |  |  |  |
| 73 Federal Income Taxes + Other | $(13,966,180)$ | $(13,927,036)$ | (27,893,216) | 18,941,087 | $(8,952,129)$ |

PACIFICORP
State of Washington - Electric Utility
Actual, Adjusted \& Normalized Results of Operations - West Control Area
Twelve Months Ended December 2009

|  | (1) Unadjusted Results | (2) Restating Adjustments | (3) Total Restated Actual Results | (4) <br> Pro Forma Adjustments | (5) Total Normalized Results |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Operating Revenues: |  |  |  |  |  |
| General Business Revenues | 266,100,835 | $(6,737,566)$ | 259,363,269 | 12,402,155 | 271,765,425 |
| Interdepartmental | - | - | - | - |  |
| Special Sales | 78,723,890 | 3,803,644 | 82,527,534 | $(43,556,536)$ | 38,970,998 |
| Other Operating Revenues | 12,554,857 | $(4,108,989)$ | 8,445,868 | $(1,833,132)$ | 6,612,736 |
| Total Operating Revenues | 357,379,582 | $(7,042,910)$ | 350,336,672 | $(32,987,513)$ | 317,349,159 |
| Operating Expenses: |  |  |  |  |  |
| Steam Production | 48,371,133 | $(1,302,039)$ | 47,069,093 | 4,164,859 | 51,233,952 |
| Nuclear Production | - | - | - | - | - |
| Hydro Production | 6,349,038 | 1,965 | 6,351,002 | 14,128 | 6,365,130 |
| Other Power Supply | 125,305,885 | 2,206,562 | 127,512,447 | $(13,760,382)$ | 113,752,065 |
| Transmission | 25,362,553 | $(119,206)$ | 25,243,347 | 3,316,494 | 28,559,841 |
| Distribution | 13,621,607 | 6,969 | 13,628,576 | 91,505 | 13,720,082 |
| Customer Accounting | 8,025,975 | 4,466 | 8,030,441 | 57,733 | 8,088,175 |
| Customer Service \& Info | 5,423,426 | $(4,858,857)$ | 564,569 | 2,679 | 567,249 |
| Sales | - | - | - | - | - |
| Administrative \& General | 12,167,263 | $(60,435)$ | 12,106,827 | $(1,329,009)$ | 10,777,819 |
| Total O\&M Expenses | 244,626,880 | $(4,120,576)$ | 240,506,304 | $(7,441,992)$ | 233,064,313 |
| Depreciation | 36,705,844 | $(415,223)$ | 36,290,622 | $(29,238)$ | 36,261,383 |
| Amortization | 4,017,010 | $(169,569)$ | 3,847,441 | $(182,289)$ | 3,665,152 |
| Taxes Other Than Income | 17,744,812 | $(42,124)$ | 17,702,688 | $(428,617)$ | 17,274,071 |
| Income Taxes - Federal | $(13,966,180)$ | 371,525 | $(13,594,655)$ | $(14,298,561)$ | $(27,893,216)$ |
| Income Taxes-State | - | - | - | - | - |
| Income Taxes - Def Net | 22,359,798 | 3,946,419 | 26,306,217 | $(222,521)$ | 26,083,695 |
| Investment Tax Credit Adj. |  |  |  | - |  |
| Misc Revenue \& Expense | (341,244) | $(203,946)$ | $(545,190)$ | 949 | $(544,241)$ |
| Total Operating Expenses: | 311,146,920 | $(633,494)$ | 310,513,426 | $(22,602,269)$ | 287,911,158 |
| Operating Rev For Return: | 46,232,662 | $(6,409,416)$ | 39,823,245 | $(10,385,244)$ | 29,438,001 |
| Rate Base: |  |  |  |  |  |
| Electric Plant In Service | 1,398,743,841 | 8,151,008 | 1,406,894,849 | $(1,128,445)$ | 1,405,766,404 |
| Plant Held for Future Use | 37,310 | - | 37,310 | - | 37,310 |
| Misc Deferred Debits | 6,671,729 | $(3,461,549)$ | 3,210,180 | 15,938,911 | 19,149,091 |
| Elec Plant Acq Adj | - | - | - | - | - |
| Nuclear Fuel | - | - ${ }^{\text {- }}$ | - | - |  |
| Prepayments | 2,850,428 | $(2,850,428)$ | (0) | - | (0) |
| Fuel Stock | 3,524,551 | - | 3,524,551 | - | 3,524,551 |
| Material \& Supplies | 7,763,143 | 12,560 | 7,775,703 | - | 7,775,703 |
| Working Capital | 13,606,718 | $(2,737,866)$ | 10,868,852 | 276,299 | 11,145,151 |
| Weatherization | 2,046,741 | - | 2,046,741 | - | 2,046,741 |
| Misc Rate Base | 268,577 | $(308,624)$ | $(40,048)$ | - | $(40,048)$ |
| Total Electric Plant: | 1,435,513,037 | $(1,194,899)$ | 1,434,318,138 | 15,086,765 | 1,449,404,903 |
| Rate Base Deductions: |  |  |  |  |  |
| Accum Prov For Deprec | $(503,192,584)$ | 16,002,757 | $(487,189,827)$ | 81,838 | $(487,107,989)$ |
| Accum Prov For Amort | $(34,606,345)$ | - | $(34,606,345)$ | - | $(34,606,345)$ |
| Accum Def Income Tax | $(128,569,574)$ | $(11,908,526)$ | $(140,478,101)$ | $(111,262)$ | $(140,589,362)$ |
| Unamortized ITC | $(1,096,753)$ | 144,386 | $(952,367)$ | - | $(952,367)$ |
| Customer Adv For Const | $(334,500)$ | 23,143 | $(311,357)$ | - | $(311,357)$ |
| Customer Service Deposits | - | $(2,980,496)$ | $(2,980,496)$ | - | $(2,980,496)$ |
| Misc Rate Base Deductions | $(4,865,967)$ | $(3,245,919)$ | $(8,111,886)$ | 7,457 | $(8,104,430)$ |
| Total Rate Base Deductions | (672,665,724) | (1,964,656) | (674,630,380) | $(21,967)$ | (674,652,347) |
| Total Rate Base: | 762,847,314 | $(3,159,556)$ | 759,687,758 | 15,064,798 | 774,752.556 |
| Return on Rate Base | 6.06\% |  | 5.24\% |  | 3.80\% |
| Return on Equity | 6.22\% | -1.57\% | 4.65\% | -2.77\% | 1.88\% |
| TAX GALCULATION: |  |  |  |  |  |
| Operating Revenue | 54,626,280 | $(2,091,473)$ | 52,534,807 | $(24,906,326)$ | 27,628,480 |
| Other Deductions |  |  |  |  |  |
| Interest (AFUDC) | $(4,599,793)$ | 217,013 | (4,382,780) | - | (4,382,780) |
| Interest | 25,236,151 | $(3,937,241)$ | 21,298,910 | 422,363 | 21,721,273 |
| Schedule "M" Additions | 64,493,174 | $(1,103,843)$ | 63,389,331 | 586,333 | 63,975,664 |
| Schedule "M" Deductions | 138,386,468 | $(536,588)$ | 137,849,880 | - - | 137,849,880 |
| Income Before Tax | $(39,903,372)$ | 1,061,500 | $(38,841,872)$ | $(24,742,356)$ | $(63,584,228)$ |
| State Income Taxes | - | - | - | - | $-$ |
| Taxable income | (39,903,372) | 1.061.500 | (38,841,872) | (24,742,356) | (63,584,228) |
| Federal Income Taxes + Other | $(13,966,180)$ | 371,525 | (13,594,655) | $(14,298,561)$ | (27,893,216) |

## Normalized Results of Operations - West Control Area

12 Months Ended DECEMBER 2009

| Net Rate Base - Washington Jurisdiction | \$ | 774,752,556 | Ref. Page 1.1 |
| :---: | :---: | :---: | :---: |
| Return on Rate Base Requested |  | 8.340\% | Ref. Page 2.1 |
| Revenues Required to Earn Requested Return |  | 64,614,306 |  |
| Less Current Operating Revenues |  | $(29,438,001)$ |  |
| Increase to Current Revenues |  | 35,176,305 |  |
| Net to Gross Bump-up |  | 161.322\% |  |
| Price Change Required for Requested Return | \$ | 56,747,051 |  |
| Requested Price Change | \$ | 56,747,051 |  |
| Uncollectible Percent |  | 0.561\% | Ref. Page 1.3 |
| Increased Uncollectible Expense | \$ | 318,351 |  |
| Requested Price Change | \$ | 56,747,051 |  |
| WUTC Regulatory Fee |  | 0.200\% | Ref. Page 1.3 |
| Revenue Tax |  | 3.873\% | Ref. Page 1.3 |
| Resource Supplier Tax |  | 0.000\% | Ref. Page 1.3 |
| Gross Receipts |  | 0.000\% | Ref. Page 1.3 |
| Increase Taxes Other Than Income | \$ | 2,311,307 |  |
| Requested Price Change | \$ | 56,747,051 |  |
| Uncollectible Expense |  | $(318,351)$ |  |
| Taxes Other Than Income |  | $(2,311,307)$ |  |
| Income Before Taxes | \$ | 54,117,393 |  |
| State Effective Tax Rate |  | 0,000\% | Ref. Page 2.1 |
| State Income Taxes | \$ | - |  |
| Taxable Income | \$ | 54,117,393 |  |
| Federal Income Tax Rate |  | 35.00\% | Ref. Page 2.1 |
| Federal Income Taxes | \$ | 18,941,087 |  |
| Operating Income |  | 100.000\% |  |
| Net Operating Income |  | 61.988\% | Ref. Page 1.3 |
| Net to Gross Bump-Up |  | 161.3215\% |  |

## PACIFICORP <br> WASHINGTON <br> Normalized Results of Operations - West Control Area

12 Months Ended DECEMBER 2009

| Operating Revenue | 100.000\% |
| :---: | :---: |
| Operating Deductions |  |
| Uncollectable Accounts | 0.561\% (1) |
| WUTC Regulatory Fee | 0.200\% |
| Taxes Other - Revenue Tax | 3.873\% |
| Taxes Other - Resource Supplier | 0.000\% |
| Taxes Other - Gross Receipts | 0.000\% |
| Sub-Total | 95.366\% |
| State Income Tax @ 0.000\% | 0.000\% |
| Sub-Total | 95.366\% |
| Federal Income Tax @ 35.00\% | 33.378\% |
| Net Operating Income | 61.988\% |
| 1 Uncollectible Accounts: |  |
| (a) Uncollectible Accounts (FERC Account 904) | 1,523,298 Ref. 2.14. Line 890 |
| (b) General Business Revenues | 271,765,425 Ref. 2.2. Line 2 |
| Uncollectible Accounts \% | 0.561\% (a) / (b) |


|  | Total Adjustments | Revenue Adjustments (Tab 3) | O\&M Adjustments (Tab 4) | Net Power Cost Adjustments (Tab 5) | Depreciation \& Amortization (Tab 6) | Tax Adjustments (Tab 7) | Misc Rate Base Adjustments (Tab 8) | Other Adjustments (Tab 9) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 Operating Revenues: |  |  |  |  |  |  |  |  |
| 2 General Business Revenues | 5,664,590 | 5,664,590 | - | - | - | - | - | - |
| 3 interdepartmental | - | - | - | $\cdot$ | - | - | - |  |
| 4 Special Sales | (39,752,892) | - | - | $(39,683,882)$ | - |  |  | $(69,009)$ |
| 5 Other Operating Revenues | $(5,942,121)$ | (4, 126,052) | - | 1,178,569 | - | . | $(3,000,000)$ | 5,361 |
| 6 Total Operating Revenues | (40,030,423) | 1,538,538 | - | $(38,505,313)$ | - | - | $(3,000,000)$ | (63,648) |
| 7 |  |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |  |
| 9 Steam Production | 2,862,819 | - | 63,532 | 2,890,012 | - | - | - | (90,725) |
| 10 Nuclear Production | - | - | - | - | - | - | - | - |
| 11 Hydiro Production | 16,093 | - | 27,364 | - | . | - | - | (11,271) |
| 12 Other Power Supply | (11,553,820) | - | $(49,972)$ | (11,302,417) | - | - | - | (201,431) |
| 13 Transmission | 3,197,288 | $(7,395)$ | $(89,849)$ | 3,336,530 | - | - | . | $(41,998)$ |
| 14 Distribution | 98.475 | - | 98,475 | - | - | - | - | . |
| 15 Customer Accounting | 62,200 | - | 62.200 | - | - | - | . |  |
| 16 Customer Service \& Info | (4,856,178) | - | $(4,856,178)$ | - | * | - | - | - |
| 17 Sales | - | - | - | - | - | - | - |  |
| 18 Administrative \& General | (1,389,444) | - | $(1,443,748)$ | - | . | , | 54,304 | . |
| 19 Total O\&M Expenses | (11,562,568) | (7,395) | $(6,188,176)$ | (5,075,875) | - | - | 54,304 | $(345,425)$ |
| 20 Depreciation | (444,461) | - | - | $(397,232)$ | - | - | (47,991) | (29,238) |
| 21 Amortization | ( 351,858 ) | - | - | - | - | - | (354, 858) | - |
| 22 Taxes Other Than Income | (470,741) | - | - | $(42,124)$ | - | $(428,617)$ | . | - |
| 23 Income Taxes: Federal | $(13,927,036)$ | $(128,384)$ | 2,094,922 | $(11,672,187)$ | - | $(4,334,468)$ | 4.558 | 108,523 |
| 24 State | - | - | - | - | - | - | - | - |
| 25 Deferred Income Taxes | 3,723,897 | 816,212 | 76.921 | 136,253 | - | 3.737.966 | (1,043,454) | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - | . |
| 27 Misc Revenue \& Expense | (202,997) | (237,951) | - | - | - | . | 34,005 | 949 |
| 28 Total Operating Expenses: | (23,235,763) | 442,481 | (4,016,333) | (17,051,165) | - | (1,025,119) | (1,320,436) | (265, 191) |
| 29 |  |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | (16,794.661) | 1,096,056 | 4,016,333 | (21,454, 148) | - | 1,025,119 | (1,679,564) | 201.543 |
| 31 |  |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |  |
| 33 Electric Plant In Service | 7,022,563 | - | - | (26,125,928) | - | - | 34,276,936 | (1,128,446) |
| 34 Plant Held for Future Use | - | - | - | - | * | - | - | - |
| 35 Misc Deferred Debits | 12,477,362 | - | $(637,047)$ | - | - | - | 13,114,409 | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | . | - |
| 7 Nuclear Fuel | - | - | - | - | - | - | $\cdot$ | - |
| 38 Prepayments | (2,850,428) | - | - | - | - | - | (2,850,428) | - |
| 39 Fuel Stock | - | - | - | - | - | - | - | . |
| 40 Material \& Supplies | 12,560 | - | - | - | - | - | 12,560 | - |
| 41 Working Capital | ( $2.461,567$ ) | - | - | - | - | - | (2,461,567) | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - | - |
| 43 Misc Rate Base | (308,624) | $\cdot$ | - | $-$ | - | - | (308,624) | - |
| 44 Total Electric Plant: | 13,891,865 | $\cdot$ | (637,047) | (26,425,928) | $\cdot$ | $\cdot$ | 41,783.286 | (1,128,445) |
| 45 |  |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | 16.084.595 | - | - | 16.010,762 | (264,084) | - | - | 337,917 |
| 48 Accum Prov For Amort | - | - | $\cdot$ | - | - | - | - | - |
| 49 Accum Def Income Tax | (12,019,788) | 4,352,244 | 803,077 | 1,810,649 | - | (14,745,818) | (4,239,941) | - |
| 50 Unamortized ITC | 144,386 | - | - | 144,386 | - | - | . |  |
| 51 Customer Adv For Const | 23,143 | - | - | - | - | - | 23,143 | - |
| 52 Customer Service Deposits | (2,980,496) | - | - | - | - | - | (2,980,496) | - |
| 53 Miscellaneous Deductions | $(3,238,463)$ | (4,218,445) | - | $(212,583)$ | - | - | 1,185,109 | 7.457 |
| 54 |  |  |  |  |  |  |  |  |
| 55 Total Deductions: | (1,986,623) | 133,799 | 803,077 | 17,753,215 | (264,084) | (14.745,818) | (6,012,185) | 345,374 |
| 56 |  |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 11,905,242 | 133799 | 166,030 | (8,372,713) | (264,084) | (14,745,818) | 35,771,101 | (783,072) |
| 58 |  |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | -4.339\% | 0.274\% | 1.008\% | -5.329\% | 0.004\% | 0.492\% | -0.925\% | 0.063\% |
| 61 Estimated Price Change | 28,695,163 | $(1,750,173)$ | $(6,456,873)$ | 33,483,680 | $(35,530)$ | (3,637,672) | 7,522,219 | $(430,489)$ |
| 62 le |  |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |  |
| 64 tax calculation: |  |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |  |
| 66 Operating Revenue | (26,997,799) | 1,783,884 | 6,188,176 | $(32,990,082)$ | - | 428,617 | (2,718,460) | 310,066 |
| 67 Other Deductions |  |  |  |  |  |  |  |  |
| 68 interest (AFUDC) | 217,013 | - | - | - | - | 247.013 | - | - |
| 69 Interest | ( $3,514,879$ ) | - | - | - | - | $(3,514,879)$ | - | - |
| 70 Schedule "M" Additions | (517,510) | (1,624,239) | $(637,047)$ | $(449,420)$ | - | - | 2,193,195 | - |
| 72 Schedule "M" Deductions | (536,588) | 526,457 | (434,363) | (90,396) | - | - | (538,287) | - - |
|  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| 3 State Income Taxes | - | $\cdot$ | - | - | - | - | - | - |
| 77 Taxable Income | (23,680,856) | (366,812) | 5,985,492 | (33,349, 106) | - | 3.726,482 | 13,022 | 310,066 |
| 78 |  |  |  |  |  |  |  |  |
| 79 Federal income Taxes | $(13,927,036)$ | (128,384) | 2,094,922 | (11,672:787) | $\square$ | (4,334,468) | 4,558 | 108.523 |


|  | Total Adjustments | Revenue Adjustments (Tab 3) | O\&M Acjustments (Tab 4) | Net Power Cost Adjustments (Tab 5) | Depreciation \& Amortization (Tab 6) | Tax Adjustments (Tab 7) | Misc Rate Base Adjustments (Tab 8) | Other Adjustments (Tab 9) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Operating Revenues: |  |  |  |  |  |  |  |  |
| 2 General Business Revenues | $(6,737,566)$ | $(6,737,566)$ | - | - | - | - | - | - |
| 3 Interdepartmental | - | - | - | $\cdot$ | - | - |  | - |
| 4 Special Sales | 3,803,644 | - | - | 3,803,644 | - | - | - |  |
| 5 Other Operating Revenues | $(4,108,989)$ | (4,108,989) | - | - | - | * | - | - |
| 6 Total Operating Revenues | (7,042,910) | (10,846,555) | - | 3,803,644 | - | - | $\cdot$ | . |
| 7 |  |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |  |
| 9 Steam Production | (1,302,039) | - | 4,477 | (1,306,516) | - | - | - |  |
| 10 Nuclear Production | - | - | - | - | - | - | - | - |
| 11 Hydre Production | 1,965 | - | 1.965 | - | - | - | - |  |
| 12 Other Power Supply | 2,206,562 | - | $(80,921)$ | 2,287,483 | - | - | $\cdot$ |  |
| 13 Transmission | $(119,206)$ | (7,395) | (111,811) | - | - | - | - |  |
| 14 Distribution | 6,968 | - | 6,969 | - | - | - |  |  |
| 15 Customer Accounting | 4,466 | - | 4,466 | - | - | - | - | . |
| 16 Customer Service \& Info | $(4,858,857)$ | - | $(4,858,857)$ | - | - | - |  |  |
| 17 Sales | - | - | - | - | - | - | - | - |
| 18 Administrative \& General | (60,435) | - | (114,739) | - | - | - | 54,304 |  |
| 19 Total O\&M Expenses | (4,120.576) | (7,395) | (5,148,451) | 980,967 | - | - | 54,304 | - |
| 20 Depreciation | $(415,223)$ | - | . | $(397,232)$ | - | - | $(17,991)$ |  |
| 21 Amortization | $(169,569)$ | - | - | - | - | - | $(169,569)$ | - |
| 22 Taxes Other Than Income | $(42,124)$ | - | - | $(42,124)$ | - | - |  |  |
| 23 income Taxes: Federal | 131.482 | $(4,463,167)$ | 2,287,006 | 1,016,054 | - | 1,241,407 | 50,183 | - |
| 24 State | - | - | - | - | - | - |  | - |
| 25 Deferred Income Taxes | 4,140,911 | 816,212 | $(525,945)$ | 136,253 | - | 3,737,966 | (23,574) | - |
| 26 Investment Tax Credit Adj. | - | . | - | - | - | - |  | - |
| 27 Misc Revenue \& Expense | (203,946) | (237,951) | - | - | - | - | 34,005 |  |
| 28 Total Operating Expenses: | (679.044) | (3,892,301) | (3,387,390) | 1,693,917 | - | 4,979,372 | (72.643) | - - |
| 29 |  |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | (6,363,866) | (6,954,254) | 3,387,390 | 2,109,727 | - | (4,979,372) | 72,643 | . |
| 31 |  |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |  |
| 33 Electric Piant in Service | 8,151,008 | - | - | (26,125,928) | - | - | 34,276,936 | - |
| 34 Flant Hetd for Future Use | . | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | (2,711,549) | - | - | - | - | $\checkmark$ | $(2,711,549)$ | - |
| - Elec Plant Acq Adj | - | - | - | - | - | - | - | - |
| Nuclear Fuel | - | $\bullet$ | - | - | - | - | - ${ }^{-}$ | - |
| 38 Prepayments | (2,850,428) | - | - | - | - | - | (2,850,428) | - |
| 39 Fuel Stock | - | - | - | - | - | - | - | - |
| 40 Material \& Supplies | 12,560 | . | - | - | - | - | 12.560 | - |
| 41 Working Capital | $(2,737,866)$ | - | - |  | - | - | $(2,737,866)$ | - |
| 42 Weatherization Loans | - | - | $\checkmark$ | - | - | - | - | - |
| 43 Misc Rate Base | $(308,624)$ | - | - | - | - | - | $(308,624)$ | - |
| 44 Total Electric Plant: | (444.899) | - | $\cdot$ | (26,125,928) | - | - | 25,681,029 | - |
| 45 |  |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | 16,002,757 | - | - | 16,010.762 | (8.005) | - | $\checkmark$ | - |
| 48 Accum Prov For Amort | - | - | - | - | - | - | - | - |
| 49 Accum Def Income Tax | (6,475,410) | 4,352,244 | 472,406 | 7,810,649 | - | ( $14,745,818$ ) | 1,635,108 | - |
| 50 Unamortized ITC | 144,386 | - | - | 144,386 | - | - | - | - |
| 51 Customer Adv For Const | 23,143 | - | - | - | - | - | 23,143 | - |
| 52 Customer Service Deposits | ( $2,980,496$ ) | - | - | - | - | $\cdot$ | (2,980,496) |  |
| 53 Miscellaneous Deductions | $(3,245,919)$ | (4,218,445) | - | (212,583) | - | - | 1,185,109 | - |
| 54 |  |  |  |  |  |  |  |  |
| 55 Total Deductions: | 3,468,460 | 133799 | 472.406 | 17,753,215 | (8.005) | (14,745,818) | (137,136) | - |
| 56 |  |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 3,023,561 | 133799 | 472.406 | (8,372.713) | (8,005) | (14,745,818) | 25,543,892 | - |
| 58 |  |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | -1.641\% | -1.751\% | 0.845\% | 0.666\% | 0.000\% | -1.048\% | -0.359\% | 0.000\% |
| 61 Estimated Price Change | 10,673,084 | \$1,236,711 | $(5,401,031)$ | (4,529,928) | (1,077) | 6,048,866 | 3,319,542 | - |
| 62 |  |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |  |
| 66 Operating Revenue | (2,091,473) | (10,501,209) | 5,148,451 | 3,262,034 | - | - | 99,251 | - |
| 67 Other Deductions |  |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | 217,013 | - | - | - | - | 217,013 | - | - |
| 69 interest | $(3,763,889)$ | - | - | - | - | $(3,763,889)$ | - | - |
| 70 Schedule "M" Additions | $(2,567,817)$ | (1,624,239) | - | $(449,420)$ | - | - | (494,158) | - |
| 72 Schedule "M" Deductions | $(1,488,078)$ | 526,457 | (1,385,852) | $(90,396)$ | . | - | $(538,287)$ | $\square$ |
| 73 Income Before Tax | 375.664 | (12,751,905) | 6,534,303 | 2,903,010 | - | $3.546,876$ | 143.379 | - |
| 1 |  |  |  |  |  |  |  |  |
| 6 State income Taxes | - | - | - | - | - | - | - | - |
| 77 Taxabie income | 375,664 | (12.751,905) | 6.534.303 | 2,903,010 | - | 3,546,876 | 143,379 | - |
| 78 |  |  |  |  |  |  |  |  |
| 79 Federal Income Taxes | 131,482 | - 4 (4,463, 167) | 2,287,006 | 1,018,054 | $\square$ | 1,241,407 | 50,183 | $\underline{-}$ |


|  | Total Adjustments | Revenue Adjustments (Tab 3) | O\&M Adjustments (Tab 4) | Net Power Cost Adjustments (Tab 5) | Depreciation \& Amortization (Tab 6) | Tax Adjustments (Tab 7) | Misc Rate Base Adjustments (Tab 8) | Other Adjustments (Tab 9) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - Operating Revenues: |  |  |  |  |  |  |  |  |
| 2 General Business Revenues | 12,402,155 | 12.402.155 | - | - | - | - | - | - |
| 3 Interdepartmental | - | - | - | $\cdot$ | - | - | - |  |
| 4 Special Sales | $(43,556,536)$ | - |  | (43,487,527) | - | - | - | $(69,009)$ |
| 5 Other Operating Revenues | $(1,833,132)$ | (17,063) | - | 1,178,569 | - | - | $(3,000,000)$ | 5.361 |
| 6 Total Operating Revenues | (32,987,513) | 12,385,092 | - | (42,308,957) | - | - | (3,000,000) | (63,648) |
| 7 |  |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |  |
| 9 Steam Production | 4,164,859 | - | 59,055 | 4,196,529 | - | - | - | (90,725) |
| 10 Nuclear Production | - | - | - | - | - | - | - | - |
| 11 Hydro Production | 14,128 | - | 25,399 | - | - | - | * | (11,274) |
| 12 Other Power Supply | (13.760,382) | - | 30,949 | ( $13,589,900$ ) | * | - | - | $(201,431)$ |
| 13 Transmission | 3,316,494 | - | 21,962 | 3,336,530 | - | - | - | $(44,998)$ |
| 14 Distribution | 91,505 | - | 91,505 | - | - | - | - | - |
| 15 Customer Accounting | 57,733 | - | 57.733 | - | - | - | - |  |
| 16 Customer Service \& Info | 2,679 | - | 2.679 | - | - | . | - |  |
| 17 Sales | - | - | - | - | - | - | - |  |
| 18 Administrative \& General | $(1,329,009)$ | - | $(1,329,009)$ | - | - | - | . | - |
| 19 Total O8M Expenses | (7,441,992) | - | (1,039,725) | (6,056,841) | - | - |  | (345,425) |
| 20 Depreciation | $(29,238)$ | - | . | - | - | - | - | (29,238) |
| 21 Amortization | $(182,289)$ | - | - | - | - | - | $(182.289)$ |  |
| 22 Taxes Other Than income | (428,617) | - | - | - | - | $(428,617)$ | - | - |
| 23 income Taxes: Federal | (14,058,518) | 4,334,782 | $(192,084)$ | ( $12,688,244$ ) | - | $(5,575,874)$ | $(45,625)$ | 108,523 |
| 24 State | - | - | - | - | - | - | - | - |
| 25 Deferred income Taxes | $(417,014)$ | - | 602,866 | - | - | - | $(1,019,880)$ |  |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - |  |
| 27 Misc Revenue \& Expense | 949 | - | - | - | - | - - | - | 949 |
| 28 Total Operating Expenses: | (22,556,719) | 4,334,782 | $(628,944)$ | (18,745,082) | . | (0,004,491) | (1,247,794) | (265.191) |
| 29 |  |  |  |  |  |  |  |  |
| 30 Operating Rev For Retum: | (10,430,794) | 8,050,310 | 628,944 | (23.563,875) | - | 6,004,491 | $(1,752,206)$ | 201,543 |
| 31 |  |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | (1,128,445) | - | - | - | - | - | - | (1,128,445) |
| 34 Plant Held for Future Use | - | - | - | - | - | - | . | . |
| 35 Misc Deferred Debits | 15, 188.911 | - | $(637,047)$ | - | - | $\checkmark$ | 15,825,958 | - |
| - Elec Plant Acg Adj | - | - | - | - | - | - | - | . |
| Nuclear Fuel | - | - | - | - |  | - |  | - |
| 38 Prepayments | - | - | - | - | - | $\cdots$ | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | . | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - | - |
| 41 Working Capital | 276,299 | - | . | - | - | - | 276,299 | - |
| 42 Weatherization Loans | - | - | - | - | - | * | - | $\checkmark$ |
| 43 Misc Rate Base | $-$ | - | - | - | . | - - | - | - |
| 44 Total Electric Plant: | 14.336,765 | $\cdots$ | (637,047) | - | - | - - | 16,102,257 | (1,128,445) |
| 45 |  |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | 81,838 | $\cdot$ | - | $\cdot$ | $(256,078)$ | - | - | 337,917 |
| 48 Accum Prov For Amort | - | - | - | - | . | - | - | - |
| 49 Accum Def Income Tax | ( $5,544,378)$ | - | 330,671 | - | - | - | $(5,875,049)$ | - |
| 50 Unamortized ITC | - | - | - | - | - | - | - | - |
| 51. Customer Adv For Const | - | $\cdot$ | - | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - | - |
| 53 Misceilianeous Deductions | 7,457 | - | - | - | - | - | - | 7,457 |
| 54 |  |  |  |  |  |  |  |  |
| 55 Total Deductions: | (5,455,083) | - | 330,671 | - | (256,078) | - | (5,875.049) | 345,374 |
| 56 |  |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 8,881,682 | - | (306, 376) | - | $(256,078)$ | - | 10,227,208 | (783,072) |
| 58 |  |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | -2.699\% | 2.018\% | 0.162\% | -5.905\% | 0.003\% | 1.505\% | -0.565\% | 0.061\% |
| 61 Estimated Price Change | 18,022,079 | $(12,986,885)$ | (1,055,842) | 38,013,608 | $(34,453)$ | $(9,686,537)$ | 4,202,677 | $(430,489)$ |
| 62 |  |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |  |
| 64 tax calculation: |  |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |  |
| 66 Operating Revenue | $(24,906,326)$ | 12,385,092 | 1,039,725 | $(36,252,116)$ | - | 428,617 | (2,817,711) | 310,066 |
| 67 Other Deductions |  |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | . | - | - | - | - | * | * |
| 69 interest | 249,010 | - | - | - | - | 249,010 | - | - |
| 70 Schedule "M" Additions | 2.050,307 | - | (637,047) | - | - | - | 2,687.354 | - |
| 72 Schedule "M" Deductions | 951,490 | $\square$. | 951.490 | - | - | $\square$ | - | - |
| 73 income Before Tax | (24,056,520) | 12,385,092 | $(548,811)$ | (36,252,116) | - | 179,606 | ( 730,357 ) | 310,066 |
| $+$ |  |  |  |  |  |  |  |  |
| - State income Taxes | - | - | - | - | - | - | - | - |
| 77 Taxabie Income | (24.056,520) | 12,385,092 | (548,811) | $(36,252,116)$ | - | 179,606 | ( 130,357 ) | 310,066 |
| 78 |  |  |  |  |  |  |  |  |
| 79 Federal Income Taxes | - | 4,334,782 | (192,084) | (12,688,241) | $\underline{\square}$ | (5,575,874) | (45,625) | 108,523 |

## PACIFICORP

 RESULTS OF OPERATIONSUSER SPECIFIC INFORMATION

| STATE: | WASHINGTON |
| :--- | :--- |
| PERIOD: | DECEMBER 2009 |

FILE:
PREPARED BY: Revenue Requirement Department
DATE: April 27, 2010
TIME: 12:50:44 PM
TYPE OF AVG: AMA
METHODOLOGY: West Control Area
FERC: Separate Jurisdiction
8 OR 12 CP: 12 Coincidental Peaks
DEMAND \% 75\% Demand
ENERGY \% 25\% Energy
TAX INFORMATION

| TAX RATEASSUMPTIONS: |  |
| :--- | :---: |
| FEDERAL RATE | $35.00 \%$ |
| STATE EFFECTIVE RATE | $0.00 \%$ |
| TAX GROSS UP FACTOR | 1.613 |
| FEDERALISTATE COMBINED RATE | $35.000 \%$ |
|  |  |

CAPITAL STRUCTURE INFORMATION

|  | MERGED COMPANY CAPITAL STRUCTURE |  |  |
| :---: | :---: | :---: | :---: |
|  | CAPITAL STRUCTURE | $\begin{gathered} \text { EMBEDDED } \\ \text { COST } \end{gathered}$ | $\begin{aligned} & \text { WEIGHTED } \\ & \text { COST } \end{aligned}$ |
| DEBT | 47.6\% | 5.89\% | 2.80\% |
| PREFERRED | 0.3\% | 5.41\% | 0.02\% |
| COMMON | 52.1\% | 10.60\% | 5.52\% |
|  | 100.00\% |  | 8.34\% |

OTHER INFORMATION

```
Notes:
Total Company results only include West Control Area net power costs.
```

The overall rate of return above has been rounded to two decimals.

## DECEMBER 2009 West Control Area

 AMA
## RESULTS OF OPERATIONS SUMMARY

|  | Description of Account Summary: | Ref | UNADJUSTED RESULTS |  |  | WASHINGTON |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | TOTAL |  | WASHINGTON |  |  |
| 1 | Operating Revenues |  |  |  |  |  |  |
| 2 | General Business Revenues | 2.3 | 3,484,413,798 | 3,218,312,963 | 266,100,835 | 5,664,590 | 271,765,425 |
| 3 | Interdepartmental | 2.3 | 0 | 0 | 0 | 0 | 0 |
| 4 | Special Sales | 2.3 | 364,777,685 | 286,053,795 | 78,723,890 | $(39,752,892)$ | 38,970,998 |
| 5 | Other Operating Revenues | 2.4 | 226,031,658 | 213,476,801 | 12,554,857 | $(5,942,121)$ | 6,612,736 |
| 6 | Total Operating Revenues | 2.4 | 4,075,223,142 | 3,717,843,560 | 357,379,582 | $(40,030,423)$ | 317,349,159 |
| 7 |  |  |  |  |  |  |  |
| 8 | Operating Expenses: |  |  |  |  |  |  |
| 9 | Steam Production | 2.6 | 449,789,220 | 401,418,087 | 48,371,133 | 2,862,819 | 51,233,952 |
| 10 | Nuclear Production | 2.7 | 0 | 0 | 0 | 0 | 0 |
| 11 | Hydro Production | 2.9 | 37,924,259 | 31,575,221 | 6,349,038 | 16,093 | 6,365,130 |
| 12 | Other Power Supply | 2.10 | 627,462,061 | 502,156,176 | 125,305,885 | (11,553,820) | 113,752,065 |
| 13 | Transmission | 2.12 | 148,177,998 | 122,815,445 | 25,362,553 | 3,197,288 | 28,559,841 |
| 14 | Distribution | 2.13 | 215,468,741 | 201,847,134 | 13,621,607 | 98,475 | 13,720,082 |
| 15 | Customer Accounts | 2.14 | 93,785,007 | 85,759,032 | 8,025,975 | 62,200 | 8,088,175 |
| 16 | Customer Service | 2.14 | 71,462,744 | 66,039,317 | 5,423,426 | $(4,856,178)$ | 567,249 |
| 17 | Sales | 2.15 | 0 | 0 | 0 | 0 | 0 |
| 18 | Administrative \& General | 2.16 | 162,519,511 | 150,452,248 | 12,167,263 | $(1,389,444)$ | 10,777,819 |
| 19 |  |  |  |  |  |  |  |
| 20 | Total O \& M Expenses | 2.16 | 1,806,689,540 | 1,562,062,660 | 244,626,880 | $(11,562,568)$ | 233,064,313 |
| 21 |  |  |  |  |  |  |  |
| 22 | Depreciation | 2.18 | 464,027,603 | 427,321,759 | 36,705,844 | $(444,461)$ | 36,261,383 |
| 23 | Amortization Expense | 2.19 | 43,698,570 | 39,681,560 | 4,017,010 | $(351,858)$ | 3,665,152 |
| 24 | Taxes Other Than Income | 2.19 | 123,877,487 | 106,132,674 | 17,744,812 | $(470,741)$ | 17,274,071 |
| 25 | income Taxes - Federal | 2.22 | 27,716,695 | 41,682,876 | $(13,966,180)$ | $(13,927,036)$ | $(27,893,216)$ |
| 26 | Income Taxes - State | 2.22 | 5,664,011 | 5,664,011 | 0 | 0 | - |
| 27 | Income Taxes - Def Net | 2.21 | 477,328,444 | 454,968,646 | 22,359,798 | 3,723,897 | 26,083,695 |
| 28 | Investment Tax Credit Adj. | 2.20 | $(1,874,204)$ | $(1,874,204)$ | 0 | 0 | 0 |
| 29 | Misc Revenue \& Expense | 2.6 | $(5,975,707)$ | $(5,634,463)$ | $(341,244)$ | (202,997) | $(544,241)$ |
|  |  |  |  |  |  |  |  |
| 31 | Total Operating Expenses | 2.22 | 2,941,152,439 | 2,630,005,519 | 311,146,920 | $(23,235,763)$ | 287,911,158 |
| 32 |  |  |  |  |  |  |  |
| 33 | Operating Revenue for Return |  | 1,134,070,703 | 1,087,838,041 | 46,232,662 | (16,794,661) | 29,438,001 |
| 34 |  |  |  |  |  |  |  |
| 35 | Rate Base: |  |  |  |  |  |  |
| 36 | Electric Plant in Service | 2.33 | 18,880,589,015 | 17,481,845,174 | 1,398,743,841 | 7,022,563 | 1,405,766,404 |
| 37 | Plant Held for Future Use | 2.33 | 14,524,397 | 14,487,087 | 37,310 | 0 | 37,310 |
| 38 | Misc Deferred Debits | 2.35 | 143,957,822 | 137,286,093 | 6,671,729 | 12,477,362 | 19,149,091 |
| 39 | Elec Plant Acq Adj | 2.33 | 63,606,583 | 63,606,583 | 0 | 0 | 0 |
| 40 | Nuclear Fuel | 2.33 | 0 | 0 | 0 | 0 | 0 |
| 41 | Prepayments | 2.35 | 40,613,171 | 37,762,743 | 2,850,428 | $(2,850,428)$ | (0) |
| 42 | Fuel Stock | 2.34 | 145,765,013 | 142,240,462 | 3,524,551 | 0 | 3,524,551 |
| 43 | Material \& Supplies | 2.34 | 177,065,816 | 169,302,674 | 7,763,143 | 12,560 | 7,775,703 |
| 44 | Working Capital | 2.35 | 158,423,404 | 144,816,686 | 13,606,718 | (2,501,615) | 11,105,103 |
| 45 | Weatherization Loans | 2.34 | 30,787,757 | 28,741,016 | 2,046,741 | 0 | 2,046,741 |
| 46 | Miscellaneous Rate Base | 2.36 | 2,644,176 | 2,375,599 | 268,577 | (268,577) | (0) |
| 47 |  |  |  |  |  |  |  |
| 48 | Total Electric Plant |  | 19,657,977,165 | 18,222,464,118 | 1,435,513,037 | $13,891,865$ | 1,449,404,903 |
| 49 |  |  |  |  |  |  |  |
| 50 | Rate Base Deductions: |  |  |  |  |  |  |
| 51 | Accum Prov For Depr | 2.40 | (6,490,343,793) | $(5,987,151,210)$ | $(503,192,584)$ | 16,084,595 | $(487,107,989)$ |
| 52 | Accum Prov For Amort | 2.41 | $(419,705,336)$ | $(385,098,991)$ | $(34,606,345)$ | 0 | $(34,606,345)$ |
| 53 | Accum Def Income Taxes | 2.37 | $(1,855,547,848)$ | $(1,726,978,274)$ | $(128,569,574)$ | $(12,019,788)$ | $(140,589,362)$ |
| 54 | Unamortized ITC | 2.37 | $(8,241,819)$ | $(7,145,066)$ | $(1,096,753)$ | 144,386 | $(952,367)$ |
| 55 | Customer Adv for Const | 2.36 | $(17,578,563)$ | $(17,244,063)$ | $(334,500)$ | 23,143 | $(311,357)$ |
| 56 | Customer Service Deposits | 2.36 | 0 | 0 | 0 | $(2,980,496)$ | $(2,980,496)$ |
| 57 | Misc. Rate Base Deductions | 2.36 | $(58,668,592)$ | $(53,802,625)$ | $(4,865,967)$ | $(3,238,463)$ | $(8,104,430)$ |
| 58 |  |  |  |  |  |  |  |
| 59 | Total Rate Base Deductions |  | (8,850,085,952) | $(8,177,420,228)$ | $(672,655,724)$ | $(1,986,623)$ | (674,652,347) |
| 60 |  |  |  |  |  |  |  |
| 61 | Total Rate Base |  | 10,807,891,203 | 10,045,043,889 | 762,847,314 | 11,905,242 | 774,752,556 |
| 62 |  |  |  |  |  |  |  |
| 63 | Return on Rate Base |  |  |  | 6.06\% |  | 3.80\% |
| 64 |  |  |  |  |  |  |  |
| 65 | Return on Equity |  |  |  | 6.22\% |  | 1.88\% |
| 66 | Net Power Costs |  | 451,950,127 |  | 102,440,020 |  | 128,542,825 |
| 67 | 100 Basis Points in Equity: |  |  |  |  |  |  |
| 68 | Revenue Requirement Impact |  |  |  | 6,114,515 |  | 6,209,940 |
| 69 | Rate Base Decrease |  |  |  | $(60,387,613)$ |  | $(93,422,213)$ |






|  | DECEM AMA FERC | ER 2009 We | ntrol A <br> BUS <br> FUNC | WCA <br> FACTOR | Ref | TOTAL |  | TED RES OTHER |  | WASHINGTON | ADJUSTMENT | TON ADJ TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 362 | 517 | Operation Su | Engine |  |  |  |  |  |  |  |  |  |
| 363 |  |  |  | SG |  |  | - |  | - | - | - | - |
| 364 |  |  |  |  |  |  | - |  | - | - | - | - |
| 365 |  |  |  |  |  |  |  |  |  |  |  |  |
| 366 | 518 | Nuclear Fuel | nse |  |  |  |  |  |  |  |  |  |
| 367 |  |  |  | SE |  |  | - |  | - | - | - | - |
| 368 |  |  |  |  |  |  |  |  |  |  |  |  |
| 369 |  |  |  |  |  |  | - |  | - | - | - | - |
| 370 |  |  |  |  |  |  |  |  |  |  |  |  |
| 371 | 519 | Coolants and |  |  |  |  |  |  |  |  |  |  |
| 372 |  |  |  | S6 |  |  | - |  | - | - | - | - |
| 373 |  |  |  |  |  |  | - |  | - | - | - | - |
| 374 |  |  |  |  |  |  |  |  |  |  |  |  |
| 375 | 520 | Steam Expen |  |  |  |  |  |  |  |  |  |  |
| 376 |  |  |  | SG |  |  | * |  | - | - | - | - |
| 377 |  |  |  |  |  |  | - |  | - | - | - | - |
| 378 |  |  |  |  |  |  |  |  |  |  |  |  |
| 379 |  |  |  |  |  |  |  |  |  |  |  |  |
| 380 |  |  |  |  |  |  |  |  |  |  |  |  |
| 381 | 523 | Electric Expe |  |  |  |  |  |  |  |  |  |  |
| 382 |  |  |  | SG |  |  | - |  | - | - | $\cdots$ | * |
| 383 |  |  |  |  |  |  | - |  | - | - | - | - |
| 384 |  |  |  |  |  |  |  |  |  |  |  |  |
| 385 | 524 | Misc. Nuclea | enses |  |  |  |  |  |  |  |  |  |
| 386 |  |  |  | SG |  |  | - |  | - | - | - | - |
| 387 |  |  |  |  |  |  | - |  | - | - | - | - |
| 388 |  |  |  |  |  |  |  |  |  |  |  |  |
| 389 | 528 | Maintenance | er \& Eng | ring |  |  |  |  |  |  |  |  |
| 390 |  |  |  | SG |  |  | - |  | - | - | - | - |
| 391 |  |  |  |  |  |  | - |  | - | - | - | - |
| 392 |  |  |  |  |  |  |  |  |  |  |  |  |
| 393 | 529 | Maintenance | tructure |  |  |  |  |  |  |  |  |  |
| 394 |  |  |  | SG |  |  | - |  | - | - | * | - |
| 395 |  |  |  |  |  |  | * |  | - | - | - | - |
| 396 |  |  |  |  |  |  |  |  |  |  |  |  |
| 397 | 530 | Maintenance | eactor P |  |  |  |  |  |  |  |  |  |
| 398 |  |  |  | SG |  |  | - |  | - | - | . | - |
| 399 |  |  |  |  |  |  | * |  | - | - | - | - |
| 400 |  |  |  |  |  |  |  |  |  |  |  |  |
| 401 | 531 | Maintenance | lectric P |  |  |  |  |  |  |  |  |  |
| 402 |  |  |  | SG |  |  | - |  | - | - | - | - |
| 403 |  |  |  |  |  |  | " |  | - | - | - | - |
| 404 |  |  |  |  |  |  |  |  |  |  |  |  |
| 405 | 532 | Maintenance | isc Nuc |  |  |  |  |  |  |  |  |  |
| 406 |  |  |  | SG |  |  | - |  | - | $\cdots$ | $\cdots$ | - |
| 407 |  |  |  |  |  |  | - |  | - | - | * | - |
| 408 |  |  |  |  |  |  |  |  |  |  |  |  |
| 409 | Total Nuclear Power Generation |  |  |  |  |  | $\cdots$ |  | $\cdots$ | - | - | - |
| 410 |  |  |  |  |  | - |  |  |  |  |  |  |















|  | DECEMB AMA FERC | R 2009 Wes | st Control Area <br> BUS | WCA | Ref | TOTAL UNA | TED RESULTS | WASHINGTON | WASH <br> ADJUSTMENT | TON ADJTOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | ACCT | DESCRIP |  |  | Ref | TO |  | WASHINGON |  |  |
| 1361 | 41110 | Deferred inco | ome Tax - Federa | -CR |  |  |  |  |  |  |
| 1362 |  |  | GP | S |  | $(29,574,986)$ | (22,674,573) | $(6,900,413)$ | 3,424,092 | $(3,476,321)$ |
| 1363 |  |  | DPW | CIAC |  | $(20,332,444)$ | $(18,980,843)$ | $(1,351,601)$ | - | $(1,351,601)$ |
| 1364 |  |  | GP | SCHMDEXP |  | (203,344,851) | (187,259,721) | $(16,085,130)$ | - | $(16,085,130)$ |
| 1365 |  |  | GP | SNP |  | $(31,616,890)$ | (29,342,941) | $(2,273,949)$ | - | $(2,273,949)$ |
| 1366 |  |  | PT | SG |  | (3,850,217) | $(3,530,971)$ | $(319,246)$ | - | $(319,246)$ |
| 1367 |  |  | PT | SNPD |  | $(1,949,167)$ | $(1,819,596)$ | $(129,571)$ | - | $(129,571)$ |
| 1368 |  |  | LABOR | SO |  | $(28,202,710)$ | $(26,113,349)$ | $(2,089,361)$ | 5,933 | $(2,083,428)$ |
| 1369 |  |  | IBT | IET |  | - | - | - | - | - |
| 1370 |  |  | CUST | JBG |  | - | - | - | - | - |
| 1371 |  |  | CUST | BADDEBT |  | " | (3,882, | - ${ }^{-}$ | - | - ${ }^{-}$ |
| 1372 |  |  | GP | GPS |  | $(4,192,614)$ | $(3,882,010)$ | $(310,604)$ | - ${ }^{-}$ | $(310,604)$ |
| 1373 |  |  | P | TROJD |  | $(1,332,481)$ | $(1,037,738)$ | $(294,743)$ | 294,743 | - |
| 1374 |  |  | P | JBE |  | $(7,716,181)$ | $(6,068,201)$ | $(1,647,980)$ | - | $(1,647,980)$ |
| 1375 |  |  | PT | CAGW |  | (1,663,331) | (1,295,950) | $(367,381)$ | $(30,360)$ | $(397,741)$ |
| 1376 |  |  | PT | CAGE |  | $(900,461)$ | $(900,461)$ | - | . | - |
| 1377 |  |  | P | SE |  | $(371,835)$ | $(342,496)$ | $(29,339)$ | - | $(29,339)$ |
| 1378 |  |  | P | CAEE |  | $(10,283,302)$ | $(10,283,302)$ | - - | - | - |
| 1379 |  |  |  |  | B7 | $(345,331,470)$ | $(313,532,151)$ | $(31,799,320)$ | 3,694,409 | $(28,104,911)$ |
| 1380 |  |  |  |  |  |  |  |  |  |  |
| 1381 | TOTAL | FFERRED IN | NCOME TAXES |  | B7 | 477,328,444 | 454,968,646 | 22,359,798 | 3,723,897 | 26,083,695 |
| 1382 | SCHMA | Additions - F | Flow Through |  |  |  |  |  |  |  |
| 1383 |  |  | SCHMAF | S |  | * | - | - | - | - |
| 1384 |  |  | SCHMAF | SNP |  | - | - | - | - | - |
| 1385 |  |  | SCHMAF | SO |  | " | - | - | - | - |
| 1386 |  |  | SCHMAF | SE |  | - | - | - | - | - |
| 1387 |  |  | SCHMAF | TROJP |  | $\checkmark$ | - | - | - | - |
| 1388 |  |  | SCHMAF | DGP |  | - | - | - | - | - |
| 1389 |  |  |  |  | B6 | - | - | - | - | - |
| 1390 |  |  |  |  |  |  |  |  |  |  |
| 1391 | SCHMA | Additions - P | Permanent |  |  |  |  |  |  |  |
| 1392 |  |  | P | S |  | 20,000 | 20,000 | - | - | - |
| 1393 |  |  | P | BADDEBT |  | - | - | - | $\sim$ | - |
| 1394 |  |  | P | JBE |  | 23,884 | 18,783 | 5,401 | - | 5,101 |
| 1395 |  |  | P | SG |  | - | - | - | - | - |
| 1396 |  |  | P | CAEE |  | 66,989 | 66,989 | - | - | - |
| 1397 |  |  | P | CAGW |  | - | - | * | - | - |
| 1398 |  |  | P | CAGE |  | - | - | - | - | - |
| 1399 |  |  | LABOR | SNP |  | - | -' | " | - | - |
| 1400 |  |  | SCHMAP-SO | SO |  | 12,568,198 | 11,637,100 | 931,099 | - | 931,099 |
| 1401 |  |  |  |  |  |  |  |  |  |  |
| 1402 |  |  |  |  | B6 | 12,679,071 | 11,742,871 | 936,200 | . | 936,200 |
| 1403 |  |  |  |  |  |  |  |  |  |  |
| 1404 | SCHMA | Additions - | Temporary |  |  |  |  |  |  |  |
| 1405 |  |  | SCHMAT-SITUS | S |  | 58,826,648 | 56,288,477 | 2,538,171 | 624,793 | 3,162,964 |
| 1406 |  |  | P | JBE |  | 20,331,953 | 15,989,565 | 4,342,388 | - | 4,342,388 |
| 1407 |  |  | DPW | CIAC |  | 53,575,515 | 50,014,077 | 3,561,438 | - | 3,561,438 |
| 1408 |  |  | SCHMAT-SNP | SNP |  | 83,309,767 | 77,317,964 | 5,991,803 | - | 5,991,803 |
| 1409 |  |  | P | TROJD |  | 1,572,028 | 1,224,297 | 347,731 | (347,731) | - |
| 1410 |  |  | P | CN |  | - | - | - | - | - |
| 1411 |  |  | SCHMAT-SE | SE |  | - | - | - - | - | 1,368,417 |
| 1412 |  |  | P | SG |  | 16,503,571 | 15,135,154 | 1,368,417 | - | 1,368,417 |
| 1413 |  |  | SCHMAT-GPS | GPS |  | - | - | - " | - | - |
| 1414 |  |  | SCHMAT-SO | SO |  | 23,130,941 | 21,417,315 | 1,713,626 | $(15,632)$ | 1,697,993 |
| 1415 |  |  | SCHMAT-SNP | SNPD |  | 5,136,011 | 4,794,594 | 341,417 | - | 341,417 |
| 1416 |  |  | P | JBG |  | - | - | - | - | - |
| 1417 |  |  | CUST | BADDEBT |  | - | - ${ }^{-}$ | -- | * ${ }^{\text {* }}$ | - |
| 1418 |  |  | P | CAGW |  | 4,382,839 | 3,414,798 | 968,041 | $(778,940)$ | 189,101 |
| 1419 |  |  | $p$ | CAGE |  | 954,107 | 954,107 | - | - | - |
| 1420 |  |  | SCHMAT-SE | CAEW |  | - | - | - | - | - |
| 1421 |  |  | SCHMAT-SE | CAEE |  | 6,719,089 | 6,719,089 | - | - | - |
| 1422 |  |  | BOOKDEPR | SCHMDEXP |  | 535,808,937 | 493,424,994 | 42,383,943 | - | 42,383,943 |
| 1423 |  |  |  |  | B6 | 810,251,406 | 746,694,432 | 63,556,975 | (517,510) | 63,039,464 |
| 1424 | TOTAL SCHEDULE - M ADDITIONS |  |  |  |  |  |  |  |  |  |
| 1425 |  |  |  |  | B6 | 822,930,477 | 758,437,303 | 64,493,174 | $(517,510)$ | 63,975,664 |
| 1426 |  |  |  |  |  |  |  |  |  |  |
| 1427 | SCHMDF Deductions - Flow Through |  |  |  |  |  |  |  |  |  |
| 1428 |  |  | SCHMDF | S |  | - | * | - | - | - |
| 1429 |  |  | SCHMDF | CAGW |  | - | - | - | - | - |
| 1430 |  |  | SCHMDF | CAGE |  | - | - | - | - | * |
| 1431 |  |  | SCHMDF | DGP |  | - | - | - | - | - |
| 1432 |  |  | SCHMDF | DGU |  | - | . | - | - | $\sim$ |
| 1433 |  |  |  |  | B6 | - - - | - | - | - | - |



















|  | DECEM AMA FERC ACCT | ER 2009 We | ontrol A <br> Bus <br> FUNC | $\begin{aligned} & \text { WCA } \\ & \text { FACTOR } \end{aligned}$ | Ref | TOTAL UNA | STED RESULTS OTHER | WASHINGTON | WASHINGTON |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2718 | 108363 | Storage Battery Equipment |  |  |  |  |  |  |  |  |
| 2719 |  |  |  | S |  | ( 744,619 ) | (744,619) | - | - | - |
| 2720 |  |  |  |  | B17 | $(744,619)$ | $(744,619)$ | - | - |  |
| 2721 |  |  |  |  |  |  |  |  |  |  |
| 2722 | 108364 | Poles, Towe | Fixtures |  |  |  |  |  |  |  |
| 2723 |  |  |  | s |  | $(460,317,900)$ | $(416,755,178)$ | (43,562,721) | - | $(43,562,721)$ |
| 2724 |  |  |  |  | B17 | (460,317,900) | $(416,755,178)$ | (43,562,721) | - | (43,562,721) |
| 2725 |  |  |  |  |  |  |  |  |  |  |
| 2726 | 108365 | Overhead Co | ctors |  |  |  |  |  |  |  |
| 2727 |  |  |  | S |  | (251,384,803) | (224,994,421) | (26,390,382) | - | (26,390,382) |
| 2728 |  |  |  |  | B17 | (251,384,803) | (224,994,421) | (26,390,382) | - | (26,390,382) |
| 2729 |  |  |  |  |  |  |  |  |  |  |
| 2730 | 108366 | Underground | nduit |  |  |  |  |  |  |  |
| 2731 |  |  |  | s |  | $(118,087,607)$ | (108,733,869) | ( $9,353,738$ ) | - | (9,353,738) |
| 2732 |  |  |  |  | B17 | (118,087,607) | (108,733,869) | $(9,353,738)$ | - | $(9,353,738)$ |
| 2733 |  |  |  |  |  |  |  |  |  |  |
| 2734 | 108367 | Underground | nductors |  |  |  |  |  |  |  |
| 2735 |  |  |  | S |  | $(272,451,704)$ | (264,503,247) | $(7,948,457)$ | - | $(7,948,457)$ |
| 2736 |  |  |  |  | B17 | (272,451,704) | (264,503,247) | (7,948,457) | - | (7,948,457) |
| 2737 |  |  |  |  |  |  |  |  |  |  |
| 2738 | 108368 | Line Transfo |  |  |  |  |  |  |  |  |
| 2739 |  |  |  | s |  | ( $353,556,800)$ | $(313,835,611)$ | (39,721, 189) | - | (39,721,189) |
| 2740 |  |  |  |  | 817 | (353,556,800) | (313,835,611) | (39,721,189) | - | (39,721,189) |
| 2741 |  |  |  |  |  |  |  |  |  |  |
| 2742 | 108369 | Services |  |  |  |  |  |  |  |  |
| 2743 |  |  |  | S |  | $(158,777,846)$ | $(143,288,343)$ | $(15,489,503)$ | - | (15,489,503) |
| 2744 |  |  |  |  | B17 | (158,777,846) | $(143,288,343)$ | (15,489,503) | - | (15,489,503) |
| 2745 |  |  |  |  |  |  |  |  |  |  |
| 2746 | 108370 | Meters |  |  |  |  |  |  |  |  |
| 2747 |  |  |  | S |  | $(84,712,180)$ | $(76,947,443)$ | (7,764,737) | - | (7,764,737) |
| 2748 |  |  |  |  | 817 | (84,712,180) | $(76,947,443)$ | (7,764,737) | - | (7,764,737) |
| 2749 |  |  |  |  |  |  |  |  |  |  |
| 2750 |  |  |  |  |  |  |  |  |  |  |
| 2751 |  |  |  |  |  |  |  |  |  |  |
| 2752 | 108371 | Installations | Customers | emises |  |  |  |  |  |  |
| 2753 |  |  |  | S |  | $(7,732,332)$ | $(7,457,767)$ | (274,565) | - | (274,565) |
| 2754 |  |  |  |  | B17 | (7,732,332) | ( $7,457,767$ ) | (274,565) |  | (274,565) |
| 2755 |  |  |  |  |  |  |  |  |  |  |
| 2756 | 108372 | Leased Prop |  |  |  |  |  |  |  |  |
| 2757 |  |  |  | S |  | - | - | - | - | - |
| 2758 |  |  |  |  | 817 | * | - | - | - | - |
| 2759 |  |  |  |  |  |  |  |  |  |  |
| 2760 | 108373 | Street Lights |  |  |  |  |  |  |  |  |
| 2761 |  |  |  | s |  | ( $28,089,961$ ) | (26,060,228) | (2,029,733) | - | (2,029, 733 ) |
| 2762 |  |  |  |  | 817 | (28,089,961) | (26,060,228) | (2,029,733) | - | (2,029,733) |
| 2763 |  |  |  |  |  |  |  |  |  |  |
| 2764 | 108D00 | Unclassified | Plant - A |  |  |  |  |  |  |  |
| 2765 |  |  |  | 5 |  | - | - | - | - | - |
| 2766 |  |  |  |  |  | - | - | - | - | - |
| 2767 |  |  |  |  |  |  |  |  |  |  |
| 2768 | 108DS | Unclassified | Sub Plan | Acct 300 |  |  |  |  |  |  |
| 2769 |  |  |  | S |  | - | - | - | - | - |
| 2770 |  |  |  |  |  | - | . | - | - | - |
| 2771 |  |  |  |  |  |  |  |  |  |  |
| 2772 | 108DP | Unclassified | Sub Plan | Acct 300 |  |  |  |  |  |  |
| 2773 |  |  | W | S |  | 283,996 | 261,729 | 22,267 | - | 22,267 |
| 2774 |  |  |  |  |  | 283,996 | 261,729 | 22,267 | $\cdots$ | 22,267 |
| 2775 |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & 2776 \\ & 2777 \end{aligned}$ | TOTAL | distributio | LANT DE |  | 317 | (1,957,145,418) | $(1,789,838,104)$ | $(167,307,314)$ | - | (167,307,314) |
| 2778 |  |  |  |  |  |  |  |  |  |  |
| 2779 | Summar | of Distribution | ant Depr | actor |  |  |  |  |  |  |
| 2780 |  | S |  |  |  | (1,957, 145,418) | (1,789,838, 104) | (167,307,314) | - | (167, 307,314) |
| 2781 |  |  |  |  |  |  |  |  |  |  |
| 2782 | Total Dis | rribution Depr | tion by Fa |  | 817 | (1,957, 145,418) | (1,789,838,104) | (167,307,314) | - | $(167,307,314)$ |



|  |  | R 2009 We <br> DESCRIP |  | $\begin{gathered} \text { WCA } \\ \text { FACTOR } \\ \hline \end{gathered}$ | Ref | TOTAL UNAD | TED RESULTS OTHER | WASHINGTON | WASHIN ADJUSTMENT | TON ADJ TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2859 | 111GP | Accum Prov for Amort-General |  |  |  |  |  |  | - | (1,382,791) |
| 2860 |  |  | ITUS | S |  | (15, 202,633) |  | (164,926) | - | (164,926) |
| 2861 |  |  |  | CN |  | $(2,325,108)$ | $(2,160,182)$ |  |  | $(164026$ |
| 2862 |  |  |  | SG |  | (9,550,168) | (8,842,656) | $(707,512)$ | - | (707,512) |
| 2863 |  |  |  | So |  | $(9,550,168)$ | $(8,842,656)$ | (707, |  |  |
| 2864 |  |  |  | CAGW |  | - |  |  |  |  |
| 2865 |  |  |  | CAGE |  |  |  |  |  |  |
| 2866 |  |  |  | CAEW |  |  |  |  |  |  |
| 2867 |  |  |  | CAEE |  |  | - |  |  |  |
| 2868 |  |  |  | SE | B18 | (27,077,909) | (24,822,680) | (2,255,229) | - | (2,255,229) |
| 2869 |  |  |  |  | B18 | (27,01,90) | (24,82, |  |  |  |
| 2870 |  |  |  |  |  |  |  |  |  |  |
| 2871 |  |  |  |  |  |  |  |  |  |  |
| 2872 | 111HP | Accum Prov | Amort-Hy |  |  |  |  |  |  |  |
| 2873 |  |  |  | DGP |  | - |  |  |  |  |
| 2874 |  |  |  | DGU |  | - |  |  |  |  |
| 2875 |  |  |  | SG |  | (251-839 | (196215) |  |  | $(55,624)$ |
| 2876 |  |  |  | CAGW |  | (251, 839) | (196,215) | (55,624) | - | (55, ${ }^{\text {, }}$ |
| 2877 |  |  |  | CAGE |  | $(369,972)$ | (369,972) |  | - |  |
| 2878 |  |  |  | cage |  |  | (566, 187) | (55 624) | - | $(55,624)$ |
| 2879 |  |  |  |  | B18 | (621,811) | (566,187) | (55,624) |  |  |
| 2880 |  |  |  |  |  |  |  |  |  |  |
| 2881 |  |  |  |  |  |  |  |  |  |  |
| 2882 | 111P | Accum Prov | Amor-In | Ple Plant |  |  |  |  |  |  |
| 2883 |  |  | ITUS | S |  | $(812,138)$ | (810,914) | $(1,224)$ | - | (1,224) |
| 2884 |  |  | GP | DGP |  | - | - |  |  |  |
| 2885 |  |  | GU | DGU |  | - |  |  |  |  |
| 2886 |  |  |  | CAEW |  | (1,130, ${ }^{-}$ | (1,130-280 |  |  |  |
| 2887 |  |  |  | CAEE |  | $(1,130,286)$ | $(1,130,286)$ | - |  | - |
| 2888 |  |  |  | SE |  |  |  | (1,466-210) |  | (1,466,210) |
| 2889 |  |  |  | SG |  | $(17,682,987)$ | $(16,216,776)$ | (1,466,210) |  | (1,460,210) |
| 2890 |  |  |  | CAGW |  |  | - |  |  |  |
| 2891 |  |  |  | CAGE |  |  | (80,822,682) | (6,170,664) | - | $(6,170,664)$ |
| 2892 |  |  | ST | CN |  | $(86,993,346)$ | $(80,822,682)$ | $(6,170,664)$ |  | $(6,10,64)$ |
| 2893 |  |  |  | CAGE |  |  |  |  |  |  |
| 2894 |  |  |  | CAGE |  |  | (22,548,889) | $(6,392,254)$ |  | $(6,392,254)$ |
| 2895 |  |  |  | CAGW |  | (28,941,142) | $(22,548,889)$ | $(6,392,254)$ |  |  |
| 2896 |  |  | G | CAGE |  | $(9,925,212)$ | ( $9,925,212)$ |  | - | $(3,051)$ |
| 2897 |  |  | D | JBG |  | $(14,451)$ $(246,506,053)$ | $(11,390)$ $(228.243,974)$ | (18,262,080) | - | (18,262,080) |
| 2898 |  |  |  | So |  | (246,506,053) | $\frac{(228,243,974)}{(359,710,124)}$ | (32,295,492) | - | $(32,295,492)$ |
| 2899 |  |  |  |  | B18 | (392,005,616) | (359,710,124) | (32,295,492) |  |  |
| 2900 | 1111P | Less Non-U | Plant |  |  |  |  |  | - | - |
| 2901 |  |  | UTIL | OTH | B18 | (392,005,616) | (359,710,124) | (32,295,492) | - | (32,295,492) |
| 2903 |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
| 2904 | 111390 | Accum Amt | apital Le |  |  |  |  |  |  |  |
| 2905 |  |  | SITUS | S |  | (2,774,093) | $(2,774,093)$ |  | - | - |
| 2906 |  |  |  | CAGE |  | $(1,158,933)$ | (1,158,933) | (7.085) | 161,554 | 154,469 |
| 2907 |  |  | D | CAGW |  | (32,077) | (24,992) | 154.469 | 161,554 | 154,469 |
| 2908 |  |  | TD | So |  | 2,085,054 | 1,930,595 | 154,469 | 161.554 | 308,939 |
| 2909 |  |  |  |  |  | (1,880,039) | (2,027,423) | 147,384 | 161,554 | 308,939 |
| 2910 |  |  |  |  |  |  |  |  | (161.554) | $(308,939)$ |
| 2911 |  | Remove Cap | Lease Amt |  |  | 1,880,039 | 2,027,423 | $(147,384)$ |  |  |
| 2912 | TOTAL | ACCUM PRO | OR AMO |  | B18 | $(449,705,336)$ | (385,098,991) | (34,606,345) | - | $(34,606,345)$ |
| 2914 | AMA |  |  |  |  |  |  |  |  |  |
| 2915 |  |  |  |  |  |  |  |  |  |  |
| 2916 |  |  |  |  |  |  |  |  |  |  |
| 2917 |  |  |  |  |  |  |  |  |  |  |
| 2918 | Summary of Amortization by Factor |  |  |  |  |  |  | (1,384,015) |  | (1,384,015) |
| 2919 |  |  |  |  | $(18,788,864)$ | (17,404,849) | (1,384,015) |  |  |
| 2920 |  |  |  |  |  | - | - |  |  |  |
| 2921 | DGU |  |  |  |  |  |  |  |  | - |
| 2922 | SE |  |  |  |  |  |  |  | (18,815,122) | - | $(18,815,122)$ |
| 2923 |  |  |  |  |  | ( $253,971,157)$ | $(235,156,035)$ | $(6,335,590)$ |  | $(6,335,590)$ |
| 2924 | SO |  |  |  |  | (89,318,454) | (82,982,864) | (6,33,59) |  |  |
| 2925 | SSGCT |  |  |  |  | (14.451) |  |  | - | $(3,061)$ |
| 2926 | JBG |  |  |  |  | (14,451) | $(11,390)$ $(22,770,096)$ | (6,454,962) | 161,554 | $(6,293,408)$ |
| 2927 | CAGW |  |  |  |  | (29,225,058) | (22,770,096) | $(6,454,962)$ | 161,554 | $(0,23,408)$ |
| 2928 | CAGE |  |  |  |  | (11,454,117) | (11,454,17) |  |  |  |
| 2929 | CAEW |  |  |  |  |  |  |  |  | - |
| 2930 | CAEE |  |  |  |  | (1,130,286) | $(1,130,286)$ |  |  |  |
| 2931 | SG |  |  |  |  | ( $17,682,987$ ) | (16,216,776) | ( $1,466,210)$ | (161.554) | $(1,460,210)$ $(30893$ |
| 2932 | Total Provision For Amortization by Factor |  |  |  |  | 1,880,039 | (3,027,423 | ( $14.606,345)$ | $\frac{(161,554)}{(0)}$ | (34,606,345) |
| 2933 |  |  |  |  | B18 | $(419,705,336)$ | (385, 0988,991 ) | (34,606,345) | (o) | (34,606,34) |


|  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 3.1 | 3.2 | 3.3 | 3.4 | 3.5 | 3.6 <br> Total Normalized | Temperature <br> Normalization |
| Novenue | Rormalization | Effective Price | Change | SO2 Emission <br> Allowances | Green Tag <br> Revenues | Revenue <br> Adjustment |  |


| Operating Revenues: |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2 General Business Revenues | (6,737,566) | $(6,704,445)$ | $(33,121)$ | - | - | - | - | - |
| 3 Interdeparimental | - | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | - | - | " | - | - | - |
| 5 Other Operating Revenues | $(4,108,989)$ | - | - | - | - | $(4,211,639)$ | 102,649 | - |
| 6 Total Operating Revenues | (10,846,555) | (6,704,445) | $(33,121)$ | - | - | (4,211,639) | 102,649 | - |
| 7 |  |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - | - |
| 10 Nuclear Production | - | $\sim$ | - | - | - | - | * | - |
| 11 Hydro Production | - | - | - | - | - | - | - | - |
| 12 Other Power Supply | - | - | - | - | - | - | - | - |
| 13 Transmission | $(7,395)$ | - | - | - | - | - | $(7,395)$ | - |
| 14 Distribution | - | - | * | - | - | - | - | - |
| 15 Customer Accounting | - | - | - | - | - | * | - | * |
| 16 Customer Service \& Info | - | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | - | - | - | - |
| 18 Administrative \& General | - | - | - | - | - | - | - | - |
| 19 Total O\&M Expenses | (7,395) | - | * | - | - | - | $(7,395)$ | - |
| 20 Depreciation | - | - | - | - | * | - | - | - |
| 21 Amortization | - | - | - | - | * | * | - | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - ${ }^{\text {- }}$ | - | - |
| 23 income Taxes: Federal | $(4,463,167)$ | $(2,346,556)$ | $(586,443)$ | - | (94,610) | (1,474,073) | 38,516 | - |
| 24 State | - | - | - | - | - | - | - | - |
| 25 Deferred income Taxes | 816,212 | - | 623,320 | - | 192,892 | - | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - | - |
| 27 Misc Revenue \& Expense | ( 237,951 ) | - | - | - | (237,951) | - | - | - |
| 28 Total Operating Expenses: | $(3,892,301)$ | $(2,346,556)$ | 36,877 | - | $(139,669)$ | (1,474,073) | 31,121 | - |
| 29 |  |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | (6,954,254) | $(4,357,889)$ | $(69,998)$ | - | 139,669 | (2,737,565) | 71,529 | - |
| 31 |  |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | - | - | - | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | $\cdots$ | $\cdots$ |
| 35 Misc Deferred Debits | - | - | - | - | - | - | " | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | $\cdots$ | - | - | - |
| 38 Prepayments | - | - | * | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - | - |
| 41 Working Capital | - | - | - | $\bullet$ | - | $\sim$ | $\checkmark$ | - |
| 42 Weatherization Loans | - | - | - | - | - | " | - | - |
| 43 Misc Rate Base | - | - | - | - | - | * | - | - |
| 44 Total Electric Plant: | - | - | - | - | - | - | - | - |
| 45 |  |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | " | - | * | - |
| 48 Accum Prov For Amort | - | - | - | - | - ${ }^{-}$ | - | $\sim$ | - |
| 49 Accum Def Income Tax | 4,352,244 | - | 2,751,332 | - | 1,600,912 | - | - | - |
| 50 Unamortized ITC | . | - | - | - | - | - | - | - |
| 51 Customer Adv For Const | - | - | - | - | - | - | - | * |
| 52 Customer Service Deposits | - | - | - | * | - | - | * | - |
| 53 Miscellaneous Deductions | $(4,218,445)$ | - | - | - | $(4,218,445)$ | - | - | * |
| 54 |  |  |  |  |  |  |  |  |
| 55 Total Deductions: | 133,799 | $\cdot$ | 2,751,332 | - | (2,617,533) | - | - | * |
| 56 |  |  |  |  |  |  |  |  |
| 57 Totai Rate Base: | 133,799 | - | 2,751,332 | - | $(2,617,533)$ | * | - | . |
| 58 |  |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | -1.751\% | -1.096\% | -0.059\% | 0.000\% | 0.075\% | -0.689\% | 0.018\% | 0.000\% |
| 61 Estimated Price Change | 11,236,711 | 7,030,214 | 483,092 | - | $(577,485)$ | 4,416,282 | $(115,391)$ | - |
| 62 |  |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |  |
| 66 Operating Revenue | (10,601,209) | (6,704,445) | $(33,121)$ | - | 237,951 | (4,211,639) | 110,044 | * |
| 67 Other Deductions |  |  |  |  |  |  |  |  |
| 68 interest (AFUDC) | - | - | - | - | - | - | " | * |
| 69 interest | - | - | - | - | - | - | - | - |
| 70 Schedule " M " Additions | (1,624,239) | - | (1,653,038) | $\cdots$ | 28,799 | - | - | - |
| 71 Schedule "M" Deductions | 526,457 | $\xrightarrow{-}$ | $(10,607)$ | - | 537,064 | - | - | - |
| 72 income Before Tax | $(12,751,905)$ | (6,704,445) | (1,675,552) | - | (270,314) | (4,211,639) | 110,044 | - |
| 73 |  |  |  |  |  |  |  |  |
| 74 State income Taxes | - | - | - | - | - | - | - | - |
| 75 |  |  |  |  |  |  |  |  |
| 76 Taxable Income | (12,751,905) | (6,704,445) | (1,675,552) | - | (270,314) | (4,211,639) | 110,044 | - |
| 77 |  |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | $(4,463,167)$ | $(2,346,556)$ | $(586,443)$ | - | (94,610) | (1,474,073) | 38,516 | - |

1 Operating Revenues:
2 General Business Revenues
3 Interdepartmental
4 Special Sales
5 Other Operating Revenues
Total Operating Revenues
7
8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
12 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
16 Customer Service \& info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than Income
23 Income Taxes: Federal
24 State
25 Deferred income Taxes
26 Investment Tax Credit Adj.
27 Misc Revenue \& Expense
28 Total Operating Expenses:
30 Operating Rev For Return:
32 Rate Base:
33 Electric Plant in Service
34 Plant Held for Future Use
35 Misc Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Supplies
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions:
47 Accum Prov For Deprec
48 Accum Prov For Amort
49 Accum Def Income Tax
50 Unamortized ITC
51 Customer Adv For Const
52 Customer Service Deposits
53 Miscellaneous Deductions
54
Total Deductions:
Total Rate Base:
58
60 Estimated ROE impact
61 Estimated Price Change
62
64 TAX CALCULATION:
65
66 Operating Revenue
67 Other Deductions
68 interest (AFUDC)
69 interest
70 Schedule " M " Additions
71 Schedule "M" Deductions
72 income Before Tax
73
74 State Income Taxes
76 Taxable income
77
78 Federal income Taxes

|  | 3.1 | 3.2 | 3.3 | 3.4 | 3.5 | 3.6 <br> Total Normalized |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Temperature <br> Normalization | Revenue <br> Normalization | Effective Price <br> Change | SO2 Emission <br> Allowances | Green Tag <br> Revenues | Revenue <br> Adjustment |  |


| 12,402,155 | - | - | 12,402,155 | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| (17,063) | - | - | - | - | - | (17,063) |
| 12,385,092 | - | - | 12,402,155 | - | - | $(17,063)$ |
| . | - | - | - | - | - | - |
| - | * | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| * | - | - | - | - | - | - |
| . | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| * | - | - | - | - | - | - |
| . | - | - | - | - | - | - |
| - | - | - | - | * | - | - |
| 4,334,782 | - | - | 4,340,754 | * | - | $(5,972)$ |
| - | - | * | - | - | - | - |
| - | - | - | - | * | - | - |
| - | * | - | - | - | - | - |
| - | . | - | - | - | - | - |
| 4,334,782 | - | - | 4,340,754 | - | - | (5,972) |
| 8,050,310 | $\cdots$ | - | 8,061,401 | - | - | (11,091) |



| - | - | - | - | - | * | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | - | * | - | - | - | - |
| - | - | - | - | - | - | - |
| - | $\checkmark$ | - | - | - | - | " |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | $\cdots$ |
| 2.018\% | 0.000\% | 0.000\% | 2.020\% | 0.000\% | 0.000\% | -0.003\% |
| (12,986,885) | . | - | $(13,004,776)$ | - | - | 17,892 |

$$
12,385,092
$$

$12,402,155$
$(17,063)$

| - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: |
| $12,385,092$ | - | - | - | - |  |
| $(12,402,155$ | $-063)$ |  |  |  |  |


| 12,385,092 | - | - | 12,402,155 | * | - | $(17,063)$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4,334,782 | - | - | 4,340,754 | - | - | (5,972) |


|  |  | 3.1 | 3.2 | 3.3 | 3.4 | 3.5 | 3.6 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Total Normalized | Temperature Normalization | Revenue Normalization | Effective Price Change | SO2 Emission Allowances | Green Tag <br> Revenues | Wheeling Revenue Adjustment | 0 |
| 1 Operating Revenues: |  |  |  |  |  |  |  |  |
| 2 General Business Revenues | 5,664,590 | (6,704,445) | $(33,121)$ | 12,402,155 | - | - | - | - |
| 3 interdepartmental | - | - | - | . | - | - | - | - |
| 4 Special Sales | - | - | - | . | - | - | - | - |
| 5 Other Operating Revenues | (4,126,052) | . | - | - | . | (4,211,639) | 85.587 | - |
| 6 Total Operating Revenues | 1,538,538 | (6,704,445) | $(33,121)$ | 12,402,155 | - | (4,211,639) | 85,587 | - |
| 7 |  |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - | - |
| 10 Nuclear Production | - | - | - | - | - | - | - | - |
| 11 Hydro Production | - | - | - | - | - | - | - | - |
| 12 Other Power Supply | - | - | - | - | - | - | - | - |
| 13 Transmission | $(7,395)$ | - | - | - | - | - | $(7,395)$ | - |
| 14 Distribution | - | - | - | - | - | - | - | - |
| 15 Customer Accounting | - | - | - | - | - | - | - | - |
| 16 Customer Service \& info | - | - | - | - | - | - | - | - |
| 17 Sales | - | . | - | - | - | - | - | - |
| 18 Administrative \& General | . | - | - | . | . | . | . | - |
| 19 Total O\&M Expenses | $(7,395)$ | - | - | - | * | - | (7,395) | - |
| 20 Depreciation | - | - | - | - | - | - | - | - |
| 21 Amortization | . | . | . | - | - | - | - | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - | - | - |
| 23 income Taxes: Federal | $(128,384)$ | $(2,346,556)$ | $(586,443)$ | 4,340,754 | (94,610) | (1,474,073) | 32,544 | - |
| 24 State |  | (1) | ( |  | - | ) |  | . |
| 25 Deferred income Taxes | 816,212 | - | 623,320 | - | 192,892 | - | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - | - |
| 27 Misc Revenue \& Expense | $(237,951)$ | - | - | - | (237,951) | $\checkmark$ |  | - |
| 28 Total Operating Expenses: | 442,481 | (2,346,556) | 36,877 | 4,340,754 | (139,669) | (1,474,073) | 25,149 | - |
| 29 29 |  |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 1,090,056 | $(4,357,889)$ | $(69,998)$ | 8,061,401 | 139,669 | $(2,737,585)$ | 60,438 | - |
| 31 |  |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |  |
| 33 Electric Plant In Service | * | - | $\checkmark$ | - | * | $\cdots$ | * | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | - | - | - | - | - | - | $\cdots$ | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - | - |
| 41 Working Capital | - | . | " | - | - | - | - | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - | - |
| 43 Misc Rate Base | - | - | - | - | - | - | - | $-$ |
| 44 Total Electric Plant: | - | - | $\cdots$ | - | - | - | - | $\square$ |
| 45 |  |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | - | - | - | - |
| 48 Accum Prov For Amort | - | - | - | - | - | - | - | - |
| 49 Accum Def Income Tax | 4,352,244 | - | 2,751,332 | - | 1,600,912 | $\checkmark$ | - | - |
| 50 Unamortized ITC | - | - | - | - | . | - | . | - |
| 51 Customer Adv For Const | - | - | - | - | - | - | . | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - | - |
| 53 Miscellaneous Deductions | (4,218,445) | - | - | - | (4,218,445) | - | - | - |
| 54 |  |  |  |  |  |  |  |  |
| 55 Total Deductions: | 133,799 | - | 2,751,332 | - | (2,617,533) | - | - | - |
| 56 |  |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 133,799 | - | 2,751,332 | - | (2,617,533) | - | - | - |
| 58 |  |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.274\% | -1.096\% | -0.059\% | 2.028\% | 0.075\% | -0.689\% | 0.015\% | 0.000\% |
| 61 Estimated Price Change | (1,750,173) | 7,030,214 | 483,092 | $(13,004,776)$ | (577.485) | 4,416,282 | $(97,500)$ | - |
| 62 ( $61{ }^{\text {c }}$ |  |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |  |
| 66 Operating Revenue | 1,783,884 | (6,704,445) | $(33,121)$ | 12,402,155 | 237,951 | (4,211,639) | 92,982 | - |
| 67 Other Deductions |  |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | - | - | - | $\cdots$ | - | - |
| 69 Interest | - | - | - | - | - | " | - | - |
| 70 Schedule "M" Additions | (1,624,239) | - | (1,653,038) | - | 28,799 | . | - | - |
| 71 Schedule "M" Deductions | 526,457 | - - | $(10,607)$ | - | 537,064 | - | . | - |
| 72 Income Before Tax | (366,812) | (6,704,445) | (1,675,552) | 12,402,155 | $(270,314)$ | (4,211,639) | 92,982 | - |
| 73 |  |  |  |  |  |  |  |  |
| 74 State income Taxes | - | - | - | - | - | * | - | - |
| 75 |  |  |  |  |  |  |  |  |
| 76 Taxable Income | (366,812) | (6,704,445) | (1,675,552) | 12,402,155 | (270,314) | (4,211,639) | 92,982 | - |
| 77 |  |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | $\underline{(128,384)}$ | (2,346,556) | $(586,443)$ | 4,340,754 | (94,610) | (1,474,073) | 32,544 | - |

PacifiCorp
Washington General Rate Case December 2009
Temperature Normalization

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Revenue: |  |  |  |  |  |  |  |
| Residential | 440 | RES | $(5,577,662)$ | WA | Situs | $(5,577,662)$ | 3.1.1 |
| Commercial | 442 | RES | $(1,126,783)$ | WA | Situs | $(1,126,783)$ | 3.1.1 |
|  |  |  | (6,704,445) |  |  | (6,704,445) |  |

## Description of Adjustment

This restating adjustment normalizes revenues in the test period by comparing actual sales to temperature normalized sales. Weather normalization reflects weather or temperature patterns which can be measurably different than normal, defined as the average weather over a 20 -year rolling time period (currently 1990 through 2009). The time period was updated in early 2010, dropping off 1989 and adding 2009.
Revenue
PacifiCorp

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|  | Total Revenue | Chehalis Adjustments ${ }^{3}$ | Total <br> Tariff Revenues | Normalizing <br> Adjustments ${ }^{1}$ | Temperature <br> Normalization | Total Restated Adjusted Revenue | Total Pro Forma Change ${ }^{2}$ | Total Washington Revenue |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | \$122,902,093 | (\$7,920,000) | \$114,982,093 | \$3,089,720 | $(\$ 5,577,662)$ | \$112,494,151 | \$6,070,732 | \$118,564,883 |
| Commercial | \$100,680,890 | $(\$ 6,120,000)$ | \$94,560,890 | (\$2,216,016) | (\$1,126,783) | \$91,218,091 | \$4,739,696 | \$95,957,787 |
| Industrial | \$47,418,332 | $(\$ 3,060,000)$ | \$44,358,332 | $(\$ 1,113,131)$ | \$0 | \$43,245,201 | \$956,756 | \$44,201,957 |
| Irrigation | \$11,673,811 | (\$720,000) | \$10,953,811 | \$233,947 | \$0 | \$11,187,758 | \$573,916 | \$11,761,674 |
| Public St \& Hwy | \$1,425,709 | (\$180,000) | \$1,245,709 | $(\$ 27,641)$ | \$0 | \$1,218,068 | \$61,056 | \$1,279,124 |
| Total Washington | \$284,100,835 | (\$18,000,000) | \$266,100,835 | $(\$ 33,121)$ | (\$6,704,445) | \$259,363,269 | \$12,402,155 | \$271,765,425 |
| Source / Formula | 305 Report | Table 3 | $A+B$ <br> Ref. page 2.2 | Ref. page 3.2 | Info. Services Ref. page 3.1 | $C+D+E$ | Ref. page 3.3 | Ref. page 2.2 |

1 Removes Schedule 191 (System Benefits Charge)/Schedule 96 (Hydro) - $\$ 7,317,257$, tolerance and prior price change impacts $\$ 242,558$, Out-of-Period of - $\$ 509,668$, BPA removal $\$ 8,025,121$, SMUD $-\$ 473,165$, and Other $-\$ 710$. termination notice to become effective September 12, 2009.
3 Revenues associated with the booking of the Chehalis regulatory asset are included in unadjusted results on the 'other' factor. The treatment of this regulatory asset in the Test Period is reflected in adjustment 8.10.

## Pacific Power <br> State of Washington <br> WA General Rate Case - December 2009 <br> 12 Months Ended December 2009

KWhs

|  | A | B | C |
| :---: | :---: | :---: | :---: |
|  | Total <br> kWhs | $\begin{aligned} & \text { Total } \\ & \text { Adjustments }{ }^{1} \\ & \text { kWhs } \end{aligned}$ | Total <br> Adjusted <br> KWhs |
| Residential | 1,674,853,410 | $(90,263,114)$ | 1,584,590,296 |
| Commercial | 1,480,410,594 | $(23,944,236)$ | 1,456,466,358 |
| Industrial | 848,387,151 | $(15,489,852)$ | 832,897,299 |
| Irrigation | 168,916,064 | $(338,065)$ | 168,577,999 |
| Public St \& Hwy | 11,171,675 | $(31,829)$ | 11,139,846 |
| Total Washington | 4,183,738,894 | (130,067,096) | 4,053,671,798 |
| Source / Formula | 305 Report | Table 2 | $A+B+C$ |

[^0]1
${ }^{2}$ Temperature normatization.
${ }^{2}$ Removes TransAlta load.

${ }^{1}$ Removes Schedule 191 (Svstem Benefits Charge)/Schedule 96 (Hvdro) - $\$ 7.317 .257$, tolerance and prior price change impacts $\$ 242.558$. Out-of-Period of - $\$ 509,668$.
Chehais removal ${ }^{2}$ Removal of TransAlta mine revenues. On September 12 , 2008. the Companv received a retail service termination notice to become effective September 12. 2009.
${ }^{3}$ Proforma Rate increase effective date of Januarv 1.2010 .

## PacifiCorp

Washington General Rate Case December 2009

## Revenue Normalization

Adjustment to Revenue:
Residential
Commercial
Industrial $^{\prime}$
Public Street \& Highway
Total

Adjustment to Tax:

| Schedule M Addition-WA Hydro Def NPC | SCHMAT | RES |
| :--- | :---: | :---: |
| Deferred Tax Expense-WA Hydro Def NPC | 41110 | RES |
| Accum Def Inc Tax Bal-WA Hydro Def NPC | 283 | RES |
|  |  |  |
| Accum Def Inc Tax Bal-BPA NW Pwr WA | 283 | RES |
|  |  |  |
| Schedule M - WA Low Energy Program | SCHMDT | RES |
| Def Tax Exp-WA Low Energy Program | 41010 | RES |
| Def Tax Exp-WA Low Energy Program | 41110 | RES |
| Accum Def Inc Tax Bal - WA Low Energy Prgm | 283 | RES |
| Accum Def Inc Tax Bal - WA Low Energy Prgm | 190 | RES |


| $(1,653,038)$ | WA | Situs | $(1,653,038)$ | 3.2 .1 |
| ---: | :--- | :--- | :---: | :---: |
| 627,345 | WA | Situs | 627,345 | 3.2 .1 |
| $2,257,541$ | WA | Situs | $2,257,541$ | 3.2 .1 |
|  |  |  |  |  |
| 479,232 | WA | Situs | 479,232 | 3.2 .1 |
|  |  |  |  |  |
| $(10,607)$ | WA | Situs | $(10,607)$ | 3.2 .1 |
| $(130,443)$ | WA | Situs | $(130,443)$ | 3.2 .1 |
| 126,418 | WA | Situs | 126,418 | 3.2 .1 |
| 14,559 | WA | Situs | 14,559 | 3.2 .1 |
| 52,970 | OTHER | $0.000 \%$ | - | 3.2 .1 |

${ }^{1}$ Includes Irrigation

Description of Adjustment

This restating adjustment removes revenue adjustment items that should not be included in regulatory results. The revenues for the 12 months ended December 2009 are normalized by removing Schedule 191 (System Benefits Charge)/Schedule 96 (Hydro) - $\$ 7,317,257$, tolerance and prior price change impacts $\$ 242,558$, Out-of-Period of $\$ 509,668$, BPA removal $\$ 8,025,121$, SMUD $-\$ 473,165$, and Other $-\$ 710$. The associated tax impacts of these items are also removed through this adjustment.

PacifiCorp
Washington General Rate Case - December 2009
Tax Data for CY 2009

| FERC | SAP |  | Allocation <br> Factor | Total Co. <br> Amount |
| :---: | :---: | :---: | :---: | :---: |


| 4098300 | 415873 | Deferred Excess Net Power Costs - WA Hyd | WA | $1,653,038$ |  |
| :--- | :--- | :--- | :--- | ---: | ---: | ---: |
| 4111000 | 415873 | Deferred Excess Net Power Costs - WA Hyd | WA | $(627,345)$ | Ref. $\mathbf{3 . 2}$ |
| 2831000 | 287573 | DTL 415.873 Deferred Excess NPC-WA Hydro | WA | $(2,257,541)$ | Ref. 3.2 |


| 2831000 | 287763 | DTL 715.720 NW Power | WA | $(479,232)$ |
| :--- | :--- | :--- | :--- | :--- |
| Ref. 3.2 |  |  |  |  |


| 4099300 | 610143 | REG LIABILITY-WA LOW ENERGY PROGRA | WA | 10,607 | Ref. 3.2 |
| :--- | :--- | :--- | :--- | ---: | ---: | ---: |
| 4101000 | 610143 | 283Reg Liability-WA Low Energy Program | WA | 130,443 | Ref. 3.2 |
| 4111000 | 610143 | 283Reg Liability-WA Low Energy Program | WA | $(126,418)$ | Ref. 3.2 |
| 283100 | 287730 | 283Reg Liability-WA Low Energy Program | WA | $(14,559)$ | Ref. 3.2 |
| 1901000 | 287453 | DTA 610.143 WA PRGRM | OTHER | $(52,970)$ | Ref. 3.2 |

PacifiCorp
Washington General Rate Case December 2009

## Effective Price Change

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON <br> ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Revenue: |  |  |  |  |  |  |  |
| Residential | 440 | PRO | 6,070,732 | WA | Situs | 6,070,732 | 3.1.1 |
| Commercial | 442 | PRO | 4,739,696 | WA | Situs | 4,739,696 | 3.1.1 |
| Industrial' | 442 | PRO | 1,530,672 | WA | Situs | 1,530,672 | 3.1.1 |
| Public Street \& Highway | 444 | PRO | 61,056 | WA | Situs | 61,056 | 3.1.1 |
|  |  |  | 12,402,155 |  |  | 12,402,155 |  |

${ }^{7}$ Includes Irrigation

## Description of Adjustment

This pro forma adjustment normalizes retail revenues for known and measurable changes that have occurred since the historical period. First, this adjustment adds approximately $\$ 13.5$ million of revenues for the rate increase ordered in the rate case Docket No. UE-090205 effective January 1, 2010. Second, this adjustment removes approximately $\$ 1.2$ million of TransAlta mine revenues from the results of operations due to a retail service termination notice effective September 12, 2009.

## PacifiCorp

Washington General Rate Case December 2009
SO2 Emission Allowances

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Operating Revenues: |  |  |  |  |  |  |  |
| Remove CY 09 Actual Aliowance Revenues | 4118 | RES | 3,790,891 | SE | 7.890\% | 299,113 | 3.4.3 |
| Add CY 2010 Amortization | 4118 | RES | $(537,064)$ | WA | Situs | $(537,064)$ | 3.4 .3 |
|  |  |  | 3,253,827 |  |  | $(237,951)$ |  |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Accum Deferred Income Taxes | 190 | RES | 1,600,912 | WA | Situs | 1,600,912 | 3.4.3 |
| Regulatory Deferred Sales (Unamort. Bal.) | 25398 | RES |  | WA | Situs |  | 3.4.3 |
|  |  |  | $(2,617,533)$ |  |  | $(2,617,533)$ |  |
| Adjustment to Tax: |  |  |  |  |  |  |  |
| Schedule M Additions | SCHMAT | RES | 28,799 | WA | Situs | 28,799 | 3.4.3 |
| Schedule M Deduction | SCHMDT | RES | 537,064 | WA | Situs | 537,064 | 3.4.3 |
| DIT Expense | 41110 | RES | $(10,930)$ | WA | Situs | $(10,930)$ | 3.4.3 |
| DIT Expense | 41010 | RES | 203,821 | WA | Situs | 203,821 | 3.4.3 |

## Description of Adjustment

This restating adjustment removes the sales occurring in the historical period and includes amortization of sales over a fifteen-year period. This treatment was approved in Docket UE-940947. Washington's allocation of revenues is determined by allowances provided by the Jim Bridger Coal and Colstrip Coal Unit 4 generating resources. These revenues have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

Pacificorp

| Pacificorp |  | Beginning of the Period |  | Dec-09 |
| :---: | :---: | :---: | :---: | :---: |
| WA General Rate Case - December 2009 |  | Ending of the Period |  | Dec-10 |
| Soz Allowance Soles |  |  |  |  |
| Description | Date |  |  | Accumulated |
|  | Booked | Ref. | Sales To Date | Amortization |
|  |  |  | Dec. 10 | Dece-10 |
| EPA Auction | May 98 | 31 | 271,483 | 229.216 |
| EPA Auction | Jul. 98 | 32 | 5,701 | 4,800 |
| EPA Auction | Aug-98 | 33 | 4,049 | 3,278 |
| EPA Auction | 3un-99 | 34 | 426,713 | 329,569 |
| EPA Auction | 341.99 | 35 | 2,655 | 5,934 |
| EPA Auction | Aug-99 | 36 | 27,204 | 20,687 |
| EPA Auction | Sep-99 | 37 | 1,743 | 1,360 |
| EPA Auction | Jun-00 | 38 | 498,302 | 351,536 |
| Koch Carbon | Aug. 00 | 39 | 2,202,000 | 1,529,125 |
| PSERG | Sep-00 | 40 | 2,269,500 | 1,563,392 |
| AEP \#1, Greys Harbor, and Colstrip | Oct-00 | 41 | 2,341,624 | 1,600,107 |
| AEP \#2, Snotomish | Nov-00 | 42 | 2,178,932 | 1,476,810 |
| Tacoma, Seattle, Avista, PGE, Aquila Svc. Co, Hayden | Dec-00 | 43 | 1,329,249 | 893,585 |
| APS, AEP and Dynegy | Jan-01 | 44 | 5,065,500 | 3,377,040 |
| Coral Energy, Panda Brandywine | Mar-01 | 45 | 2,400 | 1,534 |
| EPA Auction | May-01 | 46 | 602,638. | 388,368 |
| Epa Auction | Jun-01 | 47 | 32,161 | 20,585 |
| EPA Auction and Kerm River-NOx | Jut-01 | 48 | 43,171 | 27,360 |
| Enron Write-off | Dec-01 | 49 | ( $2,111,250$ ) | (1,278,461) |
| EPA Auction - Yampa | May-02 | 50 | 10,485 | 6,032 |
| EPA Austion | Jun-02 | 51 | 519,013 | 296,949 |
| EPA Auction - APS | Jut-02 | 52 | 28,130 | 15,912 |
| EPA Auction - Hayden | Nov-02 | 53 | 9,132 | 4,998 |
| EPA Auction;APS; Tr -State; Colstrip | Jut-03 | 54 | 575,605 | 287,820 |
| EPA Auction - Hayden | Ott.03 | 55 | 9,431 | 4,524 |
| EPA Auction | May-04 | 56 | 827,812 | 367,920 |
| EPA Auction - APS/Colstrip//ampa/Hayden | Jun-09 | 57 | 80,369 | 35,234 |
| EPA Auction | May-05 | 58 | 2,065,357 | 780,232 |
| EpA Auction | Jun-05 | 59 | 200,914 | 74,772 |
| $3 P$ Morgan Sale | Dec. 05 | 60 | 13,958,500 | 4,730,367 |





PacifiCorp
WA General Rate Case - December 2009
SO2 Emission Allowances
SAP Account 301947-12ME Dec 2009

| Year | Month | Amount | Balance |
| ---: | ---: | :---: | ---: |
| 2009 | 1 | $(194,500)$ | $(194,500)$ |
| 2009 | 2 | - | $(194,500)$ |
| 2009 | 3 | - | $(194,500)$ |
| 2009 | 4 | $(173,141)$ | $(367,641)$ |
| 2009 | 5 | - | $(367,641)$ |
| 2009 | 6 | $(1,017,500)$ | $(1,385,141)$ |
| 2009 | 7 | - | $(1,385,141)$ |
| 2009 | 8 | $(1,455,000)$ | $(2,840,141)$ |
| 2009 | 9 | $(950,750)$ | $(3,790,891)$ |
| 2009 | 10 | - | $(3,790,891)$ |
| 2009 | 11 | - | $(3,790,891)$ |
| 2009 | 12 | - | $(3,790,891)$ Pg. 3.4.3 |

Washington General Rate Case December 2009

## Green Tag Revenues

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Revenue: |  |  |  |  |  |  |  |
| Reverse Booked Green Tag Rev - CY 2009 | 456 | RES | $(50,793,765)$ | SG | 8.292\% | (4,211,639) | (1) |

(1) Refer to Confidential REC Revenue Workpaper

Description of Adjustment
In order to help meet jurisdiction-specific renewable porffolio standards, a market for green tags or Renewable Energy Credits (RECs) is developing where the tag or green attributes of qualifying power production facilities can be detached and sold separately from the power itself. Generally, wind, solar, geothermal and some other resources qualify as renewable resources, although each state may have a different definition. This restating adjustment removes actual green tag revenues booked during the historical period. Pursuant to the Washington Administrative Code (WAC) 480-109-020, the Company is banking all RECs generated during the 12-months ending March 2012, the same period used in determining proforma net power costs in this filing.

PacifiCorp
Washington General Rate Case December 2009
Wheeling Revenue Adjustment

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Revenues: |  |  |  |  |  |  |  |
| Other Electric Revenues | 456 | RES | 1,510,392 | WRG | 6.796\% | 102,649 | 3.6.2 |
| Other Electric Revenues | 456 | PRO | $(251,061)$ | WRG | 6.796\% | $(17,063)$ |  |
| Total Wheeling Revenue Adjustment |  |  | 1,259,331 |  |  | 85,587 | 3.6 .2 |
| Wheeling Imbalance Expense | 566 | RES | $(89,186)$ | SG | 8.292\% | $(7,395)$ |  |
| Adjustment Detail: |  |  |  |  |  |  |  |
| Actual Wheeling Revenues 12 ME Dec 2009 |  |  | 63,697,983 |  |  |  |  |
| Total Adjustments |  |  | 1,259,331 |  |  |  | 3.6 .2 |
| Normalized Wheeling Revenues |  |  | 64,957,314 |  |  |  | 3.6.2 |

## Description of Adjustment

This restating and proforma adjustment reflects known and measurable changes to actual wheeling revenue for the twelve months ended December 2009. Imbalance penalty revenue and expense is removed to avoid any impact on regulated results.

| Adj <br> Type Customer | $\begin{gathered} \text { Post Merger Pt to Pt } \\ 301912 \end{gathered}$ | Pre-Merger Wheeling | Pre-Merger Wheeting 301917 | $\begin{aligned} & \text { Ancillary - C\&T } \\ & 301970 \end{aligned}$ | Ancillary <br> 302902 | $\begin{gathered} \text { Use of Facilities } \\ 302901 \end{gathered}$ | Non Firm Wheeling 301922 | ST Firm Wheeling 301926 | $\begin{aligned} & \text { Penalties } \\ & 505961 \end{aligned}$ | $\begin{aligned} & \text { Penalties } \\ & 505963 \end{aligned}$ | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| BPA | - - | (4,711,230) | -- - | - | - | - | -- | - - | - | - | (4,711,230) |
| WAPA Folsom | - | $(1,000)$ | - | - | - | - | * | - | - | - | $(1,000)$ |
| Powder River Energy Corp | - |  | - | - | - | (175) | - | - | . | - | (175) |
| South Columbia Basin Irrigation District | - | - | - | - | - | $(2,379)$ | - | - | - | - | $(2,379)$ |
| Cowlitz County PUD | - | - | . | - | - | $(109,196)$ | - | - | - ${ }^{\circ}$ | - | $(109,196)$ |
| Basin Electric Network | $(442,215)$ | - | - | $(18,980)$ | $(30,347)$ | - | $(138,212)$ | - | $(23,385)$ | - | $(653,139)$ |
| Black Hills | $(1,896,794)$ | - | - ${ }^{-}$ | - | - | - ${ }^{-}$ | $(128,230)$ | (152) | ( | - | $(2,025,175)$ |
| Bonneville Power Administration | $(983,532)$ | - | (1,044,070) | $(213,342)$ | $(295,328)$ | (1,171,506) | (12) | - | $(6,575)$ | - | $(3,744,365)$ |
| Cargill | (1) | - | (1,04,01 | - | - | (1, | $(1,591,591)$ | $(6,420)$ | . | - | $(1,598,011)$ |
| Constellation | (90,874) | - | - | (903) | (317) | - | $(642,130)$ | (372) | - | $(8,093)$ | $(742,689)$ |
| Coral Power/Shell | - | - | - | - | - | - | $(29,299)$ | - | - | - | $(29,299)$ |
| Deseret Generation and Trans. | - | - | $(2,380,987)$ | $(1,003,296)$ | $(392,972)$ | - | - | - | - | - | $(3,777,255)$ |
| Fall River | - | - |  | (1) | - | $(151,308)$ | - | - | - | - | $(151,308)$ |
| Flathead Electric | (905) | . | - | (50) | $(2,119)$ | , | - | - | - | - | $(3,074)$ |
| SeaWest Windpower | - | . | - | - | - | $(36,182)$ | - | - | - | - | $(36,182)$ |
| Idaho Power Company | (663,209) | * | - | - | - | $(90,108)$ | $(158,594)$ | $(1,012,646)$ | - | * | $(1,924,556)$ |
| Morgan Stanley | - | * | - | - | - | - | $(855,634)$ | (619) | - |  | $(856,253)$ |
| PG\&E | - | - | - | - | - | $(20,327,547)$ | (981) |  | - |  | (20,328,528) |
| Portand General Electric | - | - | - | - | - | - | $(2,756)$ | - | - | * | (2,756) |
| Powerex | $(1,822,500)$ | - | - | $(23,732)$ | $(8,338)$ | - | $(2,387,831)$ | $(2,638)$ | - | (745) | $(4,245,785)$ |
| 1berdroila (FPM) | $(1,195,254)$ | - | - | $(233,948)$ | $(82,198)$ | - | $(1,292,697)$ | $(290,229)$ | - | $(46,427)$ | (3,140,753) |
| Public Service Company of Colorado | - | - | - | - | - | - | $(20,954)$ | (139,742) | - | - | $(160,696)$ |
| Rainbow Energy Marketing | - | - | - | - | - | - | $(152,856)$ | $(115,164)$ | - | - | $(268,021)$ |
| Sempra Energy Trading Corp | - | - | - | - | - | - | - | - | 1,628 | - | 1,628 |
| Sierra Pacific Power | - | - | - | - | - | - | $(34,196)$ | $(221,856)$ | - | - | $(256,051)$ |
| State of South Dakota | $(97,200)$ | - | - | - | - | - | - | - | - | - | $(97,200)$ |
| TransAlta Energy | - | - | - | - | - | - | $(115,528)$ | - | * | - | $(115,528)$ |
| Tri-State Generation and Trans. | - | $(95,370)$ | - ${ }^{-}$ | -" | - | - | $(94,701)$ | - | - | - | $(190,072)$ |
| UAMPS | $(2,232)$ | ( | $(7,551,139)$ | $(371,535)$ | $(210,732)$ | - | - | * | - | - | $(8,135,638)$ |
| Utah Municipal Power Agency | - | - | $(2,041,848)$ | $(71,340)$ | $(36,000)$ | - | - | - | - | - | ( $2,149,188$ ) |
| Warm Springs | $(119,700)$ | - | - | - | - | * | - | - | - | - | $(119,700)$ |
| WAPA | $(22,434)$ | - | (2,70, ${ }^{-}$ | - | $(39,266)$ | - | - | - | - | - | (61,700) |
| WAPA |  | - | $(2,796,035)$ | $\cdots$ | - | - | (995,307) | " | - | - | (3,791,342) |
| NextEra | $(162,000)$ | - | - | (994) | (349) | -" | - | " | - | $(4,463)$ | $(167,806)$ |
| Southern Calif Edison Com Direct | - | - | - |  |  | $(327,547)$ | -- | - | - | - | $(327,547)$ |
| PP\&L Montana | - | - | $\cdots$ | - | - | (327, 5 | $(56,847)$ | - | - | - | (56,847) |
| US Bureau of Reclamation | $(10,049)$ | $(13,252)$ | $(25,187)$ | - | $(9,481)$ | - | - | - | - | - | (57,969) |
| Moon Lake Electric Association | ) |  | $(19,784)$ | - | - | - | - | - | - | - | (19,784) |
| Eugene Water \& Electric Board | - | - | - | - | - | - | $(30,899)$ | * | - | - | $(30,899)$ |
| Sempra Energy Solutions | $(112,327)$ | - | . | $(9,796)$ | $(3,442)$ | - | - | . | - | - | $(125,564)$ |
| Enel | $(131,625)$ | - | - | -- | - | - | - | - | - | (1, | $(131,625)$ |
| Raser (Intermountain Renewables) | $(184,073)$ | - | - | $(11,400)$ | $(4,005)$ | - | - | (3,720) | - | $(1,128)$ | $(204,326)$ |
| Seattle City Light | $(50,625)$ | - | - | (1) | - | - | - | . | * | - | $(50,625)$ |
| Bear Energy | (5, | - | - | - | - | - | (6) | - | " | - | (6) |
| Citigroup Energy | - | - | - | - | - | - | (882) | - | - | - | (882) |
| JPM Ventures Energy | - | - | - | - | " | - | (292) | - | - | - | (292) |
| Integrys/Raser | - | - | - | - | * | - | $(2,073)$ | - | - | - | (2,073) |
| Colorado Springs Utilities | - | - | - | - | " | - | ${ }^{(6)}$ | - | - | - | (6) |
| Macquarie Cook Power, Inc. | - | - | - | - | - | - | (6) | - | - | - | (6) |
| Endure Energy, LLC | - | - | - | - | - | - | $(6,331)$ | - | - | - | $(6,331)$ |
| Salt River Project | - | - | - | - | - | - | $(90,654)$ | - | - | - | $(90,654)$ |
| Gila River Power | - | - | - | - | - | - | $(2,797)$ | - | - | - | (2,797) |
| Black Hills/Colorado Electric | - | - | - | - | - | - | $(1,997)$ | - ${ }^{-}$ | - | - | $(1,997)$ |
| Accruals and Adjustments | $(138,998)$ | $(23,181)$ | 98,372 | - | $(12,391)$ | 6,374 | 828,916 | 217,578 | - | - | 976,670 |
| Total Revenue 12 ME Dec 2009 | $(8,126,544)$ | (4,844,033) | (15,760,678) | (1,959,315) | $(1,127,285)$ | (22,209,574) | $(8,005,386)$ | $(1,575,980)$ | $(28,333)$ | (60,855) | $(63,697,983)$ |

## ncremental Adjustment:



|  |  | 4.1 | 4.2 | 4.3 | 4.4 | 4.5 | 4.6 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Total Normalized | Miscellaneous General Expense Adjustment | General Wage Increase Annualization | Proforma General <br> Wage Increase | Pension Curtailment | Affiliate Management Fee | DSM Removal Adjustmen: |
| 1 Operating Revenues: |  |  |  |  |  |  |  |
| 2 General Business Revenues | - | - | - | - | - | - | - |
| 3 Interdeparmental | - | - | $\checkmark$ | - | - | - | - |
| 4 Special Sales | - | - | $\checkmark$ | - | - | - | - |
| 5 Other Operating Revenues | - | $\sim$ | - | - | - | - | - |
| 6 Total Operating Revenues | - | - | $\cdot$ | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | 4,477 | - | 4,568 | - | - | - | - |
| 10 Nuclear Production | . | - | - | - | - | - | - |
| 11 Hydro Production | 1,965 | - | 1,965 | - | - | - | - |
| 12 Other Power Supply | $(80,921)$ | (399) | 2,394 | - | $\checkmark$ | - | - |
| 13 Transmission | (111,811) | - | 1,699 | - | - | - | - |
| 14 Distribution | 6,969 | - | 7,079 | - | - | - | - |
| 15 Customer Accounting | 4,466 | - | 4,466 | - | - | - | - |
| 16 Customer Service \& Info | $(4,858,857)$ | (605) | 207 | - | - | - | $(4,858,459)$ |
| 17 Sales | - | - | - | - | * | - | - |
| 18 Administrative \& General | $(114,739)$ | $(43,272)$ | 6,545 | - | - | (78,012) | - |
| 19 Total O8M Expenses | ( $5,148,451$ ) | $(44,276)$ | 28,924 | - | - | (78,012) | $(4,858,459)$ |
| 20 Depreciation | - | - | - | - | - | - | - |
| 21 Amortization | - | $\cdot$ | - | - | - | - | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - | - |
| 23 income Taxes: Federal | 2,287,006 | 15,497 | $(10,123)$ | - | - | 27,304 | 2,185,509 |
| 24 State | - | - | - | - | - | - | - |
| 25 Deferred Income Taxes | $(525,945)$ | - | - | - | - | * | $(525,945)$ |
| 26 Investment Tax Credit Adj. | - | - | - | - | " | - | - |
| 27 Misc Revenue \& Expense | - | $-$ | $\cdots$ | - | - | - ${ }^{-}$ |  |
| 28 Total Operating Expenses: | (3,387,390) | (28,780) | 18,800 | - | - | (50,708) | (3, 198,895) |
| 39 Operating Rev For Return: | 3,387,390 | 28,780 | $(18,800)$ | - | - | 50,708 | 3,198,895 |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | - | - | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - |
| 35 Misc Deterred Debits | - | - | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | $\checkmark$ | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | * | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - |
| 41 Working Capital | - | - | - | - | * | - | - |
| 42 Weatherization Loans | - | - | - | - | - | $\checkmark$ | - |
| 43 Misc Rate Base | - | - | - | - | - | - | - |
| 44 Total Electric Plant: | - | - | * | - - | $\cdots$ | - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | * | - | - | - | * | - | - |
| 48 Accum Prov For Amort | - | - | - | - | - | - | " |
| 49 Accum Def Income Tax | 472,406 | - | - | - | * | - | 472,406 |
| 50 Unamortized ITC | - | - | - | - | - | - | - |
| 51 Customer Adv For Const | - | - | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - |
| 53 Miscellaneous Deductions | - | - | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | 472,406 | - | - | - | - | , | 472,406 |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 472,406 | - | - | - | - | - | 472,406 |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.845\% | 0.007\% | -0.005\% | 0.000\% | 0.000\% | 0.013\% | 0.797\% |
| 61 Estimated Price Change | $(5,401,031)$ | $(46,428)$ | 30,329 | - | - | $(81,803)$ | $(5,096,948)$ |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 5,148,451 | 44,276 | $(28,924)$ | - | - | 78,012 | 4,858,459 |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | - | - | - | - | - |
| 69 Interest | - | - | $\cdots$ | - | - | - | - |
| 70 Schedule "M" Additions | - | - | - | - | - | - | - |
| 71 Schedule "M" Deductions | (1,385,852) | - | - | - | - | - | (1,385,852) |
| 72 Income Before Tax | 6,534,303 | 44,276 | (28,924) | - | - | 78.012 | 6,244,311 |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | * | - | - | - | * |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable income | 6,534,303 | 44,276 | (28,924) | - | - | 78.012 | $6,244,311$ |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | 2,287,006 | 15,497 | $(10,123)$ | . $\quad . \quad . \quad$. | - | 27,304 | 2,185,509 |

1 Operating Revenues:
2 General Business Revenues
3 Interdepartmental
4 Special Sales
5 Other Operating Revenues
6 Total Operating Revenues
8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
12 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
16 Customer Service \& Info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than income
23 Income Taxes: Federal
24 State
25 Deferred income Taxes
26 Investment Tax Credit Adj.
27 Misc Revenue \& Expense
28 Total Operating Expenses:
29
Operating Rev For Return:
32 Rate Base:
33 Electric Plant in Service
34 Plant Held for Future Use
35 Misc Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Supplies
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions:
47 Accum Prov For Deprec
48 Accum Prov For Amort
49 Accum Def Income Tax
50 Unamortized ITC
51 Customer Adv For Const
52 Customer Service Deposits
53 Miscellaneous Deductions
54
Total Deductions:

Total Rate Base:

60 Estimated ROE impact
61 Estimated Price Change
62
64 TAX CALCULATION:
65
66 Operating Revenue
67 Other Deductions
68 interest (AFUDC)
69 Interest
70 Schedule "M" Additions
71 Schedule "M" Deductions
72 Income Before Tax
73
74 State income Taxes
75
76 Taxable Income
77
78 Federal Income Taxes

| 4.7 | 4.8 | 0 | 0 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Remove Non- <br> Recurring Entries | Remove MEHC <br> Severance | 0 | 0 | 0 | 0 | 0 |



| (92) | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | - | - | - | - | - | - |
| - | * | - | - | - | - | - |
| (82,916) | - | - | * | - | - | - |
| (113,510) | - | - | * | - | - | * |
| (109) | - | - | - | - | - | * |
| - | - | - | - | - | * | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| (196,627) | - | - | - | * | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | . |
| 68,819 | - | - | - | - | - | - |
| 。 | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | $-$ | - |
| $(127,808)$ | - | $\checkmark$ | - | - | - | - |
| 127,808 | - | - | - | - | - | $\cdots$ |



| $0.032 \%$ | $0.000 \%$ | $0.000 \%$ | $0.000 \%$ | $0.000 \%$ | $0.000 \%$ | $0.000 \%$ |
| ---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $(206,181)$ | - | - | - | $\sim$ |  |  |


| 196,627 | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
|  | - | - | - | - | - |
| 196,627 | - | - | - | - | - |

$\overline{196,627}$
68.819

\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline \& \& 4.1 \& 4.2 \& 4.3 \& 4.4 \& 4.5 \& 4.6 \\
\hline \& Total Normalized \& Miscellaneous General Expense Adjustment \& General Wage Increase Annualization \& \begin{tabular}{l}
Proforma General \\
Wage increase
\end{tabular} \& Pension Curtailment \& Affiliate Management Fee \& DSM Removal Adjustment \\
\hline \multicolumn{8}{|l|}{1 Operating Revenues:} \\
\hline 2 General Business Revenues \& - \& - \& - \& - \& - \& - \& - \\
\hline 3 Interdepartmental \& - \& - \& - \& - \& - \& - \& - \\
\hline 4 Special Sales \& - \& - \& - \& - \& - \& - \& - \\
\hline 5 Other Operating Revenues \& - \& - \& - \& - \& - \& - \& - \\
\hline 6 Total Operating Revenues \& - \& - \& \(\cdot\) \& - \& " \& - \& - \\
\hline \multicolumn{8}{|l|}{7} \\
\hline \multicolumn{8}{|l|}{8 Operating Expenses:} \\
\hline 9 Steam Production \& 59,055 \& - \& * \& 59,055 \& - \& - \& - \\
\hline 10 Nuclear Production \& . \& - \& - \& - \& - \& - \& - \\
\hline 11 Hydro Production \& 25,399 \& - \& - \& 25,399 \& - \& * \& - \\
\hline 12 Other Power Supply \& 30,949 \& - \& - \& 30,949 \& - \& - \& - \\
\hline 13 Transmission \& 21,962 \& - \& - \& 21,962 \& - \& - \& - \\
\hline 14 Distribution \& 91,505 \& - \& - \& 91,505 \& - \& - \& - \\
\hline 15 Customer Accounting \& 57,733 \& - \& - \& 57,733 \& - \& - \& - \\
\hline 16 Customer Service \& info \& 2,679 \& - \& - \& 2,679 \& - \& - \& * \\
\hline 17 Sales \& - \& - \& - \& - \& - \& - \& - \\
\hline 18 Administrative \& General \& \((1,329,009)\) \& - \& - \& 84,611 \& \((776,573)\) \& - \& - \\
\hline 19 Totai O\&M Expenses \& \((1,039,725)\) \& - \& - \& 373,895 \& \((776,573)\) \& - \& - \\
\hline 20 Depreciation \& - \& * \& - \& - \& - \& - \& - \\
\hline 21 Amortization \& - \& * \& - \& * \& - \& - \& - \\
\hline 22 Taxes Other Than Income \& - \& * \& - \& * \& - \& - \& - \\
\hline 23 Income Taxes: Federal \& \((192,084)\) \& - \& - \& \((130,863)\) \& \((82,999)\) \& * \& * \\
\hline 24 State \& - \& - \& - \& - \& - \& - \& * \\
\hline 25 Deferred Income Taxes \& 602,866 \& - \& - \& - \& 384,714 \& - \& - \\
\hline 26 Investment Tax Credit Adj. \& - \& - \& - \& - \& - \& - \& - \\
\hline 27 Misc Revenue \& Expense \& - \& - \& - \& - \& \(\checkmark\) \& - \& - \\
\hline 28 Total Operating Expenses: \& \((628,944)\) \& - \& \(\cdot\) \& 243,032 \& (474,858) \& \(\square\) \& - \\
\hline \multicolumn{8}{|l|}{29} \\
\hline 30 Operating Rev For Return: \& 628,944 \& - \& . \& (243,032) \& 474,858 \& - \& - \\
\hline \multicolumn{8}{|l|}{31} \\
\hline \multicolumn{8}{|l|}{32 Rate Base:} \\
\hline 33 Electric Plant In Service \& - \& - \& - \& - \& - \& - \& - \\
\hline 34 Plant Held for Future Use \& - \& - \& - \& - \& - \& - \& - \\
\hline 35 Misc Deferred Debits \& \((637,047)\) \& - \& - \& - \& - \& \(\cdots\) \& - \\
\hline 36 Elec Plant Acq Adj \& - \& - \& - \& - \& - \& \(\checkmark\) \& - \\
\hline 37 Nuclear Fuel \& - \& - \& * \& - \& \({ }^{*}\) \& - \& - \\
\hline 38 Prepayments \& - \& - \& - \& - \& * \& - \& - \\
\hline 39 Fuel Stock \& - \& - \& * \& - \& * \& \(\bullet\) \& * \\
\hline 40 Material \& Supplies \& - \& - \& \(\cdots\) \& - \& * \& - \& * \\
\hline 41 Working Capital \& - \& - \& - \& - \& - \& - \& \(\cdots\) \\
\hline 42 Weatherization Loans \& - \& \(\checkmark\) \& - \& \(\checkmark\) \& - \& - \& - \\
\hline 43 Misc Rate Base \& - \& - \& - \& - \& - \& - \& - \\
\hline 44 Total Electric Plant: \& (637,047) \& - \& - \& - \& \(\cdot\) \& - \& \(\cdot\) \\
\hline \multicolumn{8}{|l|}{45} \\
\hline 46 Deductions: \& \& \& \& \& \& \& \\
\hline 47 Accum Prov For Deprec \& - \& - \& * \& - \& - \& - \& - \\
\hline 48 Accum Prov For Amort \& - \& - \& - \& - \& - \& " \& - \\
\hline 49 Accum Def Income Tax \& 330,671 \& - \& - \& - \& - \& " \& - \\
\hline 50 Unamortized ITC \& - \& - \& - \& - \& - \& * \& - \\
\hline 51 Customer Adv For Const \& - \& - \& - \& - \& - \& - \& - \\
\hline 52 Custormer Service Deposits \& * \& - \& - \& - \& - \& - \& - \\
\hline 53 Misceillaneous Deductions \& - \& - \& * \& - \& - \& \(\bullet\) \& - \\
\hline 54 \& \& \& \& \& \& \& \\
\hline 55 Total Deductions: \& 330,671 \& \(\cdots\) \& \(\cdot\) \& * \& - \& - \& - \\
\hline 56 \& \& \& \& \& \& \& \\
\hline 57 Total Rate Base: \& \((306,376)\) \& - \& - \& - \& - \& - \& - \\
\hline \multicolumn{8}{|l|}{58} \\
\hline \multicolumn{8}{|l|}{59} \\
\hline 60 Estimated ROE impact \& 0.152\% \& 0.000\% \& 0.000\% \& -0.061\% \& 0.119\% \& 0.000\% \& 0.000\% \\
\hline 61 Estimated Price Change \& \((1,055,842)\) \& - \& - \& 392,062 \& \((766,048)\) \& - \& - \\
\hline \multicolumn{8}{|l|}{62} \\
\hline \multicolumn{8}{|l|}{63} \\
\hline \multicolumn{8}{|l|}{64 TAX CALCULATION:} \\
\hline \multicolumn{8}{|l|}{65} \\
\hline 66 Operating Revenue \& 1,039,725 \& - \& - \& \((373,895)\) \& 776,573 \& * \& \(\checkmark\) \\
\hline \multicolumn{8}{|l|}{67 Other Deductions} \\
\hline 68 Interest (AFUDC) \& - \& - \& - \& - \& - \& - \& \(\checkmark\) \\
\hline 69 Interest \& - \& - \& - \& - \& - \& - \& - \\
\hline 70 Schedule "M" Additions \& (637,047) \& - \& - \& - \& - \& - \& - \\
\hline 71 Schedule "M" Deductions \& 951,490 \& - \& - \& * \& 1,013,713 \& - \& - \\
\hline 72 Income Before Tax \& \((548,811)\) \& - \& - \& (373,895) \& (237, 140) \& - \& - \\
\hline \multicolumn{8}{|l|}{73} \\
\hline 74 State Income Taxes \& - \& - \& - \& - \& * \& - \& - \\
\hline \multicolumn{8}{|l|}{75} \\
\hline 76 Taxable income \& (548,811) \& \(\underline{-}\) \& - \& (373,895) \& (237, 440) \& - - \& - \\
\hline \multicolumn{8}{|l|}{\multirow[t]{2}{*}{77
78 Federal Income Taxes

$(192,084)$}} <br>
\hline \& \& \& \& \& \& \& <br>
\hline
\end{tabular}

1 Operating Revenues:
2 General Business Revenues
3 Interdepartmental
4 Special Sales
5 Other Operating Revenues
6 Total Operating Revenues
7
8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
2 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
6 Customer Service \& Info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than Income
23 income Taxes: Federal
24 State
25 Deferred income Taxes
26 Investment Tax Credit Adj.
27 Misc Revenue \& Expense
Total Operating Expenses:

Operating Rev For Return:

Rate Base:
33 Electric Plant in Service
34 Plant Held for Future Use
35 Misc Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Suppties
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions:
47 Accum Prov For Deprec
48 Accum Prov For Amort
49 Accum Def Income Tax
50 Unamortized ITC
51 Customer Adv For Const
52 Cuslomer Service Deposits
53 Miscellaneous Deductions
54
55 Total Deductions:
Total Rate Base:

59
60 Estimated ROE impact
61 Estimated Price Change
62
4 TAX CALCULATION:
65
66 Operating Revenue
67 Other Deductions
68 Interest (AFUDC)
69 Interest
70 Schedule " $M$ " Additions
71 Schedule "M" Deductions
72 Income Before Tax
73
74 State Income Taxes
75
76 Taxable Income
77
78 Federal Income Taxes

| 4.7 | 4.8 | 0 | 0 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Remove Noת- <br> Recurring Entries | Remove MEHC <br> Severance | 0 | 0 | 0 | 0 | 0 |

$\qquad$



| - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | - | - | - | - | - | - |
| . | 330,671 | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | * | * |  | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | * |
| $\cdots$ | 330,671 | - | $\cdots$ | - | - | * |
| $\cdots$ | (306,376) | - | - | - | - | - |
| 0,000\% | 0.104\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% |
| - | (681,856) | - | - | - | - | - |

637,047

| - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | - | - | - | - | - |  |
| - | $(637,047)$ | - | - | - | - |  |


| - | 62,224 | - | - | . | - |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | 21,778 | - | . | - | - |  |


|  |  | 4.1 | 4.2 | 4.3 | 4.4 | 4.5 | 4.6 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Total Normalized | Miscellaneous General Expense Adjustment | General Wage Increase Annualization | Proforma General Wage Increase | Pension Curtailment | Affilate Management Fee | DSM Removal Adjustment |
| 1 Operating Revenues: |  |  |  |  |  |  |  |
| 2 General Business Revenues | - | - | - | - | - | - | - |
| 3 Interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | - | - | - | - | - |
| 5 Other Operating Revenues | - | - | - | - | - | - | - |
| 6 Total Operating Revenues | - | . | - | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | 63,532 | - | 4,568 | 59,055 | - | $\cdots$ | - |
| 10 Nuclear Production | - | - | - | - | - | - | - |
| 11 Hydro Production | 27,364 | - | 1,965 | 25,399 | - | - | - |
| 12 Other Power Supply | $(49,972)$ | (399) | 2,394 | 30,949 | * | * | - |
| 13 Transmission | $(89,849)$ | - | 1,699 | 21,962 | $\sim$ | * | - |
| 14 Distribution | 98,475 | - | 7,079 | 91,505 | - | - | - |
| 15 Customer Accounting | 62,200 | - | 4.466 | 57,733 | - | - | - |
| 16 Customer Service \& Info | $(4,856,178)$ | (605) | 207 | 2,679 | - | - | $(4,858,459)$ |
| 17 Sales | . | - | - | . | - | - | - |
| 18 Administrative \& General | $(1,443,748)$ | $(43,272)$ | 6,545 | 84,611 | (776,573) | (78,012) |  |
| 19 Total O\&M Expenses | $(6,188,176)$ | $(44,276)$ | 28,924 | 373,895 | $(776,573)$ | $(78,012)$ | $(4,858,459)$ |
| 20 Depreciation | - | - | - | - | - | - | - |
| 21 Amorlization | - | - | - | - | - | * | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - | - |
| 23 Income Taxes: Federal | 2,094,922 | 15,497 | $(10,123)$ | (130,863) | $(82,999)$ | 27,304 | 2,185,509 |
| 24 State | - | . | . | - | - | - | - |
| 25 Deferred Income Taxes | 76,921 | - | $\bullet$ | * | 384,714 | - | $(525,945)$ |
| 26 Investment Tax Credit Adj. | - | - | - | * | - | - | - |
| 27. Misc Revenue \& Expense | - | - | - | - | - | - | - |
| 28 Total Operating Expenses: | (4,016,333) | (28,780) | 18,800 | 243,032 | (474,858) | (50,708) | $(3,198,895)$ |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 4,016,333 | 28,780 | $(18,800)$ | $(243,032)$ | 474,858 | 50,708 | 3,198,895 |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant In Service | * | - | - | - | - | * | * |
| 34 Plant Held for Future Use | - | - | - | - | - | * | - |
| 35 Misc Deferred Debits | $(637,047)$ | - | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | - | - | - | * | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | * | - | - |
| 40 Material \& Supplies | - | * | - | * | * | * | . |
| 41 Working Capital | - | * | - | * | - | - | - |
| 42 Weatherization Loans | - | - | - | - | * | - | - |
| 43 Misc Rate Base | $-$ | . | - | - | - | - | - |
| 44 Total Electric Piant: | (637,047) | - | - | - | - | - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | - | - | - |
| 48 Accum Prov For Amor | $\cdot$ | - | - | - | - | - | - |
| 49 Accum Def income Tax | 803,077 | - | - | - | - | - | 472,406 |
| 50 Unamorized ITC | - | * | - | - | - | - | . |
| 51 Customer Adv For Const | - | * | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | * |
| 53 Miscellaneous Deductions | - | - | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | 803,077 | - | - | - | - |  | 472,406 |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 166,030 | . | - | - | - | - | 472,406 |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 1.008\% | 0.007\% | -0.005\% | -0.061\% | 0.119\% | 0.013\% | 0.797\% |
| 61 Estimated Price Change | (6,456,873) | $(46,428)$ | 30,329 | 392,062 | $(766,048)$ | $(81,803)$ | (5,096,948) |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 6,188,176 | 44,276 | $(28,924)$ | $(373,895)$ | 776,573 | 78.012 | 4,858,459 |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | - | - | - | - | - |
| 69 Interest | - | - | - | - | - | - | - |
| 70 Schedule "M" Additions | (637,047) | - | - | - | - | - | - |
| 71 Schedule "M" Deductions | $(434,363)$ | - | - | - | 1,013,713 | - | (1,385,852) |
| 72 Income Before Tax | 5,985,492 | 44,276 | (28,924) | $(373,895)$ | (237, 140) | 78,012 | 6,244,311 |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | - | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable income | 5,985,492 | 44,276 | (28,924) | $(373,895)$ | (237, 140) | 78,012 | 6,244,311 |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | 2,094,922 | 15,497 | $(10,123)$ | (130,863) | $(82,999)$ | 27,304 | $2.185,509$ |


|  | 4.7 | 4.8 | 0 | 0 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Remove NonRecurring Entries | Remove MEHC Severance | 0 | 0 | 0 | 0 | 0 |
| 1 Operating Revenues: |  |  |  |  |  |  |  |
| 2 General Business Revenues | - | * | * | - | - | - | - |
| 3 Interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | - | - | - | - | - |
| 5 Other Operating Revenues | - | - | - | - | - | - | - |
| 6 Total Operating Revenues | - | - | - | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | (92) | - | - | - | - | - | - |
| to Nuclear Production | - | - | - | - | - | - | - |
| 11 Hydro Production | - | - | - | - | . | - | - |
| 12 Other Power Supply | ( 82,916 ) | - | - | - | . | . | - |
| 13 Transmission | ( 113,510 ) | - | - | - | - | - | - |
| 14 Distribution | (109) | - | - | - | - | - | - |
| 15 Customer Accounting |  | - | - | - | - | - | - |
| 16 Customer Service \& Info | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | - | - | - |
| 18 Administrative \& General | - | (637,047) | - | . | . | - | . |
| 19 Total O\&M Expenses | (196,627) | $(637,047)$ | - | - | - | - | - |
| 20 Depreciation |  |  | - | - | - | - | - |
| 21 Amortization | - | - | - | - | - | - | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - | - |
| 23 income Taxes: Federal | 68,819 | 21,778 | - | - | - | - | - |
| 24 State |  |  | - | - | - | - | - |
| 25 Deferred Income Taxes | - | 218,152 | - | - | - | - | - |
| 26 Investment Tax Credit Adj. | - |  | - | - | - | - | - |
| 27 Misc Revenue \& Expense | - | - | - | - | - | - | - |
| 28 Total Operating Expenses: | (127,808) | (397, 117) | $\cdot$ | - | - | - | - |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 127,808 | 397,117 | - | - | - | - | - |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | - | - | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | - | $(637,047)$ | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | - |
| 37 Nuclear Fuet | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - |
| 41 Working Capital | - | - | - | - | - | - | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - |
| 43 Misc Rate Base | - | - | $-$ | - | . | - | $-$ |
| 44 Total Electric Plant: | - | (637,047) | - | - | - | - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | - | $\checkmark$ | - |
| 48 Accum Prov For Amort | - | - | $\sim$ | - | - | - | - |
| 49 Accum Def income Tax | - | 330,671 | $\sim$ | - | - | - | - |
| 50 Unamortized ITC | - | - | - | - | - | - | - |
| 51 Customer Adv For Const | - | - | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - |
| 53 Miscellaneous Deductions | - | - | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | - | 330,671 | - | $\cdots$ | $\cdots$ | - | $\cdots$ |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | - - | $(306,376)$ | - | - | - | - | - |
| 58 m |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.032\% | 0.105\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | $(206,181)$ | $(681,856)$ | - | - | - | - | - |
| 62 ( 62 ) |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 196,627 | 637,047 | - | - | - | - | - |
| 67 Other Deduclions |  |  |  |  |  |  |  |
| 68 interest (AFUDC) | - | - | - | $\cdots$ | - | - | - |
| 69 interest | - | - | - | - | - | - | - |
| 70 Schedute "M" Additions | - | $(637,047)$ | - | - | - | - | - |
| 71 Schedule "M" Deductions | - | (62,223) | - | - | - | . | - |
| 72 Income Before Tax | 196,627 | 62,224 | - | - | - | - | - |
| 73 |  |  |  |  |  |  |  |
| 74 State income Taxes | - | - | - | - | - | $\cdot$ | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable Income | 196,627 | 62,224 | $-$ | $-$ | $\cdots$ | - | $\cdots$ |
| 77 |  |  |  |  |  |  |  |
| 78 Federal income Taxes | 68,819 | 21,778 | $\cdots$ | $\underline{-}$ | - | $\cdots$ | $-$ |

PacifiCorp
Washington General Rate Case December 2009
Miscellaneous General Expense Adjustment

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Non-utility Flights | 557 | RES | $(4,810)$ | SG | 8.29\% | (399) |  |
| Non-utility Flights | 921 | RES | $(1,637)$ | So | 7.41\% | (121) |  |
| Advertising Expense | 909 | RES | $(8,535)$ | CN | 7.09\% | (605) |  |
| Office Supplies \& Exp | 921 | RES | $(581,208)$ | So | 7.41\% | $(43,058)$ |  |
| Office Supplies \& Exp | 921 | RES | 569,225 | UT | Situs | - |  |
| Miscellaneous General Expense | 930 | RES | $(8,500)$ | ID | Situs | - |  |
| Miscellaneous General Expense | 930 | RES | $(129,400)$ | OR | Situs | - |  |
| Miscellaneous General Expense | 930 | RES | $(157,822)$ | UT | Situs | - |  |
| Miscellaneous General Expense | 930 | RES | $(1,250)$ | So | 7.41\% | (93) |  |
| Total Miscellaneous General Expense Removal |  |  | $(323,938)$ |  |  | (44,276) | 4.1.1 |

[^1]This restating adjustment removes certain miscellaneous expenses that should have been charged below-the-line to non-regulated expenses.

Washington General Rate Case - December 2009
Miscellaneous General Expense

| Description | FERC | Factor | Amt to Exclude |
| :---: | :---: | :---: | :---: |
| Non-utility Flights |  |  |  |
| Other Power Supply | 557 | SG | 4,810 |
| Office Supplies and Expenses | 921 | SO | 1,637 |
|  |  |  | 6,447 |
| FERC 909 - Informational \& Instructional Adv |  |  |  |
| Festivals | 909 | CN | 6,613 |
| Miscellaneous | 909 | CN | 971 |
| Donations | 909 | CN | 672 |
| Public Relations | 909 | CN | 279 |
|  |  |  | 8,535 |
| FERC 921-Office Supplies \& Expenses |  |  |  |
| Charitable Donations and Sponsorships | 921 | SO | 2,278 |
| Employee Expenses | 921 | So | 2,341 |
| Legislative \& Lobbyist | 921 | So | 2,914 |
| Misc Expense | 921 | SO | 4,450 |
| Reclassify Utah sales tax credits | 921 | UT | $(569,225)$ |
| Reclassify Utah sales tax credits | 921 | SO | 569,225 |
|  |  |  | $\underline{11,984}$ |
| FERC 930 - Misc General Expense |  |  |  |
| Challenge Grant - Idaho | 930 | IDU | 8,500 |
| Challenge Grant - Oregon | 930 | OR | 129,400 |
| EDCU Rent Contribution | 930 | UT | 100,000 |
| Utah Sports Authority Rent Contribution | 930 | UT | 57,072 |
| EDCU Other Contribution | 930 | SO | 1,250 |
| EDCU Other Contribution | 930 | UT | 750 |
|  |  |  | 296,972 |
| TOTAL MISC GENERAL EXPENSE REMOVED |  |  | 323,938 |
|  |  |  | Ref 4.1 |

PacifiCorp
Washington General Rate Case December 2009
General Wage Increase - Annualization

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense |  |  |  |  |  |  |  |
| Steam Operations | 500 | RES | 47 | CAEE | 0.000\% | - |  |
| Steam Operations | 500 | RES | 56,452 | CAGE | 0.000\% | - |  |
| Steam Operations | 500 | RES | (5) | CAGW | 22.087\% | (1) |  |
| Steam Operations | 500 | RES | 7,415 | JBG | 21.182\% | 1,571 |  |
| Steam Operations | 500 | RES | 15 | SG | 8.292\% | 1 |  |
| Fuel Related - Non-NPC | 501 | RES | 1,609 | CaEE | 0.000\% | - |  |
| Fuel Related - Non-NPC | 501 | RES | $(1,337)$ | JBE | 21.357\% | (286) |  |
| Fuel Related - Non-NPC | 501 | RES | 68 | SE | 7.890\% | 5 |  |
| Steam Maintenance | 512 | RES | 26,219 | Cage | 0.000\% | - |  |
| Steam Maintenance | 512 | RES | (52) | CAGW | 22.087\% | (12) |  |
| Steam Maintenance | 512 | RES | 15,529 | JBG | 21.182\% | 3,289 |  |
| Hydro Operations | 535 | RES | 7,066 | CAGE | 0.000\% | - |  |
| Hydro Operations | 535 | RES | 7,641 | CAGW | 22.087\% | 1,688 |  |
| Hydro Maintenance | 545 | RES | 524 | CAGE | 0.000\% | - |  |
| Hydro Maintenance | 545 | RES | 1,255 | CAGW | 22.087\% | 277 |  |
| Other Operations | 548 | RES | 4,488 | CAGE | 0.000\% | - |  |
| Other Operations | 548 | RES | 1,578 | CAGW | 22.087\% | 349 |  |
| Other Operations | 548 | RES | 883 | SG | 8.292\% | 73 |  |
| Other Maintenance | 553 | RES | 1,762 | CAGE | 0.000\% | - |  |
| Other Maintenance | 553 | RES | 491 | CAGW | 22.087\% | 109 |  |
| Other Expenses | 557 | RES | 8,608 | CAGE | 0.000\% | - |  |
| Other Expenses | 557 | RES | 124 | CAGW | 22.087\% | 27 |  |
| Other Expenses | 557 | RES | 1,654 | JBG | 21.182\% | 350 |  |
| Other Expenses | 557 | RES | 17,923 | SG | 8.292\% | 1,486 |  |
| Transmission Operations | 560 | RES | 893 | CAGE | 0.000\% | - |  |
| Transmission Operations | 560 | RES | 319 | CAGW | 22.087\% | 70 |  |
| Transmission Operations | 560 | RES | (7) | JBG | 21.182\% | (2) |  |
| Transmission Operations | 560 | RES | 10,955 | SG | 8.292\% | 908 |  |
| Transmission Maintenance | 571 | RES | 5,032 | CAGE | 0.000\% | - |  |
| Transmission Maintenance | 571 | RES | 2,442 | CAGW | 22.087\% | 539 |  |
| Transmission Maintenance | 571 | RES | 68 | JBG | 21.182\% | 14 |  |
| Transmission Maintenance | 571 | RES | 2,025 | SG | 8.292\% | 168 |  |
| Distribution Operations | 580 | RES | 18,135 | WA | Situs | 1,453 |  |
| Distribution Operations | 580 | RES | 27,386 | SNPD | 6.648\% | 1,820 |  |
| Distribution Maintenance | 593 | RES | 42,828 | WA | Situs | 3,191 |  |
| Distribution Maintenance | 593 | RES | 9,245 | SNPD | 6.648\% | 615 |  |
| Customer Accounts | 903 | RES | 34,084 | CN | 7.093\% | 2,418 |  |
| Customer Accounts | 903 | RES | 21,319 | WA | Situs | 2,048 |  |
| Customer Services | 908 | RES | 2,922 | CN | 7.093\% | 207 |  |
| Customer Services | 908 | RES | 25 | OTHER | 0.000\% | - |  |
| Customer Services | 908 | RES | 3,760 | WA | Situs | - |  |
| Administrative \& General | 920 | RES | 987 | WA | Situs | 47 |  |
| Administrative \& General | 920 | RES | 87,720 | So | 7.408\% | 6,499 |  |
|  |  |  | 430,094 |  |  | 28,924 | 4.3.2 |

The Company has several labor groups, each with different effective contract renewal dates. This adjustment annualizes the wage increases that occurred during 2009 for labor charged to operations and maintenance accounts. See page 4.3.1 for more information on how this adjustment was calculated.

Washington General Rate Case December 2009
Proforma General Wage Increase

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Steam Operations | 500 | PRO | 604 | CAEE | 0.000\% | - |  |
| Steam Operations | 500 | PRO | 729,749 | CAGE | 0.000\% | - |  |
| Steam Operations | 500 | PRO | (67) | CAGW | 22.087\% | (15) |  |
| Steam Operations | 500 | PRO | 95,859 | JBG | 21.182\% | 20,304 |  |
| Steam Operations | 500 | PRO | 198 | SG | 8.292\% | 16 |  |
| Fuel Related - Non-NPC | 501 | PRO | 20,798 | CAEE | 0.000\% | - |  |
| Fuel Related - Non-NPC | 501 | PRO | $(17,285)$ | JBE | 21.357\% | $(3,692)$ |  |
| Fuel Related - Non-NPC | 501 | PRO | 876 | SE | 7.890\% | 69 |  |
| Steam Maintenance | 512 | PRO | 338,930 | Cage | 0.000\% | - |  |
| Steam Maintenance | 512 | PRO | (677) | CAGW | 22.087\% | (150) |  |
| Steam Maintenance | 512 | PRO | 200,745 | JBG | 21.182\% | 42,521 |  |
| Hydro Operations | 535 | PRO | 91,346 | CAGE | 0.000\% | - |  |
| Hydro Operations | 535 | PRO | 98,774 | CAGW | 22.087\% | 21,816 |  |
| Hydro Maintenance | 545 | PRO | 6,777 | CAGE | 0.000\% | - |  |
| Hydro Maintenance | 545 | PRO | 16,222 | CAGW | 22.087\% | 3,583 |  |
| Other Operations | 548 | PRO | 58,019 | CAGE | 0.000\% | - |  |
| Other Operations | 548 | PRO | 20,403 | CAGW | 22.087\% | 4,507 |  |
| Other Operations | 548 | PRO | 11,417 | SG | 8.292\% | 947 |  |
| Other Maintenance | 553 | PRO | 22,782 | CAGE | 0.000\% | - |  |
| Other Maintenance | 553 | PRO | 6,351 | CAGW | 22.087\% | 1,403 |  |
| Other Expenses | 557 | PRO | 111,271 | CAGE | 0.000\% | - |  |
| Other Expenses | 557 | PRO | 1,597 | CAGW | 22.087\% | 353 |  |
| Other Expenses | 557 | PRO | 21,385 | JBG | 21.182\% | 4,530 |  |
| Other Expenses | 557 | PRO | 231,692 | SG | 8.292\% | 19,211 |  |
| Transmission Operations | 560 | PRO | 11,541 | CAGE | 0.000\% | - |  |
| Transmission Operations | 560 | PRO | 4,123 | CAGW | 22.087\% | 911 |  |
| Transmission Operations | 560 | PRO | (96) | JBG | 21.182\% | (20) |  |
| Transmission Operations | 560 | PRO | 141,611 | SG | 8.292\% | 11,742 |  |
| Transmission Maintenance | 571 | PRO | 65,049 | CAGE | 0.000\% | - |  |
| Transmission Maintenance | 571 | PRO | 31,568 | CAGW | 22.087\% | 6,972 |  |
| Transmission Maintenance | 571 | PRO | 884 | JBG | 21.182\% | 187 |  |
| Transmission Maintenance | 571 | PRO | 26,171 | SG | 8.292\% | 2,170 |  |
| Distribution Operations | 580 | PRO | 234,436 | WA | Situs | 18,783 |  |
| Distribution Operations | 580 | PRO | 354,015 | SNPD | 6.648\% | 23,533 |  |
| Distribution Maintenance | 593 | PRO | 553,636 | WA | Situs | 41,244 |  |
| Distribution Maintenance | 593 | PRO | 119,514 | SNPD | 6.648\% | 7,945 |  |
| Customer Accounts | 903 | PRO | 440,599 | CN | 7.093\% | 31,253 |  |
| Customer Accounts | 903 | PRO | 275,589 | WA | Situs | 26,481 |  |
| Customer Services | 908 | PRO | 37,772 | CN | 7.093\% | 2,679 |  |
| Customer Services | 908 | PRO | 321 | OTHER | 0.000\% | - |  |
| Customer Services | 908 | PRO | 48,607 | WA | Situs | - |  |
| Administrative \& General | 920 | PRO | 12,756 | WA | Situs | 603 |  |
| Administrative \& General | 920 | PRO | 1,133,961 | So | 7.408\% | 84,008 |  |
|  |  |  | 5,559,820 |  |  | 373,895 | 4.3.2 |

## Description of Adjustment

The Company has several labor groups, each with different effective contract renewal dates. This adjustment recognizes increases that have occurred, or will occur through December 2010. See page 4.3.1 for more information on how this adjustment was calculated.

## PacifiCorp

Washington General Rate Case - December 2009
General Wage Increase Adjustment

The unadjusted, annualized (12 months ended December 2009), and pro forma period (12 months ending December 2010) labor expenses are summarized on page 4.3.2. The following is an explanation of the procedures used to develop the proforma labor expenses.

1. Actual December 2009 total labor related expenses are identified on page 4.3.2
2. Actual December 2009 expenses for regular time, overtime, and premium pay were identified by labor group and annualized to reflect wage increases during the base period. These annualizations can be found on page 4.3.3.
3. The annualized December 2009 regular time, overtime, and premium pay expenses were then escalated prospectively by labor group to December 2010 (see page 4.3.4). Union costs were escalated using the contractual rates found on page 4.3.5. Non-union costs were escalated using the actual wage increases effective in January 2009 and January 2010.
4. Payroll tax calculations can be found on page 4.3.6.

PacifiCorp
Washington General Rate Case - December 2009
General Wage Increase Adjustment


| Proforma |  |  |
| :---: | :---: | :---: |
| 12 Months Ending December 2010 | Adjustment | Ref. |
| 425,287,985 | 6,394,107 | 4.3.3 |
| 52,787,583 | 793,649 | 4.3.3 |
| 5,572,169 | 83,776 | 4.3.3 |
| 483,647,737 | 7,271,533 | 4.3.3 |
| 35,608,374 | 522,681 | 4.3.6 |
| 3,352,222 |  | 4.3.6 |
| 38,960,596 | 522,681 |  |
| 189,739,605 |  |  |
| 189,739,605 | - |  |
|  |  |  |
| 712,347,938 | 7,794,214 | 4.3.7 |
| 204,211,261 | 2,234,394 | 4.3.7 |
| 508,136,677 | 5,559,820 | 4.3.7 |



Escalation of Regular, Overtime, and Premium Labor
(Figures are in thousands)


PacifiCorp
Washington General Rate Case - December 2009
General Wage Increase Adjustment
Labor Increases - January 2009 through December 2010



```
PacifiCorp
Washington General Rate Case - December 2009
General Wage Increase Adjustment
Payroll Tax Adjustment Calculation
```

FICA Calculated on December 2009 Annualized Labor
Annualized Wages Adjustment
Medicare Rate (no cap)

Social Security Rate
Percentage of Social Security Eligible Wages

Total FICA Tax

FICA Calculated on December 2010 Pro Forma Labor
Pro Forma Wages Adjustment
Medicare Rate (no cap)

Social Security Rate
Percentage of Social Security Eligible Wages

Total FICA Tax

|  | Reference |
| ---: | :---: |
| 562,357 | 4.3 .2 |
| $1.45 \%$ |  |
| 8,154 |  |
| $6.20 \%$ |  |
| 34,866 |  |
| $93.01 \%$ |  |
| 32,430 |  |
| 40,584 | 4.3 .2 |


| $7,271,533$ |
| ---: |
| $1.45 \%$ |
| 105,437 |
|  |
| $6.20 \%$ |
| 450,835 |
| $92.55 \%$ |
| 417,244 |

4.3.2
417.244

522,681
4.3.2

PacifiCorp
Washington General Rate Case - December 2009
General Wage Increase Adjustment
Adjustment by FERC Account and West Control Area Factor

| Indicator | Actuals 12 Months Ended December 2009 | \% Of Total | Annualization Adjustment | Annualized 12 Months Ended December 2009 | Proforma Adjustment | Proforma <br> 12 Months Ending December 2010 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 500CAEE | 54,509 | 0.01\% | - 47 | 54,556 | 604 | 55,159 |  |
| 500CAGE | 65,908,823 | 9.36\% | 56,452 | 65,965.274 | 729,749 | 66,695,024 |  |
| 500CAGW | $(6,019)$ | 0.00\% | (5) | $(6,024)$ | (67) | $(6,091)$ |  |
| 500.JBG | 8,657,717 | 1.23\% | 7,415 | 8,665,132 | 95,859 | 8,760,991 |  |
| 500SG | 17,845 | 0.00\% | 15 | 17,861 | 198 | 18,058 |  |
| 501CAEE | 1,878,417 | 0.27\% | 1.609 | 1,880,026 | 20,798 | 1,900,824 |  |
| 501JBE | $(1,561,160)$ | -0.22\% | $(1,337)$ | (1,562,498) | $(17.285)$ | $(1,579,783)$ |  |
| 501SE | 79,126 | 0.01\% | 68 | 79,193 | 876 | 80,069 |  |
| 512CAGE | 30,611,134 | 4.35\% | 26,219 | 30,637,353 | 338,930 | 30,976,282 |  |
| 512CAGW | $(61,167)$ | -0.01\% | (52) | $(61,219)$ | (677) | $(61,896)$ |  |
| 512.JBG | 18,130,692 | 2.58\% | 15,529 | 18,146,221 | 200,745 | 18,346,966 |  |
| 535CAGE | 8,250,145 | 1.17\% | 7,066 | 8,257,212 | 91,346 | 8,348,558 |  |
| 535CAGW | 8,921,003 | 1.27\% | 7,641 | 8,928,644 | 98.774 | 9,027,418 |  |
| 545CAGE | 612,054 | 0.09\% | 524 | 612,578 | 6.777 | 619,355 |  |
| 545CAGW | 1,465,159 | 0.21\% | 1,255 | 1,466,414 | 16,222 | 1,482,636 |  |
| 548CAGE | 5,240,070 | 0.74\% | 4,488 | 5,244,559 | 58,019 | 5,302,577 |  |
| 548CAGW | 1,842,779 | 0.26\% | 1,578 | 1,844,358 | 20.403 | 1.864.761 |  |
| 548SG | 1,031,118 | 0.15\% | 883 | 1,032,002 | 11,417 | 1,043,418 |  |
| 553CAGE | 2,057,583 | 0.29\% | 1,762 | 2,059,345 | 22,782 | 2,082,127 |  |
| 553CAGW | 573,593 | 0.08\% | 491 | 574,084 | 6,351 | 580,435 |  |
| 557CAGE | 10,049,662 | 1.43\% | 8,608 | 10,058,269 | 111,271 | 10,169,540 |  |
| 557CAGW | 144,196 | 0.02\% | 124 | 144,320 | 1,597 | 145,916 |  |
| 557JBG | 1,931,437 | 0.27\% | 1,654 | 1,933,091 | 21,385 | 1,954,477 |  |
| 557SG | 20,925,742 | 2.97\% | 17,923 | 20,943,665 | 231,692 | 21,175,357 |  |
| 560CAGE | 1,042,389 | 0.15\% | 893 | 1,043,282 | 11,541 | 1,054,823 |  |
| 560CAGW | 372,387 | 0.05\% | 319 | 372,706 | 4,123 | 376,829 |  |
| 560 JBG | $(8,636)$ | 0.00\% | (7) | $(8,643)$ | (96) | $(8,739)$ |  |
| 560SG | 12,789,868 | 1.82\% | 10,955 | 12,800,823 | 141,611 | 12,942,433 |  |
| 571CAGE | 5,875,000 | 0.83\% | 5,032 | 5,880,032 | 65,049 | 5,945,080 |  |
| 571CAGW | 2,851,102 | 0.41\% | 2,442 | 2,853,544 | 31,568 | 2,885,112 |  |
| 571JBG | 79,817 | 0.01\% | 68 | 79,886 | 884 | 80,770 |  |
| 571SG | 2,363,706 | 0.34\% | 2,025 | 2,365,730 | 26,171 | 2,391,901 |  |
| 580CA | 1,134,363 | 0.16\% | 972 | 1,135,335 | 12,560 | 1,147,895 |  |
| 5801DU | 910,105 | 0.13\% | 780 | 910,884 | 10,077 | 920,961 |  |
| 5800 R | 8,659,219 | 1.23\% | 7,417 | 8,666,636 | 95,876 | 8,762,511 |  |
| 580 SNPD | 31,973,569 | 4.54\% | 27,386 | 32,000,955 | 354,015 | 32,354,969 |  |
| 580 UT | 7,095,893 | 1.01\% | 6,078 | 7,101,970 | 78,566 | 7,180,537 |  |
| 580WA | 1,696,459 | 0.24\% | 1.453 | 1,697,912 | 18,783 | 1,716,695 |  |
| 580 WYP | 1,497,625 | 0.21\% | 1,283 | 1,498,908 | 16,582 | 1,515,490 |  |
| 580 WYU | 179,887 | 0.03\% | 154 | 180,041 | 1,992 | 182,033 |  |
| 593CA | 2,929,507 | 0.42\% | 2,509 | 2,932,016 | 32,436 | 2,964,452 |  |
| 5931DU | 3,880,770 | 0.55\% | 3,324 | 3,884,094 | 42,968 | 3,927,062 |  |
| 5930 R | 17,547,487 | 2.49\% | 15,030 | 17,562,516 | 194,288 | 17,756,804 |  |
| 593SNPD | 10,794,156 | 1.53\% | 9,245 | 10,803,401 | 119,514 | 10,922,915 |  |
| 593UT | 17,485,654 | 2.48\% | 14,977 | 17,500,631 | 193,603 | 17,694,234 |  |
| 593WA | 3,725,059 | 0.53\% | 3,191 | 3,728,250 | 41,244 | 3,769,494 |  |
| 593WYP | 3,632,299 | 0.52\% | 3,111 | 3,635,410 | 40,217 | 3,675,627 |  |
| 593WYU | 802,002 | 0.11\% | 687 | 802,689 | 8,880 | 811.569 |  |
| 903 CA | 871,245 | 0.12\% | 746 | 871,991 | 9,647 | 881.637 |  |
| 903 CN | 39,793,578 | 5.65\% | 34,084 | 39,827,662 | 440,599 | 40,268,260 |  |
| 90310 U | 1,722,850 | 0.24\% | 1,476 | 1,724,326 | 19,076 | 1,743,402 |  |
| 9030 R | 9,757,009 | 1.39\% | 8,357 | 9,765,366 | 108,031 | 9,873,397 |  |
| 903 UT | 7,655,123 | 1.09\% | 6,557 | 7,661,680 | 84,758 | 7,746,438 |  |
| 903WA | 2,391,650 | 0.34\% | 2,048 | 2,393,699 | 26,481 | 2,420,179 |  |
| 903WYP | 2,211,752 | 0.31\% | 1,894 | 2,213,646 | 24,489 | 2,238,135 |  |
| 903 WYU | 280,788 | 0.04\% | 240 | 281,029 | 3,109 | 284,138 |  |
| 908 CA | 2,581 | 0.00\% | 2 | 2,584 | 29 | 2,612 |  |
| 908 CN | 3,411,491 | 0.48\% | 2,922 | 3,414,413 | 37.772 | 3,452,185 |  |
| 9081DU | 422,972 | 0.06\% | 362 | 423,334 | 4.683 | 428.017 |  |
| 9080 R | 1,159,520 | 0.16\% | 993 | 1,160,514 | 12,838 | 1,173,352 |  |
| 9080 THER | 28,976 | 0.00\% | 25 | 29,001 | 321 | 29,321 |  |
| 908UT | 1,958,624 | 0.28\% | 1,678 | 1,960,302 | 21,686 | 1,981,988 |  |
| 908 WYP | 846,330 | 0.12\% | 725 | 847,055 | 9,371 | 856,426 |  |
| 920CA | 159,423 | 0.02\% | 137 | 159,560 | 1.765 | 161,325 |  |
| 92010 U | 6,994 | 0.00\% | 6 | 7.000 | 77 | 7,077 |  |
| 9200R | 240,907 | 0.03\% | 206 | 241,113 | 2,667 | 243,781 |  |
| 92050 | 102,416,028 | 14.55\% | 87,720 | 102,503,748 | 1,133,961 | 103,637,709 |  |
| 920UT | 471,051 | 0.07\% | 403 | 471,455 | 5,216 | 476,670 |  |
| 920WA | 54,495 | 0.01\% | 47 | 54,542 | 603 | 55,145 |  |
| 920WYP | 219,229 | 0.03\% | 188 | 219,417 | 2,427 | 221,844 |  |
| Utility Labor | 502,146,763 | 71.33\% | 430,094 | 502,576,857 | 5,559,820 | 508,136,677 | Ref. Page 4.3.2 |
| Non-Utility/Capital | 201,804,020 | 28.67\% | 172,847 | 201,976,867 | 2,234,394 | 204,211,261 | Ref. Page 4.3.2 |
| Total | 703,950,783 | 100.00\% | 602,941 | 704,553,724 | 7,794,214 | 712,347,938 | Ref. Page 4.3.2 |


|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Remove amortization in unadjusted results | 920 | PRO | 237,141 | WA | Situs | 237,141 | 4.4.1 |
| Proforma amortization | 920 | PRO | (1,013,713) | WA | Situs | $(1,013,713)$ | 4.4.2 |
|  |  |  | $(776,573)$ |  |  | $(776,573)$ |  |
| Adjustment to Tax: |  |  |  |  |  |  |  |
| Schedule M Deduction | SCHMDT | PRO | 1,013,713 | WA | Situs | 1,013,713 | 4.4.2 |
| Deferred Income Tax Expense | 41010 | PRO | 384,714 | WA | Situs | 384,714 | 4.4.2 |

## Description of Adjustment:

Order No. 09 of Docket UE-090205 permits deferral and amortization of the Pension Curtailment Gain resulting from employee participation in the 401 (k) retirement plan option. Amortization began on the Company's books effective January 1, 2009, but the Commission order calls for the amortization to begin on January 1, 2010. This pro forma adjustment removes the actual amortization in the base period and replaces it with the amortization for the twelve-months ending December 2010.

## PacifiCorp

Washington General Rate Case - December 2009

## Pension and Postretirement Curtailment

Pension and Postretirement Curtailment Amortization -
12 Months Ended December 2009 included in Unadjusted Results
Pension Curtailment and Date Change


PacifiCorp
Washington General Rate Case - December 2009

## Pension and Postretirement Curtailment

Deferral and Amortization of Pension Curtailment

|  | Original Amount | Additional Local 127 |  | Schedule M | Def Tax Exp |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Washington portion per Stipulation UE - 090205 Amortization Period | (2,901,000) | $(148,633)$ |  |  |  |
|  | 36 months | 23 months |  |  |  |
|  |  | Pro Forma Amort | 1,013,713 Ref 4.4 |  |  |
|  | Beginning Balance | Amortization | Ending Balance |  |  |
| 2010 January | (2,901,000) | 80,583 | $(2,820,417)$ |  |  |
| Add Local 127 | $(148,633)$ |  |  |  |  |
| February | $(2,969,050)$ | 84,830 | (2,884,220) |  |  |
| March | ( $2,884,220)$ | 84,830 | (2,799,390) |  |  |
| April | $(2,799,390)$ | 84,830 | (2,714,560) |  |  |
| May | (2,714,560) | 84,830 | $(2,629,730)$ |  |  |
| June | $(2,629,730)$ | 84,830 | $(2,544,900)$ |  |  |
| July | $(2,544,900)$ | 84,830 | $(2,460,070)$ |  |  |
| August | $(2,460,070)$ | 84,830 | $(2,375,240)$ |  |  |
| September | (2,375,240) | 84,830 | $(2,290,410)$ |  |  |
| October | $(2,290,410)$ | 84,830 | $(2,205,580)$ |  |  |
| November | ( $2,205,580$ ) | 84,830 | $(2,120,750)$ |  |  |
| December | $(2,120,750)$ | 84,830 | $(2,035,920)$ | (1,013,713) | 384,714 |
| 2011 January | $(2,035,920)$ | 84,830 | $(1,951,090)$ | Ref 4.4 | Ref 4.4 |
| February | $(1,951,090)$ | 84,830 | $(1,866,260)$ |  |  |
| March | $(1,866,260)$ | 84,830 | $(1,781,430)$ |  |  |
| April | $(1,781,430)$ | 84,830 | $(1,696,600)$ |  |  |
| May | $(1,696,600)$ | 84,830 | $(1,611,770)$ |  |  |
| June | $(1,611,770)$ | 84,830 | $(1,526,940)$ |  |  |
| July | $(1,526,940)$ | 84,830 | $(1,442,110)$ |  |  |
| August | $(1,442,110)$ | 84,830 | $(1,357,280)$ |  |  |
| September | $(1,357,280)$ | 84,830 | $(1,272,450)$ |  |  |
| October | $(1,272,450)$ | 84,830 | $(1,187,620)$ |  |  |
| November | $(1,187,620)$ | 84,830 | $(1,102,790)$ |  |  |
| December | $(1,102,790)$ | 84,830 | $(1,017,960)$ | (1,017,960) | 386,326 |
| 2012 January | $(1,017,960)$ | 84,830 | $(933,130)$ |  |  |
| February | $(933,130)$ | 84,830 | $(848,300)$ |  |  |
| March | $(848,300)$ | 84,830 | $(763,470)$ |  |  |
| April | $(763,470)$ | 84,830 | $(678,640)$ |  |  |
| May | $(678,640)$ | 84,830 | $(593,810)$ |  |  |
| June | $(593,810)$ | 84,830 | $(508,980)$ |  |  |
| July | $(508,980)$ | 84,830 | $(424,150)$ |  |  |
| August | $(424,150)$ | 84,830 | $(339,320)$ |  |  |
| September | $(339,320)$ | 84,830 | $(254,490)$ |  |  |
| October | $(254,490)$ | 84,830 | $(169,660)$ |  |  |
| November | $(169,660)$ | 84,830 | $(84,830)$ |  |  |
| December | $(84,830)$ | 84,830 | 0 | (1,017,960) | 386,326 |

Washington General Rate Case December 2009

## Affiliate Management Fee

## Adjustment to Expense:

Operation \& Maintenance expense

| ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | F\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |
| 930 | RES | $(1,053,029)$ | so | 7.408\% | $(78,012)$ | Below |

## Adjustment Detail:

MEHC Management Fee Limit per Commitment WA 4
MEHC Mangement Fee Booked 12 ME December 2009
Adjustment Required

7,300,000
$(8,353,029)$
(1,053,029) Above

Description of Adjustment
This restating adjustment complies with the Mid-American Energy Holdings Company ("MEHC") acquisition commitment WA 4 which states: "MEHC and PacifiCorp will hold customers harmless for increases in costs retained by PacifiCorp that were previously assigned to affiliates relating to management fees... This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case the following:
i) Corporate allocations from MEHC to PacifiCorp included in PacifiCorp's rates are less than $\$ 7.3$ million..."
(Order 07, Docket UE-051090). This adjustment limits the MEHC corporate charge to PacifiCorp to $\$ 7.3$ million. This commitment expires in December 2010.

PacifiCorp
Washington General Rate Case December 2009
DSM Removal Adjustment

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Customer Assistance | 908 | RES | $(816,551)$ | CA | Situs |  |  |
| Customer Assistance | 908 | RES | $(5,010,486)$ | ID | Situs | - |  |
| Customer Assistance | 908 | RES | $(8,579,678)$ | OR | Situs |  |  |
| Customer Assistance | 908 | RES | $(36,046,587)$ | UT | Situs | - |  |
| Customer Assistance | 908 | RES | $(4,858,459)$ | WA | Situs | $(4,858,459)$ |  |
| Customer Assistance | 908 | RES | $(1,403,092)$ | WY-All | Situs | - |  |
|  |  |  | (56,714,853) |  |  | $(4,858,459)$ | 4.6.1 |
| Adjustment to Tax: |  |  |  |  |  |  |  |
| Schedule M Deduction | SCHMDT | RES | $(18,706,576)$ | So | 7.408\% | $(1,385,852)$ |  |
| Def Inc Tax Expense | 41010 | RES | $(7,099,332)$ | So | 7.408\% | $(525,945)$ |  |
| Accum Def Inc Tax Balance | 283 | RES | 6,376,651 | SO | 7.408\% | 472,406 |  |

## Description of Adjustment

This restating adjustment removes Demand Side Management ("DSM") expenses from regulated results since they are recovered through a separate tariff rider (Schedule 191). Actual DSM revenues for Washington are included in retail revenues and are removed from the results in the Revenue Normalization adjustment, page 3.2.

PacifiCorp
Washington General Rate Case - December 2009
DSM Removal Adjustment
SAP Unadjusted YE December 2009

Remove DSM Amortization Expense:

| FERC Account | Description | Allocation |
| :---: | :--- | ---: | Unadjusted Actuals

## PacifiCorp

Washington General Rate Case - December 2009
DSM Removal Adjustment
Actual Tax Data

| Account |  |  |  | Factor | Calendar Year End | Ref. 4.6 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Year | FERC | SAP | Descrip. |  |  |  |
| 2009 | 4099300 | 430100 | Customer Service / Weatherization | SO | 18,706.576 |  |
| 2009 | 4101000 | 430100 | 283Weatherization | So | 7,099.332 | Ref. 4.6 |
|  | 2831000 | 287614 | DTL 430.100 Weatherization | So | -\$6,376.651 | AMA |

PacifiCorp
Washington General Rate Case December 2009
Remove Non-Recurring Entries

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| 1) Transmission Reclass | 566 | RES | $(1,368,968)$ | SG | 8.292\% | $(113,510)$ | 4.7.1 |
| 2) Settlement Fees: |  |  |  |  |  |  |  |
|  | 557 | RES | $(1,000,000)$ | SG | 8.292\% | $(82,916)$ |  |
|  | 583 | RES | (9) | CA | Situs | - |  |
|  | 583 | RES | (47) | WA | Situs | (47) |  |
|  | 506 | RES | (432) | JBG | 21.182\% | (92) |  |
|  | 580 | RES | (935) | SNPD | 6.648\% | (62) |  |
| Total Settlement Fees |  |  | $(1,001,423)$ |  |  | $(83,117)$ | 4.7.1 |
| Total Non-Recurring Entries |  |  | $(2,370,391)$ |  |  | $(196,627)$ | 4.7.1 |

## Description of Adjustment

A variety of accounting entries were made during the twelve-months ended December 31, 2009 that are non-recurring in nature or relate to prior periods. This restating adjustment removes these items from the Test Period to reflect normalized results. Details on the specific items in the adjustment can be found on page 4.7.1.

## PacifiCorp

Washington General Rate Case - December 2009
Remove Non-Recurring Entries

| No. Postg Date | Text | FERC Acct | Amount as Booked | Reference |
| :--- | :--- | :--- | :--- | :--- |


| 1 | Various | Settlement Fees: A variety of accounting entries were made to <br> expense accounts during the twelve months ended December <br> 2009 for settlement fees involving possible compliance <br> violations. These fransactions are removed from results of <br> operations to normalize the test period results. | Various |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- |


| 2 | 12/31/2009 | Transmission Re-class: A reclass was done to properly account for 2009 transmission costs from FERC 565 to FERC 566. Because these costs are already included in FERC 565 normalized results as modeled by GRID, this adjustment is necessary to remove the effect of a double count. | 5660000 | 1,368,968 | Ref 4.7 |
| :---: | :---: | :---: | :---: | :---: | :---: |

## PacifiCorp <br> PAGE 4.8 <br> Washington General Rate Case December 2009 <br> Remove MEHC Severance

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Remove CY 2009 amortizaton | 920 | PRO | $(637,047)$ | WA | Situs | $(637,047)$ | 4.8.1 |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Remove CY 2009 average rate base | 182M | PRO | $(637,047)$ | WA | Situs | $(637,047)$ | 4.8.1 |
| Adjustments to Tax: |  |  |  |  |  |  |  |
| Schedule M Addition- Mar 06 Transition Plan | SCHMAT | PRO | $(637,047)$ | WA | Situs | $(637,047)$ | 4.8.2 |
| Deferred Inc Tax Expense | 41110 | PRO | 241,766 | WA | Situs | 241,766 | 4.8.2 |
| Accumulated Def Inc Tax Bal | 283 | PRO | 352,575 | WA | Situs | 352,575 | 4.8.2 |
| Sched M Deduction-Accrued CIC Severance | SCHMDT | PRO | $(839,908)$ | So | 7.408\% | $(62,223)$ | 4.8.2 |
| Deferred Inc Tax Expense | 41010 | PRO | $(318,753)$ | So | 7.408\% | $(23,614)$ | 4.8 .2 |
| Accumulated Def Inc Tax Bal | 190 | PRO | $(295,666)$ | So | 7.408\% | $(21,904)$ | 4.8 .2 |

## Description of Adjustment

## PacifiCorp

Washington General Rate Case - December 2009
Remove MEHC Severance


Washington General Rate Case - December 2009
BW Tax Data for Calendar Year Ended December 2009

| FERC | SAP |  | Allocation | Total Co. | Balance <br> Account |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Account |  |  |  |  |  |$\quad$ Description $\quad$ Factor | Amount |
| :---: |


| 4098300 | 705260 | March 2006 Transition Plan costs-WA | WA | 637.047 |  |
| :---: | :---: | :--- | :--- | :--- | :--- |
| 4111000 | 705260 | MEHC Transition Costs-WA | WA | $(241.766)$ |  |
| 2831000 | 287762 | DTL 705.260 Reg Asset | WA | $(352.575)$ | AMA |

Ref. 4.8

| 4099300 | 720550 | Accrued CIC Severence | SO | 839.908 |  |
| :--- | :--- | :--- | :--- | :--- | :--- |
| 4101000 | 720550 | 190Accrued CIC Severence | SO | 318.753 |  |
| 1901000 | 287413 | DTA 720.550 ACCRUED CIC SEVERANCE | SO | 295.666 | AMA |


| WASHINGTON WEST CONTROL AREA <br> Net Power Cost Adjustments (Tab 5) RESTATING |  |  |  |  |  | Page 5.0 Restating |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Total Normalized | 5.1 <br> Net Power Costs Restating | 5.2 <br> Net Power Costs Proforma | $\begin{gathered} 5.3 \\ \text { Electric Lake } \\ \text { Settlement } \end{gathered}$ | 5.4 <br> BPA Residential Exchange | $\begin{gathered} 5.5 \\ \text { James River } \\ \text { Royalty Offset } \end{gathered}$ | 5.6 Removal of Colstrip \#3 | 0 0 |
| 1 Operating Revenues: |  |  |  |  |  |  |  |  |
| 2 General Business Revenues | - | - | - | - | - | - | - | - |
| 3 Interdeparimental | - | $\cdot$ | - | - | - | - | - | - |
| 4 Special Sales | 3,803,644 | 3,803,644 | - | - | - | - | - | - |
| 5 Other Operating Revenues | . | - | . | - | - | - | . | - |
| 6 Total Operating Revenues | 3,803,644 | 3,803,644 | - | - | - | - | - | - |
| 7 |  |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |  |
| 9 Steam Production | (1,306,516) | (1,306,516) | - | - | - | - | - | - |
| 10 Nuclear Production | - | - | - | - | - | - | - | - |
| 11 Hydro Production | $\cdot$ | - | - | - | - | - | - | - |
| 12 Other Power Supply | 2,287,483 | (5,889,920) | - | 152,282 | 8,025,121 | * | * | * |
| 13 Transmission | - | - | - | - | - | - | - | - |
| 14 Distribution | - | - | - | - | - | - | - | - |
| 15 Customer Accounting | - | - | - | - | - | - | - | - |
| 16 Customer Service \& info | - | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | - | - | - | - |
| 18 Administrative \& General | - | - | - - | - | - | - | - | - |
| 19 Total O\&M Expenses | 980,967 | (7,196,437) | - | 152,282 | 8,025,121 | - | - | - |
| 20 Depreciation | $(397,232)$ | - | - | - | - | - | (397, 232) | - |
| 21 Amorization | - | - | - | - | - | - | - | - |
| 22 Taxes Other Than Income | $(42,124)$ | - | - | - | - | - | $(42,124)$ | - |
| 23 Income Taxes: Federal | 1,016,054 | 3,850,028 | - | (53,299) | (2,808,792) | - | 28,116 | - |
| 24 State | - | - | - | . | - | - | . | - |
| 25 Deferred income Taxes | 136,253 | - | - | - | - | - | 136,253 | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - | - |
| 27 Misc Revenue \& Expense | - | - | - | - | - | - | - |  |
| 28 Total Operating Expenses: | 1,693,917 | (3,346,408) | - | 98.983 | 5,216,329 | $\cdots$ | (274,987) | - |
| 29 |  |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 2,109,727 | 7,150,053 | - | (98,983) | $(5,216,329)$ | - | 274,987 | - |
| 31 |  |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | $(26,125,928)$ | - | - | - | * | - | (26,125,928) | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | - | - | - | - | - | - | - | - |
| 36 Elec Ptant Acq Adj | - | - | - | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | - | - | $\cdot$ |
| 38 Prepayments | - | - | - | - | - | . | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | * | - |
| 40 Material \& Supplies | - | - | - | * | - | - | - | - |
| 41 Working Capital | - | - | - | - | - | * | - | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - | - |
| 43 Misc Rate Base | - | - | - | . |  | - | - | - |
| 44 Total Electric Plant: | (26,125,928) | - | . | . | $\cdot$ | $\cdots$ | $(26,125,928)$ | - |
| 45 |  |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | 16,010,762 | - | - | - | - | - | 15,010,762 | - |
| 48 Accum Prov For Amort | - | - | - | - | - | - | - | - |
| 49 Accum Def income Tax | 1,810,649 | - | - | * | - | - | 1,810,649 | - |
| 50 Unamortized ITC | 144,386 | - | - | - | - | - | 144,386 | - |
| 51 Customer Adv For Const | - | - | - | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - | - |
| 53 Miscellaneous Deductions | $(212,583)$ | - | - | (212,583) | - | - | - | - |
| 54 |  |  |  |  |  |  |  |  |
| 55 Total Deductions: | 17,753,215 | - | - | (212,583) | $\cdots$ | $\cdot$ | 17,965,798 | - |
| 56 |  |  |  |  |  |  |  |  |
| 57 Total Rate Base: | $(8,372,713)$ | - - | - | (212,583) | - | - | $(8,160,130)$ | - |
| 58 |  |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.666\% | 1.799\% | 0.000\% | -0.022\% | -1.312\% | 0.000\% | 0.196\% | 0.000\% |
| 61 Estimated Price Change | $(4,529,928)$ | $(11,534,575)$ | - | 131,080 | 8,415,062 | - | $(1,541,495)$ | . |
| 62 |  |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |  |
| 64 tax calculation: |  |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |  |
| 66 Operating Revenue | 3,262,034 | 11,000,081 | - | $(152,282)$ | (8,025, 121) | - | 439,356 | - |
| 67 Other Deductions |  |  |  |  |  |  |  |  |
| 68 interest (AFUDC) | - | - | - | - | - | - | - | - |
| 69 Interest | - | - | - | - | - | - | - | - |
| 70 Schedule "M" Additions | (449,420) | - | - | - | - | - | (449,420) | . |
| 71 Schedule "M" Deductions | $(90,396)$ | - | - | - | - | - | $(90,396)$ | - |
| 72 income Before Tax | 2,903,010 | 11,000,081 | - | (152,282) | $(8,025,121)$ | - | 80,333 | - |
| 73 |  |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | - | - | - | - |
| 75 |  |  |  |  |  |  |  |  |
| 76 Taxable income | 2,903,010 | 11,000,081 | - | (152.282) | (8,025,121) | - | 80,333 | - |
| 77 |  |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | 1,016,054 | 3,850,028 | $\underline{-}$ | $(53,299)$ | (2,808,792) | $\cdots$ | 28,116 | $\cdots$ |

1 Operating Revenues:
2 General Business Revenues
3 Interdepartmental
4 Special Sales
5 Other Operating Revenues
6 Total Operating Revenues
7
8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
12 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
16 Customer Service \& Info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than Income
23 income Taxes: Federal
24 State
25 Deferred income Taxes
7 Misc Revenue \& Expense
28 Total Operating Expenses:
30 Operating Rev For Retum:
32 Rate Base:
33 Electric Plant In Service
34 Plant Held for Future Use
35 Misc Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Supplies
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions:
47 Accum Prov For Deprec
48 Accum Prov For Amort
49 Accum Def income Tax
50 Unamortized ITC
$5 \uparrow$ Customer Adv For Const
52 Customer Service Deposits
53 Miscellaneous Deductions
54
55 Total Deductions:
Total Rate Base:
58
60 Estimated ROE impact
61 Estimated Price Change
62
63
64 TAX CALCULATION:
66 Operating Revenue
67 Other Deductions
68 Interest (AFUDC)
69 Interest
70 Schedule "M" Additions
71 Schedule "M" Deductions
72 Income Before Tax
73
74 State Income Taxes
75
76 Taxable income
77
78 Federal income Taxes


| * | - | $\checkmark$ | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (43,487,527) | - | $(43,487,527)$ | - | - | - | - |
| 1,178,569 | - | - | - | - | 1,178,569 | - |
| (42,308,957) | ${ }^{-}$ | (43,487,527) | - | - | 1,178,569 | - |
| 4,196,529 | $\cdots$ | 4,196,529 | - | - | - | - |
| . | - | - | - | - | - | - |
| - | - | - | - | * | - | - |
| (13,589,900) | - | (13,589,900) | - | - | $\cdots$ | " |
| 3,336,530 | - | 3,336,530 | - | - | " | - |
| - | - | - | - | - | * | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | $\checkmark$ | - | - |
| (6,056,841) | - | (6,056,841) | - | - | * | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| * | * | - | - | - | - | - |
| (12,688,241) | - | (13, 100, 740 ) | - | - | 412,499 | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | * | - |
| - | - | - | - | - | - | - |
| (18,745,082) | - | (19,157,581) | - | - | 412,499 | - |
| $(23,563,875)$ | - | $(24,329,945)$ | - | - | 766,070 | - |

$\square$


| - | - | - | - | - | - | * |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . | - | - | - | - | - | * |
| - | - | - | - | - | - | * |
| - | - | - | - | - | - |  |
| - | - | * | * | - | - | - |
| - | - | - | - | - | - | - |
| " | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | $-$ | $\cdots$ |
| -5.905\% | 0.000\% | -6.097\% | 0.000\% | 0.000\% | 0.192\% | 0.000\% |
| 38,013,608 | . | 39,249,444 | - | - | $(1,235,836)$ | - |

$$
\begin{array}{llllll}
(36,252,116) & - & (37,430,685) & - & - & 1,178,569
\end{array}
$$

|  |  |  | - | - | - |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - |  |
| $(36,252,116)$ | - | $(37,430,685)$ | - | - | $-1,178,569$ | - |


| $(36,252,116)$ | $\cdots$ | $(37,430,685)$ | $\cdots$ | $1,178,569$ |
| :---: | :---: | :---: | :---: | :---: |

total


PacifiCorp
Washington General Rate Case December 2009
Net Power Costs - Restating

| Sales for Resale (Account 447) | ACCOUN | -rye | COMPANY | - | $\underline{ }$ | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Existing Firm Sales - Pacific | 447 NPC | RES | - | CAGW | 22.087\% | - | 5.2.1 |
| Post-Merger Firm Sales | 447NPC | RES | 17,221,126 | CAGW | 22.087\% | 3,803,644 | 5.2.1 |
| Total Sales for Resale |  |  | 17,221,126 |  |  | 3,803,644 |  |
| Purchased Power (Account 555) |  |  |  |  |  |  |  |
| Existing Firm Demand - Pacific | 555NPC | RES | - | CAGW | 22.087\% | - | 5.2.1 |
| Existing Firm Energy | 555NPC | RES | - | CAEW | 22.271\% | - | 5.2 .1 |
| WA Qualifying Facilities | 555NPC | RES | -- | WA | Situs | - | 5.2.1 |
| Post-Merger Firm Energy | 555NPC | RES | (21,587,718) | CAGW | 22.087\% | $(4,768,097)$ | 5.2.1 |
| Other Generation Expenses | 555NPC | RES | 2,412,047 | CAGW | 22.087\% | 532,751 | 5.2.1 |
| Total Purchased Power |  |  | $(19,175,670)$ |  |  | $(4,235,346)$ |  |
| Wheeling (Account 565) |  |  |  |  |  |  |  |
| Existing Firm - Pacific | 565NPC | RES | - | CAGW | 22.087\% | - | 5.2 .1 |
| Post Merger Firm | 565NPC | RES | - | CAGW | 22.087\% | - | 5.2.1 |
| Total Wheeling Expense |  |  | - |  |  | - |  |
| Fuel Expense (Accounts 501 and 547) |  |  |  |  |  |  |  |
| Fuel Consumed - Coal | 501NPC | RES | $(5,866,565)$ | CAEW | 22.271\% | $(1,306,516)$ | 5.2.1 |
| Fuel Consumed - Natural Gas | 547NPC | RES | $(7,429,428)$ | CAEW | 22.271\% | $(1,654,574)$ | 5.2.1 |
| Total Fuel and Other Expense |  |  | $(13,295,993)$ |  |  | $(2,961,091)$ |  |
| Total Net Power Cost Adjustment |  |  | (49,692,790) |  |  | (11,000,081) |  |

## Description of Adjustment

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchase power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and weather conditions on a West Control Area (WCA) basis. This portion of the adjustment reflects normalized power costs for the twelve months ended December 2009.

PacifiCorp
PAGE 5.2
Washington General Rate Case December 2009
Net Power Costs - Proforma

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Sales for Resale (Account 447) |  |  |  |  |  |  |  |
| Existing Firm Sales - Pacific | 447NPC | PRO | 3,942,544 | CAGW | 22.087\% | 870,793 | 5.2 .1 |
| Post-Merger Firm Sales | 447NPC | PRO | (200,833,774) | CAGW | 22.087\% | $(44,358,319)$ | 5.2.1 |
| Total Sales for Resale |  |  | (196,891,231) |  |  | $(43,487,527)$ |  |
| Purchased Power (Account 555) |  |  |  |  |  |  |  |
| Existing Firm Demand - Pacific | 555NPC | PRO | $(30,937,256)$ | CAGW | 22.087\% | $(6,833,137)$ | 5.2.1 |
| Existing Firm Energy | 555NPC | PRO | $(12,341,338)$ | CAEW | 22.271\% | $(2,748,484)$ | 5.2.1 |
| WA Qualifying Facilities | 555NPC | PRO | 550,720 | WA | Situs | 550,720 | 5.2.1 |
| Post-Merger Firm Energy | 555NPC | PRO | $(1,365,893)$ | CAGW | 22.087\% | $(301,686)$ | 5.2.1 |
| Other Generation Expenses | 555NPC | PRO | 3,154,179 | CAGW | 22.087\% | 696,666 | 5.2.1 |
| Total Purchased Power |  |  | $(40,939,589)$ |  |  | (8,635,921) |  |
| Wheeling (Account 565) |  |  |  |  |  |  |  |
| Existing Firm - Pacific | 565NPC | PRO | $(1,252,972)$ | CAGW | 22.087\% | $(276,745)$ | 5.2 .1 |
| Post Merger Firm | 565NPC | PRO | 16,359,225 | CAGW | 22.087\% | 3,613,275 | 5.2.1 |
| Total Wheeling Expense |  |  | 15,106,253 |  |  | 3,336,530 |  |
| Fuel Expense (Accounts 501 and 547) |  |  |  |  |  |  |  |
| Fuel Consumed - Coal | 501 NPC | PRO | 18,843,400 | CAEW | 22.271\% | 4,196,529 | 5.2.1 |
| Fuel Consumed - Natural Gas | 547NPC | PRO | $(22,244,531)$ | CAEW | 22.271\% | $(4,953,979)$ | 5.2.1 |
| Total Fuel and Other Expense |  |  | $(3,401,131)$ |  |  | (757,451) |  |
| Total Net Power Cost Adjustment - Pro For | rma |  | 167,656,764 |  |  | 37,430,685 |  |

## Description of Adjustment

The proforma net power cost adjustment normalizes power costs by adjusting sales for resale, purchase power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and weather conditions on a West Control Area (WCA) basis. This portion of the adjustment reflects proforma power costs for the twelve months ended March 2012. These net power costs have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9,1 .

| Description | FERC Account | From 5.2.2 WCA <br> Unadjusted December 2009 | From 5.2.3 WCA <br> Normalized December 2009 | Adj. <br> Type* | Restating Adjustment | $\begin{gathered} \text { From } 5.2 .4-5.2 .5 \\ \text { WCA } \\ \text { Pro Forma } \\ \text { March } 2012 \\ \hline \end{gathered}$ | Adj. <br> Type* | Pro Forma Adjustment | WCA <br> Allocation Factor | Washington Allocation Percentage | Washington Allocated Normalized Costs |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Sales for Resale (Account 447) |  |  |  |  |  |  |  |  |  |  |  |
| Existing Firm Sales - Pacific | 447NPC | 9,373,756 | 9,373,756 | RES | - | 13,316,300 | PRO | 3,942,544 | CAGW | 22.0871\% | 2,941,182 |
| Post-Merger Firm Sales | 447NPC | 347,051,288 | 364,272,415 | RES | 17,221,126 | 163,438,640 | PRO | $(200,833,774)$ | CAGW | 22.0871\% | 36,098,826 |
| Non-Firm Sales | 447NPC | - | - - |  |  | - |  |  | CAEW | 22.2705\% | 0 |
| Total Sales for Resale |  | 356,425,044 | $373,646,171$ |  | 17,221,126 | 176,754,940 |  | $(196,891,231)$ |  |  | 39,040,008 |
| Purchased Power (Account 555) |  |  |  |  |  |  |  |  |  |  |  |
| Existing Firm Demand - Pacific | 555NPC | 57,512,986 | 57,512,986 | RES | - | 26,575,730 | PRO | $(30,937,256)$ | CAGW | 22.0871\% | 5,869,803 |
| Existing Firm Energy | 555NPC | 20,290,447 | 20,290,447 | RES | - | 7,949,109 | PRO | $(12,341,338)$ | CAEW | 22.2705\% | 1,770,310 |
| WA Qualifying Facilities | 555NPC | 2,503,683 | 2,503,683 | RES | - | 3,054,403 | PRO | 550,720 | WA | 100.000\% | 3,054,403 |
| Post-Merger Firm Energy | 555NPC | 286,673,714 | 265,085,996 | RES | (21,587,718) | 263,720,103 | PRO | $(1,365,893)$ | CAGW | 22.0871\% | 58,248,074 |
| Other Generation Expenses | 555NPC | 5,813,377 | 8,225,424 | RES | 2,412,047 | 11,379,603 | PRO | 3,154,179 | CAGW | 22.0871\% | 2,513,422 |
| Total Purchased Power |  | 372,794,207 | 353,618,536 |  | $(19,175,670)$ | 312,678,948 |  | $(40,939,589)$ |  |  | 71,456,012 |
| Wheeling (Account 565) |  |  |  |  |  |  |  |  |  |  |  |
| Existing Firm - Pacific | 565NPC | 28,745,296 | 28,745,296 | RES | - | 27,492,324 | PRO | $(1,252,972)$ | CAGW | 22.0871\% | 6,072,252 |
| Post Merger Firm | 565NPC | 63,719,390 | 63,719,390 | RES | - | 80,078,615 | PRO | 16,359,225 | CAGW | 22.0871\% | 17,687,029 |
| Non Firm |  | - - | - |  | $-$ | - - |  | 0 | CAEW | 22.2705\% | 0 |
| Total Wheeling Expense |  | 92,464,686 | 92,464,686 |  | 0 | 107,570,939 |  | 15,106,253 |  |  | 23,759,281 |
| Fuel Expense (Accounts 501 and 547) |  |  |  |  |  |  |  |  |  |  |  |
| Fuel Consumed - Coal | 501 NPC | 160,980,674 | 155,114,109 | RES | $(5,866,565)$ | 173,957,509 | PRO | 18,843,400 | CAEW | 22.2705\% | 38,741,293 |
| Fuel Consumed - Natural Gas | 547 NPC | 182,135,605 | 174,706,177 | RES | $(7,429,428)$ | 152,461,646 | PRO | (22,244,531) | CAEW | 22.2705\% | 33,954,046 |
| Total Fuel and Other Expense |  | 343,116,279 | 329,820,285 |  | $(13,295,993)$ | 326,419,154 |  | $(3,401,131)$ |  |  | 72,695,339 |
| Total Net Power Cost |  | 451,950,127 | 402,257,337 |  | (49,692,790) | 569,914,101 |  | 167,656,764 |  |  | 128,870,625 |
|  |  | Ref. 5.2.2 | Ref. 5.2.3 |  | Ref. 5.1 | Ref. 5.2.4 |  | Ref. 5.2 |  |  |  |


| PacifiCorp | UNADJ MER | UNADJUSTED* DECEMBER 2009Study Results |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 12 months ended December 2009 | $\begin{gathered} \text { Merged } \\ 01 / 09-12 / 09 \\ \hline \end{gathered}$ | Pre-Merger Demand | Pre-Merger Energy | Non-Firm | Post-Merger |
| SPECIAL SALES FOR RESALE Pacific Pre Merger | 9,373,756 | 9,373,756 |  |  |  |
| Post Merger | 347,051,288 |  |  |  | 347,051,288 |
| TOTAL SPECIAL SALES | 356,425,044 | 9,373,756 | - | - | 347,051,288 |
| PURCHASED POWER \& NET INTERCHANGE |  |  |  |  |  |
| BPA Peak Purchase | 49,697,250 | 49,697,250 |  |  |  |
| Pacific Capacity | - | 600,000 | $(600,000)$ |  |  |
| Mid Columbia | 21,455,301 | 6,436,590 | 15,018,711 |  |  |
| Misc/Pacific | 6,650,882 | 1,379,145 | 5,271,736 |  |  |
| Q.F. Contracts/PPL | 2,503,683 | 426,366 | 2,077,317 |  | - |
| Pacific Sub Total | 80,307,116 | 58,539,352 | 21,767,764 | - | - |
| Combine Hills | 3,631,783 |  |  |  | 3,631,783 |
| Georgia-Pacific Camas | 6,333,675 |  |  |  | 6,333,675 |
| Hermiston Purchase | 85,868,317 |  |  |  | 85,868,317 |
| Morgan Stanley p189046 | 10,683,774 |  |  |  | 10,683,774 |
| Roseburg Forest Products | 9,337,270 |  |  |  | 9,337,270 |
| Weyerhaeuser Reserve | 291,600 |  |  |  | 291,600 |
| TransAlta p371343/s371344 | $(1,643,604)$ |  |  |  | $(1,643,604)$ |
| Short Term Firm Purchases | 172,170,898 |  |  |  | 172,170,898 |
| New Firm Sub Total Non Firm Sub Total | $286,673,714$ | - | - | - | 286,673,714 |
| TOTAL. PURCHASED PW \& NET INT. | 366,980,830 | 58,539,352 | 21,767,764 | - | 286,673,714 |
| WHEELING \& U. OF F. EXPENSE |  |  |  |  |  |
|  | $28,745,296$ | 28,745,296 |  |  |  |
| Post Merger | 63,719,390 |  |  | 0 | 63,719,390 |
| TOTAL WHEELING \& U. OF F. EXPENSE | 92,464,686 | 28,745,296 | - | - | 63,719,390 |
| THERMAL FUEL. BURN EXPENSE |  |  |  |  |  |
| Colstrip | 2,931,454 |  |  | 2,931,454 |  |
| Chehalis | 132,538,670 |  |  | 132,538,670 |  |
| Hermiston | 49,596,934 |  |  | 49,596,934 |  |
| Jim Bridger | 158,049,220 |  |  | 158,049,220 |  |
| TOTAL FUEL BURN EXPENSE | 343,116,279 | - | - | 343,116,279 | - |
| OTHER GENERATION EXPENSE <br> Wind Integration Charge | 5,813,377 |  |  | 5,813,377 |  |
| TOTAL OTHER GEN. EXPENSE | 5,813,377 | - | - | 5,813,377 | - |
| NET POWER COST | 451,950,127 | 77,910,892 | 21,767,764 | 348,929,655 | 3,341,815 |
|  | $\begin{gathered} ======== \\ \text { Ref. 5.2.1 } \end{gathered}$ |  |  |  |  |
| *Unadjusted as modeled by GRID. |  |  |  |  |  |


| PacifiCorpPeriod Ending | NORMALIZED DECEMBER 2009 |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | MERGED PEAK/ENERGY SPLIT |  |  |  |  |
|  |  | (\$) |  |  |  |
| Dec-09 |  |  |  |  |  |
|  | $\begin{gathered} \text { Merged } \\ 01 / 09-12 / 09 \end{gathered}$ | Pre-Merger Demand | Pre-Merger Energy | Non-Firm | Post-Merger |
| SPECIAL SALES FOR RESALE |  |  |  |  |  |
| Pacific Pre Merger | 9,373,756 | 9,373,756 |  |  |  |
| Post Merger | 364,272,415 |  |  |  | 364,272,415 |
| TOTAL SPECIAL SALES | 373,646,171 | 9,373,756 | - | - | $364,272,415$ |
| PURCHASED POWER \& NET INTERCHANGE |  |  |  |  |  |
| BPA Peak Purchase | 49,697,250 | 49,697,250 |  |  |  |
| Pacific Capacity | - | 600,000 | (600,000) |  |  |
| Mid Columbia | 21,455,301 | 6,436,590 | 15,018,711 |  |  |
| Misc/Pacific | 6,650,882 | 1,379,145 | 5,271,736 |  |  |
| Q.F. Contracts/PPL | 2,503,683 | - | - |  | 2,503,683 |
| Pacific Sub Total | 80,307,116 | 58,112,986 | 19,690,447 | - | 2,503,683 |
| Combine Hills Wind p160595 | 3,631,783 |  |  |  | 3,631,783 |
| Georgia-Pacific Camas | 6,333,675 |  |  |  | 6,333,675 |
| Hermiston Purchase p99563 | 85,339,303 |  |  |  | 85,339,303 |
| Morgan Stanley p189046 | 10,683,774 |  |  |  | 10,683,774 |
| Roseburg Forest Products p312292 | 9,337,270 |  |  |  | 9,337,270 |
| Weyerhaeuser Reserve p356685 | 291,600 |  |  |  | 291,600 |
| TransAlta p371343/s371344 | $(1,643,604)$ |  |  |  | $(1,643,604)$ |
| Short Term Firm Purchases | 151,112,195 |  |  |  | 151,112,195 |
| New Firm Sub Total | 265,085,996 | - | - | - | 265,085,996 |
| Wind Integration Charge | 8,225,424 |  |  | 8,225,424 |  |
| TOTAL PURCHASED PW \& NET INT. | 353,618,536 | 58,112,986 | 19,690,447 | 8,225,424 | 267,589,679 |
| WHEELING \& U. OF F. EXPENSE |  |  |  |  |  |
| Pacific Firm Wheeling and Use of Faciliti | 28,745,296 | 28,745,296 |  |  |  |
| Post Merger | 63,719,390 |  |  |  | 63,719,390 |
| TOTAL WHEELING \& U. OF F. EXPENSE | 92,464,686 | 28,745,296 | - | - | 63,719,390 |
| THERMAL FUEL BURN EXPENSE |  |  |  |  |  |
| Colstrip | 5,760,338 |  |  | 5,760,338 |  |
| Chehalis | 125,620,771 |  |  | 125,620,771 |  |
| Hermiston | 49,085,406 |  |  | 49,085,406 |  |
| Jim Bridger | 149,353,770 |  |  | 149,353,770 |  |
| TOTAL FUEL BURN EXPENSE | 329,820,285 | - | - | 329,820,285 | - |
| NET POWER COST = | 402,257,337 | 77,484,526 | 19,690,447 | 338,045,710 | $(32,963,346)$ |
|  | $\begin{aligned} ===== \\ \text { Ref. 5.2.1 } \end{aligned}$ | ======= | = | $=======$ | $==========$ |


| Pacificorp | PROFORMA MARCH 2012 <br> Study Results |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Period Ending |  | (\$) |  |  |  |
| Mar-12 |  |  |  |  |  |
|  | $\begin{gathered} \text { Merged } \\ 04 / 11-03 / 12 \end{gathered}$ | Pre-Merger Demand | Pre-Merger Eneray | Non-Firm | Post-Merger |
| SPECIAL SALES FOR RESALE |  |  |  |  |  |
| Pacific Pre Merger | 13,316,300 | 13,316,300 |  |  |  |
| Post Merger | 163,438,640 |  |  |  | 163,438,640 |
| total special sales | 176.754,940 | 13,316,300 | - | - | 163,438,640 |
| PURCHASED POWER \& NET INTERCHANGE |  |  |  |  |  |
| BPA Peak Purchase | 24,006,250 | 24,006,250 |  |  |  |
| Pacific Capacity | - | - | - |  |  |
| Mid Columbia | 4,191,789 | 1,257,537 | 2,934,252 |  |  |
| Misc/Pacific | 6,326,800 | 1,311,943 | 5,014,857 |  |  |
| Q.F. Contracts/PPL | 3,054,403 | - | - |  | 3,054,403 |
| Pacific Sub Total | 37,579,241 | 26,575,730 | 7,949,109 | - | 3,054,403 |
| BPA Reserve Purchase | 240,496 |  |  |  | 240,496 |
| Chehalis Station Service | 138,194 |  |  |  | 138,194 |
| Combine Hills Wind p160595 | 4,676,841 |  |  |  | 4,676.841 |
| Georgia-Pacific Camas | 6,908,389 |  |  |  | 6,908,389 |
| Hermiston Purchase p99563 | 94,202,856 |  |  |  | 94,202,856 |
| Roseburg Forest Products p312292 | 5,041,533 |  |  |  | 5,041,533 |
| Short Term Firm Purchases | 152,511,794 |  |  |  | 152,511,794 |
| New Firm Sub Tota | 263,720,103 | - | - | - | 263,720,103 |
| Wind Integration Charge | 11,379,603 |  |  |  | 11,379,603 |
| Non Firm Sub Total | - |  |  | - |  |
| TOTAL PURCHASED PW \& NET INT. | 312,678,948 | 26,575,730 | 7,949,109 | - | 278,154,109 |
| WHEELING \& U. OF F. EXPENSE |  |  |  |  |  |
| Pacific Firm Wheeling and Use of Facilitic | 27,492,324 | 27,492,324 |  |  |  |
| Post Merger | $80,078,615$ |  |  |  | 80,078,615 |
| TOTAL WHEELING \& U. OF F. EXPENSE | 107,570,939 | 27,492,324 | * | - | 80,078,615 |
| THERMAL FUEL BURN EXPENSE |  |  |  |  |  |
| Colstrip | 6,515,113 |  |  | 6,515,113 |  |
| Chehalis | 79,960,709 |  |  | 79,960,709 |  |
| Hermiston | 72,500,936 |  |  | 72,500,936 |  |
| Jim Bridger | 167,442,396 |  |  | 167,442,396 |  |
| TOTAL FUEL BURN EXPENSE $326,419,154$ - $326,419,154$ |  |  |  |  |  |
| NET POWER COST | 569,914,101 | 40,751,754 | 7,949,109 | 326,419,154 | 194,794,084 |
|  | $\begin{aligned} & =========== \\ & \text { f. 5.2.1 } \end{aligned}$ | $=====$ | $=$ |  |  |

PacifiCorp
Washington General Rate Case December 2009
Electric Lake Settlement

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Settlement of Costs |  |  |  |  |  |  |  |
| Amortization O\&M Portion | 557 | RES | 1,836,574 | SG | 8.292\% | 152,282 | 5.3.1 |
| Regulatory Liability | 254 | RES | $(2,694,225)$ | SE | 7.890\% | $(212,583)$ | 5.3.2 |

Tax Adjustments
Fuel Amortization

| Sch M | SCHMAT | RES | $(2,587,363)$ | CAEE | $0.000 \%$ |
| :--- | :---: | :---: | :---: | :---: | :---: |
| DIT Exp. | 41110 | RES | $3,078,734$ | CAEE | $0.000 \%$ |
| DIT Exp. | 41010 | RES | $(2,096,804)$ | CAEE | $0.000 \%$ |
| Accum Def Inc Tax Bal | 190 | RES | $(786,302)$ | CAEE | $0.000 \%$ |
| Accum Def Inc Tax Bal | 283 | RES | $(191,328)$ | CAEE | $0.000 \%$ |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
| Coal Supply Adjustment |  |  |  |  |  |
| Sch M | SCHMDT | RES | $(1,836,574)$ | CAEE | $0.000 \%$ |
| DIT Exp. | 41010 | RES | $(2,185,328)$ | CAEE | $0.000 \%$ |
| DIT Exp. | 41110 | RES | $1,488,330$ | CAEE | $0.000 \%$ |
| Accum Def Inc Tax Bal | 283 | RES | 558,124 | CAEE | $0.000 \%$ |
| Accum Def Inc Tax Bal | 190 | RES | 135,786 | CAGE | $0.000 \%$ |

## Description of Adjustment

Canyon Fuel Company ("CFC") own the Skyline mine located near Electric Lake, Utah. Electric Lake is owned by the Company and provides water for the Huntington Power Plant. The two companies disputed the claim made by the Company that CFC's mining operations punctured the lake and caused water to flow into the Skyline mine. The two companies negotiated a settlement and release agreement for the claims made by the Company. The entries associated with this settlement relate to east side resources and are not included in the west control area. As a result, this restating adjustment removes these entries from the Test Period.
PACIFICORP
Washington General Rate Case - December 2009
Operations and Maintenance Expense (Actuals)
Allocation Method - Factor West Control Area
(Allocated in Thousands)

| $5570000$ <br> OTHER EXPENSES |  |  |  |  |  |  |  |  |  |  |  |  |  |  | S |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | SG | 4500/1197 | Generation Common | 1 | GENERAL OFFICE AND ALL OTHER | -\$1,671 | -\$29 | -\$463 | -\$135 | -\$211 | -\$689 | \$92 | -\$46 | -\$6 |
| 5570000 | OTHER EXPENSES | SG | 4500/1731 | PCorp Energy Legal | 1 | GENERAL OFFICE AND ALL OTHER | -\$165 | -\$3 | -\$46 | -\$13 | -\$21 | -\$68 | -\$9 | -\$5 | -\$1 |

## PACIFICORP



PacifiCorp
Washington General Rate Case December 2009
BPA Residential Exchange

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Purchased Power Expense | 555 | RES | 25,337,357 | OR | Situs | - |  |
| Purchased Power Expense | 555 | RES | 8,025,121 | WA | Situs | 8,025,121 | 5.4.1 |
| Purchased Power Expense | 555 | RES | $\begin{array}{r} (154,710) \\ 33,207,768 \end{array}$ | ID | Situs | $\frac{-}{8,025,121}$ |  |

## Description of Adjustment

The Company receives a monthly purchase power credit from BPA. This credit is treated as a 100 percent pass-through to eligible customers. Both a revenue credit and a purchase power expense credit are posted to unadjusted results. This restating adjustment reverses the BPA purchase power expense credit recorded in unadjusted results. The revenue credit is removed from Test Period results in the Revenue Normalization adjustment, page 3.2.

PacifiCorp
SAP Account 505202
Fiscal year 2010 (Calendar Year 2009)
Washington



cesiageatea
Fiscalyert $3=2010$


| Period | Debit | Credit | Balance | Cum balance |
| :---: | :---: | :---: | :---: | :---: |
| Balance C. |  |  |  |  |
| 11 | 554,800:00 | 1,271,600.00 | 716,800.00- | 716,800.00. |
| 2 | $716,800.00$ | 1,381,179.00 | 684,379.00- | 1,381, 179.00- |
| 3 | 1,328,758.00 | 1,875,126.00 | 546,368.00- | 1,927,54700. |
| 4 | 546,368.00 | 1,008,999,00 | 462,621.00- | 2,390,168.00 |
| 5 5 | 452.620 .00 | 809,370.00 | 346,750:00- | 2736,91800 |
| 6 | 1,435,887.00] | 2,403,915.00 | 1,268,228.00- | 4,005, 146.00- |
| T. | 1,268,228.00 | 1,801,641.00 | 533,413.00- | 4,538,559:00. |
| ${ }^{8}$ | 533,413.00 | 1,162,411.00 | 628,998.00. | 5,167,557.00. |
| 9 | 628,999.00 | 1.987 .572 .00 | 558,574.60- | 5,726,13100. |
| 10. | 1,185,118.00 | 1,810,326.00 | 625,208.00- | 8,351,339.00. |
| 11. | 625,208.00 | 1,267,14800 | 541,940.00- | 6,993,279:00. |
| 12. | 641,940.00 | 1,673,782.00 | 1,031,842,00- | 8,025,121.00. |
| 18 |  |  |  | 8,025,12100. |
| 14. |  |  |  | 8,025,121.00-1 |
| 15 |  |  |  | 8,025,121.00. |
| 15. |  |  |  | $8,025,121.00$. |
| Total | 9,627,938.00 | 17,653,059,00 | 0,025,121,00- | 0,025, 121.00. |

Jan
Feb
mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
$(716,800)$
$(664,379)$
$(546,368)$
$(462,62$ I)
(346,750)
$(1,268,228)$
$(533,413)$
$(628,998)$
$(558,574)$
$(625,208)$
$(641,940)$
$\frac{(1,031,842)}{(8,025,121)}$
Ref\# 5.4

G]Done
4start BECICO


## PacifiCorp <br> Washington General Rate Case December 2009 <br> James River Royalty Offset

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON <br> ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Revenue: |  |  |  |  |  |  |  |
| Other Electric Revenue | 456 | PRO | 5,336,012 | CAGW | 22.087\% | 1,178,569 | Below |

Adjustment Detail:

|  | 12 Months Ended |
| :--- | :---: |
|  | $3 / 31 / 2012$ |
| James River Offset |  |
| Capital Recovery | $4,790,327$ |
| Major Maintenance Allowance | 545,685 |
| Total Offset | $5,336,012$ |

Above

## Description of Adjustment

On January 13, 1993, the Company executed a contract with James River Paper Company with respect to the Camas mill, later acquired by Georgia Pacific. Under the agreement, the Company built a steam turbine and is recovering the capital investment over the twenty-year operational term of the agreement as an offset to royalties paid to James River based on contract provisions. The contract costs of energy for the Camas unit are included in the Company's net power costs as purchased power expense, but GRID does not include an offsetting revenue credit for the capital and maintenance cost recovery. This pro forma adjustment adds the royalty offset to FERC account 456 , other electric revenue, for the twelve-month period ending March 2012, the same period used in determining proforma net power costs in this filing. These revenues have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

PacifiCorp
Washington General Rate Case December 2009
Removal of Colstrip \#3

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Pre-merger Depreciation Expense | 403SP | RES | $(1,676,302)$ | CAGW | 22.087\% | $(370,246)$ | 5.6.2 |
| Post-merger Depreciation Expense | 403SP | RES | $(122,180)$ | CAGW | 22.087\% | $(26,986)$ | 5.6 .2 |
| Taxes Other | 408 | RES | $(568,606)$ | GPS | 7.408\% | $(42,124)$ | 5.6 .1 |
| Tax Depreciation Expense - Sch M | SCHMDT | RES | $(409,271)$ | CAGW | 22.087\% | $(90,396)$ | 5.6 .2 |
| Pre-merger Book Depr Exp - Sch M | SCHMAT | RES | $(1,676,302)$ | CAGW | 22.087\% | $(370,246)$ | Above |
| Post-merger Book Depr Exp - Sch M | SCHMAT | RES | $(122,180)$ | CAGW | 22.087\% | $(26,986)$ | Above |
| Deferred Income Tax Expense | 41110 | RES | 527,219 | CAGW | 22.087\% | 116,447 | 5.6 .2 |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Pre-merger Plant | 310 | RES | (110,283,000) | CAGW | 22.087\% | $(24,358,296)$ | 5.6 .2 |
| Post-merger Plant | 310 | RES | $(8,003,013)$ | CAGW | 22.087\% | $(1,767,632)$ | 5.6 .2 |
| Pre-merger Depreciation Reserve | 108SP | RES | 71,055,042 | CAGW | 22.087\% | 15,693,985 | 5.6 .2 |
| Post-merger Depreciation Reserve | 108SP | RES | 1,434,220 | CAGW | 22.087\% | 316,777 | 5.6 .2 |
| Deferred Income Tax Balance | 282 | RES | 7,117,928 | CAGW | 22.087\% | 1,572,142 | Below |
| Deferred ITC | 255 | RES | 1,018,236 | ITC84 | 14.180\% | 144.386 | 5.6 .2 |
| Remove Base Data: |  |  |  |  |  |  |  |
| Schedule M Addition | SCHMAT | RES | $(52,188)$ | WA | Situs | $(52,188)$ | 5.6.3 |
| Deferred Income Tax Expense | 41110 | RES | 19,806 | WA | Situs | 19,806 | 5.6.3 |
| Deferred Income Tax Balance | 283 | RES | 238,507 | WA | Situs | 238,507 | 5.6.3 |
| Calculation of Deferred Income Tax Balance: |  |  |  |  |  |  |  |
| Beginning Balance |  |  | 7,381,537 |  |  |  |  |
| Ending Balance |  |  | 6,854,318 |  |  |  |  |
| Average Balance |  |  | 7,117,928 |  |  |  | Above |

## Description of Adjustment

As directed by the Commission in Cause U-83-57, this restating adjustment removes the costs and balances of the Colstrip Unit No. 3 resource from the results of operations.

PacifiCorp
Washington General Rate Case - December 2009
Removal of Colstrip \#3
Property Tax Calculation

|  | Dec-09 | Ref. |
| :--- | :--- | :--- |
| Total Colstrip Property Taxes | $1,293,984$ |  |
| Colstrip \#3 as a percentage of Total Colstrip NBV | $43.9423 \%$ |  |
|  |  | 5.6 |

Total Colstrip Book Value
Total Colstrip Book Reserve
Total Colstrip NBV
Colstrip Unit 3 Book Value
Colstrip Unit 3 Book Reserve Colstrip Unit 3 NBV

Colstrip Unit 3 NBV \%

Washington General Rate Case - December 2009
Removal of Colstrip \#3
AMA Ref.

| Depreciation Exp- Pre Merger | $(1,676,302)$ | 5.6 |
| :---: | :---: | :---: |
| Depreciation Exp - Post Merger | $(122,180)$ | 5.6 |
|  | $(1,798,481)$ |  |
| Plant - Pre Merger | 110,283,000 | 5.6 |
| Plant - Post Merger | 8,003,013 | 5.6 |
|  | 118,286,013 |  |
| Depreciation Reserve - Pre Merger | $(71,055,042)$ | 5.6 |
| Depreciation Res - Post Merger | $(1,434,220)$ | 5.6 |
|  | $(72,489,262)$ |  |
| Deferred ITC | 1,018,236 | 5.6 |
| Tax Depreciation | $(409,271)$ | 5.6 |
| Deferred Income Tax Expense | $(527,219)$ | 5.6 |

PacifiCorp
Washington General Rate Case - December 2009
BW Tax Data for Calendar Year Ended December 2009

| FERC | SAP | Allocation Total Co. Balance |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Account | Account | Description | Factor | Amount |


| 4098300 | 415510 | WA Disallowed Colstrip \#3 Write-off | WA | 52.188 |  | Ref. 5.6 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4111000 | 415510 | 283 WA Disallowed Colstrip \#3 Write-off | WA | (19.806) |  | Ref. 5.6 |
| 2831000 | 287639 | 'DTL 415.510 WA Disallowed Colstrip \#3 W, | WA | (238.507) | AMA | Ref. 5.6 |


|  | 6.1 <br> Hydro <br> Total Normalized <br> Decommissioning | 0 | 0 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 0 |  |  |  |  |  |  |

1 Operating Revenues:
2 General Business Revenues
3 Interdepartmental
4 Special Sales
5 Other Operating Revenues
6 Total Operating Revenues
7
8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
12 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
16 Customer Service \& Info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than income
23 Income Taxes: Federal
24 State
25 Deferred income Taxes
26 Investment Tax Credit Adj.
27 Misc Revenue \& Expense
Total Operating Expenses:
Operating Rev For Return:
Rate Base:
33 Electric Plant In Service
34 Plant Held for Future Use
35 Misc Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Supplies
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions:
47 Accum Proy For Deprec
48 Accum Prov For Amort
49 Accum Def Income Tax
50 Unamortized ITC
51 Customer Adv For Const
52 Customer Service Deposits
53 Miscellaneous Deductions
54
Total Deductions:
Total Rate Base:

59
60 Estimated ROE impact
61 Estimated Price Change
62
63
64 TAX CALCULATION:
65
66 Operating Revenue
67 Other Deductions
68 Interest (AFUDC)
69 Interest
70 Schedute " $M$ " Additions
71 Schedule " M " Deductions
72 Income Before Tax

74 State Income Taxes
75
76 Taxable Income
77
78 Federal Income Taxes

| - | - | - | - | - | - |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - |  |


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| $(8,005)$ | $(8,005)$ | - | - | - | - | - | - |
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| (8,005) | $(8,005)$ | - | - | - | - | - | - |
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|  | 6.1 <br> Hydro <br> Total Normalized <br> Decommissioning | 0 | 0 | 0 | 0 |
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1 Operating Revenues:
2 General Business Revenues
3 Interdepartmental
4 Special Sales
5 Other Operating Revenues Total Operating Revenues

8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
12 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
16 Customer Service \& Info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than income
23 Income Taxes: Federal
24 State
25 Deferred Income Taxes
26 Investment Tax Credit Adj.
27 Misc Revenue \& Expense
Total Operating Expenses:
29
Operating Rev For Return:
32 Rate Base:
33 Electric Plant In Service
34 Plant Held for Future Use
35 Mise Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Supplies
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions:
47 Accum Prov For Deprec
48 Accum Frov For Amort
49 Accum Def Income Tax
50 Unamortized ITC
51 Customer Adv For Const
52 Customer Service Deposits
53 Misceilaneous Deductions
54
55 Total Deductions:
57 Total Rate Base:
58
59
60 Estimated ROE impact
61 Estimated Price Change
62
63
64 TAX CALCULATION:
65
66 Operating Revenue
67 Other Deductions
68 interest (AFUDC)
69 interest
70 Schedule "M" Additions
71 Schedule "M" Deductions
72 Income Before Tax
73
74 State Income Taxes
75
76 Taxable income

78 Federal Income Taxes



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| (256,078) | $(256,078)$ | - | - | * | - | * |
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| - | - | - | - | - | - | $\cdots$ |
| (256,078) | (256,078) | - | - | - | * | - |
| (256,078) | $(256,078)$ | - | - | - | $\cdots$ | - |
| 0.003\% | 0.003\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% |
| $(34.453)$ | $(34,453)$ | - | - | - | - | - |


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Washington General Rate Case December 2009
Hydro Decommissioning

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Allocation Correction to Booked Reserve |  |  |  |  |  |  |  |
| Depreciation Reserve | 108HP | RES | $(36,245)$ | CAGW | 22.087\% | $(8,005)$ | 6.1 .3 |
| Depreciation Reserve | 108HP | RES | 36,245 | CAGE | 0.000\% | - | 6.1 .3 |
|  |  |  | - |  |  | $(8,005)$ |  |
| Adjustment to Reserve |  |  |  |  |  |  |  |
| Depreciation Reserve | 108HP | PRO | $(1,159,404)$ | CAGW | 22.087\% | $(256,078)$ | Below |
| Depreciation Reserve | 108HP | PRO | $(1,350,550)$ | CAGE | 0.000\% | - | Below |
|  |  |  | $(2,509,954)$ |  |  | (256,078) | 6.1 .1 |

Adjustment to Rate Base Detail:
December 2010 AMA Balance - West Control Area
December 2009 AMA Balance - West Control Area
Total West Control Area Adjustment to Rate Base
December 2010 AMA Balance - East Control Area

| $(16,449,374)$ | 6.1 .1 |
| ---: | ---: |
| $(15,289,971)$ |  |
| $(1,159,404)$ | 6.1 .1 |
| $2,427,167$ | Above |
| $3,777,717$ |  |
| $(1,350,550)$ | 6.1 .1 |

## Description of Adjustment

Based on the Company's latest depreciation study approved in Docket UE-071795, an additional $\$ 19.4$ million is required for the decommissioning of various hydro facilities. This adjustment has both restating and proforma components. The restating component of this adjustment makes a small correction to the booked accumulated reserve so that the proper balances are reflected for the east and west control areas. The pro forma aspect of the adjustment walks forward the depreciation accrual and decommissioning expenditures through December 2010. The reserve does not include funds for Powerdale, which was reclassified to unrecovered plant. A separate order was received to recover the estimated decommissioning costs of Powerdale as seen in adjustment 8.7.

| Total Resources |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| December－08 | 79，976 | （297，898） | $(10,234,242)$ |  |
| January－09 | 125，572 | （297，898） | （10，406，568） |  |
| February－09 | （37，566） | （297，898） | （10，742，022） |  |
| March－09 | 189，347 | （297，898） | （10，850，573） |  |
| Apri－09 | 53，930 | （297，898） | （11，094，542） |  |
| May－09 | 59,853 | （297，898） | $(11,332,587)$ |  |
| June－09 | 100，860 | （297，898） | （11，529，625） |  |
| July－09 | 45，031 | （297，898） | （11，782，492） |  |
| August－09 | 142，008 | （297，898） | （11，938，382） |  |
| September－09 | 136，997 | （297，898） | （12，099，284） |  |
| October－09 | 105，517 | （297，898） | （12，291，665） |  |
| November－09 | 34，374 | （297，898） | （12，555，189） |  |
| December－09 | 39，099 | $(297,898)$ | （12，813，989） |  |
| Dec－09 AMA Balance |  |  | （11，512，254） | ） |
| Total Resources |  |  |  |  |
| January－10 | 26，880 | （297，898） | （13，085．007） |  |
| February－10 | 51,350 | （297，898） | （13，331．555） |  |
| March－10 | 156，250 | （297，898） | （13，473，203） |  |
| April－10 | 156，250 | （297，898） | （13，614，852） |  |
| May－10 | 156，250 | （297，898） | （13，756，500） |  |
| June－10 | 128，750 | （297，898） | （13，925，648） |  |
| July－10 | 77，500 | （297，898） | （14，146，046） |  |
| August－10 | 66，500 | $(297.898)$ | （14．377．444） |  |
| September－10 | 63，750 | （297，898） | （14，611，593） |  |
| October－10 | 73，750 | （297，898） | （14，835，741） |  |
| November－10 | 73，750 | （297，898） | （15．059．889） |  |
| December－10 | 73，750 | （297，898） | （15，284，037） |  |
| Total Resources |  |  | c－2010 AMA |  |
|  | Spending | Accruals | （14，022，208）Ret 6.1 |  |
| 12 ME Dec 2010 | 1，104，730 | （3，574，779） |  |  |
|  | Adjustment | to Reserve | $(2,509,954)$ |  |





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| West | Spending | Accruals | Dec－2010 AMA |
| :---: | :---: | :---: | :---: |
|  | 1，104，730 | （2，224，229） | （16，449，374） |
|  | Adjust | to Reserve | $(1,159,404)$ |

PacifiCorp
Washington General Rate Case - December 2009
Hydro Decommissioning - Washington
Corrections to booked data
12 Months ended December 2009

|  |  |  |  |  |  |
| :---: | :---: | ---: | ---: | ---: | ---: |
| Accumulated Depreciation | Dec 2009 <br> AMA Balance <br> Booked | Ref. | Dec 2009 <br> AMA Balance <br> Actuals | Adjustment to <br> Dec 2009 <br> Balance |  |
| 108 | CAGW | $(15,253,726)$ | B17 pg13 | $(15,289,971)$ | $\mathbf{( 3 6 , 2 4 5 )}$ |
| 108 | CAGE | $3,741,472$ | B17 pg13 | $3,777,717$ | $\mathbf{3 6 , 2 4 5}$ |

During 2008 several entries were made to FERC locations that incorrectly assigned the balance on an East/West basis. This adjustment is necessary to correctly assign accumulated depreciation related to Hydro Decommissioning.


1 Operating Revenues:
2 General Business Revenues
3 Interdepartmenta
4 Special Sales
5 Other Operating Revenues
6 Total Operating Revenues
8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
12 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
16 Customer Service \& Info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than Income
23 Income Taxes: Federal
24 State
25 Deferred Income Taxes
26 Investment Tax Credit Adj.
27 Misc Revenue \& Expense
8 Total Operating Expenses:
29
Operating Rev For Return:
32 Rate Base:
33 Electric Plant in Service
34 Plant Held for Future Use
35 Misc Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Supplies
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions:
47 Accum Prov For Deprec
48 Accum Prov For Amort
49 Accum Def Income Tax
50 Unamortized ITC
51 Customer Adv For Const
52 Customer Service Deposits
53 Miscellaneous Deductions
54
Total Deductions:

Total Rate Base

60 Estimated ROE impact
61 Estimated Price Change
62

64 TAX CALCULATION:
65
66 Operating Revenue
67 Other Deductions
68 interest (AFUDC)
69 interest
70 Schedule "M" Additions
71 Schedule "M" Deductions
72 income Before Tax
73
74 State Income Taxes
76 Taxable Income
77
78 Federal Income Tax - Calculated
79 Adjustments to Calculated Tax:
80 Wyoming Wind Tax Credit
81 Federal Income Taxes



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| - | - | . | - | - | - | - |
| - | $(2,199,228)$ | 525,562 | 170,464 | $\sim$ | - | - |
| - | - | - | - | - | - | - |
| - | - | - | - | - | - | $-$ |
| $\cdots$ | (2,99,228) | 525,562 | 170,464 | $\sim$ | - | - |
| - | 2,199,228 | $(525,562)$ | $(170,464)$ | - | - | - |

$\square$

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| - | 1,099,614 | $(262,781)$ | - | (9,873,199) | - | - |
| - |  | - | - | - | * | - |
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| - | - | - | - | - | - | - |
| - | - | - | - | - | - | - |
| $\checkmark$ | 1,099,614 | (262,781) | - | (9,873,199) | - | - |
| $=$ | 1,099,614 | (262,781) | - | $(9,873,199)$ | - | - |


| $0.000 \%$ | $0.536 \%$ | $-0.128 \%$ | $-0.043 \%$ | $0.153 \%$ | $0.000 \%$ | $0.000 \%$ |
| :---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $\cdots$ | $(3,399,884)$ | 812,490 | 274,996 | $(1,328,362)$ | - | - |


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| WASHINGTON WEST CONTROL AREA <br> Tax Adjustments (Tab 7) PROFORMA |  |  |  |  |  |  | Page 7.0 Proforma |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | 7.1 | 7.2 | 7.3 | 7.4 | 7.5 | 7.6 |
|  | Total Normalized | Interest True Up | Accumulated Deferred Income Tax Factor Correction | Renewable Energy Tax Credit | Malin Midpoint Adjustment | WA-FAS 109 Flow-Through | AFUDC - Equity |
| 1 Operating Revenues: |  |  |  |  |  |  |  |
| 2 General Business Revenues | - | - | - | * | - | - | - |
| 3 interdepartmental | - | - | - | * | - | - | * |
| 4 Special Sales | - | - | - | - | - | - |  |
| 5 Other Operating Revenues | - | - | - | - | . | - |  |
| 6 Total Operating Revenues | $\cdot$ | $\cdot$ | - | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - |
| 10 Nuclear Production | * | - | - | . | - | - | - |
| 11 Hydro Production | * | - | - | - | - | - | - |
| 12 Other Power Supply | - | - | - | - | - | - |  |
| 13 Transmission | - | - | - | - | - | - |  |
| 14 Distribution | - | - | - | - | - | - | - |
| 15 Customer Accounting | - | - | - | - | - | - | - |
| 16 Customer Service \& Info | - | - | - | - | - | - | - |
| 17 Sales | - | - | * | - | - | * | - |
| 18 Administrative \& General | - | - | $\cdots$ | - | - | . | - |
| 19 Total O\&M Expenses | - | - | - | - | - |  |  |
| 20 Depreciation | - | - | - | - | - |  |  |
| 21 Amorization | - | - | - | - | - | - | - |
| 22 Taxes Other Than Income | $(428,617)$ | - | - | - | - | - |  |
| 23 income Taxes: Federal | $(5,575,874)$ | $(87,154)$ | - | $(5,638,736)$ | - | - |  |
| 24 State | - | - | - | - | - | - |  |
| 25 Deferred Income Taxes | - | - | - | - | - | - |  |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - |  |
| 27 Misc Revenue \& Expense | - | - | - | - | - | - | - |
| 28 Total Operating Expenses: | (6,004,491) | (87, 154) | $-$ | (5,638,736) | - | - |  |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 6,004,491 | 87,154 | - | 5,638,736 | . | - | - |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | - | - | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | - | - | - | - | - | - |  |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - |  |
| 37 Nuclear Fuel | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - |
| 41 Working Capital | - | - | - | - | - | * | - |
| 42 Weatherization Loans | - | - | - | - | - | * | - |
| 43 Misc Rate Base | - | $\underline{-}$ | - | - | - | - . |  |
| 44 Total Electric Plant: | - | - | - | - | $\square-$ | - | $\square$ |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | * | - | - |
| 48 Accum Prov For Amort | - | - | - | - | - | - | - |
| 49 Accum Def Income Tax | - | - | - | - | - | - | - |
| 50 Unamortized ITC | - | - | - | - | - | - | - |
| 51 Customer Adv For Const | - | - | - | - | * | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - |
| 53 Miscellaneous Deductions | - | - | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | - | - | - | - | - | -- | - |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | - | . | - | - | - | - |  |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated R E E impact | 1.505\% | 0.022\% | 0.000\% | 1.413\% | 0.000\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | $(9,686,537)$ | $(140,598)$ | - | $(9,096,497)$ | - | - | - |
| 62 ( ${ }^{\text {c }}$ |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 tax calculation: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 428,617 | - | - | - | - | * | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | * | - | - | - | - | - | - |
| 69 Interest | 249,010 | 249,010 | - | - | - | - | - |
| 70 Schedule "M" Additions | - | - | - | - | - | * | * |
| 71 Schedule "M" Deductions | , | - | - | - - | - | . | . |
| 72 Income Before Tax | 179,606 | (249,010) | $\cdots$ | $\square$ | $\cdot$ | - | - |
| 73 |  |  |  |  |  |  |  |
| 75 |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| 76 Taxable Income | 179,606 | (249,010) | - | . | - | - | - |
| 77 |  |  |  |  |  |  |  |
| 78 Federal income Tax - Calculated | 62,862 | $(87,154)$ | - | - | - | - | - |
| 79 Adjustments to Calculated Tax: |  |  |  |  |  |  |  |
| 80 Wyoming Wind Tax Credit | $(5,638,736)$ | - | - | $(5,638,736)$ | - |  | - |
| 81 Federal Income Taxes | $(5,575,874)$ | (87, 154) | $\underline{-}$ | (5,638,736) | - | $\cdots$ | . |




|  | 7.7 | 7.8 | 7.9 | 7.10 | 7.11 | 7.12 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Public Utility Tax Adjustment | Removal Deferred State Tax Expense | Current Year Def Inc Tax <br> Normalization | Medicare Deferred Tax Expense | Avg Balance for Accum Def Inc Tax-Property | WA Low Income Tax Credif | 0 |
| 1 Operating Revenues: |  |  |  |  |  |  |  |
| 2 General Business Revenues | - | $\cdots$ | - | - | - | - | - |
| 3 Interdeparmmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | - | - | - | . |  |
| 5 Other Operating Revenues | - | . | - | - | . | . | - |
| 6 Total Operating Revenues | - | - | - | - | - | - |  |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - |
| 10 Nuclear Production | - | - | - | - | - | - |  |
| 11 Hydro Production | - | - | . | - | - | - | . |
| 12 Other Power Supply | - | - | - | - | - | - | - |
| ${ }_{13}$ Transmission | - | - | - | - | - | - | * |
| 14 Distribution | - | - | . | . | - | - |  |
| 15 Customer Accounting | - | - | - | - | - | - |  |
| 16 Customer Service \& Info | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | - | - | . |
| 18 Administrative \& General | - | - | . | . | - | . | . |
| 19 Total O\&M Expenses | - | - | - | - | - | - | - |
| 20 Depreciation | - | - | - | - | - | - | - |
| 21 Amortization | - | - | - | - | - | - | - |
| 22 Taxes Other Than Income | $(396,368)$ | - | - | - | - | $(32,249)$ | - |
| 23 Income Taxes: Federal | 138,729 | - | - | - | - | 11,287 | - |
| 24 State | - | - | - | - | - | - | . |
| 25 Deferred income Taxes | - | $(2,199,228)$ | 525,562 | 170,464 | - | . | - |
| 26 Investment Tax Credis Adj. | - | - |  | - | - | - | - |
| 27 Misc Revenue \& Expense | - | - | - | - | - | - |  |
| 28 Total Operating Expenses: | (257,639) | (2,199,228) | 525,562 | 170,464 | - | (20,962) | - |
| 29 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 257,639 | 2,199,228 | $(525,562)$ | (170,464) | - | 20,962 | - |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant In Service | - | - | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | - | - | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | - | * | * |
| 41 Working Capital | - | - | - | - | - | - | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - |
| 43 Misc Rate Base | - - | - | - | - | - | - | $-$ |
| 44 Total Electric Plant: | $\cdots$ | $\cdots$ | - | - - | - | - - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | $\sim$ | - | - |
| 48 Accum Prov For Amort | - | - | - | - | - | - | - |
| 49 Accum Def income Tax | - | 1,099,614 | $(262,781)$ | - | $(9,873,199)$ | - | - |
| 50 Unamortized ITC | - | - | - | - | - | - | - |
| 51 Customer Adv For Const | - | - | . | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - |
| 53 Miscellaneous Deductions | - | - | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | - | 1,099,614 | (262.781) | - - | (9,873, 199) | - | - |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | . | 1,099,614 | $(262.781)$ | $\square$ - | (9,873, 199) | - | - |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.065\% | 0.536\% | -0.128\% | -0.043\% | 0.153\% | 0.005\% | 0.000\% |
| 61 Estimated Price Change | $(415,628)$ | $(3,399,884)$ | 812,490 | 274,996 | $(1,328,362)$ | $(33,815)$ | . |
| 62 ( 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 tax calculation: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 396,368 | - | - | - | - | 32,249 | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | - | - | - | - | - |
| 69 Interest | - | - | - | - | - | - | - |
| 70 Schedule " M " Additions | - | . | - | - | - | . | - |
| 71 Schedule "M" Deductions | - | - | - | - | - | - | - |
| 72 income Betore Tax | 396,368 | - | - | - | $\cdots$ | 32.249 | - |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | - | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable income | 396,368 | - | - | - | - | 32,249 | - |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Tax - Calculated | 138,729 | - | - | * | - | 11,287 | - |
| 79 Adjustments to Calculated Tax: |  |  |  |  |  |  |  |
| 80 Wyoming Wind Tax Credit | - | - | - | - | - | - | - |
| 81 Federal Income Taxes | 138,729 | $\underline{-}$ | $\underline{\square}$ | $\underline{-}$ | . | $\underline{11,287}$ | - |


|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Other Interest Expense - Restating | 427 | RES | $(3,763,889)$ | WA | Situs | $(3,763,889)$ | Below |
| Other Interest Expense - Proforma | 427 | PRO | 249,010 | WA | Situs | 249,010 | Below |
|  |  |  | $(3,514,879)$ |  |  | (3,514,879) | 2.20 |

## Adjustment Detail:

Restating:

| Jurisdiction Specific Adjusted Rate Base | $765,870,874$ | 1.1 |
| :--- | ---: | :---: |
| Weighted Cost of Debt: | $2,804 \%$ | 2.1 |
| Trued-up Interest Expense | $21,472,262$ | 1.1 |
| Unadjusted Interest Expense | $25,236,151$ | 2.20 |
| Restating Interest True-up Adjustment | $=(3,763,889)$ | 1.1 |

Proforma:

| Jurisdiction Specific Adjusted Rate Base | $774,752,556$ | 2.2 |
| :--- | ---: | :---: |
| Weighted Cost of Debt: | $2.804 \%$ | 2.1 |
| Trued-up Interest Expense | $21,721,273$ | 2.20 |
|  |  | $21,472,262$ |
| Restated Interest Expense | 1.1 |  |
| Total Proforma Interest True-up Adjustment | 249,010 | 1.1 |

## Description of Adjustment

This restating and proforma adjustment details the adjustment to interest expense required to synchronize the test period expense with rate base. This is done by multiplying normalized Washington net rate base by the Company's weighted cost of debt in this case. This adjustment is calculated in two parts. First, the interest expense is calculated for all of the restating adjustments included in this filing. Second, the interest expense is calculated for all of the adjustments within the filing, including those that are proforma in nature.

PacifiCorp
Washington General Rate Case December 2009
Accumulated Deferred Income Tax Factor Correction

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense |  |  |  |  |  |  |  |
| Accumulated Deferred Income Tax | 190 | RES | $(4,716,314)$ | SO | 7.4084\% | $(349,402)$ | 7.2.1 |
| Accumulated Deferred Income Tax | 190 | RES | 4,716,314 | NUTIL | 0.0000\% | - |  |
| Accumulated Deferred Income Tax | 190 | RES | 30,347 | SE | 7.8903\% | 2,394 | 7.2.1 |
| Accumulated Deferred Income Tax | 190 | RES | $(30,437)$ | JBE | 21.3575\% | $(6,501)$ | 7.2.1 |
| Accumulated Deferred Income Tax | 190 | RES | 1,038,799 | So | 7.4084\% | 76,958 | 7.2.1 |
| Accumulated Deferred Income Tax | 190 | RES | $(1,038,799)$ | OTHER | 0.0000\% | - |  |
| Accumulated Deferred Income Tax | 283 | RES | $(9,589,576)$ | So | 7.4084\% | $(710,431)$ | 7.2.1 |
| Accumulated Deferred Income Tax | 283 | RES | 9,589,576 | OTHER | 0.0000\% | - |  |
| Accumulated Deferred Income Tax | 283 | RES | (19,721,700) | JBE | 21.3575\% | $(4,212,054)$ | 7.2.1 |
| Accumulated Deferred Income Tax | 283 | RES | 19,721,700 | NUTIL | 0.0000\% | - |  |

## Description of Adjustment

This adjustment corrects allocation factors on certain accumulated deferred tax balances in the historical period so that deferred tax balances are reflected appropriately in the Test Period. See page 7.2.1 for additional details.

## PacifiCorp

Washington General Rate Case - December 2009

## Correct Allocation Factor on Rate Base

## Actual Tax Data



In interim tax provisions, the Company accrued for the possibility of federal alternative minimum tax, that ultimately was not incurred. Accordingly, this accumulated deferred tax asset is being reclassified NUTIL.

| 1901000 | 287719 | DTL 910.910 PMI Sec. 471 Inv Adj | SE | JBE | (30.437) |
| :---: | :---: | :---: | :---: | :---: | :---: |

This bridger coal company related accumulated deferred tax liability was inadvertently classified as SE. The proper classification for is JBE under the WCA allocation methodology.

| 1901000 | 287396 | DTA425.110 Tenant Lease Allowances | SO |  | (1,038.799) |
| :---: | :---: | :---: | :---: | :---: | :---: |

This accumulated deferred income tax liability is associated with deferred revenue for tenant construction allowances The deferred revenue is not included in the results of operations. Accordingly, this accumulated deferred income tax liability is being reclassified as OTHER.

| 2831000 | 287616 | DTL Interim provision reg assets/Liabil | SO | NUT | 9,589.576 |
| :---: | :---: | :---: | :---: | :---: | :---: |

This account is used for interim accounting purposes only and is used to estimate the combined annual income tax activity of regulatory assets and regulatory liabilities and should be classified as non-utility for ratemaking purposes. Actual income tax activity on individual regulatory assets/regulatory liability basis is properly reflected in accumulated deferred income taxes.
$2831000[287725$ DTL 920.100 PMI RECLAMATION TRUSTEARN $] \quad$ JBE $\quad$ NUTIL $\quad 19,721.700]$ Ref. 7.2

This accumulated deferred income tax liability is associated with Bridger Coal Company reclamation trust earnings. Reclamation trust earnings are not included in the results of operations. Accordingly, this accumulated deferred income tax asset is being reclassified as NUTIL.

## PacifiCorp

Washington General Rate Case December 2009
Renewable Energy Tax Credit

|  | TOTAL |  |  |  | WASHINGTON |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | ACCOUNT | Type | COMPANY | FACTOR | FACTOR \% | ALLOCATED | REF\# |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| FED Renewable Energy Tax Credit | 40910 | PRO | $(25,529,567)$ | CAGW | 22.0871\% | $(5,638,736)$ | 7.3.1 |

## Description of Adjustment

The Company is entitled to recognize a federal income tax credit as a result of placing renewable generating plants in service. The tax credit is based on the kilowatt-hours generated by a qualified facility during the facility's first ten years of service. The credits are utilized in the year of production to the extent current federal income taxes are due, or, should the credits not be fully utilized in the year they are generated, they are carried back one year and forward 20 years to offset taxes in those years. This pro forma adjustment reflects this credit based on the qualifying production as modeled in GRID for the pro forma net power cost study. These credits have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

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PacifiCorp
Washington General Rate Case - December 2009 Renewable Energy Tax Credit Calculation

| Description |  |  | Amount Total |
| :---: | :---: | :---: | :---: |
| Hydro <br> JC Boyle <br> Factor (inflated tax per unit) | Type | Proforma |  |
|  |  |  | 9,143,862 |
|  |  |  | 0.011 |
|  |  |  | 100,582 |
| Wind/ GeoThermal |  |  |  |
| Total KWh Production |  |  |  | 1,155,862,964 |
| Factor (inflated tax per unit) | Type | Proforma | 0.022 |
|  |  |  |  |
|  |  |  | 25,428,985 |
| Total Federal |  |  | 25,529,567 |
|  |  | Ref. 7.3 |  |

Washington General Rate Case December 2009

## Malin Midpoint Adjustment

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Deferred Income Tax - Federal | 41110 | RES | $(1,320,531)$ | CAGW | 22.0871\% | $(291,667)$ | 7.4.2 |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Accumulated DIT | 282 | RES | $(2,310,931)$ | CAGW | 22.0871\% | $(510,417)$ | 7.4.2 |

## Description of Adjustment

In 1981, the Company built and placed in service the Malin-Midpoint transmission line. The Company was eligible for investment tax credits and accelerated tax depreciation associated with this investment. The Company entered into a safe harbor lease transaction to transfer these tax benefits to an unrelated third party. As ordered in Docket UE-050684, the Company has treated this transaction as a sale of part of the benefits associated with the property and is amortizing the cash receipts over the life of the assets. The gain is being amortized over 30 years (composite book life of the plant) with a rate base deduction for the unamortized balance. In 1988, the substation was sold to Amoco and therefore the only amortization remaining is on the transmission line which is reflected in this restating adjustment.

## PacifiCorp

Washington General Rate Case - December 2009 Malin Line Amortization Unamortized Balance of Gain

| Transmission Line Gain |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Year | A | B | c | D |
|  | \$39,615,936/30yrs | sum of A (yyr) | $A+C$ (PY) |  |
|  |  | Annual <br> Amortization | Unamortized Balance | AMA Balance |
|  |  |  | (39,615,936) |  |
| 1982 | 1,320,531 |  | $(38,295,405)$ |  |
| 1983 | 1,320,531 |  | $(36,974,874)$ |  |
| 1984 | 1,320,531 |  | $(35,654,343)$ |  |
| 1985 | 1,320,531 |  | $(34,333,811)$ |  |
| 1986 | 1,320,531 |  | $(33,013,280)$ |  |
| 1987 | 1,320,531 |  | $(31,692,749)$ |  |
| 1988 | 1,320,531 |  | $(30,372,218)$ |  |
| 1989 | 1,320,531 |  | $(29,051,687)$ |  |
| 1990 | 1,320,531 |  | $(27,731,155)$ |  |
| 1991 | 1,320,531 |  | $(26,410,624)$ |  |
| 1992 | 1,320,531 |  | $(25,090,093)$ |  |
| 1993 | 1,320,531 |  | $(23,769,562)$ |  |
| 1994 | 1,320,531 |  | $(22,449,031)$ |  |
| 1995 | 1,320,531 |  | $(21,128,499)$ |  |
| 1996 | 1,320,531 |  | $(19,807,968)$ |  |
| 1997 | 1,320,531 |  | $(18,487,437)$ |  |
| 1998 | 1,320,531 |  | $(17,166,906)$ |  |
| 1999 | 1,320,531 |  | $(15,846,375)$ |  |
| 2000 | 1,320,531 |  | $(14,525,843)$ |  |
| 2001 | 1,320,531 |  | $(13,205,312)$ |  |
| 2002 | 1,320,531 |  | $(11,884,781)$ |  |
| 2003 | 1,320,531 |  | $(10,564,250)$ |  |
| 2004 | 1,320,531 |  | $(9,243,719)$ |  |
| Mar-2005 | 1,320,531 |  | $(7,923,187)$ |  |
| Oct-2005 | 770,310 |  | $(7,152,878)$ |  |
| Nov-2005 | 110,044 |  | $(7,042,833)$ |  |
| Dec-2005 | 110,044 |  | $(6,932,789)$ |  |
| Jan-2006 | 110,044 |  | $(6,822,745)$ |  |
| Feb-2006 | 110,044 |  | $(6,712,701)$ |  |
| Mar-2006 | 110,044 |  | $(6,602,656)$ |  |
| Apr-2006 | 110,044 |  | $(6,492,612)$ |  |
| May-2006 | 110,044 |  | $(6,382,568)$ |  |
| Jun-2006 | 110,044 |  | $(6,272,524)$ |  |
| Jul-2006 | 110,044 |  | $(6,162,479)$ |  |
| Aug-2006 | 110,044 |  | $(6,052,435)$ |  |
| Sep-2006 | 110,044 |  | $(5,942,391)$ |  |
| Oct-2006 | 110,044 | 1,320,531 | $(5,832,347)$ | $(6,492,612)$ |
| Nov-2006 | 110,044 | 1,320,531 | $(5,722,302)$ | $(6,382,568)$ |
| Dec-2006 | 110,044 | 1,320,531 | $(5,612,258)$ | $(6,272,524)$ |
| Jan-2007 | 110,044 | 1,320,531 | $(5,502,214)$ | $(6,162,479)$ |
| Feb-2007 | 110,044 | 1,320,531 | $(5,392,170)$ | $(6,052,435)$ |
| Mar-2007 | 110,044 | 1,320,531 | $(5,282,125)$ | $(5,942,391)$ |
| Apr-2007 | 110,044 | 1,320,531 | $(5,172,081)$ | $(5,832,347)$ |

## Washington General Rate Case - December 2009 Malin Line Amortization <br> Unamortized Balance of Gain

Transmission Line Gain

| Year | A | B | C | D |
| :---: | :---: | :---: | :---: | :---: |
|  | \$39,615,936/30yrs | sum of A (1yr) | $\mathrm{A}+\mathrm{C}(\mathrm{PY})$ |  |
|  |  | Annual | Unamortized | AMA |
|  | Amortization | Amortization | Balance | Balance |
| May-2007 | 110,044 | 1,320,531 | $(5,062,037)$ | $(5,722,302)$ |
| Jun-2007 | 110,044 | 1,320,531 | $(4,951,993)$ | $(5,612,258)$ |
| Jul-2007 | 110,044 | 1,320,531 | $(4,841,948)$ | $(5,502,214)$ |
| Aug-2007 | 110,044 | 1,320,531 | $(4,731,904)$ | $(5,392,170)$ |
| Sep-2007 | 110,044 | 1,320,531 | $(4,621,860)$ | $(5,282,125)$ |
| Oct-2007 | 110,044 | 1,320,531 | $(4,511,816)$ | $(5,172,081)$ |
| Nov-2007 | 110,044 | 1,320,531 | $(4,401,771)$ | $(5,062,037)$ |
| Dec-2007 | 110,044 | 1,320,531 | $(4,291,727)$ | $(4,951,993)$ |
| Jan-2008 | 110,044 | 1,320,531 | $(4,181,683)$ | $(4,841,948)$ |
| Feb-2008 | 110,044 | 1,320,531 | $(4,071,639)$ | $(4,731,904)$ |
| Mar-2008 | 110,044 | 1,320,531 | $(3,961,594)$ | $(4,621,860)$ |
| Apr-2008 | 110,044 | 1,320,531 | $(3,851,550)$ | $(4,511,816)$ |
| May-2008 | 110,044 | 1,320,531 | $(3,741,506)$ | $(4,401,771)$ |
| Jun-2008 | 110,044 | 1,320,531 | $(3,631,462)$ | $(4,291,727)$ |
| Jul-2008 | 110,044 | 1,320,531 | $(3,521,417)$ | $(4,181,683)$ |
| Aug-2008 | 110,044 | 1,320,531 | $(3,411,373)$ | $(4,071,639)$ |
| Sep-2008 | 110,044 | 1,320,531 | $(3,301,329)$ | $(3,961,594)$ |
| Oct-2008 | 110,044 | 1,320,531 | $(3,191,285)$ | $(3,851,550)$ |
| Nov-2008 | 110,044 | 1,320,531 | $(3,081,240)$ | $(3,741,506)$ |
| Dec-2008 | 110,044 | 1,320,531 | $(2,971,196)$ | $(3,631,462)$ |
| Jan-2009 | 110,044 | 1,320,531 | $(2,861,152)$ | $(3,521,417)$ |
| Feb-2009 | 110,044 | 1,320,531 | $(2,751,108)$ | $(3,411,373)$ |
| Mar-2009 | 110,044 | 1,320,531 | $(2,641,063)$ | $(3,301,329)$ |
| Apr-2009 | 110,044 | 1,320,531 | $(2,531,019)$ | $(3,191,285)$ |
| May-2009 | 110,044 | 1,320,531 | (2,420,975) | $(3,081,240)$ |
| Jun-2009 | 110,044 | 1,320,531 | (2,310,931) | $(2,971,196)$ |
| Jul-2009 | 110,044 | 1,320,531 | $(2,200,886)$ | $(2,861,152)$ |
| Aug-2009 | 110,044 | 1,320,531 | $(2,090,842)$ | $(2,751,108)$ |
| Sep-2009 | 110,044 | 1,320,531 | $(1,980,798)$ | $(2,641,063)$ |
| Oct-2009 | 110,044 | 1,320,531 | (1,870,754) | (2,531,019) |
| Nov-2009 | 110,044 | 1,320,531 | $(1,760,709)$ | $(2,420,975)$ |
| Dec-2009 | 110,044 | 1,320,531 to 7.4 | $(1,650,665)$ | $(2,310,931)$ to 7.4 |

PacifiCorp
PAGE
Washington General Rate Case December 2009
WA - FAS 109 Flow-Through

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Def Inc Tax Expense | 41110 | RES | 5,532,834 | WA | Situs | 5,532,834 | 7.5.1 |

Description of Adjustment
As described in the testimony and exhibits of Company witness Ryan Fuller, the income taxes in this case have been presented on a fully normalized basis. Accordingly, this adjustment removes base period Washington allocated income tax flow-through associated with non-property related book-tax differences.

PacifiCorp
Washington General Rate Case - December 2009
FAS 109 Tax Data for CY 2009

| FERC <br> Account | Tax M-1 \# | Description | Allocation Factor | Total Co. Amount |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
| 4111000 | 100105 | 283FAS 109 Def Tax Liab WA-NUTIL | NUTIL | $(5,532.834)$ |

PacifiCorp
Washington General Rate Case December 2009
AFUDC - Equity


Description of Adjustment
This adjustment reflects the appropriate level of allowances for funds used during construction (AFUDC) - Equity into regulated results to align the tax Schedule $M$ with regulatory income.

```
PacifiCorp
Page 7.6.1
Washington General Rate Case - December 2009
AFUDC Equity for }12\mathrm{ Months Ended December }200
```

| Date | Description | Equity | Debt | Total | Allocation Factor |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Dec-09 12 months | Account 419 | $(63,955,322)$ | $(35,186,532)$ | $(99,141,854)$ | SNP |
| Dec-09 12 months | AFUDC-Equity SCHMDT | $(60,937,980)$ | $(33,524,862)$ | $(94,462,842)$ | SNP |
| Dec-09 12 months | AFUDC-Intangible Basis | - |  |  | SO |
|  | Total | (60,937,980) | (33,524,862) | (94,462,842) |  |
| Dec-09 12 months | Account 419 | $(60,937,980)$ |  |  |  |
|  | Adjustment to Account 419 | 3,017,342 | f. 7.6 |  |  |

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PAGE
Washington General Rate Case December 2009
Public Utility Tax Adjustment

|  |  | TOTAL |  |  | WASHINGTON |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: | ACCOUNT | Type | COMPANY | FACTOR | FACTOR \% | ALLOCATED | REF\# |
| Taxes - Other | 408 | PRO | $(396,368)$ | WA | Situs | $(396,368)$ Below |  |


| Calculation: |  |  |  |
| :---: | :---: | :---: | :---: |
| Base period WA Public Utility Tax |  | 10,921,843 |  |
| Normalized Revenues | 271,765,425 |  | 3.1 .1 |
| WA Public Utility Tax Rate | 3.873\% |  |  |
| Normalized WA Public Utility Tax | 10,525,475 | 10,525,475 |  |
| Normalized Adjustment to bring | ized Revenues | $(396,368)$ | Above |

This proforma adjustment recalculates the Washington Public Utility Tax expense based on the normalized revenues included in this filing, as discussed in adjustments 3.1,3.2, and 3.3 above.

PacifiCorp
Washington General Rate Case December 2009
Remove Deferred State Tax Expense

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Tax: |  |  |  |  |  |  |  |
| Def Inc Tax Expense | 41110 | RES | $(2,199,228)$ | WA | Situs | $(2,199,228)$ | 7.8.1 |
| ADIT | 283 | RES | 1,099,614 | WA | Situs | 1,099,614 | 7.8.1 |

## Description of Adjustment

The Company's base period accumulated deferred income taxes and deferred income tax expense are computed using the Company's federal and state blended statutory income tax rate of $37.951 \%$. Since state income taxes are excluded under the WCA allocation methodology, this adjustment removes state deferred income tax expense from the Washington allocated deferred income tax expense and a corresponding amount from the accumulated deferred income taxes.

Pacificorp
Washington General Rate Case - December 2009
Remove Deferred State Tax Expense

| Book-Tax Difference |  |  | Amount |
| :---: | :---: | :---: | :---: |
| Description | \# |  |  |
| 30\% capitalized labor costs for Powertax input | 105.100 |  | (578,588) |
| Depreciation Flow-Through ~ WA | 105.115 |  | 259,869 |
| Book Depreciation | 105.120 |  | (16,085,130) |
| Book Depreciation " PMI | 105.121 |  | (1,240,064) |
| Repairs Deduction | 105.122 |  | 3,900,673 |
| Section 481a Adjustment - Repair Deduction | 105.123 |  | $(513,440)$ |
| Tax Depreciation | 105.125 |  | 38,857,656 |
| Tax Depreciation ~ PMI | 105.126 |  | 2,039,389 |
| CIAC | 105.130 |  | $(1,351,601)$ |
| Capitalized Depreciation | 105.137 |  | 140,296 |
| Highway Relocation | 105.140 |  | (129,554) |
| AFUDC Debt | 105.141 |  | 915,065 |
| AFUDC Equity | 105.141 |  | 1,663,309 |
| Avoided Costs | 105.142 |  | $(2,197,929)$ |
| Basis Intangible Difference | 105.143 |  | 130,619 |
| Capitalization of Test Energy | 105.146 |  | (5,888) |
| Gain / (Loss) on Prop. Disposition | 105.152 |  | 703,185 |
| Coal Mine Development | 105.165 |  | 12,972 |
| Coal Mine Extension | 105.170 |  | 49,169 |
| Coal Mine Extension Costs-PP\&E-PM\| | 105.171 |  | 59,267 |
| Removal Cost | 105.175 |  | 1,451,241 |
| Book Gain/Loss on Land Sales | 105.470 |  | 30,301 |
| Willow Wind Account Receivable | 120.105 |  | $(39,930)$ |
| Distribution O\&M Amort of Writeoff | 145.030 |  | (17) |
| Sec. 253A inventory Change - PM: | 205.411 |  | 24,955 |
| Bad Debts Allowance - Cash Basis | 220.100 |  | 55,534 |
| R \& E - Sec. 174 Deduction | 320.210 |  | 256,623 |
| Def Reg Asset-Transmission Srve Deposit | 415.110 |  | 51,536 |
| Environmental Clean-up Accrual | 415.300 |  | (9,662) |
| Contra-RTO Grid West N/R Allowance | 415.801 |  | 4,457 |
| RTO Grid West Note Recelvable - w/o-WA | 415.803 |  | (17,815) |
| Unrecovered Plant-Powerdale | 415.850 |  | (222,520) |
| WA - Chehalis Plant Revenue Requirement | 415.896 |  | $(1,138,530)$ |
| Tenant Lease Allow - PSU Call Cntr | 425.110 |  | 1,624 |
| Uneamed Joint Use Pole Contact Revenue | 425.215 |  | 4,519 |
| Duke/Hermiston Contract Renegotiation | 425.225 |  | 63,273 |
| Reg Asset Balance Reclass | 430.110 |  | 73,638 |
| Mise Non-Current and Accrued Liability | 505.145 |  | 23,441 |
| Misc Current and Accrued Liability | 505.150 |  | 51,898 |
| Bonus Liability - Electric-Cash Basis (2.5 months) | 505.400 |  | $(1,079)$ |
| Vacation Accrual - PMI | 505.510 |  | $(5,459)$ |
| Vacation Accrual-Cash Basis(2.5 mos) | 505.600 |  | 14,971 |
| Coal Mine Development-PMI | 610.000 |  | $(360,218)$ |
| PMII Devt Cost Amort | 610.100 |  | 284,326 |
| Bridger Coal Company Gain/Loss on Assets Disposed | 610.111 |  | 150 |
| PMI EITF Pre-Stripping Costs | 610.114 |  | 17,925 |
| Property insurance(same as Injuries \& Damages) | 705.210 |  | (3,080) |
| U of WY Contract Amort - Prepaid | 715.100 |  | 10 |
| Redding Renegotiated Contract - Prepaid | 715.800 |  | 46,102 |
| Deferred Compensation Accural - Cash Basis | 720.200 |  | 4,778 |
| Pension / Retirement Accrual - Cash Basis | 720.300 |  | (1,797) |
| Severance Accruat - Cash Basis | 720.500 |  | 6,552 |
| Post Merger Loss-Reacq Debt - Addback | 740.100 |  | (76,020) |
| Injuries and Damages Accrual - Cash Basis | 910.530 |  | 28,501 |
| Wasach workers comp reserve | 910.580 |  | 7,195 |
| Bridger Coal Company Underground Mine Cost Depletion | 910.905 |  | 10,931 |
| Bridger Coal Company Section 471 Adjustment - PMi | 910.910 |  | $(42,239)$ |
| Bridger Coal Company Extraction Taxes Payable-PM! | 920.110 |  | 7,681 |
| FAS 112 Book Reserve | 920.150 |  | $(50,199)$ |
| SO2 Emission Allowances | ....- |  | $(10,930)$ |
| SO2 Emission Allowances | --.-. |  | 203,821 |
| Contra Pension Reg Asset CTG - WA | --- |  | 384,714 |
| Book Depreciation: Removal of Colstrip \#3 | - $-\cdots \cdot$ |  | 150,754 |
| Tax Depreciation: Removal of Costrip \#3 | - - - |  | $(34,306)$ |
| Medicare Subsidy Receivable | ....- |  | 170,464 |
| Malin Line Amortization | - - - - |  | $(291,667)$ |
| Depreciation Flow-Through ~ WA | -...- |  | 525,562 |
| Book Depreciation: Removal of AFUDC on Colstrip \#4 | -- |  | 6,828 |
| Depreciation Flow-Through ~WA | ----- |  | $(6,828)$ |
| Amort NOPAs 99-00 RAR | 610.100 N |  | 1,643 |
| Washington Allocated Federal \& State Deferred Income Tax Expense |  |  | 28,282,927 |
| Percentage of Deferred Income Tax Attributable to State Income Taxes |  |  | 7.776\% |
| Adjustment to Remove State Deferred Income Tax Expense |  |  | (2,199,228) |
| Washington Aliocted Deferred Income Tax Expense |  | B.C | 26,083,699 |
|  |  |  |  |
|  |  | C/2 | 1,099,614 |


| Item | Tax Rate | \% of Total |  |
| :--- | :---: | :---: | :---: |
| Federal Statutory Tax Rate | $35.000 \%$ | $92.224 \%$ |  |
| State Blended Statutory Tax Rate, Net of Federal Benefit for State Income Taxes $(4.54 \% \times 35 \%=2.951 \%)$ | $2.951 \%$ | $7.776 \%$ | A |
| Federal \& State Blended Statutory Tax Rate | $\mathbf{3 7 . 9 5 1 \%}$ | $\mathbf{1 0 0 . 0 0 0 \%}$ |  |

PacifiCorp
Washington General Rate Case December 2009
Current Year Def Inc Tax Normalization

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense |  |  |  |  |  |  |  |
| Deferred Income Tax Expense | 41010 | RES | 525,562 | WA | Situs | 525,562 | 7.9.1 |
| Accum Def Income Tax Balance | 282 | RES | $(262,781)$ | WA | Situs | $(262,781)$ | 7.9 .1 |

## Description of Adjustment

As described in the testimony and exhibits of Company witness Ryan Fuller, the income taxes in this case have been presented on a fully normalized basis. Accordingly, this adjustment removes base period Washington allocated income tax flow-through associated with property related book-tax differences.

PacifiCorp
Washington General Rate Case - December 2009
Current Year Def Inc Tax-Property Normalization




PacifiCorp
Washington General Rate Case December 2009
Medicare Deferred Tax Expense

|  | ACCOUN | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense |  |  |  |  |  |  |  |
| Deferred Income Tax Expense | 41010 | RES | 2,300,969 | SO | 7.4084\% | 170,464 | 7.10.1 |

## Description of Adjustment

On March 23, 2010, the Patient Protection and Affordable Care Act was signed into law. The Act, including a subsequent amendment to the Act (the amendment is known as the Health Care and Education Reconciliation Act signed into law March 30 , 2010), changes the deductibility of certain costs incurred for post-retirement prescription drug coverage.

Designed to encourage employers to continue providing high quality prescription drug coverage, the Medicare Prescription Drug, Improvement, and Modernization Act of 2003 contains provisions for a federal subsidy for employers offering post-retirement prescription drug coverage to its retirees that is at least as valuable as the Medicare Part D standard drug benefit. Under the current rules, employers are permitted to deduct the entire cost of providing the coverage, even though a portion is offset by the subsidy.

For taxable years beginning after December 31, 2012, the Act repeals the current rule permitting deduction of the portion of the expense that is offset by the subsidy.

The employer's promise to provide post-retirement prescription drug coverage is recorded as a component of the other postemployment benefit ("OPEB") obligation reflecting this future liability. On a gross basis, the OPEB obligation includes a presubsidy liability for the future benefits to retirees, which is offset by a subsidy receivable from the federal government to arrive at the net OPEB obligations. The net amount is actuarially determined.

For ratemaking purposes, the Company does not include the OPEB obligation (liability) in rate base. However, the actuarially determined level of OPEB expense is included in the Company's annual expenses in the results of operations, and the Company has treated the OPEB expense as deductible for income tax purposes, including the portion that is offset by the federal subsidy.

With the change in law, the subsidy receivable will remain not taxable, but a corresponding amount of OPEB related costs will become non-deductible for income tax purposes. This restating adjustment increases deferred income tax expense associated with this change in law.

PacifiCorp
Washington General Rate Case - December 2009
Medicare Deferred Tax Expense

| SCHMPD | Base Period Medicare Subsidy Receivable | 720.105 | $(6,063,000)$ |
| ---: | :--- | ---: | ---: |
|  | Federal \& State Blended Statutory Tax Rate |  | $37.951 \%$ |
|  | Non-Deductible Post-Retirement Benefits |  | $\mathbf{2 , 3 0 0 , 9 6 9}$ |

PacifiCorp
PAGE 7.11
Washington General Rate Case December 2009
Avg Balance for Accum Def Inc Tax - Property


## Description of Adjustment

This adjustment allocates on a jurisdictional basis the base period property-related accumulated deferred income tax liability. The net increase to the accumulated deferred income tax liability is primarily attributable to the use of a beginning-ending average as opposed to a the AMA methodology used in reporting the base period data.

Pacificorp
Washington General Rate Case - December 2009
Beg/End Avg Balance for ADIT - Property

| Remove: Base Period Amounts |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Account |  | Book Tax Difference |  | Factor | Average of Monthly Averages |
| SAP | FERC | Description | \# |  |  |
| 287788 | 282 | Book depletion -SRC | 110.105 | CAEE | (732.195) |
| 287788 | 282 | Book depletion for step up basis - SRC | 110.105a | CAEE | $(3,153,237)$ |
| Subtotal: CAEE Allocation Factor |  |  |  | CAEE | $(3,885,432)$ |
| 287479 | 190 | Cholla SHL (Tax Int. - Tax Rent) | 105.221 | CAGE | 34,770,206 |
| Subtotal: CAGE Allocation Factor |  |  |  | CAGE | 34,770,206 |
| 287605 | 282 | $30 \%$ capitalized labor costs for Powertax input | 105.100 | DITBAL | 2,713,015 |
| 287605 | 282 | Regulatory Adj: Depreciation Flow-Through | 105.115 | DITBAL | $(99,177,337)$ |
| 287605 | 282 | Book Depreciation | 105.120 | DITBAL | 1,012,650,545 |
| 287605 | 282 | Tax Depreciation | 105.125 | DITBAL | $(2,672,765,851)$ |
| 287605 | 282 | CIAC | 105.130 | DITBAL | 158,404,988 |
| 287605 | 282 | Capitalized Depreciation | 105.137 | DITBAL | $(8,362,477)$ |
| 287605 | 282 | Highway relocation | 105.140 | DITBAL | 21,554,873 |
| 287605 | 282 | AFUDC | 105.141 | DITBAL | $(112,238,673)$ |
| 287605 | 282 | Avoided Costs | 105.142 | DITBAL | 97,301,248 |
| 287605 | 282 | Gain / (Loss) on Prop. Disposition | 105.152 | DITBAL | $(62,767,878)$ |
| 287605 | 282 | Coal Mine Development | 105.165 | DITBAL | $(4,360,534)$ |
| 287605 | 282 | Coal Mine Extension | 105.170 | DITBAL | $(3,183,341)$ |
| 287605 | 282 | Removal Costs | 105.175 | DITBAL | $(88,794,317)$ |
| 287605 | 282 | ADR Repair Allowance 3115 | 105.185 | DITBAL | 2,163,207 |
| 287605 | 282 | Book Gain/Loss on Land Sales | 105.470 | DITBAL | 2,989,807 |
| 287605 | 282 | R \& E - Sec. 174 Deduction | 320.210 | DITBAL | $(7,085,293)$ |
| 287605 | 282 | Repairs Deduction | 105.122 | DITBAL | $(22,868,311)$ |
| 287605 | 282 | Sec. 481 a Adjustment - Repair Deduction | 105.123 | DITBAL | $(62,320,716)$ |
| 287605 | 282 | Capitalization of Test Energy Sales | 105.146 | DITBAL | 634,664 |
| 287605 | 282 | 1031 Exchange - CWIP | 105.147 | DITBAL | $(6,964)$ |
| Subtotal: DITBAL Allocation Factor |  |  |  | DITBAL | (1,845,519,345) |
| 287008 | 282 | Book/Tax Gain on Disposa! | 305.010 | SG | (1,242) |
| 287008 | 282 | Fixed Assets - Book/Tax. | 310.102 | SG | $(6,947,672)$ |
| 287008 | 282 | Fixed Assets (Energy Credit Basis Adj.) | 310.102 b | SG | (97,639) |
| 287008 | 282 | Book Amort. - Abandoned Proj, - Lease Rights | 605.120a | SG | 2,908,679 |
| 287008 | 282 | Book Amort. - Abandoned Proj. - Lease Rental | 605.120 b | SG | 78,403 |
| Subtotal: SG Allocation Factor |  |  |  | SG | (4,059,471) |
| Total |  |  |  | TOTAL | $(1,818,694,042)$ |


| Add: Jurisidictionally Allocated Balances |  |  |  |
| :---: | :---: | :---: | :---: |
|  | PowerTax Report No. 170 |  | Beginning/Ending Average |
| Jurisdiction | 12/31/2008 | 12/31/2009 |  |
| Accumulated Deferred Income Taxes ~ Property (CA) | $(40,886,900)$ | $(56,470,338)$ | (48,678,619) |
| Accumulated Deferred income Taxes ~ Property (FERC) | 3,752,076 | $(1,032,376)$ | 1,359,850 |
| Accumulated Deferred income Taxes - Property (ID) | $(99,919,672)$ | $(138,219,734)$ | $(119,069,703)$ |
| Accumulated Deferred income Taxes ~ Property (OR) | $(458,107,932)$ | $(648,426,881)$ | $(553,267,407)$ |
| Accumulated Deferred Income Taxes ~ Property (OTHER) | 5,575,848 | $(5,252,421)$ | 161,714 |
| Accumulated Deferred Income Taxes ~ Property (UT) | $(708,581,229)$ | $(986,586,568)$ | $(847,583,899)$ |
| Accumulated Deferred Income Taxes ~ Property (WA) | $(217,124,701)$ | $(159,148,238)$ | $(138,136,470)$ |
| Accumulated Deferred Income Taxes ~ Property (WYP) | $(169,706,882)$ | $(245,809,941)$ | $(207,758,412)$ |
| Accumulated Deferred Income Taxes ~ Property (WYU) | $(33,540,239)$ | $(54,985,367)$ | $(44,262,803)$ |
| Total | $(1,618,539,631)$ | $(2,295,931,864)$ | $(1,957,235,749)$ |

PacifiCorp
Washington General Rate Case December 2009
WA Low Income Tax Credit

|  |  |  | TOTAL |  |  | WASHINGTON |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: | ACCOUNT | Type | COMPANY | FACTOR | FACTOR \% | ALLOCATED | REF\# |
| Taxes - Other | 408 | PRO | $(32,249)$ | WA | Situs | $(32,249)$ | 7.12 .1 |

Description of Adjustment
This pro forma adjustment reflects the known and measurable change to the Public Utility Tax Credit for Low Income Home Energy Assistance Program (LIHEAP) for the 2010 authorized credit amount, per a July 23, 2009 letter from the Washington Department of Revenue, shown on page 7.12.2

# Washington General Rate Case - December 2009 

WA Low Income Tax Credit

|  |  | Ref\# |
| :--- | ---: | ---: |
| July to June FY Ending 2010 | $139,536.47$ |  |
| 2010 Credit Utilized by December 2009 | $(107,287.93)$ |  |
| Additional Credit to be recognized in Results: | $32,248.54$ |  |

July 23, 2009

DAVID KIPS
PACIFICORP
ATTN: TAX DEPT 825 NE MULTNOMAH ST \#1900 PORTLAND, OR 97232-2135

## 2010 Fiscal Year Low Income Home Energy Assistance Program (LIHEAP) Credit

 Certificate EnclosedTax Registration Number: 409-000-070

## Dear DAVID HIPPS,

Your Public Utility Tax Credit Application for LIHEAP has been approved

- Your approved credit amount is $\$ 139,536.47$.
- You may take this credit on your July 2009 thru June 2010 returns.
- Any unused credit expires on June 30, 2010 and cannot be carried forward.

The credit amount does not match the amount you calculated on Line 11 of your application

- Your approved credit is a result of recalculation process based on all businesses that qualified and applied for the LIHEAP credit


## How to use this credit

- This credit is reported on page 2 of your tax return, in the following credit section:
$>$ Public Utility Tax Credit for Billing Discounts/Qualified Contributions to a Low Income Home Energy Assistance Fund.
- Please make a copy of the certificate and attach a copy with each return that you are taking the credit.

Fill in the amount you are taking on the current return in the space provided.

- The credit cannot exceed $50 \%$ of the combined total of your actual billing discounts and qualifying contributions during the same period for which it is reported.

If you have any questions regarding this credit, please contact me at (360) 902-7162.
Sincerely,
Hinguldinkoer
Ginger Winker
Excise Tax Examiner
Taxpayer Account Administration
Enclosure

|  | 8.1 | $\begin{gathered} 8.2 \\ \text { Jim Bridger Mine } \end{gathered}$ | 8.3 | 8.4 <br> Customer | 8.5 | $\begin{array}{r} 8.5 .1 \\ \text { (Cont) } \end{array}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cash Working | Rate Base | Environmental | Advances for | Miscellaneous | Miscellaneous |
| Total Normalized | Capital | Adjustment | Remediation | Construction | Rate Base | Rate Base |


| 1 Operating Revenues: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2 General Business Revenues | - | - | - | - | - | - | - |
| 3 Interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | - | - | - | - | - |
| 5 Other Operating Revenues | - | - | - | - | - | - | - |
| 6 Total Operating Revenues | - | - | " | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - |
| 10 Nuclear Production | - | - | * | - | - | * | - |
| 11 Hydro Production | - | - | - | - | - | * | - |
| 12 Other Power Supply | - | - | - | - | - | * | - |
| 13 Transmission | - | - | - | - | - | - | - |
| 14 Distribution | - | - | - | - | - | - | - |
| 15 Customer Accounting | - | - | - | - | - | - | $\checkmark$ |
| 16 Customer Service \& Info | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | - | * | - |
| 18 Administrative \& Generai | 54,304 | - | - | 54,304 | - | " | - |
| 19 Total O\&M Expenses | 54,304 | - | - | 54,304 | - | * | - |
| 20 Depreciation | (17,991) | - | - | - | - | - | - |
| 21 Amonization | $(169,569)$ | * | - | - | - | - | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - | - |
| 23 Income Taxes: Federal | 50,183 | - | - | $(39,788)$ | - | - | 164,229 |
| 24 State | - | - | - | " | - | - | - |
| 25 Deferred income Taxes | $(23,574)$ | - | - | 22.534 | - | - | (178,075) |
| 26 Investment Tax Credit Adj. | - | - | $\checkmark$ | - | - | - | - |
| 27 Misc Revenue \& Expense | 34,005 | - | - | - | - | - | - |
| 28 Total Operating Expenses: | (72,643) | - | - | 37,050 | - | - | $(13,847)$ |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Retum: | 72,643 | - | - | (37,050) | - | - | 13,847 |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | 34,276,936 | - | 34,717,942 | - | * | - | * |
| 34 Plant Held for Future Use | - | - | - | - | * | - ${ }^{-}$ | * |
| 35 Misc Deferred Debits | (2,711,549) | - | - | 155,566 | - | (2,867,116) | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | * | - | - | (2,80, | - |
| 38 Prepayments | $(2,850,428)$ | - | - | - | - | (2,850,428) | - |
| 39 Fuel Stock | - | - | - | * | - | - | - |
| 40 Material \& Supplies | 12,560 | - | - | * | * | 12,560 | - |
| 41 Working Capital | $(2,737,866)$ | $(618,622)$ | - | - | - | ( $2,119,244$ ) | . |
| 42 Weatherization Loans | - | - | - | - | - | - | - |
| 43 Misc Rate Base | $(308,624)$ | - | . | - | - | (40,048) | . |
| 44 Total Electric Plant: | 25,681,029 | (618,622) | 34,717,942 | 155,566 | - | (7,864,275) | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | * | - | - | - | - | - |
| 48 Accum Prov For Amort | - ${ }^{\text {- }}$ | * | * | - | - | - | - ${ }^{-}$ |
| 49 Accum Def Income Tax | 1,635,108 | - | - | 105,943 | - | - | 1,697,440 |
| 50 Unamortized ITC | - | $\cdots$ | - | - | - | - | - |
| 51 Customer Adv For Const | 23,143 | - | - | - | 23,143 | - | * |
| 52 Customer Service Deposits | (2,980,496) | " | - | - | - | - | - |
| 53 Miscellaneous Deductions | 1,185,109 | * | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | (137,136) | - | - | 105,943 | 23,143 | - | $1,697,440$ |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 25,543,892 | $(618,622)$ | 34,717,942 | 261.509 | 23,143 | (7,864,275) | 1,697,440 |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | -0.359\% | 0.009\% | -0.506\% | -0.013\% | 0.000\% | 0.121\% | -0.022\% |
| 61 Estimated Price Change | 3,319,542 | $(83,231)$ | 4,671,027 | 94,954 | 3,114 | (1,058,077) | 206,039 |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 99,251 | * | - | $(54,304)$ | - | - | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | - | - | - | - | - |
| 69 interest | - | - | - | - | - | - | - |
| 70 Schedule "M" Additions | $(494,158)$ | . | - | $(59,375)$ | - | - | $(69,062)$ |
| 71 Schedule "M" Deductions | $(538,287)$ | - | - | . | - | - | $(538,287)$ |
| 72 income Before Tax | 143,379 | - | - | (113,679) | - | - | 469,225 |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | * | - | - | - | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable Income | 143,379 | - | - | (113,679) | - | - | 469,225 |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | 50,183 | - | $-$ | (39,788) | $-$ | - | 164,229 |


| 8.6 | 8.7 | 8.8 | 8.9 | 8.10 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Removal of <br> Colstrip \#4 <br> AFUDC | Powerdale Hydro <br> Removal | Unrecovered Plant <br> Adjustment | Customer Service | Chehalis Reg <br> Deposits | Asset-WA | 0 |


| Operating Revenues: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2 General Business Revenues | - | - | - | - | - | - | - |
| 3 Interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | * | - | - | - | - |
| 5 Other Operating Revenues | - | - | - | - | - | - | - |
| 6 Total Operating Revenues | - | - | - | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - |
| 10 Nuclear Production | - | - | - | - | - | - | - |
| 11 Hydro Production | - | - | - | - | - | * | - |
| 12 Other Power Supply | - | - | - | - | - | - | - |
| 13 Transmission | - | - | - | - | - | " | - |
| 14 Distribution | - | - | - | - | - | - | - |
| 15 Customer Accounting | - | - | - | - | - | - | - |
| 16 Customer Service \& info | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | - | - | - |
| 18 Administrative \& General | - | - | - | - | - | - | - |
| 19 Total O\&M Expenses | - | - | $\checkmark$ | - | - | - | - |
| 20 Depreciation | $(17,991)$ | - | - | - | - | - | - |
| 21 Amortization | - | - | $(169,569)$ | - | - | - | - |
| 22 Taxes Other Than income | - | - | - | * | - | - | - |
| 23 Income Taxes: Federa: | - | - | $(62,357)$ | (11,902) | - | - | - |
| 24 State | - | - | - | - | - | - | " |
| 25 Deferred Income Taxes | - | - | 131,967 | - | - | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - |
| 27 Misc Revenue \& Expense | - | - | - | 34,005 | - | - | - |
| 28 Total Operating Expenses: | $(17,991)$ | " | $(99,958)$ | 22,103 | - | - | - |
| 39 Operating Rev For Return: | 17,991 | - | 99,958 | $(22,103)$ | - | - | - |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant In Service | $(441,006)$ | - | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | * |
| 35 Misc Deferred Debits | - | - | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | * | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - |
| 41 Working Capitai | - | - | - | - | * | * | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - |
| 43 Misc Rate Base | - | , | $(268,577)$ | - | - | - | - |
| 44 Total Electric Plant: | $(441,006)$ | - | (268,577) | - | $\cdot$ | - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | - | - | - |
| 48 Accum Prov For Amort | - | - | - | - | - | - | - |
| 49 Accum Def Income Tax | - | - | $(168,275)$ | - | - | " | - |
| 50 Unamortized ITC | - | - | - | - | - | - |  |
| 51 Customer Adv For Const | - | - | - | - | - | - | - |
| 52. Customer Service Deposits | - | - | - | (2,980,496) | - | * | - |
| 53 Miscellaneous Deductions | - | - | 4,185,109 | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | - | - | 1,016,834 | (2,980,496) | - | - | - |
| 55 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | (441,006) | . | 748,258 | $(2,980,496)$ | - | - | - |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.011\% | 0.000\% | 0.014\% | 0.040\% | 0.000\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | $(88,357)$ | - | $(60,582)$ | $(365,345)$ | - | . | - |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 17,991 | - | 169,569 | $(34,005)$ | - | - | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | - | - | - | - | - |
| 69 Interest | - | - | - | * | - | - | - |
| 70 Schedule " M " Additions | $(17,991)$ | - | $(347,731)$ | - | * | - | - |
| 71 Schedule "M" Deductions | - | - | . | - | * | - | - |
| 72 Income Before Tax | - | - | $(178,162)$ | $(34,005)$ | - | * | - |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | * | - | - | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxabie Income | - | - | (178,162) | (34,005) | - | - | . |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | - | - | $(62,357)$ | $(11,902)$ | - | - | - |


|  | 8.1 | $\begin{gathered} 8.2 \\ \text { Jim Bridger Mine } \end{gathered}$ | 8.3 | $\begin{aligned} & 8.4 \\ & \text { Customer } \end{aligned}$ | 8.5 | $\begin{array}{r} 8.5 .1 \\ \text { (Cont) } \end{array}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Cash Working | Rate Base | Environmental | Advances for | Miscelianeous | Miscellaneous |
| Totai Normalized | Capital | Adjustment | Remediation | Construction | Rate Base | Rate Base |


| Operating Revenues: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2 General Business Revenues | - | - | - | - | - | - | - |
| 3 Interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | - | - | $\cdots$ | - | - |
| 5 Other Operating Revenues | (3,000,000) | - | - | - | - | - | - |
| 6 Total Operating Revenues | (3,000,000) | - | - | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - |
| 10 Nuclear Production | - | $\sim$ | - | - | - | - | - |
| 11 Hydro Production | - | * | - | * | - | - | - |
| 12 Other Power Supply | - | - | - | - | - | * | - |
| 13 Transmission | - | - | - | - | - | * | - |
| 14 Distribution | - | - | - | - | - | - | - |
| 15 Customer Accounting | - | - | - | - | - | - | - |
| 16 Customer Service \& Info | - | - | - | - | - | - | - |
| 17 Sales | - | * | - | - | - | - | - |
| 18 Administrative \& General | - | - | - | - | - | * | - |
| 19 Total O\&M Expenses | - | - | - | - | - | - | * |
| 20 Depreciation | - | - | - | - | - | - | - |
| 21 Amortization | $(182,289)$ | - | - | - | - | - | $\checkmark$ |
| 22 Taxes Other Than income | - | - | - | - | * | - | - |
| 23 Income Taxes: Federal | $(45,625)$ | - | * | - | - | - | - |
| 24 State | - | - | * | - | * | - | - |
| 25 Deferred income Taxes | (1,019,880) | - | - | - | * | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - |
| 27 Misc Revenue \& Expense | - | - | - | - | - | - | - |
| 28 Total Operating Expenses: | (1,247,794) | - | - | - | - | - | - |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | $(1,752,206)$ | - | $\sim$ | - | - | - | - |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant In Service | - | - | - | - | - | - | - |
| 34 Plant Heid for Future Use | " | - | - | - | - | - | - |
| 35 Misc Deferred Debits | 15,825,958 | - | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | * | - |
| 37 Nuclear Fuel | - | - | * | - | - | - | - |
| 38 Prepayments | - | - | * | - | - | - | - |
| 39 Fuel Stock | - | - | $\cdot$ | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | * | - | $\cdots$ |
| 41 Working Capital | 276,299 | 276,299 | - | - | * | - | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - |
| 43 Misc Rate Base | - | $-$ | - | - | - | - | - |
| 44 Total Electric Plant: | 16,102,257 | 276,299 | - | - | - | - |  |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | - | - | - |
| 48 Accum Prov For Amort | * | - | - | - | - | - | - |
| 49 Accum Def Income Tax | $(5,875,049)$ | - | - | - | - | - | - |
| 50 Unamortized ITC | - | - | - | - | - | - | - |
| 51 Customer Adv For Const | - | - | - | - | * | * | - |
| 52 Customer Service Deposits | - | - | - | - | - | * | - |
| 53 Miscellaneous Deductions | - | - | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | $(5,875,049)$ | - | - | - | - | - | - |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 10,227,208 | 276,299 | - | - | - | - | - |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | -0.565\% | -0.004\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | 4,202,677 | 37,174 | - | - | - | - | - |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | (2,817,711) | - | - | - | - | - | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | * | - | - | - | - |
| 59 Interest | - | - | - | - | - | - | - |
| 70 Schedule "M" Additions | 2,687,354 | $\cdots$ | - | - | - | - | - |
| 71 Schedule "M" Deductions | - | - | - | - | - | - | - |
| 72 Income Before Tax | (130,357) | - | " | - | - | - | * |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | - | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable Income | (130,357) | - | - | - | - | - | - |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | $(45,625)$ | - | $\cdot$ | - | $\cdots$ | $\cdots$ | - |


| 8.6 | 8.7 | 8.8 | 8.9 | 8.10 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Removal of <br> Colstrip \#4 <br> AFUDC | Powerdale Hydro <br> Removal | Unrecovered Plant <br> Adjustment | Customer Service <br> Deposits | Chehalis Reg <br> Asset - WA | 0 |  |


| 1 Operating Revenues: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2 General Business Revenues | - | - | - | - | * | - | - |
| 3 interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | - | - | - | - | - |
| 5 Other Operating Revenues | - | - | - | - | (3,000,000) | $-$ | - |
| 6 Total Operating Revenues | - | - | - | - | (3,000,000) | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | - | - | - | - | - | - | - |
| 10 Nuclear Production | - | - | - | - | - | - | - |
| 11 Hydro Production | - | - | - | - | - | - | - |
| 12 Other Power Supply | - | - | - | - | - | - | - |
| 13 Transmission | - | - | - | - | - | - | - |
| 14 Disiribution | - | - | - | - | - | - | - |
| 15 Cusiomer Accounting | - | - | - | - | - | - | - |
| 16 Customer Service \& info | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | * | - | - |
| 18 Administrative \& General | - | - | - | - | - | $-$ | - |
| 19 Total O\&M Expenses | - | - | - | - | - | - | - |
| 20 Depreciation | - | - | - | - | - | $\checkmark$ | - |
| 21 Amortization | - | $(182,289)$ | . | - | $\sim$ | - | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - | - |
| 23 Income Taxes: Federal | - | $(45,625)$ | - | - | * | - | - |
| 24 State | - | - | * | - | - | - | * |
| 25 Deferred Income Taxes | * | 118,650 | - | - | $(1,138,530)$ | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - |
| 27 Misc Revenue \& Expense | - | - | - | - | - - | - | - |
| 28 Total Operating Expenses: | - | (109,264) | - | - | $(1,138,530)$ | - | - |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | - | 109,264 | - | - | (1,861,470) | - | - |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | - | - | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | . | 75,958 | - | - | 15,750,000 | - | - |
| 36 Elec Plant Acq Adj | * | . | * | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | " | - |
| 38 Prepayments | - | - | - | - | - | " | - |
| 39 Fuel Stock | - | - | - | - | - | * | - |
| 40 Material \& Supplies | - | - | - | - | - | - | * |
| 41 Working Capital | - | $\cdots$ | - | - | - | - | * |
| 42 Weatherization Loans | * | * | - | - | - | - | - |
| 43 Misc Rate Base | - | - | - | - | - - | - | - |
| 44 Total Electric Plant: | $\cdots$ | 75,958 | - | - | 15,750,000 | - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | * | - | - | - | - |
| 48 Accum Prov For Amort | - | - | * | - | - | - | - |
| 49 Accum Def Income Tax | - | 386,866 | - | - | (6,261,915) | * | - |
| 50 Unamorized ITC | - | - | - | - | - | * | - |
| 51 Customer Adv For Const | - | - | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - |
| 53 Miscellaneous Deductions | - | - | * | - | - | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | - | 386,866 | $\cdots$ | - | $(6,261,915)$ | - | - |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | - | 462,824 | - | - | 9,488,085 | - | - |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.000\% | 0.021\% | 0.000\% | 0.000\% | -0.583\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | - | $(113,997)$ | - | - | 4,279,500 | . | - |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | - | 182,289 | - | - | $(3,000,000)$ | - | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Inferest (AFUDC) | - | - | - | - | - | - | - |
| 69 Interest | - | - | * | - | " | - | - |
| 70 Schedule "M" Additions | - | ( 312,646 ) | - | - | 3,000,000 | - | - |
| 71 Schedule "M" Deductions | - | , | - | - | - | - | - |
| 72 Income Before Tax | - | ( 130,357 ) | - | - | - | - | - |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | " | - | - | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable income | $\cdots$ | $(130,357)$ | - | $-$ | - | . | - |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | $\cdots$ | $(45,625)$ | - | - | - | - | - |

TOTAL

|  | Total Normalized | 8.1 <br> Cash Working Capital | 8.2 Jim Bridger Mine Rate Base Adjustment | 8.3 Environmental Remediation | 8.4 Customer Advances for Construction | $8.5$ <br> Miscellaneous Rate Base | 8.5.1 <br> (Cont) <br> Miscellaneous <br> Rate Base |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 Operating Revenues: |  |  |  |  |  |  |  |
| 2 General Business Revenues | - | - | - | - | - | - | - |
| 3 interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | - | - | $\sim$ | - | - | - | - |
| 5 Other Operating Revenues | $(3,000,000)$ | - | - | - | - | * | . |
| 6 Total Operating Revenues | $(3,000,000)$ | - | - | $\cdot$ | - | - | - |
| 7 |  |  |  | - |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | * | - | - | - | - | - | . |
| 10 Nuclear Production | * | - | - | - | * | - | * |
| 11 Hydro Production | . | . | . | * | - | * | * |
| 12 Other Power Supply | - | - | - | - | - | - | - |
| 13 Transmission | - | - | - | - | - | - | - |
| 14 Distribution | - | - | - | - | - | - | . |
| 15 Customer Accounting | - | - | - | - | - | - | - |
| 16 Customer Sevice \& Info | - | - | - | - | - | - | - |
| 17 Sales | - | - | . | - | - | . | . |
| 18 Administrative \& General | 54,304 | $-$ | - | 54,304 | - | - | . |
| 19 Total O\&M Expenses | 54,304 | - | - | 54,304 | - | - | - |
| 20 Depreciation | $(17,991)$ | - | - | - | - | - | * |
| 21 Amortization | $(351,858)$ | - | - | - | - | - |  |
| 22 Taxes Other Than Income | , | - | - | - | - | - | - |
| 23 income Taxes; Federal | 4,558 | - | - | $(39,788)$ | - | - | 164,229 |
| 24 State | - | - | - | - | - | - | . |
| 25 Deferred Income Taxes | $(1,043,454)$ | - | - | 22,534 | - | - | (178,075) |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - |  |
| 27 Misc Revenue \& Expense | 34,005 | - | - | - | - | . | $\square$ |
| 28 Total Operating Expenses: | (1,320,436) | - | - | 37,050 | - | - | (13,847) |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | $(1,679,564)$ | - | $\cdots$ | (37,050) | - | - | 13.847 |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | 34,276,936 | - | 34,717,942 | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - ${ }^{\text {- }}$ | . |
| 35 Mise Deferred Debits | 13,114,409 | - | - | 155,566 | - | (2,867,116) | - |
| 36 Elec Plant Acq Ads | - | - | - | - | - | - | - |
| 37 Nuclear Fuet | - | - | - | * | - | * | * |
| 38 Prepayments | (2,850,428) | - | - | - | - | $(2,850,428)$ | * |
| 39 Fuel Stock | ( | - | - | * | - |  | - |
| 40 Material \& Supplies | 12,560 | - | - | - | - | 12,560 | * |
| 41 Working Capital | $(2,461,567)$ | $(342,323)$ | - | - | - | $(2,119,244)$ | - |
| 42 Weatherization Loans | (2, | ( | - | - | - | ( |  |
| 43 Misc Rate Base | $(308,624)$ | - | - | - | - | $(40,048)$ | . |
| 44 Total Electric Plant: | 41,783,286 | $(342,323)$ | 34,717,942 | 155,566 | - | (7,864,275) | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | - | - | - | - | - |
| 48 Accum Prov For Amort | - | - | - | - | - | ${ }^{-}$ | - |
| 49 Accum Def Income Tax | $(4,239,941)$ | - | - | 105,943 | - | - | 1,697,440 |
| 50 Unamortized ITC | - | - | - | - | - | - | - |
| 51 Customer Adv For Const | 23,143 | - | - | - | 23,143 | - | - |
| 52 Customer Service Deposits | (2,980,496) | - | - | - | . | - | - |
| 53 Miscellaneous Deductions | 1,185,109 | - | - | - | " | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | (6,012,185) | - | - | 105,943 | 23,143 | - | 1,697,440 |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | 35,771,101 | $(342,323)$ | 34,717,942 | 261,509 | 23,143 | $(7,864,275)$ | 1,697,440 |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | -0.925\% | 0.005\% | -0.506\% | -0.013\% | 0.000\% | 0.121\% | -0.022\% |
| 61 Estimated Price Change | 7,522,219 | $(46,057)$ | 4,671,027 | 94,954 | 3.114 | (1,058,077) | 206,039 |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 tax calculation: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | $(2,718,460)$ | - | - | $(54,304)$ | * | - | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 interest (AFUDC) | - | $\sim$ | - | - | - | - | - |
| 69 Interest | - | - | * | - | - | - | " |
| 70 Schedule "M" Additions | 2,193,195 | - | - | $(59,375)$ | - | - | $(69,062)$ |
| 71 Schedule "M" Deductions | $(538,287)$ | - | - | - | - | - | $(538,287)$ |
| 72 Income Before Tax | 13,022 | * | - | (113,679) | - | - | 469,225 |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | $\cdot$ | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable Income | 13,022 | $\cdots$ | $-$ | (113,679) | - | $-$ | 469,225 |
| 77 |  |  |  |  |  |  |  |
| 78 Federal income Taxes | 4,558 | $-$ | $-$ | $(39,788)$ | $\cdots$ | - | 164,229 |


| Operating Revenues: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2 General Business Revenues | - | * | - | - | - | - | - |
| 3 interdepartmental | . | - | . | - | - | * | - |
| 4 Special Sales | - | - | * | * | - | - | . |
| 5 Other Operating Revenues | - | - | . | . | (3,000,000) | - | " |
| 6 Total Operating Revenues | - | - | - | - | (3,000,000) | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | - | * | - | - | - | - | - |
| 10 Nuclear Production | - | - | - | - | - | - | - |
| 11 Hydro Production | - | - | - | - | - | - | - |
| 12 Other Power Supply | - | - | - | - | - | - | - |
| 13 Transmission | - | * | - | - | - | - | - |
| 14 Distribution | - | - | - | - | - | - | - |
| 15 Customer Accounting | - | " | - | - | - | - | - |
| 16 Customer Service \& Info | - | - | - | - | - | - | - |
| 17 Sales | - | - | - | - | - | - | - |
| 18 Administrative \& General | - | - | - | - | - | - | - |
| 19 Total O8M Expenses | - | - | - | - | - | - | - |
| 20 Depreciation | (17,991) | - | - | - | - | - | * |
| 21 Amortization | - | $(182,289)$ | $(169,569)$ | - | - | * | * |
| 22 Taxes Other Than income | - | - | - | - | - | - | - |
| 23 income Taxes: Federal | - | $(45,625)$ | $(62,357)$ | (11,902) | - | - | - |
| 24 State | - | - | - | - | - | - | - |
| 25 Deferred income Taxes | - | 118,650 | 131,967 | - | $(1,138,530)$ | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | , | - | - | - |
| 27 Misc Revenue \& Expense | - | - | - | 34,005 | - | - | - |
| 28 Total Operating Expenses: | (17,991) | $(109,264)$ | (99,958) | 22,103 | (1,138,530) | - | - |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 17,991 | 109,264 | 99,958 | $(22,103)$ | (1,861,470) | - | " |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | $(441,006)$ | - | * | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | " | - | - |
| 35 Misc Deferred Debits | - | 75,958 | " | - | 15,750,000 | - | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | * |
| 37 Nuclear Fuel | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - |  |
| 40 Material \& Supplies | - | - | - | - | - | - | - |
| 41 Working Capital | - | - | - | - | - | - | - |
| 42 Weatherization Loans | - | - | - | * | - | - | - |
| 43 Misc Rate Base | - | - | $(268,577)$ | - | - | - | - |
| 44 Total Electric Plant: | (441,006) | 75,958 | $(268,577)$ | - | 15,750,000 | - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | - | - | * | " | - | - | - |
| 48 Accum Prov For Amort | - | - | - | - | " | - | - |
| 49 Accum Def Income Tax | - | 386,866 | $(168,275)$ | - | (6,261,915) | - | - |
| 50 Unamortized ITC | - | - |  | - | - | - | - |
| 51 Customer Adv For Const | - | - | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | $(2,980,496)$ | - | * | * |
| 53 Miscellaneous Deductions | - | - | 1,185,109 | - | * | - | - |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | - | 386,866 | 1,016,834 | (2,980,496) | (6,261,915) | - | - |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | $(441,006)$ | 462,824 | 748258 | (2,980,496) | 9,488,085 | . | . |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.011\% | 0.020\% | 0.014\% | 0.040\% | -0.606\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | $(88,357)$ | $(113,997)$ | (60,582) | ( 365,345 ) | 4,279,500 | - | - |
| 62 ( 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 17,991 | 182,289 | 169,569 | $(34,005)$ | (3,000,000) | - | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | * | * | - | - | - | - | - |
| 69 Interest | - | - | - | - | , | - | - |
| 70 Schedule "M" Additions | (17,991) | ( 312,646 ) | (347, 731) | - | 3,000,000 | - | - |
| 71 Schedule "M" Deductions | - | - | - | - | - | - | - |
| 72 Income Before Tax | - | $(130,357)$ | (178,162) | (34,005) | - | - | - |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | $\cdots$ | - | - |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable Income | - | (130,357) | (178,162) | (34,005) | - | - | - |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |


| 8.6 | 8.7 | 8.8 | 8.9 | 8.10 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Removal of <br> Colstrip \#4 <br> AFUDC | Powerdale Hydro <br> Removal | Unrecovered Plant <br> Adjustment | Customer Service <br> Deposits | Chehalis Reg <br> Asset - WA | 0 | 0 |

PacifiCorp
Washington General Rate Case December 2009
Cash Working Capital

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
|  |  |  | - | WA | Situs | - |  |
| Cash Working Capital Adj- Proforma | CWC | PRO | $\begin{array}{r} 276,299 \\ \hline(342,323) \\ \hline \end{array}$ | WA | Situs | $\begin{array}{r} 276,299 \\ \hline(342,323) \\ \hline \end{array}$ | Below |
| Unadjusted |  |  |  |  |  | WA Allocated |  |
| Total Unadjusted O\&M Expenses |  |  |  |  |  | 244,626,880 | 1.1 |
| Less Fuel (501 and 547) |  |  |  |  |  | $(76,745,306)$ | 2.5, 2.9 |
| Less Purchased Power Expenses (555) |  |  |  |  |  | $(76,302,158)$ | 2.10 |
|  |  |  |  |  |  | $\begin{aligned} & 91,579,416 \\ & 1 / 8 \end{aligned}$ |  |
| Unadjusted CWC |  |  |  |  |  | 11,447,427 | 2.35 |
| Restated CWC: |  |  |  |  |  | WA Allocated |  |
| Total Restated O\&M Expenses |  |  |  |  |  | 240,506,304 | 1.1 |
| Less Fuel (501 and 547) |  |  |  |  |  | $(73,783,935)$ |  |
| Less Purchased Power Expenses (555) |  |  |  |  |  | $(80,091,933)$ |  |
|  |  |  |  |  |  | 86,630,436 |  |
|  |  |  |  |  |  | 1/8 |  |
| Restated CWC |  |  |  | $(618,622)$ |  | 10,828,804 |  |


| Proforma CWC: | $233,064,313$ |
| :--- | ---: |
| Total Proforma O\&M Expenses | 1.1 |
| Less Fuel (501 and 547) | $(72,893,782)$ |
| Less Purchased Power Expenses (555) | $(71,329,702)$ |
|  | 2.10 |
|  |  |
| Proforma CWC | 276,299 |

## Description of Adjustment

This is the Washington cash working capital calculation based on the one-eighth (45-day) O\&M methodology.
This is the methodology used by the Bonneville Power Administration to calculate investor-owned utilities' average system costs for the regional exchange credit.

Washington General Rate Case December 2009
Jim Bridger Mine Rate Base Adjustment

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Other Tangible Property | 399 | RES | 162,556,537 | JBE | 21.357\% | 34,717,942 | 8.2 |
|  |  |  | 162,556,537 |  |  | 34,717,942 |  |

Description of Adjustment
PacifiCorp owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. The Company's investment in BCC is recorded on the books of Pacific Minerals, INC (PMI), a wholly-owned subsidiary. Because of this ownership arrangement, the coal mine investment is not included in Account 101 -Electric Plant in Service. The normalized costs for BCC provide no return on investment. The return on investment for $B C C$ is removed in the fuels credit which the Company has included as an offset to fuel prices leaving no return in results. This adjustment is necessary to properly reflect the BCC plant investment in the $12-\mathrm{month}$ period. The Bridger Mine adjustment was stipulated to and approved in Washington UE-032065, and has been included in all GRC filings since. The Bridger Mine balance has been adjusted by the production factor as outlined on adjustment page 9.1.
PacifiCorp
Bridger Mine Rate Base
WCA Average of Monthly
000 's)

| Bridger Total | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Oct-09 | Nov-09 | Dec-09 |
| 1 Structure, Equipment, Mine Dev. | 367,484 | 368,206 | 371,941 | 374,897 | 374,811 | 376,324 | 376,377 | 377,078 | 377,696 | 378,018 | 378,545 | 385,551 | 390,747 |
| 2 Materials \& Supplies | 14,350 | 14,614 | 14,752 | 14,111 | 14,157 | 14,326 | 13,895 | 14,468 | 14,222 | 13,661 | 13,625 | 13,295 | 13,463 |
| 4 Pit Inventory | 17,860 | 16,142 | 15,677 | 17.497 | 13,722 | 11,587 | 14,514 | 13,307 | 14,448 | 15,398 | 12,124 | 9,969 | 16,213 |
| 5 Deferred Long Wall Costs | 3,757 | 3,470 | 3,709 | 4,874 | 6,163 | 5,854 | 4,947 | 4,097 | 3,737 | 3,204 | 2,344 | 1,817 | 1,445 |
| 6 Reclamation Liability | - | - |  | - | - |  |  |  |  | - |  |  |  |
| 7 Accumulated Depreciation | (153,234) | $(155,162)$ | $(157,057)$ | $(158,859)$ | $(160,657)$ | (162,660) | (164,613) | $(166,599)$ | $(168,528)$ | $(170,528)$ | (172,374) | (174,468) | $(176,428)$ |
| 8 Bonus Bid / Lease Payable | $(1,391)$ | $(1,391)$ | $(1,391)$ | - | - |  |  |  |  |  |  |  |  |
| TOTAL RATE BASE | 248,825 | 245,880 | 247,630 | 252.521 | 248,195 | 245,430 | 245,121 | 242,351 | 241,575 | 239,754 | 234,263 | 236,165 | 245,440 |
| PacifiCorp Share (66.67\%) | 165.884 | 163.920 | 165,087 | 168347 | 165.464 | 163.620 | 163.414 | 161,567 | 161.050 | 159,836 | 156,175 | 157,443 | 163,627 |

## Washington General Rate Case December 2009

## Environmental Remediation

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Remove Environ. Cost Amort. as Booked | 925 | RES | $(1,364,157)$ | SO | 7.408\% | $(101,062)$ | 8.3.1 |
| Add back Third West Amortization | 925 | RES | 343,657 | So | 7.408\% | 25,459 | 8.3.1 |
| Add back Minor Remed. Projects Cost | 925 | RES | 1,753,502 | So | 7.408\% | 129,906 | 8.3.1 |
| Total Adjustment to Expense |  |  | 733,003 |  |  | 54,304 | 8.3.1 |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Remove Environ. Reg. Asset as Booked | 182M | RES | $(7,188,267)$ | So | 7.408\% | $(532,533)$ | 8.3.1 |
| Remove Environ. Reg. Asset as Booked | 182M | RES | 564,548 | WA | Situs | 564,548 | 8.3.1 |
| Add back Third West Regulatory Asset | 182M | RES | 1,667,731 | SO | 7.408\% | 123,552 | 8.3.1 |
| Adjustment to Tax: |  |  |  |  |  |  |  |
| Schedule M Addition | SCHMAT | RES | $(554,665)$ | So | 7.408\% | $(41,092)$ | 8.3 .4 |
| Deferred Tax Expense | 41110 | RES | 210,501 | SO | 7.408\% | 15,595 | 8.3.4 |
| Accum Def Inc Tax Balance | 283 | RES | 4,360,220 | SG | 8.292\% | 361,534 | 8.3.4 |
| Schedule M Addition | SCHMAT | RES | $(43,743)$ | WA | Situs | $(43,743)$ | 8.3 .4 |
| Deferred Tax Expense | 41110 | RES | 224,611 | WA | Situs | 224,611 | 8.3.4 |
| Deferred Tax Expense | 41010 | RES | $(208,010)$ | WA | Situs | $(208,010)$ | 8.3.4 |
| Accum Def Inc Tax Balance | 190 | RES | $(43,335)$ | WA | Situs | $(43,335)$ | 8.3 .4 |
| Accum Def Inc Tax Balance | 283 | RES | $(165,366)$ | WA | Situs | $(165,366)$ | 8.3.4 |
| Schedule M Addition | SCHMAT | RES | 343,657 | So | 7.408\% | 25,459 |  |
| Deferred Tax Expense | 41110 | RES | $(130,416)$ | SO | 7.408\% | $(9,662)$ |  |
| Accum Def Inc Tax Balance | 283 | RES | $(632,938)$ | So | 7.408\% | $(46,890)$ |  |

## Description of Adjustment

On April 27, 2005, the Commission granted a request by the Company for an accounting order relating to the treatment of environmental remediation costs in Docket UE-031658. The Commission authorized the Company to record and defer costs prudently incurred in connection with its environmental remediation program. Costs of projects in excess of $\$ 3$ million system-wide, incurred from October 2003 through March 2005, are to be deferred and amortized over a ten-year period. Only one project, the Third West Substation Cleanup, qualifies for this treatment. This restating adjustment removes the balance and amortization from FERC accounts 182.391 and 925 , except for the Third West Substation Cleanup, and adds the cost for small remediation projects that cannot be deferred, per the Commission's 2005 order.

## PacifiCorp <br> Washington General Rate Case - December 2009 <br> Environmental Remediation - WA Only

## Detail of Adjustment to Amortization Expense:

Remove All Booked Environmental Amortization - GL 566700 \& 566710 Add Third West Amortization
Add back minor remediation projects from GL 566700 \& 566710
Adjustment to Acct 925
$(1,364,157)$ Ref 8.3
343,657 Ref 8.3.2
1,753,502 Ref 8.3.5
733,003 Ref 8.3

Detail of Adjustment to Rate Base:
Remove Actual FERC Acct 1823910 - Dec 2009 WA AMA Balance - SO
Remove Actual FERC Acct 1823910 - Dec 2009 WA AMA Balance - WA
Add Third West - Average of Monthly Averages (Dec 2009)
$(7,188,267)$ B16 pg. 3
564,548 B16 pg. 3
1,667,731 Ref 8.3.2

PacifiCorp
Washington General Rate Case - December 2009
Environmental Remediation - WA Only
Amortization 12ME Dec 2009
343,657 Ref 8.3

|  | Date | Amortization | Balance |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 3rd West Sub. Clean-up | Mar-05 |  | \$ | 4,291,773.25 |  |
|  | Apr-05 |  |  |  |  |
|  | May-05 |  |  |  |  |
|  | Jun-05 |  |  |  |  |
| Transfers | Jul-05 | \$ (1,212,815.31) |  |  |  |
| Activity | Aug-05 | 357,614.60 |  |  |  |
|  | Sep-05 |  |  |  |  |
|  | Oct-05 |  |  |  |  |
|  | Nov-05 |  |  |  |  |
|  | Dec-05 |  |  |  |  |
|  | Jan-06 |  |  |  |  |
|  | Feb-06 |  |  |  |  |
| Amortization | Mar-06 | \$ (651,954.98) | \$ | 2,784,617.56 |  |
|  | Apr-06 | (28,638.11) | \$ | 2,755,979.46 |  |
|  | May-06 |  | \$ | 2,727,341.35 |  |
|  | Jun-06 | (28,638.11) | \$ | 2,698,703.25 |  |
|  | Jul-06 | (28,638.11) | \$ | 2,670,065.14 |  |
|  | Aug-06 | $(28,638.11)$ | \$ | 2,641,427.04 |  |
|  | Sep-06 | $(28,638.11)$ | \$ | 2,612,788.93 |  |
|  | Oct-06 | $(28,638.11)$ | \$ | 2,584,150.83 |  |
|  | Nov-06 | $(28,638.11)$ | \$ | 2,555,512.72 |  |
|  | Dec-06 | $(28,638.11)$ | \$ | 2,526,874.62 |  |
|  | Jan-07 | $(28,638.11)$ | \$ | 2,498,236.51 |  |
|  | Feb-07 | (28,638.11) | \$ | 2,469,598.41 |  |
|  | Mar-07 | $(28,638.11)$ | \$ | 2,440,960.30 |  |
|  | Apr-07 | $(28,638.11)$ | \$ | 2,412,322.20 |  |
|  | May-07 | $(28,638.11)$ | \$ | 2,383,684,09 |  |
|  | Jun-07 | $(28,638.11)$ | \$ | 2,355,045,99 |  |
|  | Jul-07 | $(28,638.11)$ | \$ | 2,326,407.88 |  |
|  | Aug-07 | $(28,638.11)$ | \$ | 2,297,769.78 |  |
|  | Sep-07 | $(28,638.11)$ | \$ | 2,269,131.67 |  |
|  | Oct-07 | $(28,638.11)$ | \$ | 2,240,493.57 |  |
|  | Nov-07 | (28,638.11) | \$ | 2,211,855.46 |  |
|  | Dec-07 | (28,638.11) | \$ | 2,183,217.36 |  |
|  | Jan-08 | $(28,638.11)$ | \$ | 2,154,579.25 |  |
|  | Feb-08 | $(28,638.11)$ | \$ | 2,125,941.15 |  |
|  | Mar-08 | $(28,638.11)$ | \$ | 2,097,303.04 |  |
|  | Apr-08 | (28,638.11) | \$ | 2,068,664.94 |  |
|  | May-08 | $(28,638.11)$ | \$ | 2,040,026.83 |  |
|  | Jun-08 | $(28,638.11)$ | \$ | 2,011,388.73 |  |
|  | Jul-08 | (28,638.11) | \$ | 1,982,750.62 |  |
|  | Aug-08 | $(28,638.11)$ | \$ | 1,954,112.52 |  |
|  | Sep-08 | (28,638.11) | \$ | 1,925,474.41 |  |
|  | Oct-08 | $(28,638.11)$ | \$ | 1,896,836.31 |  |
|  | Nov-08 | (28,638.11) | \$ | 1,868,198.20 |  |
|  | Dec-08 | (28,638.11) | \$ | 1,839,560.10 |  |
|  | Jan-09 | $9 \quad(28,638.11)$ | \$ | 1,810,921.99 |  |
|  | Feb-09 | (28,638.11) | \$ | 1,782,283.89 |  |
|  | Mar-09 | (28,638.11) | \$ | 1,753,645,78 |  |
|  | Apr-09 | 9 (28,638.11) | \$ | 1,725,007.68 |  |
|  | May-09 | $9 \quad(28,638.11)$ | \$ | 1,696,369.57 |  |
|  | Jun-09 | $9 \quad(28,638.11)$ | \$ | 1,667,731.47 |  |
|  | Jul-09 | $9(28,638.11)$ | \$ | 1,639,093.36 |  |
|  | Aug-09 | $9 \quad(28,638.11)$ | \$ | 1,610,455.26 |  |
|  | Sep-09 | $9 \quad(28,638.11)$ | \$ | 1,581,817.15 |  |
|  | Oct-09 | $9(28,638.11)$ | \$ | 1,553,179.05 | Dec 2009 AMA |
|  | Nov-09 | $9 \quad(28,638.11)$ | \$ | 1,524,540.94 | 1,667,731 |
|  | Dec-09 | $(28,638.11)$ | \$ | 1,495,902.84 | Ref 8.3 |
|  | Jan-10 | $(28,638.11)$ | \$ | 1,467,264.73 |  |


| Description | Date | Amortization |  | Balance |
| :---: | :---: | :---: | :---: | :---: |
| Amortization continued | Feb-10 | $(28,638.11)$ | \$ | 1,438,626.63 |
|  | Mar-10 | (28,638.11) | \$ | 1,409,988.52 |
|  | Apr-10 | $(28,638.11)$ | \$ | 1,381,350.42 |
|  | May-10 | $(28,638.11)$ | \$ | 1,352,712.31 |
|  | Jun-10 | $(28,638.11)$ | \$ | 1,324,074.21 |
|  | Jul-10 | $(28,638.11)$ | \$ | 1,295,436.10 |
|  | Aug-10 | $(28,638.11)$ | \$ | 1,266,798.00 |
|  | Sep-10 | (28,638.11) | \$ | 1,238,159.89 |
|  | Oct-10 | $(28,638.11)$ | \$ | 1,209,521.79 |
|  | Nov-10 | $(28,638.11)$ | \$ | 1,180,883.68 |
|  | Dec-10 | $(28,638.11)$ | \$ | 1,152,245.58 |
|  | Jan-11 | $(28,638.11)$ | \$ | 1,123,607.47 |
|  | Feb-11 | $(28,638.11)$ | \$ | 1,094,969.37 |
|  | Mar-11 | $(28,638.11)$ | \$ | 1,066,331.26 |
|  | Apr-11 | $(28,638.11)$ | \$ | 1,037,693.16 |
|  | May-11 | $(28,638.11)$ | \$ | 1,009,055.05 |
|  | Jun-11 | $(28,638.11)$ | \$ | 980,416.95 |
|  | Jul-11 | $(28,638.11)$ | \$ | 951,778.84 |
|  | Aug-11 | $(28,638.11)$ | \$ | 923,140.74 |
|  | Sep-11 | $(28,638.11)$ | \$ | 894,502.63 |
|  | Oct-11 | $(28,638.11)$ | \$ | 865,864.53 |
|  | Nov-11 | $(28,638.11)$ | \$ | 837,226.42 |
|  | Dec-11 | $(28,638.11)$ | \$ | 808,588,32 |
|  | Jan-12 | $(28,638.11)$ | \$ | 779,950,21 |
|  | Feb-12 | $(28,638.11)$ | \$ | 751,312.11 |
|  | Mar-12 | $(28,638.11)$ | \$ | 722,674.00 |
|  | Apr-12 | $(28,638.11)$ | \$ | 694,035.90 |
|  | May-12 | $(28,638.11)$ | \$ | 665,397.79 |
|  | Jun-12 | $(28,638.11)$ | \$ | 636,759.69 |
|  | Jul-12 | $(28,638.11)$ | \$ | 608,121.58 |
|  | Aug-12 | $(28,638.11)$ | \$ | 579,483.48 |
|  | Sep-12 | $(28,638.11)$ | \$ | 550,845.37 |
|  | Oct-12 | $(28,638.11)$ | \$ | 522,207.27 |
|  | Nov-12 | $(28,638.11)$ | \$ | 493,569.16 |
|  | Dec-12 | $(28,638.11)$ | \$ | 464,931.06 |
|  | Jan-13 | (28,638.11) | \$ | 436,292.95 |
|  | Feb-13 | $(28,638.11)$ | \$ | 407,654.85 |
|  | Mar-13 | $(28,638.11)$ | \$ | 379,016.74 |
|  | Apr-13 | $(28,638.11)$ | \$ | 350,378.64 |
|  | May-13 | $(28,638.11)$ | \$ | 321,740.53 |
|  | Jun-13 | $(28,638.11)$ | \$ | 293,102.43 |
|  | Jul-13 | (28,638.11) | \$ | 264,464.32 |
|  | Aug-13 | $(28,638.11)$ | \$ | 235,826.22 |
|  | Sep-13 | $(28,638.11)$ | \$ | 207,188.11 |
|  | Oct-13 | $(28,638.11)$ | \$ | 178,550.01 |
|  | Nov-13 | $(28,638.11)$ | \$ | 149,911.90 |
|  | Dec-13 | (28,638.11) | \$ | 121,273.80 |
|  | Jan-14 | (28,638.11) | \$ | 92,635.69 |
|  | Feb-14 | $(28,638.11)$ | \$ | 63,997.59 |
|  | Mar-14 | $(28,638.11)$ | \$ | 35,359.48 |
|  | Apr-14 | (28,638.11) | \$ | 6,721.38 |
|  | May-14 | $(6,721.38)$ | \$ | - |

Washington General Rate Case - December 2009
Environmental Remediation WA
Adjustment to Taxes Detail
Remove Actual Tax Data: Unadjusted
Account Secondary

Description
Tax Data

| 4098300 | 415300 | Environmental Cleanup Accrual | SCHMAT | 554,665 |  |
| :---: | :---: | :---: | :---: | ---: | ---: |
| 4111000 | 415300 | 283 Hazardous Waste/Envir. Cleanup | SO | $(210,501)$ |  |
| 2831000 | 287634 | DTL 415.300 Environmental Clean-up Accru | SG | $(4,360,220)$ | To. 8.3 |
| AMA Bal | To. 8.3 |  |  |  |  |
| To. 8.3 |  |  |  |  |  |


| 4098300 | 415301 | Environmental Costs WA | SCHMAT | 43,743 |
| :---: | :---: | :---: | :---: | ---: |
| 4101000 | 415301 | 190Hazardous Waste/Environmental-WA | WA | 208,010 |
| 4111000 | 415301 | 190Hazardous Waste/Environmental-WA | WA | $(224,611)$ |
| 2831000 | 287591 | DTL 415.301 Environmental Clean-up Accrl | WA | 165,366 |
| 1901000 | 287454 | DTA 415.310 ENVN WA | To. 8.3 |  |
| AMA Bal | To. 8.3 |  |  |  |
| To. 8.3 |  |  |  |  |
| To. 8.3 |  |  |  |  |

Pacificorp
Washington
PacifiCorp
Washington General Rate Case - December 2009
Environmental Remediation - WA Only
Minor Remediation Projects from GL. $566700 \& 56671$

| Total Environmental Expense | Internal Order | State | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jull 09 | Aug-09 | Sep-09 | Oct.09 | Nov-09 | Dec-09 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Detail By Project: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Astoria Youngs Bay Cleanup | 405762 | OR | 15,792 | 21,611 | 180,542 | 46,252 | 17,759 | 2,588 | 5,682 | (681,521) | 50,541 | 67,275 | 55,101 | 11,665 |
| Silver Bell Tailings Cost Increase | 406192 | co | 32,804 | 16,841 | 5,601 | 4,453 | 31,028 | 9,688 | 1,130 | (147,863) | 31,276 | 195,792 | 60,886 | 15.125 |
| Mallard Ln, Klamath Falls 08-18-06 (DV | 406203 | OR | $(38,389)$ | 1,900 | 884 | 29,293 | $(5,564)$ | $(29,254)$ |  |  |  |  |  |  |
| **spill cleanup -.. Pacific Power | 406240 | ORIWAICA | 34,537 | 3,211 | 44,738 | 13,255 | 13,034 | 171,972 | 33,737 | 244,601 | $(64,332)$ | 113,658 | 122,219 | 26,586 |
| *spill cleanup -- Rocky Mountain | 406241 | UTIDMY | $(3,259)$ | 21,648 | 69,801 | 52.419 | 13.526 | 228,686 | 77,431 | 120,233 | 30,443 | 113,691 | 101,027 | 158,571 |
| Oromite Sbu clean-up | 406501 | OR | 492 | 44,182 | 3,166 | 230 | 148 | 1,139 |  |  |  |  |  |  |
| Coos Bay UST Clean-up | 406502 | OR |  |  | 66 | 136 |  |  |  |  |  |  |  |  |
| Utah Metals East | 406560 | UT |  |  |  |  |  | 156 |  | 1,078 | 156 | 469 | 79 | 78 |
|  | Total |  | 41,484 | 65,210 | 301,566 | 145,671 | 69,784 | 384,974 | 117,980 | (463,471) | 48,084 | 490,885 | 339.311 | 212,025 |
| * These two line items include a variety of small projects that are not tracked in the Company's accounting system by project. ${ }^{\text {a }}$ Total CY 09 |  |  |  |  |  |  |  |  |  |  |  |  |  | $\begin{array}{r} 1,753,502 \\ \text { To page } 8.3 .1 \end{array}$ |

PacifiCorp
PAGE
Washington General Rate Case December 2009
Customer Advances for Construction

Adjustment to Rate Base:
Customer Advances
Customer Advances
Customer Advances
Customer Advances
Customer Advances
Customer Advances
Customer Advances
Customer Advances
Customer Advances
Customer Advances
Customer Advances

| ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 252 | RES | $(45,528)$ | CA | Situs | - |  |
| 252 | RES | $(78,093)$ | ID | Situs | - |  |
| 252 | RES | $(610,138)$ | OR | Situs | - |  |
| 252 | RES | $(560,860)$ | UT | Situs | - |  |
| 252 | RES | $(224,223)$ | WA | Situs | $(224,223)$ |  |
| 252 | RES | 279,756 | WYE | Situs | - |  |
| 252 | RES | 219,515 | WYW | Situs | - |  |
| 252 | RES | 1,083,164 | SG | 8.292\% | 89,812 |  |
| 252 | RES | 1,069,313 | CAGE | 0.000\% | - |  |
| 252 | RES | $(3,354,074)$ | NUTIL | 0.000\% | - |  |
| 252 | RES | 2,221,169 | CN | 7.093\% | 157,553 |  |
|  |  | 0 |  |  | 23,143 | 8.4.1 |

## Description of Adjustment

Customer advances were recorded in the historical period using a corporate cost center location rather than state-specific locations. This restating adjustment corrects the WCA allocation of customer advances.

```
PacifiCorp
Washington General Rate Case - December 2009
Customer Advances for Construction
```

Average of Monthly Averages Basis:

| Account | Booked Allocation | Correct Allocation | Adjustment |
| :--- | ---: | ---: | ---: |
| 252CN | $(2,221,169)$ | - | $2,221,169$ |
| 252IDU | $(139,208)$ | $(217,301)$ | $(78,093)$ |
| 252OR | $(256,300)$ | $(866,438)$ | $(610,138)$ |
| 252UT | $(3,581,564)$ | $(4,142,425)$ | $(560,860)$ |
| 252WYP | $(5,989,011)$ | $(5,709,255)$ | 279,756 |
| 252WYU | $(219,515)$ | - | 219,515 |
| 252CA | $(4,456)$ | $(49,984)$ | $(45,528)$ |
| 252WA | $(29,330)$ | $(253,553)$ | $(224,223)$ |
| 252CAGE | $(3,357,704)$ | $(2,288,392)$ | $1,069,313$ |
| 252NUTIL | - | $(3,354,074)$ | $(3,354,074)$ |
| 252SG | $(1,780,306)$ | $(697,142)$ | $1,083,164$ |
| Total | $(17,578,563)$ | $(17,578,563)$ | 0 |

Washington General Rate Case December 2009
Miscellaneous Rate Base

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Current Assets: |  |  |  |  |  |  |  |
| Working Funds | OWC135 | RES | $(1,920)$ | SG | 8.292\% | (159) |  |
| Notes Receivable | 141 | RES | $(540,572)$ | so | 7.408\% | $(40,048)$ |  |
| Other A/R | OWC143 | RES | $(33,985,372)$ | So | 7.408\% | $(2,517,762)$ |  |
| Accounts Payable | OWC232 | RES | 4,215,163 | So | 7.408\% | 312,275 |  |
| Accounts Payable | OWC232 | RES | 1,408,497 | CAEE | 0.000\% | - |  |
| Other Msc. Df. Crd. | OWC25330 | RES | 1,105,340 | SE | 7.890\% | 87,215 |  |
| Other Msc. Df. Crd. | OWC25330 | RES | 4,940,694 | CAEE | 0.000\% | - |  |
| Asset Retir. Oblig. | OWC230 | RES | $(10,292)$ | SE | 7.890\% | (812) |  |
| Asset Retir. Oblig. | OWC230 | RES | 2,426,164 | CAEE | 0.000\% | - |  |
| ARO Reg Liability | OWC254105 | RES | 19,803 | CAGE | 0.000\% | - |  |
| ARO Reg Liability | OWC254105 | RES | $\begin{array}{r} 696,791 \\ (19,725,703) \end{array}$ | CAEE | 0.000\% | $(2,159,291)$ | 8.5.2 |
| Prepayments: |  |  |  |  |  |  |  |
| Prepaid Insurance | 165 | RES | $(17,873,635)$ | So | 7.408\% | $(1,324,145)$ |  |
| Prepaid Taxes | 165 | RES | $(3,547,497)$ | GPS | 7.408\% | $(262,812)$ |  |
| Prepaid Taxes | 165 | RES | $(2,686)$ | SO | 7.408\% | (199) |  |
| Prepayments - Hardware and Software | 165 | RES | $(6,319,669)$ | SO | 7.408\% | $(468,184)$ |  |
| Prepayments - Other | 165 | RES | $(2,988,978)$ | SO | 7.408\% | $(221,435)$ |  |
| Prepayments - Other | 165 | RES | $(2,980,632)$ | SG | 8.292\% | $(247,143)$ |  |
| Prepayments - Other | 165 | RES | $(158,234)$ | GPS | 7.408\% | $(11,723)$ |  |
| Prepayments - Other | 165 | RES | $(4,152,761)$ | WA | Situs | - |  |
| Prepayments - Other | 165 | RES | $(413,334)$ | CAGE | 0.000\% | - |  |
| Prepayments - Other | 165 | RES | $(750,569)$ | CAEE | 0.000\% | - |  |
| Prepayments - Other | 165 | RES | $(4,055)$ | CAEW | 22.271\% | (903) |  |
| Prepayments - Other | 165 | RES | $(1,421,122)$ | CAGW | 22.087\% | $(313,884)$ |  |
|  |  |  | $(40,613,171)$ |  |  | $(2,850,428)$ | 8.5.2 |
| Miscellaneous Deferred Debits |  |  |  |  |  |  |  |
| Miscellaneous Deferred Debits | 186M | RES | $(24,456,513)$ | SG | 8.292\% | $(2,027,847)$ |  |
| Miscellaneous Deferred Debits | 186M | RES | $(30,335)$ | SO | 7.408\% | $(2,247)$ |  |
| Miscellaneous Deferred Debits | 186M | RES | $(9,111,937)$ | CAEE | 0.000\% | - |  |
| Miscellaneous Deferred Debits | 186M | RES | $(8,843,885)$ | CAGE | 0.000\% | - |  |
| Miscellaneous Deferred Debits | 186M | RES | $\frac{(20,424,813)}{(62,867,484)}$ | OTHER | 0.000\% | $\frac{-}{(2,030,095)}$ | 8.5.2 |
| Miscellaneous Rate Base |  |  |  |  |  |  |  |
| Miscellaneous Rate Base | 182M | RES | $(55,379,786)$ | WA | Situs | - |  |
| Miscellaneous Rate Base | 182M | RES | $(10,608,209)$ | SE | 7.890\% | $(837,021)$ |  |
| Miscellaneous Rate Base | 182M | RES | $(9,072,936)$ | CAGE | 0.000\% | - |  |
| Miscellaneous Rate Base | 182M | RES | 10,608,209 | CAEE | 0.000\% | - |  |
| Miscellaneous Rate Base | 18222 | RES | $\frac{107,593}{(64,345,129)}$ | OR | Situs | $(837,021)$ | 8.5.2 |
|  |  |  |  |  |  |  |  |
| Provo Working Capital | 25318 | RES | 273,000 | SNPPS | 4.601\% | 12,560 |  |

Description of Adjustment
This restating adjustment removes prepayments and other miscellaneous rate base balances from the Test Period. The associated tax impacts related to these balances are also removed in this adjustment.

| PacifiCorp <br> Washington General Rate Case December 2009 <br> (Cont) Miscellaneous Rate Base <br> (Con) Miscela |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| Adjustments to Tax: |  |  |  |  |  |  |  |
| Schedule M Add - Joseph Settlement | SCHMAT | RES | $(137,381)$ | CAGW | 22.087\% | $(30,343)$ | 8.5.3 |
| Def Tax Exp | 41110 | RES | 52,137 | CAGW | 22.087\% | 11,516 | 8.5.3 |
| AMA ADIT Balance | 283 | RES | 471,409 | CAGW | 22.087\% | 104,120 | 8.5.3 |
| Schedule M Add - Hermiston | SCHMAT | RES | $(171,693)$ | CAGW | 22.087\% | $(37,922)$ | 8.5.3 |
| Def Tax Exp | 41110 | RES | 65,159 | CAGW | 22.087\% | 14,392 | 8.5.3 |
| AMA ADIT Balance | 283 | RES | 1,794,595 | CAGW | 22.087\% | 396,374 | 8.5.3 |
| Schedule M Deduct - Prepaid Property taxe: | SCHMDT | RES | $(4,680,901)$ | GPS | 7.408\% | $(346,778)$ | 8.5.3 |
| Def Tax Exp | 41010 | RES | $(1,776,449)$ | GPS | 7.408\% | $(131,606)$ | 8.5.3 |
| AMA ADIT Balance | 283 | RES | 15,492,973 | GPS | 7.408\% | 1,147,777 | 8.5.3 |
| Schedule M Deduct - Other Prepaids | SCHMDT | RES | $(1,877,954)$ | So | 7.408\% | $(139,126)$ | 8.5.3 |
| Def Tax Exp | 41010 | RES | $(712,702)$ | SO | 7.408\% | $(52,800)$ | 8.5.3 |
| AMA ADIT Balance | 283 | RES | 916,943 | So | 7.408\% | 67,931 | 8.5.3 |
| Schedule M Deduct - Self Insured Benefits | SCHMDT | RES | $(707,070)$ | So | 7.408\% | $(52,382)$ | 8.5.3 |
| Def Tax Exp | 41010 | RES | $(268,340)$ | So | 7.408\% | $(19,880)$ | 8.5.3 |
| AMA ADIT Balance | 190 | RES | $(257,159)$ | SO | 7.408\% | $(19,051)$ | 8.5.3 |
| Schedule M Add - Lakeview | SCHMAT | RES | $(3,606)$ | CAGW | 22.087\% | (796) | 8.5.3 |
| Def Tax Exp | 41110 | RES | 1,369 | CAGW | 22.087\% | 302 | 8.5.3 |
| AMA ADIT Balance | 283 | RES | 1,312 | CAGW | 22.087\% | 290 | 8.5.3 |

## Description of Adjustment

This restating adjustment removes prepayments and other miscellaneous rate base balances from the Test Period. The associated tax impacts related to these balances are also removed in this adjustment.

Washington General Rate Case - December 2009
Removal of Cash, Prepayments, and Misc. Rate Base

| Description | Account | Factor | Booked <br> Dec 2009 AMA Balance | Ref. |
| :---: | :---: | :---: | :---: | :---: |
| Current Assets: |  |  |  |  |
| Working Funds | 135 | SG | 1,920 |  |
| Notes Receivable | 141 | SO | 540,572 |  |
| Other A/R | 143 | SO | 33,985,372 |  |
| Accounts Payable | 232 | SO | $(4,215,163)$ |  |
| Accounts Payable | 232 | CAEE | $(1,408,497)$ |  |
| Other Msc. Df. Crd. | 2533 | SE | $(1,105,340)$ |  |
| Other Msc. Df. Crd. | 2533 | CAEE | $(4,940,694)$ |  |
| Asset Retir. Oblig. | 230 | SE | 10,292 |  |
| Asset Retir. Oblig. | 230 | CAEE | $(2,426,164)$ |  |
| ARO Reg Liability | 254105 | CAGE | $(19,803)$ |  |
| ARO Reg Liability | 254105 | CAEE | (696,791) |  |
| Total Current Assets |  |  | 19,725,703 | To 8.5 |
| Prepayments: |  |  |  |  |
| Prepaid Insurance | 165 | So | 17,873,635 |  |
| Prepaid Taxes | 165 | GPS | 3,547,497 |  |
| Prepaid Taxes | 165 | SO | 2,686 |  |
| Prepayments - Hardware and Software | 165 | SO | 6,319,669 |  |
| Prepayments - Other | 165 | So | 2,988,978 |  |
| Prepayments - Other | 165 | SG | 2,980,632 |  |
| Prepayments - Other | 165 | GPS | 158,234 |  |
| Prepayments - Other | 165 | OTHER | 194 |  |
| Prepayments - Other | 165 | UT | 2,134,010 |  |
| Prepayments - Other | 165 | ID | 139,668 |  |
| Prepayments - Other | 165 | OR | 1,781,082 |  |
| Prepayments - Other | 165 | WY | 97,808 |  |
| Prepayments - Other | 165 | CAGE | 413,334 |  |
| Prepayments - Other | 165 | CAEE | 750,569 |  |
| Prepayments - Other | 165 | CAEW | 4,055 |  |
| Prepayments - Other | 165 | CAGW | 1,421,122 |  |
| Total Prepayments |  |  | 40,613,171 | To 8.5 |
| Miscellaneous Deferred Debits: |  |  |  |  |
| Miscellaneous Deferred Debits | 186M | SG | 24,456,513 |  |
| Miscellaneous Deferred Debits | 186M | SO | 30,335 |  |
| Miscellaneous Deferred Debits | 186M | CAEE | 9,111,937 |  |
| Miscellaneous Deferred Debits | 186M | CAGE | 8,843,885 |  |
| Miscellaneous Deferred Debits | 186M | OTHER | 20,424,813 |  |
| Total Miscellaneous Deferred Debits |  |  | 62,867,484 | To 8.5 |
| Miscellaneous Rate Base: |  |  |  |  |
| Miscellaneous Rate Base | 182M | ID | $(216,858)$ |  |
| Miscellaneous Rate Base | 182M | OR | $(434,989)$ |  |
| Miscellaneous Rate Base | 182M | UT | 492,412 |  |
| Miscellaneous Rate Base | 182M | WYP | $(1,743,080)$ |  |
| Miscellaneous Rate Base | 182M | OTHER | 57,282,302 |  |
| Miscellaneous Rate Base | 182M | SE | 10,608,209 |  |
| Miscellaneous Rate Base | 182M | CAGE | 9,072,936 |  |
| Miscellaneous Rate Base | 182M | CAEE | $(10,608,209)$ |  |
| Miscellaneous Rate Base | 18222 | OR | $(107,593)$ |  |
| Total Miscellaneous Rate Base |  |  | 64,345,129 | To 8.5 |

PacifiCorp
Washington General Rate Case - December 2009
Actual Tax Data for CY December 2009

## Remove Actual Tax Data:

| FERC |
| :---: |
| Account |


| Tax |
| :---: |
| M-1 $\#$ |


| 4098300 | 425360 | Hermiston Swap | CAGW | 171.693 |  |  |
| ---: | ---: | :--- | ---: | ---: | ---: | ---: |
| 4111000 | 425360 | 190Hermiston Swap | CAGW | $(65.159)$ | Ref. 8.5.1 <br> Ref. 8.5.1 <br> 2831000 287661 | DTL 425.360 Hermiston Swap |


| 4099300 | 210200 | Prepaid Taxes-property taxes | GPS | 4,680.901 |  | Ref. 8.5.1 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4101000 | 210200 | 283Prepaid Taxes-Property Taxes | GPS | 1,776.449 |  | Ref. 8.5.1 |
| 2831000 | 287708 | DTL 210.200 PREPAID PROPERTY TAXES | GPS | $(15,492.973)$ | AMA |  |


| 4099300 | 210180 | OTHER PREPAIDS | SO | 1,877.954 |  | Ref. 8.5.1 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4101000 | 210180 | 283Prepaid Membership Fees-EEI WSCC | SO | 712.702 |  | Ref. 8.5.1 |
| 2831000 | 287669 | DTL 210.180 PRE MEM | SO | (916.943) | AMA |  |


| 4099300 | 210105 | Self Insured Health Benefit | SO | 707.070 |  | Ref. 8.5.1 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4101000 | 210105 | Self Insured Health Benefit | SO | 268.340 |  | Ref. 8.5.1 |
| 1901000 | 287647 | DTA 210.105 Self Ins | SO | 257.159 | AMA | Ref. 8.5.1 |


| 4098300 | 425260 | Lakeview Buyout-SG | CAGW | 3.606 |  |
| :---: | :---: | :--- | :--- | ---: | ---: | ---: |
| 4111000 | 425260 | Lakeview Buyout-SG | CAGW | $(1.369)$ | Ref. 8.5.1 <br> Ref. 8.5.1 |
| 2831000 | 287654 | DTL 425.260 Lakeview Buyout | CAGW | $(1.312)$ | AMA |

PacifiCorp
Washington General Rate Case December 2009
Removal of Colstrip \#4 AFUDC
Removal of Colstrip \#4 AFUDC

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: Depreciation | 403GP | RES | $(17,991)$ | WA | Situs | $(17,991)$ | 8.6.2 |
| Adjustment to Tax: Schedule M Adjustment | SCHMAT | RES | $(17,991)$ | WA | Situs | $(17,991)$ | 8.6.2 |
| Adjustment to Rate Base: Remove Unamortized AMA Balance | 310 | RES | $(441,006)$ | WA | Situs | $(441,006)$ | 8.6 .2 |

## Description of Adjustment

This restating adjustment removes AFUDC from electric plant in service for the period that Colstrip construction work in progress (CWIP) was allowed in rate base. This treatment was authorized in Cause U-81-17 and has been included in all the Company's rate case filings since its inception in July 1984.

PacifiCorp
Washington General Rate Case - December 2009
Depreciation Schedule - Colstrip \#4 AFUDC

|  |  |  |
| :--- | ---: | ---: |
| Total Company Balance <br> Allocation Factor | $(7,772,000)$ <br> 1 - DGP | $15.2289 \%$ |
|  |  |  |
|  |  |  |


|  | Depr Rate | Depreciation | Balance | AMA Balance | Schedule M Deduction | To Page | 12 Month Rolling Exp/Sch M |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Beginning Balance (a |  |  | (1,183,589) |  |  |  |  |
| Jun 1984-May 1985 |  | $(17,000)$ | $(1,166,589)$ |  | $(17,000)$ |  |  |
| Jun 1985 - Dec 1985 |  | $(33,000)$ | $(1,133,589)$ |  | $(33,000)$ |  |  |
| 1986 |  | $(33,000)$ | $(1,100,589)$ |  | $(33,000)$ |  |  |
| 1987 | 2.66\% | $(31,483)$ | $(1,069,106)$ |  | $(31,483)$ |  |  |
| 1988 |  | $(31,483)$ | $(1,037,622)$ |  | $(31,483)$ |  |  |
| 1989 |  | $(31,483)$ | $(1,006,139)$ |  | $(31,483)$ |  |  |
| 1990 |  | $(31,483)$ | $(974,655)$ |  | $(31,483)$ |  |  |
| 1991 |  | $(31,483)$ | $(943,172)$ |  | $(31,483)$ |  |  |
| 1992 |  | $(31,483)$ | $(911,688)$ |  | $(31,483)$ |  |  |
| 1993 | 2.60\% | $(30,773)$ | $(880,915)$ |  | $(30,773)$ |  |  |
| 1994 |  | $(30,773)$ | $(850,142)$ |  | $(30,773)$ |  |  |
| 1995 |  | $(30,773)$ | $(819,368)$ |  | $(30,773)$ |  |  |
| 1996 |  | $(30,773)$ | $(788,595)$ |  | $(30,773)$ |  |  |
| Jun-97 |  | $(15,387)$ | $(773,208)$ |  | $(15,387)$ |  |  |
| Dec-97 |  | $(15,387)$ | $(757,822)$ |  | $(15,387)$ |  |  |
| Jun-98 | 2.32\% | $(13,730)$ | $(744,092)$ |  | $(13,730)$ |  |  |
| Dec-98 |  | $(13,730)$ | $(730,362)$ |  | $(13,730)$ |  |  |
| Jan 1999 - Mar 1999 |  | $(6,865)$ | $(723,498)$ |  | $(6,865)$ |  |  |
| Apr 1999-Dec 1999 |  | $(20,594)$ | $(702,903)$ |  | $(20,594)$ |  |  |
| Mar-00 |  | $(6,865)$ | $(696,038)$ |  | $(6,865)$ |  |  |
| Sep-00 |  | $(13,730)$ | $(682,309)$ |  | $(13,730)$ |  |  |
| Mar-01 |  | $(13,730)$ | $(668,579)$ |  | $(13,730)$ |  |  |
| Sep-01 |  | $(13,730)$ | $(654,849)$ |  | $(13,730)$ |  |  |
| Mar-02 |  | $(13,730)$ | $(641,120)$ |  | $(13,730)$ |  |  |
| Sep-02 |  | $(13,730)$ | $(627,390)$ |  | $(13,730)$ |  |  |
| Mar-03 | 2.32\% | $(13,730)$ | $(613,660)$ |  | $(13,730)$ |  |  |
| Sep-03 |  | $(13,730)$ | $(599,931)$ |  | $(13,730)$ |  |  |
| Mar-04 |  | $(13,730)$ | $(586,201)$ |  | $(13,730)$ |  |  |
| Sep-04 |  | $(13,730)$ | $(572,472)$ |  | $(13,730)$ |  |  |
| Mar-05 |  | $(13,730)$ | $(558,742)$ |  | $(13,730)$ |  |  |
| Apr-05 |  | $(2,750)$ | $(555,992)$ |  | $(2,750)$ |  |  |
| May-05 |  | $(2,750)$ | $(553,242)$ |  | $(2,750)$ |  |  |
| Jun-05 |  | $(2,750)$ | $(550,492)$ |  | $(2,750)$ |  |  |
| Jul-05 |  | $(2,750)$ | $(547,742)$ |  | $(2,750)$ |  |  |
| Aug-05 |  | $(2,750)$ | $(544,992)$ |  | $(2,750)$ |  |  |
| Sep-05 |  | $(2,750)$ | $(542,242)$ |  | $(2,750)$ |  |  |
| Oct-05 |  | $(2,750)$ | $(539,492)$ |  | $(2,750)$ |  |  |
| Nov-05 |  | $(2,750)$ | $(536,742)$ |  | $(2,750)$ |  |  |
| Dec-05 |  | $(2,750)$ | $(533,992)$ |  | $(2,750)$ |  |  |
| Jan-06 |  | $(2,750)$ | $(531,242)$ |  | $(2,750)$ |  |  |
| Feb-06 |  | $(2,750)$ | $(528,492)$ |  | $(2,750)$ |  |  |
| Mar-06 |  | $(2,750)$ | $(525,742)$ |  | $(2,750)$ |  |  |
| Apr-06 |  | $(2,750)$ | $(522,992)$ | $(539,492)$ | $(2,750)$ |  |  |
| May-06 |  | $(2,750)$ | $(520,242)$ | $(536,742)$ | $(2,750)$ |  |  |
| Jun-06 |  | $(2,750)$ | $(517,492)$ | $(533,992)$ | $(2,750)$ |  |  |
| Jul-06 |  | $(2,750)$ | (514,742) | $(531,242)$ | $(2,750)$ |  |  |
| Aug-06 |  | $(2,750)$ | $(511,992)$ | $(528,492)$ | $(2,750)$ |  |  |
| Sep-06 |  | $(2,750)$ | $(509,242)$ | $(525,742)$ | $(2,750)$ |  |  |
| Oct-06 |  | $(2,750)$ | $(506,492)$ | $(522,992)$ | $(2,750)$ |  |  |
| Nov-06 |  | $(2,750)$ | $(503,742)$ | $(520,242)$ | $(2,750)$ |  |  |

PacifiCorp
Washington General Rate Case - December 2009
Depreciation Schedule - Colstrip \#4 AFUDC

| Total Company Balance | $(7,772,000)$ |  | 15.2289\% | AMA Balance | Schedule M Deduction | To Page | 12 Month Rolling Exp/Sch M. |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | 1 A - DGP |  |  |  |  |  |
| WA Balance | Depr Rate | (1,183,589) | Balance |  |  |  |  |
|  |  | Depreciation |  |  |  |  |  |
| Dec-06 |  | (2,750) | $(500,992)$ | (517,492) | $(2,750)$ |  |  |
| Jan-07 |  | $(2,750)$ | $(498,242)$ | $(514,742)$ | $(2,750)$ |  |  |
| Feb-07 |  | $(2,750)$ | $(495,492)$ | $(511,992)$ | $(2,750)$ |  |  |
| Mar-07 |  | $(2,750)$ | $(492,742)$ | $(509,242)$ | $(2,750)$ |  |  |
| Apr-07 |  | $(2,750)$ | $(489,992)$ | $(506,492)$ | $(2,750)$ |  |  |
| May-07 |  | $(2,750)$ | $(487,242)$ | $(503,742)$ | $(2,750)$ |  |  |
| Jun-07 |  | $(2,750)$ | $(484,492)$ | $(500,992)$ | $(2,750)$ |  | $(33,000)$ |
| Jul-07 |  | $(2,750)$ | $(481,742)$ | $(498,242)$ | $(2,750)$ |  | $(33,000)$ |
| Aug-07 |  | $(2,750)$ | $(478,992)$ | $(495,492)$ | $(2,750)$ |  | $(33,000)$ |
| Sep-07 |  | $(2,750)$ | $(476,242)$ | $(492,742)$ | $(2,750)$ |  | $(33,000)$ |
| Oct-07 |  | $(2,750)$ | $(473,492)$ | $(489,992)$ | $(2,750)$ |  | $(33,000)$ |
| Nov-07 |  | $(2,750)$ | $(470,742)$ | $(487,242)$ | $(2,750)$ |  | $(33,000)$ |
| Dec-07 |  | $(2,750)$ | $(467,992)$ | $(484,492)$ | $(2,750)$ |  | $(33,000)$ |
| Jan-08 | 1.52\% | $(1,499)$ | $(466,493)$ | $(481,794)$ | $(1,499)$ |  | $(31,749)$ |
| Feb-08 |  | $(1,499)$ | $(464,994)$ | $(479,200)$ | $(1,499)$ |  | $(30,498)$ |
| Mar-08 |  | $(1,499)$ | $(463,494)$ | $(476,711)$ | $(1,499)$ |  | $(29,248)$ |
| Apr-08 |  | $(1,499)$ | $(461,995)$ | $(474,326)$ | $(1,499)$ |  | $(27,997)$ |
| May-08 |  | $(1,499)$ | $(460,496)$ | $(472,045)$ | $(1,499)$ |  | $(26,746)$ |
| Jun-08 |  | $(1,499)$ | $(458,997)$ | $(469,868)$ | $(1,499)$ |  | $(25,495)$ |
| Jul-08 |  | $(1,499)$ | $(457,497)$ | $(467,796)$ | $(1,499)$ |  | $(24,244)$ |
| Aug-08 |  | $(1,499)$ | $(455,998)$ | $(465,827)$ | $(1,499)$ |  | $(22,994)$ |
| Sep-08 |  | $(1,499)$ | $(454,499)$ | $(463,963)$ | $(1,499)$ |  | $(21,743)$ |
| Oct-08 |  | $(1,499)$ | $(453,000)$ | $(462,204)$ | $(1,499)$ |  | $(20,492)$ |
| Nov-08 |  | $(1,499)$ | $(451,501)$ | $(460,548)$ | $(1,499)$ |  | $(19,241)$ |
| Dec-08 |  | $(1,499)$ | $(450,001)$ | $(458,997)$ | $(1,499)$ |  | $(17,991)$ |
| Jan-09 |  | $(1,499)$ | $(448,502)$ | $(457,497)$ | $(1,499)$ |  | $(17,991)$ |
| Feb-09 |  | $(1,499)$ | $(447,003)$ | $(455,998)$ | $(1,499)$ |  | $(17,991)$ |
| Mar-09 |  | $(1,499)$ | $(445,504)$ | $(454,499)$ | $(1,499)$ |  | $(17,991)$ |
| Apr-09 |  | $(1,499)$ | $(444,005)$ | $(453,000)$ | $(1,499)$ |  | $(17,991)$ |
| May-09 |  | $(1,499)$ | $(442,505)$ | $(451,501)$ | $(1,499)$ |  | $(17,991)$ |
| Jun-09 |  | $(1,499)$ | $(441,006)$ | $(450,001)$ | $(1,499)$ |  | $(17,991)$ |
| Jul-09 |  | $(1,499)$ | $(439,507)$ | $(448,502)$ | $(1,499)$ |  | $(17,991)$ |
| Aug-09 |  | $(1,499)$ | $(438,008)$ | $(447,003)$ | $(1,499)$ |  | $(17,991)$ |
| Sep-09 |  | $(1,499)$ | $(436,508)$ | $(445,504)$ | $(1,499)$ |  | $(17,991)$ |
| Oct-09 |  | $(1,499)$ | $(435,009)$ | $(444,005)$ | $(1,499)$ |  | $(17,991)$ |
| Nov-09 |  | $(1,499)$ | $(433,510)$ | $(442,505)$ | $(1,499)$ |  | $(17,991)$ |
| Dec-09 |  | $(1,499)$ | $(432,011)$ | $(441,006)$ | $(1,499)$ | 8.6 | $(17,991)$ |

## Washington General Rate Case December 2009

Powerdale Hydro Removal

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Remove Booked Amortization | 407 | PRO | $(3,479,961)$ | CAGW | 22.087\% | $(768,622)$ | 8.7.1 |
| Unrecovered Plant Amortization | 407 | PRO | 2,654,642 | CAGW | 22.087\% | 586,333 | 8.7.2 |
| Unrecoverd Plant Regulatory Asset: |  |  |  |  |  |  |  |
| Adjust Reg Asset to AMA Dec 2010 | 182M | PRO | $(2,654,642)$ | CAGW | 22.087\% | $(586,333)$ | 8.7.3 |
| Decommissioning Reg Asset: |  |  |  |  |  |  |  |
| Powerdale Decommissioning Reg Asset | 182M | PRO | 4,819,040 | CAGW | 22.087\% | 1,064,385 | 8.7.4 |
| Regulatory Offset | 182M | PRO | $(1,820,494)$ | CAGW | 22.087\% | $(402,094)$ | 8.7.4 |
| Schedule M Addition | SCHMAT | PRO | $(4,070,159)$ | CAGW | 22.087\% | $(898,979)$ | 8.7.6 |
| Deferred Tax Expense | 41110 | PRO | 1,544,666 | CAGW | 22.087\% | 341,172 | 8.7 .6 |
| AMA ADIT Def Inc Tax Balance | 283 | PRO | 2,255,291 | CAGW | 22.087\% | 498,128 | 8.7.6 |
| Schedule M Addition | SCHMAT | PRO | 2,654,642 | CAGW | 22.087\% | 586,333 |  |
| Deferred Tax Expense | 41110 | PRO | $(1,007,473)$ | CAGW | 22.087\% | $(222,521)$ | 8.7 .4 |
| AMA ADIT Def Inc Tax Balance | 283 | PRO | $(503,742)$ | CAGW | 22.087\% | $(111,262)$ | 8.7 .4 |

## Description of Adjustment

Powerdale is a hydroelectric generating facility located on the Hood River in Oregon. This facility was scheduled to be decommissioned in 2010; however, in 2006 a flash flood washed out a major section of the flow line. The Company determined that the cost to repair this facility was not economical and determined it was in the customers' best interest to cease operation of the facility. This restating and pro forma adjustment reflects the treatment approved by the Commission in Docket UE-070624. During 2007, the net book value (including an offset for insurance proceeds) of the assets to be retired was transferred to the unrecovered plant regulatory asset. In addition, future decommissioning costs are deferred in a regulatory asset, offset by a credit reflecting the pro forma amounts not yet incurred through December 2010. The Company proposes to begin amortizing the decommissioning costs once included in rates.

## PacifiCorp

Washington General Rate Case - December 2009
Powerdale Unrecovered Plant Amortization

| Date | Amortization |
| ---: | ---: |
| Jan 2009 | 289,997 |
| Feb 2009 | 289,997 |
| Mar 2009 | 289,997 |
| Apr 2009 | 289,997 |
| May 2009 | 289,997 |
| June 2009 | 289,997 |
| July 2009 | 289,997 |
| Aug 2009 | 289,997 |
| Sept 2009 | 289,997 |
| Oct 2009 | 289,997 |
| Nov 2009 | 289,997 |
| Dec 2009 | 289,997 |
| Total | $3,479,961$ |
|  | Ref 8.7 |


| G/L Account Balance Display |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| [4] Disument curremy |  | [5) Document currency |  | Qf Document currency |  | Y.115 Buan |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Period | Debi |  | Credit | Balance |  | um balance |
| Balance C. |  |  |  |  |  |  |
| 1 | 289,996.76 |  |  | 289,396.76 |  | 289,996.76 |
| 2 | 289,996.76 |  |  | 289,996.76 |  | 579,993.52 |
| 3 | 289,996.76 |  |  | 289,996,76 |  | 869,990.28 |
| 4 | 289,996.76 |  |  | 289,996.76 |  | ,159,987.04 |
| 5 | 289,996.76 |  |  | 289,996.76 |  | .449,983.80 |
| 6.1 | 289,996.77 |  |  | 289,996.77 |  | ,739,980.57 |
| 7 | 289,996.76 |  |  | 289,996.76 |  | 2,029,977,33 |
| - | 289,996.76 |  |  | 289,996.76 |  | 2,319,974.09 |
| 9 | 289,996.76 |  |  | 289,996.76 |  | 2,609,970.85 |
| 10 | 289,996.76 |  |  | 289,996.76 |  | 2.899,967.61 |
| 11 | 289,996.76 |  |  | 289,996.76 |  | ,189,964,37 |
| 12 | 289,996.77 |  |  | 289,996.77 |  | 3,479,961.14 |
| 13 - |  |  |  |  |  | 3,479,961.14 |


| Beg Balance Amort May 07 - Dec 07 |  | $\begin{gathered} 8,796,061 \\ (832,136) \end{gathered}$ |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Balance Remaining to Amortize Monthly Amort Exp |  | 7,963,925 |  |  |  |  |  |  |
|  |  | 221,220 |  |  |  |  |  |  |
|  |  |  |  |  | 41110 |  | 283 | AMA Bal |
|  | Amort | Balance |  |  | Sch M | Def Tax Exp | ADIT Bal |  |
| May-07 | 104,017 | 8,692,044 |  |  |  |  | (3,298,718) |  |
| Jun-07 | 104,017 | 8,588,027 |  |  | 104,017 | $(39,475)$ | $(3,259,243)$ |  |
| Julwo7 | 104,017 | 8,484,010 |  |  | 104,017 | $(39,475)$ | $(3,219,768)$ |  |
| Aug-07 | 104,017 | 8,379,993 |  |  | 104,017 | $(39,475)$ | $(3,180,293)$ |  |
| Sep-07 | 104,017 | 8,275,976 |  |  | 104,017 | $(39,475)$ | $(3,140,818)$ |  |
| Oct-07 | 104,017 | 8,171,959 |  |  | 104,017 | $(39,475)$ | $(3,101,343)$ |  |
| Nov-07 | 104,017 | 8,067,942 |  |  | 104,017 | $(39,475)$ | $(3,061,868)$ |  |
| Dec-07 | 104,017 | 7,963,925 |  |  | 104,017 | (39,475) | $(3,022,393)$ |  |
| Jan-08 | 221,220 | 7,742,705 |  |  | 221,220 | $(83,955)$ | $(2,938,438)$ |  |
| Feb-08 | 221,220 | 7,521,485 |  |  | 221,220 | $(83,955)$ | $(2,854,483)$ |  |
| Mar-08 | 221,220 | 7,300,265 |  |  | 221,220 | $(83,955)$ | $(2,770,528)$ |  |
| Apr-08 | 221,220 | 7,079,044 |  |  | 221,220 | $(83,955)$ | $(2,686,573)$ |  |
| May-08 | 221,220 | 6,857,824 |  |  | 221,220 | $(83,955)$ | $(2,602,618)$ |  |
| Jun-08 | 221,220 | 6,636,604 |  |  | 221,220 | $(83,955)$ | $(2,518,663)$ |  |
| Jul-08 | 221,220 | 6,415,384 |  |  | 221,220 | $(83,955)$ | $(2,434,708)$ |  |
| Aug-08 | 221,220 | 6,194,164 |  |  | 221,220 | $(83,955)$ | $(2,350,753)$ |  |
| Sep-08 | 221,220 | 5,972,944 |  |  | 221,220 | $(83,955)$ | $(2,266,798)$ |  |
| Oct-08 | 221,220 | 5,751,724 |  |  | 221,220 | $(83,955)$ | $(2,182,843)$ |  |
| Nov-08 | 221,220 | 5,530,503 |  |  | 221,220 | $(83,955)$ | $(2,098,888)$ |  |
| Dec-08 | 221,220 | 5,309,283 |  |  | 221,220 | $(83,955)$ | $(2,014,933)$ |  |
| Jan-09 | 221,220 | 5,088,063 |  |  | 221,220 | $(83,955)$ | $(1,930,978)$ |  |
| Feb-09 | 221,220 | 4,866,843 |  |  | 221,220 | $(83,955)$ | $(1,847,023)$ |  |
| Mar-09 | 221,220 | 4,645,623 |  |  | 221,220 | $(83,955)$ | $(1,763,068)$ |  |
| Apr-09 | 221,220 | 4,424,403 |  |  | 221,220 | $(83,955)$ | $(1,679,113)$ |  |
| May-09 | 221,220 | 4,203,183 |  |  | 221,220 | $(83,955)$ | $(1,595,158)$ |  |
| Jun-09 | 221,220 | 3,981,963 |  |  | 221,220 | $(83,955)$ | $(1,511,203)$ |  |
| Jul-09 | 221,220 | 3,760,742 |  |  | 221,220 | $(83,955)$ | $(1,427,248)$ |  |
| Aug-09 | 221,220 | 3,539,522 |  |  | 221,220 | $(83,955)$ | $(1,343,293)$ |  |
| Sep-09 | 221,220 | 3,318,302 |  |  | 221,220 | $(83,955)$ | $(1,259,338)$ |  |
| Oct-09 | 221,220 | 3,097,082 |  |  | 221,220 | (83,955) | $(1,175,383)$ |  |
| Nov-09 | 221,220 | 2,875,862 |  |  | 221,220 | $(83,955)$ | $(1,091,428)$ |  |
| Dec-09 | 221,220 | 2,654,642 |  |  | 221,220 | $(83,955)$ | $(1,007,473)$ |  |
| Janm10 | 221,220 | 2,433,422 |  |  | 221,220 | $(83,955)$ | $(923,518)$ |  |
| Feb-10 | 221,220 | 2,212,201 |  |  | 221,220 | $(83,955)$ | $(839,563)$ |  |
| Mar-10 | 221,220 | 1,990,981 |  |  | 221,220 | $(83,955)$ | $(755,608)$ |  |
| Apr-10 | 221,220 | 1,769,761 |  |  | 221,220 | $(83,955)$ | $(671,653)$ |  |
| May-10 | 221,220 | 1,548,541 | 12 ME Dec 2010 Amort = | 2,654,642 | 221,220 | $(83,955)$ | $(587,698)$ |  |
| Jun-10 | 221,220 | 1,327,321 | 12 ME Dec 2010 Amort = | 2,654,642 | 221,220 | $(83,955)$ | $(503,743)$ |  |
| Jul-10 | 221,220 | 1,106,101 |  | Ref 8.7 | 221,220 | $(83,955)$ | $(419,788)$ |  |
| Aug-10 | 221,220 | 884,881 |  |  | 221,220 | $(83,955)$ | $(335,833)$ |  |
| Sep-10 | 221,220 | 663,660 |  |  | 221,220 | $(83,955)$ | $(251,878)$ |  |
| Oct-10 | 221,220 | 442,440 |  |  | 221,220 | $(83,955)$ | (167,923) |  |
| Nov-10 | 221,220 | 221,220 |  |  | 221,220 | (83,955) | $(83,968)$ |  |
| Dec-10 | 221,220 | (0) |  |  | 221,220 | $(83,968)$ | - | $(503,742)$ |
|  |  |  |  | Subtotal | 2,654,642 | (1,007,473) |  | Ref 8.7 |
|  | 8,796,061 |  |  |  | Ref 8.7 | Ref 8.7 |  |  |


| PacifiCorp <br> Washington General Rate Case - December 2009 <br> Powerdale Unrecovered Plant Regulatory Asset |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Month | Ending RB Balances |  | Monthly Averages | Ref. |
| 12/31/2008 | 5,309,283 |  |  |  |
|  |  | Average | 5,198,673 |  |
| 1/31/2009 | 5,088,063 |  |  |  |
|  |  | Average | 4,977,453 |  |
| 2/29/2009 | 4,866,843 |  |  |  |
|  |  | Average | 4,756,233 |  |
| 3/31/2009 | 4,645,623 |  |  |  |
|  |  | Average | 4,535,013 |  |
| 4/30/2009 | 4,424,403 |  |  |  |
|  |  | Average | 4,313,793 |  |
| 5/31/2009 | 4,203,183 |  |  |  |
|  |  | Average | 4,092,573 |  |
| 6/30/2009 | 3,981,963 |  |  |  |
|  |  | Average | 3,871,352 |  |
| 7/31/2009 | 3,760,742 |  |  |  |
|  |  | Average | 3,650,132 |  |
| 8/31/2009 | 3,539,522 |  |  |  |
|  |  | Average | 3,428,912 |  |
| 9/30/2009 | 3,318,302 |  |  |  |
|  |  | Average | 3,207,692 |  |
| 10/31/2009 | 3,097,082 |  |  |  |
|  |  | Average | 2,986,472 |  |
| 11/30/2009 | 2,875,862 |  |  |  |
|  |  | Average | 2,765,252 |  |
| 12/31/2009 | 2,654,642 |  |  |  |
| Dec 31, 2009 Average of the Monthly Averages |  |  | 3,981,963 | Tab B-16, Page 2 |
| 12/31/2009 | 2,654,642 |  |  |  |
|  |  | Average | 2,544,032 |  |
| 1/31/2010 | 2,433,422 |  |  |  |
|  |  | Average | 2,322,811 |  |
| 2/28/2010 | 2,212,201 |  |  |  |
|  |  | Average | 2,101,591 |  |
| 3/31/2010 | 1,990,981 |  |  |  |
|  |  | Average | 1,880,371 |  |
| 4/30/2010 | 1,769,761 |  |  |  |
|  |  | Average | 1,659,151 |  |
| 5/31/2010 | 1,548,541 |  |  |  |
|  |  | Average | 1,437,931 |  |
| 6/30/2010 | 1,327,321 |  |  |  |
|  |  | Average | 1,216,711 |  |
| 7/31/2010 | 1,106,101 |  |  |  |
|  |  | Average | 995,491 |  |
| 8/31/2010 | 884,881 |  |  |  |
|  |  | Average | 774,270 |  |
| 9/30/2010 | 663,660 |  |  |  |
|  |  | Average | 553,050 |  |
| 10/31/2010 | 442,440 |  |  |  |
|  |  | Average | 331,830 |  |
| 11/30/2010 | 221,220 |  |  |  |
|  |  | Average | 110,610 |  |
| 12/31/2010 | (0) |  |  |  |
| Dec 31, 2010 Average of the Monthly Averages |  |  | 1,327,321 |  |
| Adj to Dec 2010 AMA Unrecovered Plant Balance |  |  | (2,654,642) |  |


| PacifiCorp | Page |
| :--- | ---: |
| Regulatory Treatment of Decommissioning Costs  <br> Washington  <br> The Company proposes to amortize the decommissioning regulatory asset once included in rates . |  |


|  | Total | Ref |
| :---: | :---: | :---: |
| Dec 31, 2009 AMA Balance | 6,323,966 |  |
| Amortization | - |  |
| Dec 31, 2010 AMA Balance | 4,819,040 | Ref 8.7.5 |
| Cash Spend | Annual | Accumulated |
| 12 ME Dec 2007 | 38,236 | 38,236 |
| 12 ME Dec 2008 | 360,854 | 399,090 |
| 12 ME Dec 2009 | 651,264 | 1,050,354 |
| 12 ME Dec 2010 | 3,104,316 | 4,154,670 |
| 12 ME Dec 2011 | 43,555 | 4,198,225 |
| 12 ME Dec 2012 | 204,382 | 4,402,607 |
| 12 ME Dec 2013 | 20,399 | 4,423,006 |

Regulatory offset for decommissioning costs not yet incurred


PacifiCorp
Washington General Rate Case - December 2009
Regulatory Treatment of Decommissioning Costs
Amortization Schedule - Washington
Decommissioning Expense Original Estimate as of June $2008 \quad 6,323,966$

|  | Amort Exp | TOTAL Uodated Estimate | Cumm Bal |  |
| :---: | :---: | :---: | :---: | :---: |
| Jan-10 | - |  | 6,323,966 |  |
| Feb-10 | - |  | 6,323,966 | mod |
| Mar-10 | - | (1,900,960) | 4,423,006 | expens |
| Apr-10 | * |  | 4,423,006 |  |
| May-10 | - |  | 4,423,006 |  |
| Jun-10 | - |  | 4,423,006 |  |
| Jul-10 | - |  | 4,423,006 |  |
| Aug-10 | - |  | 4,423,006 |  |
| Sep-10 | - |  | 4,423,006 | AMA |
| Oct-10 | - |  | 4,423,006 | December |
| Nov-10 | - |  | 4,423,006 | 2010 |
| Dec-10 | - |  | 4,423,006 | 4,819,040 |

PacifiCorp
Washington General Rate Case - December 2009
Powerdale Removal
Tax Data Detail

| FERC <br> Account | Tax M-1 \# | Description | Allocation Factor | Total Co. Amount | Balance <br> Type |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4098300 | 415850 | UNRECOVERED PLANT-POWERDALE | CAGW | 4,070.159 | AMA | SCHMAT |
| 4111000 | 415850 | Unrecovered Plant-Powerdale | CAGW | (1,544.666) |  |  |
| 2831000 | 287779 | DTL 415.850 Unrec Plt | CAGW | $(2,255.291)$ |  |  |

Ref. 8.7

PacifiCorp
PAGE
Washington General Rate Case December 2009
Trojan Unrecovered Plant Adjustment

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense: |  |  |  |  |  |  |  |
| Trojan Amort of Unrecovered Plant | 407 | RES | $(2,013,725)$ | TROJP | 22.115\% | $(445,334)$ | 8.8.1 |
| Trojan Amort of Unrecovered Plant | 407 | RES | 275,765 | WA | Situs | 275,765 |  |
| Total Adjustment to Expense |  |  | $(1,737,960)$ |  |  | $(169,569)$ |  |

## Adjustment to Rate Base:

Trojan Unrecovered Plant
Trojan Unrecovered Plant

| 18222 | RES | 436,629 | WA | Situs | 436,629 | 8.8 .1 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 18222 | RES | $(1,894,550)$ | TROJD | $22.120 \%$ | $(419,072)$ | 8.8 .1 |
| 18222 | RES | $(1,293,849)$ | TROJP | $22.115 \%$ | $(286,134)$ | 8.8 .1 |
| 22842 | RES | - | TROJD | $22.120 \%$ | - | 8.8 .1 |
| 230 | RES | $2,014,213$ | TROJP | $22.115 \%$ | 445,442 | 8.8 .1 |
| 254105 | RES | $3,344,645$ | TROJP | $22.115 \%$ | 739,667 | 8.8 .1 |
|  | $2,607,089$ |  |  | 916,532 |  |  |

Adjustment to Tax:
Schedule M Addition

| SCHMAT | RES | $(1,572,028)$ | TROJD | $22.120 \%$ | $(347,731)$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 41010 | RES | $(735,881)$ | TROJD | $22.120 \%$ | $(162,776)$ |
| 41110 | RES | $1,332,481$ | TROJD | $22.120 \%$ | 294,743 |
| 190 | RES | $(607,431)$ | TROJD | $22.120 \%$ | $(134,363)$ |
| 283 | RES | $(153,308)$ | TROJD | $22.120 \%$ | $(33,912)$ |

## Description of Adjustment

This restating adjustment removes the Trojan amortization expense, balances, and tax impacts from the Test Period as ordered by the Commission in the Third Supplemental Order, Docket UE-991832.
Washington General Rate Case - December 2009

| Account | Description | Factor | Total Rate Base AMA Avg | Total Expense 12 mos. | Adjustment | To Page |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Expense |  |  |  |  |  |  |
| 407 | Trojan Amortization of Unrecovered Plant | TROJP |  | 2,013,725 | (2,013,725) | 8.8 |
| 407 | Trojan Amortization of Unrecovered Plant | WA |  | $(275,765)$ | $275,765$ | 8.8 |
|  |  |  |  |  | $(1,737,960)$ |  |
| Rate Base |  |  |  |  |  |  |
| 18222 | Trojan Unrecovered Plant | WA | $(436,629)$ |  | 436,629 | 8.8 |
| 18222 | Trojan Unrecovered Plant | TROJD | 1,894,550 |  | $(1,894,550)$ | 8.8 |
| 18222 | Trojan Unrecovered Plant | TROJP | 1,293,849 |  | $(1,293,849)$ | 8.8 |
| 230 | Asset Retirement Obligations | TROJP | $(2,014,213)$ |  | 2,014,213 | 8.8 |
| 254105 | FAS 143 ARO Regulatory Liability | TROJP | $(3,344,645)$ |  | 3,344,645 | 8.8 |
|  |  |  | $(2,607,089)$ |  | 2,607,089 |  |
| Tax |  |  |  |  |  |  |
| SCHMAT | Trojan Decomissioning Costs | TROJD |  | 1,572,028 | $(1,572,028)$ | 8.8 |
| 4101000 | 190Trojan Decommissioning Amort | TROJD |  | 735,881 | $(735,881)$ | 8.8 |
| 4111000 | 283TROJAN DECOMMISSIONING AMORT | TROJD |  | $(1,332,481)$ | 1,332,481 | 8.8 |
| 1901000 | DTA 605.100 Trojan Decom Cost-Regulatory | TROJD | 607,431 |  | $(607,431)$ | 8.8 |
| 2831000 | DTA 605.100 Trojan Decom Cost-Regulatory | TROJD | 153,308 |  | $(153,308)$ | 8.8 |

PacifiCorp
Washington General Rate Case December 2009
Customer Service Deposits

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Expense WA Customer Service Deposit Interest | 4311 | RES | 34,005 | WA | Situs | 34,005 | 8.9.1 |
| Adjustment to Rate Base WA Customer Service Deposits | 235 | RES | $(2,980,496)$ | WA | Situs | $(2,980,496)$ | 8.9.1 |

## Description of Adjustment

This adjustment includes customer service deposits as a reduction to rate base. It also reflects the interest paid on the customer service deposits. This adjustment was included in the Company's rebuttal case and accepted by the Washington Commission in its final order in Docket No. UE-061546 and also is consistent with the last two cases, Docket Nos. UE-080220 and UE-090205.

PacifiCorp
WA Customer Service Deposits
12 Months Ended December 2009
Interest Expense on CSS Customer Deposits
GL 585100
Dec-09 Washington State Total

GL Accounts 230140, 115050

| Month | Balance <br> $(2,842,829)$ |  |
| :---: | :---: | :--- |
|  | Dec-08 | $(2,845,700)$ |
|  | Jan-09 | $(2,866,416)$ |
|  | Feb-09 | $(2,894,107)$ |
|  | Mar-09 | $(2,960,103)$ |
|  | Apr-09 | $(2,981,766)$ |
|  | May-09 | $(2,989,010)$ |
|  | Jun-09 | $(3,009,553)$ |
|  | Jul-09 | $(3,043,123)$ |
|  | Aug-09 | $(3,079,639)$ |
|  | Sep-09 | $(3,066,804)$ |
|  | Oct-09 | $(3,067,441)$ |
|  | Nov-09 | $(3,081,744)$ |
| Average WA Customer Service Deposits | $-(2,980,496)$ |  |
| Dec-09 |  |  |

Balance
$(2,842,829)$
$(2,845,700)$
$(2,866,416)$
$(2,894,107)$
$(2,960,103)$
$(2,981,766)$
(2,989,010)
$(3,009,553)$
$(3,043,123)$
$(3,079,639)$
$(3,066,804)$
$(3,067,441)$
$(3,081,744)$
$(2,980,496)$ Ref \# 8.9

PacifiCorp
Washington General Rate Case December 2009
Chehalis Reg Asset - WA

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Adjustment to Revenue: CY 2010 Amortization | 456 | PRO | $(3,000,000)$ | WA | Situs | $(3,000,000)$ | 8.10 .1 |
| Adjustment to Rate Base: |  |  |  |  |  |  |  |
| Remove Unadjusted Reg Asset Balance | 182M | PRO | $(750,000)$ | WA | Situs | $(750,000)$ | 8.10 .1 |
| Add CY 2010 AMA Balance | 182M | PRO | 16,500,000 | WA | Situs | 16,500,000 | 8.10 .1 |
| Adjustment to Tax: |  |  |  |  |  |  |  |
| Sch Schedule M Deduction | SCHMAT | PRO | 3,000,000 | WA | Situs | 3,000,000 | 8.10 .1 |
| Deferred Tax Expense | 41110 | PRO | $(1,138,530)$ | WA | Situs | $(1,138,530)$ | 8.10 .1 |
| Add CY 2010 AMA Balance | 283 | PRO | $(6,261,915)$ | WA | Situs | $(6,261,915)$ | 8.10 .1 |

## Description of Adjustment

The Chehalis regulatory asset was created on the Company's books in December 2009 in accordance with Docket UE-090205. This pro forma adjustment replaces the regulatory asset amount in unadjusted results with the calendar year 2010 AMA balance and amortization.

Pacificorp
Washington General Rate Case - December 2009
Chehalis Reg Asset - Washington

## Amortization expense in CY 2010

| Amortization expense in CY 2010 |  |  | $(3,000,000){ }_{\text {Ref }} 8.10$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Month | Begin Balance | Adjustments/ Amortization | Balance | Monthly Beg/End Avg | Annual Average of Mo avg |
| Dec-09 |  |  | 18,000,000 | 9,000,000 | 750,000 |
|  |  |  |  |  | to 8.10 |
| Jan-10 | 18,000,000 | $(250,000)$ | 17,750,000 | 17,875,000 |  |
| Feb-10 | 17,750,000 | $(250,000)$ | 17,500,000 | 17,625,000 |  |
| Mar-10 | 17,500,000 | $(250,000)$ | 17,250,000 | 17,375,000 |  |
| Apr-10 | 17,250,000 | $(250,000)$ | 17,000,000 | 17,125,000 |  |
| May-10 | 17,000,000 | $(250,000)$ | 16,750,000 | 16,875,000 |  |
| Jun-10 | 16,750,000 | $(250,000)$ | 16,500,000 | 16,625,000 |  |
| Jul-10 | 16,500,000 | $(250,000)$ | 16,250,000 | 16,375,000 | 16,500,000 |
| Aug-10 | 16,250,000 | $(250,000)$ | 16,000,000 | 16,125,000 | to 8.10 |
| Sep-10 | 16,000,000 | $(250,000)$ | 15,750,000 | 15,875,000 |  |
| Oct-10 | 15,750,000 | $(250,000)$ | 15,500,000 | 15,625,000 |  |
| Nov-10 | 15,500,000 | $(250,000)$ | 15,250,000 | 15,375,000 |  |
| Dec-10 | 15,250,000 | $(250,000)$ | 15,000,000 | 15,125,000 |  |


|  | 9.1 | 9.1 .1 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  | Production Factor |  | 0 | 0 |  |
| Total Normalized) Production |  |  |  |  |  |
| Adjustment | Factor Adjustment | 0 | 0 | 0 | 0 |

## 1 Operating Revenues

2 General Business Revenues
3 Interdepartmental
4 Special Sales
5 Other Operating Revenues
6 Total Operating Revenues 7
8 Operating Expenses:
9 Steam Production
10 Nuclear Production
11 Hydro Production
12 Other Power Supply
13 Transmission
14 Distribution
15 Customer Accounting
16 Customer Service \& Info
17 Sales
18 Administrative \& General
19 Total O\&M Expenses
20 Depreciation
21 Amortization
22 Taxes Other Than income
23 income Taxes: Federal
24 State
25 Deferred income Taxes
26 Invesiment Tax Credit Adj.
27 Misc Revenue \& Expense Total Operating Expenses:

Operating Rev For Return:
32 Rate Base:
33 Electric Plant in Service
34 Plant Held for Future Use
35 Misc Deferred Debits
36 Elec Plant Acq Adj
37 Nuclear Fuel
38 Prepayments
39 Fuel Stock
40 Material \& Supplies
41 Working Capital
42 Weatherization Loans
43 Misc Rate Base
44 Total Electric Plant:
45
46 Deductions
47 Accum Prov For Deprec
48 Accum Prov For Amort
49 Accum Def Income Tax
50 Unamortized ITC
51 Customer Adv For Const
52 Customer Service Deposits
53 Miscellaneous Deductions
54
Total Deductions:

Total Rate Base:

Estimated ROE impact
61 Estimated Price Change
62
4 tax calculation:
65
66 Operating Revenue
67 Other Deductions
68 Interest (AFUDC)
69 interest
70 Schedule " M " Additions
71 Schedule "M" Deductions
72 Income Before Tax
73
74 State Income Taxes
76 Taxable Income
77
78 Federal Income Taxes

| . | - | - | - | - | - | - | - |
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|  |  |  | - |  |  |  | - |
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| - | - | - | - | - | * | - | - |
| - | - | - | - | - | - | - | * |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | * | - | - | - |
| - | - | - | - | * | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | * | - | - | - | - |
| - | - | - | - | - | - | * | - |
| - | - | - | " | - | - | - | - |
| - | - | * | * | - | - |  | - |
| - | - | - | - |  | * | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| " | - | - | - | - | - | $\checkmark$ | - |
| - | . | - | - | - | - | - | - |
| - | $\cdots$ | * | - | - | - | $\cdots$ | - |
| - | - | - | - | - | - | - | $-$ |


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| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | * |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | * | - | - |
| - | - | $\cdots$ | - | $\cdots$ | . | - | - |
| - | - | $-$ | $\because$ | $\cdots$ | - | $-$ | $-$ |

$\square$


|  | - | - | - | - |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $0.000 \%$ | $0.000 \%$ | $0.000 \%$ | $0.000 \%$ | $0.000 \%$ | $0.000 \%$ |  |

$\square \quad 0.000$
0.0 -

|  | 9.1 | 9.1 .1 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  | Production Factor (Cont) Production |  |  | 0 |  |
| Total Normalized | Adjustment | Factor Adjustment | 0 | 0 | 0 |


| 2 General Business Revenues | - | - | * | - | * | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 Interdepartmental | - | - | - | - | - | - | - |
| 4 Special Sales | $(69,009)$ | $\checkmark$ | $(69,009)$ | - | * | - | - |
| 5 Other Operating Revenues | 5,361 | * | 5,361 | - | - | - | - |
| 6 Total Operating Revenues | (63,648) | * | $(63,648)$ | - | - | - | - |
| 7 |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |
| 9 Steam Production | $(90,725)$ | $(22,243)$ | (68,481) | - | - | - | * |
| 10 Nuclear Production | - | - | - | - | - | - | - |
| 11 Hydro Production | $(11,271)$ | $(11,271)$ | " | - | - | - | - |
| 12 Other Power Supply | (201,431) | $(15,102)$ | $(186,329)$ | - | - | - | - |
| 13 Transmission | $(41,998)$ | - | $(41,998)$ | - | - | - | - |
| 14 Distribution | . | - | - | - | - | - | - |
| 15 Customer Accounting | - | * | - | - | - | - | - |
| 16 Customer Service \& Info | - | - | * | - | - | - | - |
| 17 Sales | - | - | * | - | - | - | - |
| 18 Administrative \& General | - | - | - | - | - | - | - |
| 19 Total O\&M Expenses | (345,425) | $(48,616)$ | (296,809) | - | - | - | - |
| 20 Depreciation | $(29,238)$ | $(29,238)$ | - | - | - | - | - |
| 21 Amortization | - | - | - | - | - | " | - |
| 22 Taxes Other Than Income | - | " | - | - | - | - | - |
| 23 Income Taxes: Federal | 108,523 | 27,249 | 81,274 | - | - | - | * |
| 24 State | - | - | - | - | - | * | - |
| 25 Deferred Income Taxes | - | - | - | - | - | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | - | - | - |
| 27 Misc Revenue \& Expense | 949 | - | 949 | - | - | - | * |
| 28 Total Operating Expenses: | $(265,191)$ | $(50,606)$ | (214,586) | - | - | - | * |
| 29 |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 201,543 | 50,606 | 150,937 | - | * | - | - |
| 31 |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |
| 33 Electric Plant In Service | (1,128,445) | (1,067,076) | (61,370) | - | - | - | - |
| 34 Plant Held for Future Use | - | . | - | - | * | - | - |
| 35 Misc Deferred Debits | - | - | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | - | * | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - |
| 40 Material \& Supplies | - | - | - | - | - | - | - |
| 41 Working Capital | - | - | - | - | - | , | - |
| 42 Weatherization Loans | - | - | - | - | - | - | * |
| 43 Misc Rate Base | $\stackrel{-}{4}$ | - - | $\cdots$ | - | - | - | * |
| 44 Total Electric Plant: | (1,128,445) | (1,067,076) | (61,370) | - | - | - | - |
| 45 |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | 337,917 | 337,917 | - | - | - | * | - |
| 48 Accum Prov For Amort | . | - | - | - | - | - | - |
| 49 Accum Def Income Tax | * | - | - | - | - | - | - |
| 50 Unamortized ITC | - | * | * | - | - | - | $\cdots$ |
| 51 Customer Adv For Const | - | - | " | - | - | - | * |
| 52 Customer Service Deposits | - | - | - | - | - | - | * |
| 53 Miscellaneous Deductions | 7,457 | - | 7,457 | - | - | - | * |
| 54 |  |  |  |  |  |  |  |
| 55 Total Deductions: | 345,374 | 337,917 | 7,457 | - | - | - | * |
| 56 |  |  |  |  |  |  |  |
| 57 Total Rate Base: | (783,072) | (729, 159) | $(53,913)$ | - | - | * | - |
| 58 |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.061\% | 0.022\% | 0.039\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | $(430,489)$ | (179,740) | (250, 748 ) | - | - | - | - |
| 62 |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |
| 66 Operating Revenue | 310,066 | 77,855 | 232,212 | - | * | - | - |
| 67 Other Deductions |  |  |  |  |  |  |  |
| 68 Interest (AFUDC) | - | - | - | - | - | - | * |
| 69 interest | - | * | - | * | - | - | * |
| 70 Schedule "M" Additions | - | * | - | * | - | - | - |
| 71 Schedule "M" Deductions | - | - | - | - | - | * | - |
| 72 Income Before Tax | 310,066 | 77,855 | 232,212 | - | * | - | - |
| 73 |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | - | - | * |
| 75 |  |  |  |  |  |  |  |
| 76 Taxable Income | 310,066 | 77.855 | 232,212 | - | - | $\cdots$ | $\sim$ |
| 77 |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | 108.523 | 27,249 | 87,274 | - | $\cdots$ | $\cdot$ | - |


|  | Production Factor <br> Adjustment | (Cont) Production <br> Factor Adjustment | 0 | 0 | 0 |
| :--- | :--- | :--- | :--- | :--- | :--- |

Operating Revenues:

| 2 General Business Revenues | - | - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 Interdepartmental | - | - | - | - | - | - | - | - |
| 4 Special Sales | $(69,009)$ | - | $(69,009)$ | - | - | - | - | - |
| 5 Other Operating Revenues | 5,361 | - | 5,361 | - | - | - | - | - |
| 6 Total Operating Revenues | (63,648) | - | (63,648) | - | - | - | - | - |
| 7 |  |  |  |  |  |  |  |  |
| 8 Operating Expenses: |  |  |  |  |  |  |  |  |
| 9 Steam Production | (90,725) | $(22,243)$ | $(68,481)$ | - | - | - | - | - |
| 10 Nuclear Production | - | - | - | - | - | - | - | - |
| 11 Hydro Production | $(11,271)$ | (11,271) | - | - | - | - | - | - |
| 12 Other Power Supply | $(201,431)$ | $(15,102)$ | $(186,329)$ | - | - | - | - | - |
| 13 Transmission | $(41,998)$ | - | $(41,998)$ | - | - | - | - | - |
| 14 Distribution | - | - | - | - | - | - | - | - |
| 15 Customer Accounting | $\cdots$ | - | - | - | - | - | - | - |
| 16 Customer Service \& Info | - | - | - | - | - | - | - | - |
| 17 Sales | - | - | $\cdots$ | - | - | - | - | - |
| 18 Administrative \& General | - - | - | - | - | - | - | $\cdots$ | - |
| 19 Total O\&M Expenses | (345,425) | $(48,616)$ | (296,809) | - | $\cdots$ | $\cdot$ | - | - |
| 20 Depreciation | $(29,238)$ | $(29,238)$ | - | - | - | - | * | - |
| 21 Amortization | - | - | - | - | - | - | - | - |
| 22 Taxes Other Than Income | - | - | - | - | - | - | - | - |
| 23 Income Taxes: Federal | 108,523 | 27,249 | 81,274 | - | - | - | - | - |
| 24 State | - | - | - | $\bullet$ | - | - | - | - |
| 25 Deferred income Taxes | - | - | - | - | - | - | - | - |
| 26 Investment Tax Credit Adj. | - | - | - | - | * | - | - | - |
| 27 Misc Revenue \& Expense | 949 | - | 949 | - | - | - | - | - |
| 28 Total Operating Expenses: | (265, 191) | (50,606) | $(214,586)$ | - | - | - | - | - |
| 29 |  |  |  |  |  |  |  |  |
| 30 Operating Rev For Return: | 201,543 | 50,606 | 150,937 | - | - | - | - | - |
| 31 |  |  |  |  |  |  |  |  |
| 32 Rate Base: |  |  |  |  |  |  |  |  |
| 33 Electric Plant in Service | $(1,128,445)$ | (1,067,076) | $(61,370)$ | - | - | - | - | - |
| 34 Plant Held for Future Use | - | - | - | - | - | - | - | - |
| 35 Misc Deferred Debits | - | - | - | - | - | - | - | - |
| 36 Elec Plant Acq Adj | - | - | - | - | - | - | - | - |
| 37 Nuclear Fuel | - | - | - | - | - | - | - | - |
| 38 Prepayments | - | - | - | - | - | $\checkmark$ | - | - |
| 39 Fuel Stock | - | - | - | - | - | - | - | $\checkmark$ |
| 40 Material \& Supplies | - | - | - | - | - | - | - | - |
| 41 Working Capital | - | - | - | - | - | - | - | - |
| 42 Weatherization Loans | - | - | - | - | - | - | - | - |
| 43 Misc Rate Base | $-$ | - | - | - | - | - | - | - |
| 44 Total Electric Plant: | (1,128,445) | $(1,067,076)$ | (61,370) | - | $\cdot$ | $\cdot$ | - | - |
| 45 |  |  |  |  |  |  |  |  |
| 46 Deductions: |  |  |  |  |  |  |  |  |
| 47 Accum Prov For Deprec | 337,917 | 337,917 | - | - | - | - | - | - |
| 48 Accum Prov For Amort | - | - | - | - | * | - | - | - |
| 49 Accum Def Income Tax | - | - | - | - | - | - | - | - |
| 50 Unamortized ITC | $\sim$ | - | - | - | - | * | - | - |
| 51 Customer Adv For Const | * | - | - | - | - | - | - | - |
| 52 Customer Service Deposits | - | - | - | - | - | - | - | $\cdots$ |
| 53 Miscellaneous Deductions | 7.457 | - | 7.457 | - | - | - | - | - |
| 54 |  |  |  |  |  |  |  |  |
| 55 Total Deductions: | 345,374 | 337,917 | 7,457 | - | - | - | - | - |
| 56 |  |  |  |  |  |  |  |  |
| 57 Total Rate Base: | (783,072) | (729,159) | $(53,913)$ | - | - | - | - | - |
| 58 |  |  |  |  |  |  |  |  |
| 59 |  |  |  |  |  |  |  |  |
| 60 Estimated ROE impact | 0.063\% | 0.024\% | 0.039\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% | 0.000\% |
| 61 Estimated Price Change | $(430,489)$ | (179,740) | (250,748) | - | - | - | - | - |
| 62 |  |  |  |  |  |  |  |  |
| 63 |  |  |  |  |  |  |  |  |
| 64 TAX CALCULATION: |  |  |  |  |  |  |  |  |
| 65 |  |  |  |  |  |  |  |  |
| 66 Operating Revenue | 310,066 | 77,855 | 232,212 | - | - | * | - | $\checkmark$ |
| 67 Other Deductions |  |  |  |  |  |  |  |  |
| 68 interest (AFUDC) | - | - | - | * | - | - | - | - |
| 69 interest | - | - | - | - | - | - | - | - |
| 70 Schedule "M" Additions | - | - | - | - | - | - | - | - |
| 71 Schedule "M" Deductions | - | - | - | - | - | - | - | - |
| 72 Income Before Tax | 310,066 | 77,855 | 232,212 | - | - | - | - | - |
| 73 |  |  |  |  |  |  |  |  |
| 74 State Income Taxes | - | - | - | - | - | - | - | - |
| 75 |  |  |  |  |  |  |  |  |
| 76 Taxable Income | 310,066 | 77,855 | 232,212 | - | - | - | - | - |
| 77 |  |  |  |  |  |  |  |  |
| 78 Federal Income Taxes | 108,523 | 27,249 | 81,274 | - | - | - | - | - |

PacifiCorp
PAGE
Washington General Rate Case December 2009
Production Factor Adjustment

|  | ACCOUNT | Type | TOTAL COMPANY | FACTOR | FACTOR \% | WASHINGTON ALLOCATED | REF\# |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Electric Plant In Service |  |  |  |  |  |  |  |
| Steam Production | 312 | PRO | $(1,710,265)$ | JBG | 21.182\% | $(362,260)$ | 9.1.2 |
| Steam Production | 312 | PRO | $(4,896)$ | SG | 8.292\% | (406) | 9.1.2 |
| Steam Production | 312 | PRO | $(224,248)$ | CAGW | 22.087\% | $(49,530)$ | 9.1.2 |
| Steam Production | 312 | PRO | 780 | WA | Situs | 780 | 9.1.2 |
| Hydro Production | 332 | PRO | $(814,222)$ | CAGW | 22.087\% | $(179,838)$ | 9.1.2 |
| Other Production | 343 | PRO | $(2,154,301)$ | CAGW | 22.087\% | $(475,822)$ | 9.1.2 |
|  |  |  | $(4,907,152)$ |  |  | $(1,067,076)$ |  |
| Depreciation Reserve |  |  |  |  |  |  |  |
| Steam Production | 108SP | PRO | 110,698 | CAGW | 22.087\% | 24,450 | 9.1.2 |
| Steam Production | 108SP | PRO | 869,739 | JBG | 21.182\% | 184,224 | 9.1.2 |
| Hydro Production | 108HP | PRO | 361,755 | CAGW | 22.087\% | 79,901 | 9.1.2 |
| Other Production | 1080P | PRO | 223,396 | CAGW | 22.087\% | 49,342 | 9.1.2 |
|  |  |  | 1,565,589 |  |  | 337,917 |  |
| Depreciation Expense |  |  |  |  |  |  |  |
| Steam Production | 403SP | PRO | $(5,756)$ | CAGW | 22.087\% | $(1,271)$ | 9.1.2 |
| Steam Production | 403SP | PRO | $(33,866)$ | JBG | 21.182\% | $(7,173)$ | 9.1.2 |
| Hydro Production | 403 HP | PRO | $(19,306)$ | CAGW | 22.087\% | $(4,264)$ | 9.1.2 |
| Other Production | 4030P | PRO | $(74,839)$ | CAGW | 22.087\% | $(16,530)$ | 9.1.2 |
|  |  |  | $(133,766)$ |  |  | $(29,238)$ |  |
| Operating Expenses (excluding Net Power Costs) |  |  |  |  |  |  |  |
| Steam Production - Fuel | 501 | PRO | (54) | SE | 7.890\% | (4) | 9.1.2 |
| Steam Production - Fuel | 501 | PRO | $(1,363)$ | CAGW | 22.087\% | (301) | 9.1.2 |
| Steam Production - Fuel | 501 | PRO | $(1,281)$ | JBE | 21.357\% | (274) | 9.1.2 |
| Steam Production - Other | 512 | PRO | (81) | SG | 8.292\% | (7) | 9.1.2 |
| Steam Production - Other | 512 | PRO | $(10,933)$ | CAGW | 22.087\% | $(2,415)$ | 9.1.2 |
| Steam Production - Other | 512 | PRO | $(90,847)$ | JBG | 21.182\% | $(19,243)$ | 9.1.2 |
| Hydro Production | 539 | PRO | $(51,031)$ | CAGW | 22.087\% | $(11,271)$ | 9.1.2 |
| Other Production - Other | 549 | PRO | $(2,454)$ | SG | 8.292\% | (204) | 9.1.2 |
| Other Production - Other | 549 | PRO | $(42,887)$ | CAGW | 22.087\% | $(9,472)$ | 9.1.2 |
| System Control \& Load Dispatch | 556 | PRO | $(2,677)$ | SG | 8.292\% | (222) | 9.1.2 |
| Other Power Supply | 557 | PRO | 171 | WA | Situs | 171 | 9.1.2 |
| Other Power Supply | 557 | PRO | $(53,260)$ | SG | 8.292\% | $(4,416)$ | 9.1.2 |
| Other Power Supply | 557 | PRO | (296) | CAGW | 22.087\% | (65) | 9.1.2 |
| Other Power Supply | 557 | PRO | $(4,221)$ | JBG | 21.182\% | (894) | 9.1.2 |
|  |  |  | $(261,213)$ |  |  | $(48,616)$ |  |

Description of Adjustment:
The production factor is a means of adjusting the production component of the revenue requirement to test year expense and balance levels. The production factor has been calculated by dividing Washington's normalized historical retail load by the Washington pro forma load for the rate effective period. This calculation is detailed on page 9.1.3. This factor is then applied to all of the generation related components of the revenue requirement.

Washington General Rate Case December 2009
(Cont) Production Factor Adjustment
TOTAL
ACCOUNT Type COMPANY FACTOR FACTOR \% ALLOCATED REF\#

| Net Power Costs |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Sales for Resale | 447NPC | PRO | $(312,443)$ | CAGW | 22.087\% | $(69,009)$ | 9.1.2 |
| Purchased Power | 555 NPC | PRO | $(533,260)$ | CAGW | 22.087\% | (117,781) | 9.1.2 |
| Purchased Power | 555NPC | PRO | $(14,051)$ | CAEW | 22.271\% | $(3,129)$ | 9.1.2 |
| Purchased Power | 555NPC | PRO | $(5,399)$ | WA | Situs | $(5,399)$ | 9.1.2 |
| Wheeling Expenses | 565NPC | PRO | $(190,149)$ | CAGW | 22.087\% | $(41,998)$ | 9.1.2 |
| Fuel Expenses | 501 NPC | PRO | $(307,498)$ | CAEW | 22.271\% | $(68,481)$ | 9.1 .2 |
| Fuel Expenses | 547 NPC | PRO | $(269,500)$ | CAEW | 22.271\% | $(60,019)$ | 9.1.2 |
|  |  |  | (1,007,414) |  |  | $(227,799)$ |  |
| James River Royalty Offset |  |  |  |  |  |  |  |
| Other Electric Revenue | 456 | PRO | $(9,432)$ | CAGW | 22.087\% | $(2,083)$ | 9.1.2 |
| Jim Bridger Mine Rate Base |  |  |  |  |  |  |  |
| Other Tangible Property | 399 | PRO | $(287,345)$ | JBE | 21.357\% | $(61,370)$ | 9.1 .2 |
| SO2 Emission Allowance Sales |  |  |  |  |  |  |  |
| Gain fr Emission Allow. Sales | 4118 | PRO | 949 | WA | Situs | 949 | 9.1.2 |
| Regulatory Deferred Sales | 25398 | PRO | 7,457 | WA | Situs | 7,457 | 9.1.2 |
| Renewable Energy Credit Sales |  |  |  |  |  |  |  |
| Other Electric Revenue | 456 | PRO | 89,786 | SG | 8.292\% | 7,445 | 9.1.2 |

## Description of Adjustment:

The production factor is a means of adjusting the production component of the revenue requirement to test year expense and balance levels. The production factor has been calculated by dividing Washington's normalized historical retail load by the Washington pro forma load for the rate effective period. This calculation is detailed on page 9.1.3. This factor is then applied to all of the generation related components of the revenue requirement.

|  |  |  |  | Before Production Factor | Before Production Factor |  | After Production Factor |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FERC Function | FERC Account | WCA Factor | Ref. | Total Company Normalized | Washington <br> Allocated <br> Normalized | Production Factor | Total Company Normalized | Total Company Production Factor Adjustment | Washington Allocated Production Factor Adjustment | Ref. |
| Electric Plant in Service |  |  |  |  |  |  |  |  |  |  |
| Steam Production | 312 | JBG | 2.24 | 967,530,720 | 204,937,627 | 99.823\% | 965,820,455 | $(1,710,265)$ | (362,260) | 9.1 |
| Steam Production | 312 | SG | 2.24 | 2,770,005 | 229,679 | 99.823\% | 2,765,109 | $(4,896)$ | (406) | 9.1 |
| Steam Production | 312 | CAGW | 2.24 | 126,861,424 | 28,019,986 | 99.823\% | 126,637,176 | $(224,248)$ | (48,530) | 9.1 |
| Steam Production | 312 | WA | 2.24 | $(441,006)$ | $(441,006)$ | 99.823\% | $(440,227)$ | 780 | 780 | 9.1 |
| Hydro Production | 332 | CAGW | 2.25 | 460,621,170 | 101,737,773 | 99.823\% | 459,806,949 | - $(814,222)$ | (179,838) | 9.1 |
| Other Production | 343 | CAGW | 2.26 | 1,218,730,368 | 269,181,969 | 99.823\% | 1,216,576,067 | $(2,154,301)$ | $(475,822)$ | 9.1 |
|  |  |  |  | 2,776,072,681 | 603,666,029 |  | 2,771,165,529 | [4,907,153) | $(1,067,076)$ | 9.1 |
| Depreciation Reserve |  |  |  |  |  |  |  |  |  |  |
| Steam Production | 108SP | CAGW | 2.38 | $(62,624,222)$ | $(13,831,863)$ | 99.823\% | (62,513,523) | 110,698 | 24,450 | 9.1 |
| Steam Production | 108SP | JBG | 2.38 | (492,028,573) | (104,219,087) | 99.823\% | $(491,158,834)$ | 869,739 | 184,224 | 9.1 |
| Hydro Production | 108 HP | CAGW | 2.38 | (204,651,804) | $(45,201,611)$ | 99.823\% | (204,290,049) | 361,755 | 79,901 | 9.1 |
| Other Production | 1080P | CAGW | 2.38 | $(126,379,716)$ | (27,913,591) | 99.823\% | $(126,156,320)$ | 223,396 | 49,342 | 9.1 |
|  |  |  |  | (885,684,315) | $(191,166,152)$ |  | (884,118,726) | 1,565,589 | 337,917 | 9.1 |
| Depreciation Expense |  |  |  |  |  |  |  |  |  |  |
| Steam Production | 403sp | CAGW | 2.17 | 3,256,11才 | 719,180 | 99.823\% | 3,250,355 | $(5,756)$ | $(1,271)$ |  |
| Steam Production | 403SP | $J B G$ | 2.17 | 19,158,715 | 4,058,105 | 99.823\% | 19,124,848 | $(33,866)$ | $(7,173)$ | 9.1 |
| Hydro Production | 403HP | CAGW | 2.17 | 10,921,650 | 2,412,274 | 99.823\% | 10,902,344 | $(19,306)$ | $(4,264)$ | 9.1 |
| Other Production | 4030P | CAGW | 2.17 | 42,337,662 | 9,351,154 | 99.823\% | 42,262,823 | $(74,839)$ | $(16,530)$ | 9.1 |
|  |  |  |  | 75,674,137 | 16,540,713 |  | 75,540,371 | [133,766) | (29,238) | 9.1 |
| Operating Expenses (excluding Net Power Costs) |  |  |  |  |  |  |  |  |  |  |
| Steam Production - Fuel | 501 | SE | 2.5 | 30,459 | 2,403 | 99.823\% | 30,405 | (54) | (4) | 9.1 |
| Steam Production - Fuel | 501 | CAGW | 2.5 | 771,307 | 170,359 | 99.823\% | 769,943 | $(1,363)$ | (301) | 9.1 |
| Steam Production - Fuel | 501 | JBE | 2.5 | 724,620 | 154,760 | 99.823\% | 723,339 | $(1,281)$ | (274) | 9.1 |
| Steam Production - Other | 512 | SG | 2.6 | 45,975 | 3,812 | 99.823\% | 45,894 | (81) | (7) | 9.1 |
| Steam Production - Other | 512 | CAGW | 2.6 | 6,184,922 | 1,366,069 | 99.823\% | 5,173,989 | $(10,933)$ | $(2,415)$ | 9.1 |
| Steam Production . Other | 512 | JEG | 2.6 | 51,393,784 | 10,885,980 | 99.823\% | 51,302,937 | $(90,847)$ | $(19,243)$ | 9.1 |
| Hydro Production | 539 | CAGW | 2.9 | 28,869,372 | 6,376,402 | 99.823\% | 28,818,341 | (51,031) | $(11,271)$ | 9.1 |
| Other Production - Other | 549 | SG | 2.10 | 1,388,457 | 115,126 | 99.823\% | 1,386,003 | $(2,454)$ | (204) | 9.1 |
| Other Production - Other | 549 | CAGW | 2.10 | 24,261,777 | 5,358,719 | 99.823\% | 24,218,891 | $(42,887)$ | $(9,472)$ | 9.1 |
| System Controf \& Loac Dispateh | 556 | SG | 2.10 | 1,514,461 | 125,574 | 99.823\% | 1,511,784 | $(2,677)$ | (222) | 9.1 |
| Other Power Supply | 557 | WA | 2.10 | $(97,006)$ | $(97,006)$ | 99.823\% | $(96,835)$ | 171 | 171 | 9.1 |
| Other Power Supply | 557 | SG | 2.10 | 30,130,054 | 2,498,277 | 99.823\% | 30,076,795 | $(53,260)$ | (4.416) | 9.1 |
| Other Power Supply | 557 | CAGW | 2.10 | 167,574 | 37,012 | 99.823\% | 167,278 | (296) | (65) | 9.1 |
| Other Power Supply | 557 | JBG | 2.10 | 2,387,630 | 505,736 | 99.823\% | 2,383,410 | $(4,221)$ | (894) | 9.1 |
|  |  |  |  | 147,773,386 | 27,503,223 |  | 147,512,173 | (261,213) | (48,616) | 9.1 |
| Net Power Costs |  |  |  |  |  |  |  |  |  |  |
| Sales for Resale | 447 NPC | CAGW | 2.3 | 176,754,940 | 39,040,008 | 99.823\% | 176,442,498 | $(312,443)$ | $(69,009)$ | 9.1.1 |
| Purchased Power | 555 NPC | CAGW | 2.10 | 301,675,436 | 66,631,299 | 99.823\% | 301,142,177 | $(533,260)$ | (117.781) | 9.1.1 |
| Purchased Power | 555 NPC | CAEW | 2.10 | 7,949,109 | 1,770,310 | 99.823\% | 7,935,058 | $(14,051)$ | $(3,129)$ | 9.1.1 |
| Purchased Power | 555 NPC | WA | 2.10 | 3,054,403 | 3,054,403 | 99.823\% | 3,049,003 | $(5,399)$ | $(5,399)$ | 9.1.1 |
| Wheeling Expenses | 565 NPC | CAGW | 2.11 | 107,570,939 | 23,759,281 | 99.823\% | 107,380,790 | $(190,149)$ | $(41,998)$ | 9.1.1 |
|  | 501 NPC | CAEW | 2.5 | 173,957,509 | 38,741,293 | 99.823\% | 173,650,011 | $(307,498)$ | $(68,481)$ | 9.1.1 |
| Fuel Expenses | 547 NPC | CAEW | 2.9 | 152,461,646 | 33,954,046 | 99.823\% | 152,192,145 | $(269,500)$ | (00,019) | 9.1.1 |
|  |  |  |  | 569,914,101 | 128,870,625 |  | 568,906,686 | $(1,007,414)$ | (227,799) | 9.1.1 |
| James River Royalty Offset |  |  |  |  |  |  |  |  |  |  |
| Other Electric Revenue | 456 | CAGW | 5.5 | 5,336,012 | 1.178,569 | 99.823\% | 5,326,580 | $(9,432)$ | $(2,083)$ | 9.1.1 |
| Jim Bridger Mine Rate Base |  |  |  |  |  |  |  |  |  |  |
| Other Tangible Property | 399 | JBE | 8.2 | 162,556,537 | 34,717,942 | 99.823\% | 162,269,193 | (287,345) | (61,370) | 9.1 .1 |
| SO2 Emission Allowance Sales |  |  |  |  |  |  |  |  |  |  |
| Gain from Emission Allowance Sales | 4118 | WA | 2.4 | (537.064) | (537,064) | 99.823\% | $(536,115)$ | 949 | 949 | 9.1.1 |
| Regulatory Deferred Sales | 25398 | WA | 2.4 | $(4,218,445)$ | $(4,218,445)$ | 99.823\% | (4,210,989) | 7,457 | 7,457 | 9.1.1 |
| Renewable Energy Credit Sales |  |  |  |  |  |  |  |  |  |  |
| Other Electric Revenue | 456 | SG | 3.5 | $(50,793,765)$ | $(4,211,639)$ | 99,823\% | $(50,703,979)$ | 89,786 | 7,445 | 9.1.1 |

Washington Historical Temperature Adjusted Load (@ Sales) $\quad 4,053,672 \frac{\text { Reference }}{9.1 .3}$
Washington Proforma 12 month Ending March $2012 \quad 4,060,850 \quad 9.1 .3$
Production Factor

Washington General Rate Case - December 2009
Production Factor Adjustment Detail

Washington Historical Normalized Load for Revenues (CY 2009)
Actual MWH
Normalizing Adjustments
Temperature Normalization
Remove Transalta

## Washington

4,183,739
$(7,048)$
$(105,776)$
Remove Transalta
$(17,243)$

Normalized Energy

## 4,053,672 Numerator in Production Factor Calculation

## Forecast Loads Used for Production Factor (12 Months Ending March 2012)

Energy
Washington

Production Factor
4,060,850 Denominator in Production Factor Calculation
99.823\%

Ref. 9.1.2

| Production Factor |  |
| :---: | :---: |
| Washington Historical Temperature Adjusted Load (@ Sales) | $4,053,672 \mathrm{MWh}$ |
| Washington Proforma 12 Month Ending March 2012 | $4,060,850 \mathrm{MWh}$ |
|  | $\boxed{99.823 \%}$ |

量

# PacifiCorp <br> WA General Rate Case December 2009 <br> Historical Factors 



| MONTH | CALIFORNIA | OREGON | WASHINGTON | MONTANA | WYOMING | UTAH | IDAHO | WYOMING | FERC | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan-09 | 164.1 | 2,671.0 | 836.8 | 0.0 | 1,077.1 | 3,077.1 | 457.9 | 239.0 | 25.4 | 8,548.3 |
| Jan-09 | 156.9 | 2,415.2 | 648.3 | 0.0 | 1,012.6 | 3,205.2 | 423.8 | 220.6 | 25.3 | 8,107.9 |
| Jan-09 | 153.1 | 2,409.1 | 660.4 | 0.0 | 1,007.0 | 2,763.6 | 359.0 | 228.1 | 24.6 | 7,604.9 |
| Jan-09 | 131.5 | 2,084.2 | 577.4 | 0.0 | 959.4 | 2,714.1 | 326.6 | 242.6 | 26.0 | 7,061,7 |
| Jan-09 | 125.6 | 2,019.6 | 638.5 | 0.0 | 931.1 | 3,391.7 | 502.1 | 211.9 | 29.3 | 7,850.0 |
| Jan-09 | 144.6 | 1,982.5 | 596.1 | 0.0 | 955.3 | 4,170.1 | 338.4 | 204.2 | 27.6 | 8,418.8 |
| Jan-09 | 148.8 | 2,404.0 | 771.9 | 0.0 | 861.3 | 4,374.1 | 311.6 | 149.4 | 43.1 | 9,064.3 |
| Jan-09 | 133.3 | 2,296.0 | 767.8 | 0.0 | 944.3 | 4,225.4 | 373.7 | 158.4 | 42.2 | 8,941.0 |
| Jan-09 | 131.9 | 2,079.6 | 681.9 | 0.0 | 967.8 | 3,769.3 | 392.8 | 157.4 | 41.1 | 8,221.9 |
| Jan-09 | 128.6 | 2,106.6 | 593.5 | 0.0 | 999.7 | 2,816.7 | 391.3 | 237.0 | 27.2 | 7,300.6 |
| Jan-09 | 129.3 | 2,200.6 | 674.6 | 0.0 | 1,018.1 | 3,287.0 | 438.8 | 259.8 | 29.1 | 8,037.4 |
| Jan-09 | 183.1 | 2,782.6 | 804.6 | 0.0 | 1,074.4 | 3,188.6 | 461.9 | 262.1 | 27.8 | 8,785.1 |
| Load Curtailment | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total | 1,730.8 | 27,450.9 | 8,252.0 | 0.0 | 11,808.3 | 40,982.9 | 4,777.6 | 2,570.5 | 368.8 | 97,941.9 |
| System Capacity Factor | 1.7672\% | 28.0277\% | 8.4254\% | 0.0000\% | 12.0565\% | 41.8441\% | 4.8780\% | 2.6245\% | 0.3765\% | 100.00\% |


| MONTH | CALIFORNIA | OREGON | WASHINGTON | MONTANA | WYOMING | UTAH | IDAHO | WYOMING | FERC | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan-09 | 81,954 | 1,397,808 | 438,497 | 0 | 729,011 | 2,054,366 | 273,739 | 163,844 | 16,333 | 5,155,551 |
| Jan-09 | 74,916 | 1,199,624 | 355,930 | 0 | 641,482 | 1,807,362 | 246,335 | 143,781 | 13,386 | 4,482,817 |
| Jan-09 | 78,215 | 1,269,781 | 363,324 | 0 | 676,593 | 1,815,225 | 233,800 | 172,132 | 14,557 | 4,623,626 |
| Jan-09 | 73,694 | 1,120,482 | 323,012 | 0 | 619,519 | 1,722,240 | 210,570 | 165,131 | 13,674 | 4,248,321 |
| Jan-09 | 82,328 | 1,124,598 | 333,389 | 0 | 632,100 | 1,818,355 | 267,547 | 156,776 | 14,452 | 4,429,545 |
| Jan-09 | 71,703 | 1,129,297 | 335,465 | 0 | 624,221 | 1,990,995 | 234,992 | 148,546 | 14,190 | 4,549,409 |
| Jan-09 | 91,287 | 1,244,579 | 391,279 | 0 | 620,633 | 2,293,645 | 425,154 | 138,550 | 20,708 | 5,225,835 |
| Jan-09 | 82.597 | 1,231,768 | 384,790 | 0 | 667,237 | 2,261,977 | 283,649 | 119,154 | 20,038 | 5,051,210 |
| Jan-09 | 72,794 | 1,120,973 | 356,153 | 0 | 645,663 | 1,872,793 | 225,988 | 139,555 | 17,994 | 4,451,913 |
| Jan-09 | 70,716 | 1,180,421 | 367,402 | 0 | 696,977 | 1,829,210 | 256,879 | 158,568 | 15,334 | 4,575,506 |
| Jan-09 | 73,884 | 1,255,679 | 384,909 | 0 | 689,101 | 1,899,927 | 271,335 | 173,005 | 15,276 | 4,763,115 |
| Jan-09 | 84,813 | 1,440,184 | 450,961 | 0 | 736,273 | 2,073,731 | 297,684 | 184,753 | 17,995 | 5,286,394 |
| Load Curtailment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 938,899 | 14,715,193 | 4,485,111 | 0 | 7,978,808 | 23,439,826 | 3,227,672 | 1,863,795 | 193,936 | 56,843,241 |
| System Energy Factor | 1.6517\% | 25.8873\% | 7.8903\% | 0.0000\% | 14.0365\% | 41.2359\% | 5.6782\% | 3.2788\% | 0.3412\% | 100.00\% |
| System Generation(75\% SC , 25\% SE) | 1.7383\% | 27.4926\% | 8.2916\% | 0.0000\% | 12.5515\% | 41.6920\% | 5.0781\% | 2.7881\% | 0.3677\% | 100.00\% |
| Control Area Energy Factors Control Area Energy - West | CALIFORNIA | OREGON | WASHINGTON | MONTANA | WYOMING | UTAH | IDAHO | WYOMING | FERC | TOTAL |
| CAEW | 4.6620\% | 73.0674\% | 22.2705\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 100.0000\% |
| Control Area Energy - East CAEE | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 21.7382\% | 63.8617\% | 8.7938\% | 5.0779\% | 0.5284\% | 100.0000\% |

PacifiCorp
WA General Rate Case December 2009
WESTERN CONTROL AREA - COINCIDENTAL PEAKS (Normalized)

| MONTH | Pac CAL | $\begin{aligned} & \text { Pac } \\ & \text { ORE } \end{aligned}$ | Pac WASH | WCA | WYP | UT | IDA | WYU | FERC | ECA |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan-09 | 164.1 | 2,670.5 | 836.8 | 3,671.4 | 1,077.0 | 3,077.1 | 457.9 | 239.0 | 26.0 | 4,876.9 |
| Feb-09 | 160.7 | 2,493.2 | 668.9 | 3,322.7 | 997.9 | 3,020.0 | 408.2 | 220.6 | 24.7 | 4,671.3 |
| Mar-09 | 149.9 | 2,387.0 | 717.5 | 3,254.4 | 993.1 | 2,754.1 | 366.5 | 227.6 | 25.6 | 4,367.0 |
| Apr-09 | 137.9 | 2,234.8 | 578.6 | 2,951.3 | 869.6 | 2,573.7 | 315.3 | 212.4 | 24.9 | 3,996.0 |
| May-09 | 123.9 | 2,009.6 | 644.9 | 2,778.4 | 921.6 | 3,267.7 | 527.5 | 207.6 | 30.4 | 4,954.9 |
| Jun-09 | 120.9 | 2,220.9 | 608.6 | 2,950.5 | 948.4 | 4,053.4 | 192.5 | 201.7 | 30.9 | 5,427.0 |
| Jul-09 | 152.0 | 2,439.8 | 791.5 | 3,383.4 | 898.1 | 4,096.1 | 311.6 | 157.4 | 41.9 | 5,505.1 |
| Aug-09 | 144.2 | 2,437.4 | 773.1 | 3,354.6 | 945.1 | 3,764.6 | 419.1 | 165.7 | 38.8 | 5,333.3 |
| Sep-09 | 131.3 | 2,096.7 | 695.7 | 2,923.7 | 947.2 | 3,721.4 | 397.2 | 166.6 | 41.7 | 5,274.1 |
| Oct-09 | 132.1 | 2,116.8 | 616.1 | 2,865.1 | 997.5 | 2,774.4 | 402.6 | 232.3 | 27.2 | 4,434.0 |
| Nov-09 | 135.2 | 2,281.3 | 711.5 | 3,128.0 | 1,018.3 | 2,953.3 | 437.7 | 259.9 | 26.0 | 4,695.2 |
| Dec-09 | 183.1 | 2,782.1 | 804.6 | 3,769.8 | 1,074.2 | 3,188.6 | 461.9 | 262.1 | 28.4 | 5,015.3 |
| Total Coin. Peak | 1,735.5 | 28,170.2 | 8,447.7 | 38,353.4 | 11,688.1 | 39,244.6 | 4,698.1 | 2,552.9 | 366.5 | 58,550.1 |
| West. Contrl CP Factor | 4.5250\% | 73.4491\% | 22.0259\% | 100.0000\% |  |  |  |  |  |  |
| East. Contrl CP Factor |  |  |  |  | 19.9626\% | 67.0274\% | 8.0240\% | 4.3601\% | 0.6259\% | 100.0000\% |
| Control Area Generation Factors |  |  |  |  |  |  |  |  |  |  |
| Control Area Generation - West |  |  |  |  |  |  |  |  |  |  |
| CAGW | 4.5593\% | 73.3537\% | 22.0871\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 100:0000\% |
| Control Area Generation - East |  |  |  |  |  |  |  |  |  |  |
| CAGE | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 20.4065\% | 66.2359\% | 8.2165\% | 4.5396\% | 0.6015\% | 0.0000\% |

SYSTEM COINCIDENTAL PEAKS

|  |  |  | METERED LOADS(CP) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | NonFERC |  |  |  |  |  |  | FERC |  |  |
| Month | Day | Time | CA | OR | WA | E.WY | Total UT | ID | W. WY | UT | NETUT | Total |
| Jan-09 | 27 | 800 | 169 | 2,661 | 796 | 1,075 | 3,120 | 462 | 241 | 25 | 3,094 | 8,524 |
| Feb-09 | 10 | 1900 | 158 | 2,456 | 683 | 1,008 | 3,230 | 431 | 221 | 25 | 3,204 | 8,187 |
| Mar-09 | 11 | 800 | 159 | 2,526 | 732 | 998 | 2,822 | 360 | 231 | 25 | 2,798 | 7,828 |
| Apr-09 | 1 | 900 | 132 | 2,099 | 611 | 965 | 2,836 | 327 | 244 | 26 | 2,809 | 7,213 |
| May-09 | 29 | 1600 | 137 | 2,090 | 654 | 932 | 3,383 | 504 | 212 | 29 | 3,354 | 7.912 |
| Jun-09 | 29 | 1700 | 144 | 1,984 | 642 | 959 | 3,929 | 478 | 203 | 28 | 3,902 | 8,340 |
| Jul-09 | 27 | 1700 | 153 | 2,574 | 795 | 839 | 4,394 | 517 | 148 | 43 | 4,351 | 9,420 |
| Aug-09 | 3 | 1700 | 134 | 2,332 | 789 | 934 | 4,335 | 362 | 157 | 42 | 4,292 | 9,042 |
| Sep-09 | 2 | 1600 | 132 | 2,053 | 716 | 976 | 4,055 | 411 | 157 | 41 | 4,014 | 8.499 |
| Oct-09 | 28 | 900 | 134 | 2,128 | 610 | 1,010 | 2,902 | 389 | 240 | 27 | 2,875 | 7,414 |
| Nov-09 | 30 | 1800 | 132 | 2,208 | 654 | 1,016 | 3,310 | 439 | 257 | 29 | 3,281 | 8,015 |
| Dec-09 | 9 | 800 | 193 | 3,121 | 891 | 1.095 | 3,304 | 466 | 266 | 28 | 3,277 | $9,336$ |
|  |  |  | 1.776 | 28,232 | 8,573 | 11,807 | 41,619 | 5.146 | 2,577 | 369 | 41,251 | 99,730 |

(less)
Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)


| COINCIDENTALPEAK SERVED FROM COMPANY RESOURCES |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | - - FERC |  |  |  | FERC |  |  |
| CA | OR | WA | E.WY | UT | ID | W. WY | UT | NET UT | Total |
| 169 | 2,661 | 791 | 1,075 | 3,120 | 462 | 241 | 25 | 3,094 | 8,519 |
| 158 | 2,456 | 679 | 1,008 | 3,230 | 431 | 221 | 25 | 3,204 | 8,183 |
| 159 | 2,526 | 728 | 998 | 2,822 | 360 | 231 | 25 | 2,798 | 7.825 |
| 132 | 2,099 | 607 | 965 | 2,836 | 327 | 244 | 26 | 2,809 | 7,209 |
| 137 | 2,090 | 653 | 932 | 3,383 | 504 | 212 | 29 | 3,354 | 7,911 |
| 144 | 1,984 | 641 | 959 | 3,929 | 314 | 203 | 28 | 3,902 | 8,174 |
| 153 | 2,574 | 793 | 839 | 4,394 | 305 | 148 | 43 | 4,351 | 9,205 |
| 134 | 2,332 | 787 | 934 | 4,335 | 362 | 157 | 42 | 4,292 | 9,040 |
| 132 | 2,053 | 714 | 976 | 3.971 | 411 | 157 | 41 | 3,930 | 8,414 |
| 134 | 2,128 | 610 | 1,010 | 2,902 | 389 | 240 | 27 | 2,875 | 7,414 |
| 132 | 2,208 | 654 | 1,016 | 3,310 | 439 | 257 | 29 | 3,281 | 8,015 |
| 193 | 3,121 | 891 | 1,095 | 3,304 | 466 | 266 | 28 | 3,277 | 9,336 |
| 1,776 | 28,232 | 8,550 | 11,807 | 41,535 | 4,770 | 2,577 | 369 | 41,167 | 99,246 |

SYSTEM COINCIDENTAL PEAKS

| Adjustments for Ancilary Services Contracts including Reserves (Additions to Load) |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  | $\frac{\text { FERC }}{\text { UT }}$ | NETUT Total |  |
| Month | Day | Time | CA | OR | WA | E.WY | UT | 15 | W.WY |  |  |  |
| Jan-09 | 27 | 800 |  |  |  |  | - | - |  |  | - | - |
| Feb-09 | 10 | 1900 |  |  |  |  | - | - |  |  | - | - |
| Mar-09 | 11 | 800 |  |  |  |  | - | - |  |  | - | - |
| Apr-09 | 1 | 900 |  |  |  |  | - | - |  |  | - | - |
| May-09 | 29 | 1600 |  |  |  |  | - | - |  |  | - | - |
| Jun-09 | 29 | 1700 |  |  |  |  | - | - |  |  | - | - |
| Jul-09 | 27 | 1700 |  |  |  |  | - | - |  |  | - | - |
| Aug-09 | 3 | 1700 |  |  |  |  | - | - |  |  | - | - |
| Sep-09 | 2 | 1600 |  |  |  |  | - | - |  |  | - | - |
| Oct-09 | 28 | 900 |  |  |  |  | - | - |  |  | - | - |
| Nov-09 | 30 | 1800 |  |  |  |  | - | - |  |  | - | - |
| Dec-09 | 9 | 800 |  |  |  |  | - | - |  |  | - | - |
|  |  |  | - | - | - | - | - | - | - | - | - | - |



Adjustment for Coincidental System Peaks Temperature Adjustmen

| duj |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  | On-FERC |  |  |  | FERC | . |  |
| Month | Day | Time | CA | OR | WA | E. WY | UT | ID | W.WY | UT | NET UT | Total |
| Jan-09 | 27 | 800 | (5) | 10 | 46 | 2 | (17) | (4) | (2) |  | (17) | 29 |
| Feb-09 | 10 | 1900 | (2) | (40) | (31) | 5 | 1 | (7) | 0 |  | 1 | (75) |
| Mar-09 | 11 | 800 | (6) | (117) | (68) | 9 | (34) | (1) | (3) |  | (34) | (220) |
| Apr-09 | 1 | 900 | (1) | (15) | (30) | (5) | (95) | (0) | (2) |  | (95) | (147) |
| May-09 | 29 | 1600 | (11) | (70) | (15) | (1) | 38 | (2) | 0 |  | 38 | (61) |
| Jun-09 | 29 | 1700 | 1 | (1) | (44) | (4) | 268 | 24 | 1 |  | 268 | 244 |
| Jul-09 | 27 | 1700 | (4) | (170) | (21) | 23 | 23 | 7 | 1 |  | 23 | (141) |
| Aug-09 | 3 | 1700 | (0) | (36) | (19) | 10 | (67) | 12 | 1 |  | (67) | (99) |
| Sep-09 | 2 | 1600 | (0) | 27 | (33) | (8) | (160) | (18) | 0 |  | (160) | (192) |
| Oct-09 | 28 | 900 | (5) | (22) | (17) | (11) | (58) | 2 | (3) |  | (58) | (114) |
| Nov-09 | 30 | 1800 | (3) | (7) | 20 | 2 | 6 | 0 | 3 |  | 6 | 22 |
| Dec-09 | 9 | 800 | (9) | (339) | (87) | (21) | (88) | (4) | (4) |  | (88) | (551) |
|  |  |  | (45) | (781) | (298) | 1 | (184) | 8 | (6) | - | (184) | (1,304) |

$=$ equals

| NORMALIZED LOADS FOR JURISDICTIONAL ALLOCATION (CP) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Non-FERC |  |  |  |  |  | FERC |  |  |
| CA | OR | WA | E.WY | UT | ID | W. WY | UT | NETUT | Total |
| 164 | 2,671 | 837 | 1,077 | 3,102 | 458 | 239 | 25 | 3,077 | 8,548 |
| 157 | 2,415 | 648 | 1,013 | 3,230 | 424 | 221 | 25 | 3,205 | 8,108 |
| 153 | 2,409 | 660 | 1,007 | 2,788 | 359 | 228 | 25 | 2,764 | 7,605 |
| 131 | 2,084 | 577 | 959 | 2,740 | 327 | 243 | 26 | 2,714 | 7,062 |
| 126 | 2,020 | 639 | 931 | 3.421 | 502 | 212 | 29 | 3,392 | 7,850 |
| 145 | 1,982 | 596 | 955 | 4,198 | 338 | 204 | 28 | 4,170 | 8,419 |
| 149 | 2,404 | 772 | 861 | 4,417 | 312 | 149 | 43 | 4,374 | 9,064 |
| 133 | 2,296 | 768 | 944 | 4,268 | 374 | 158 | 42 | 4,225 | 8,941 |
| 132 | 2,080 | 682 | 968 | 3,810 | 393 | 157 | 41 | 3,769 | 8,222 |
| 129 | 2,107 | 594 | 1,000 | 2,844 | 391 | 237 | 27 | 2,817 | 7,301 |
| 129 | 2,201 | 675 | 1,018 | 3,316 | 439 | 260 | 29 | 3,287 | 8,037 |
| 183 | 2,783 | 805 | 1,074 | 3,216 | 462 | 262 | 28 | 3,189 | 8,785 |
| 1,731 | 27,451 | 8,252 | 11,808 | 41,352 | 4,778 | 2,571 | 369 | 40,983 | 97,942 |
| 1.7672\% | 28.0277\% | 8.4254\% | 12.0565\% |  | 4.8780\% | 2.6245\% | 0.3765\% | 41.8441\% | 100.00\% |
| 1.7383\% | 27.4926\% | 8.2916\% | 12.5515\% |  | 5.0781\% | 2.7881\% | 0.3677\% | 41.6920\% | 100.00\% |

ENERGY

|  |  | METEREDLOADS (MWH) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Non-FERC |  |  |  |  |  |  | FERC |  |  |
| Year | Month | CA | OR | WA | E. WY | Total UT | ID | W. WY | UT | Net UT | Total |
| 2009 | Jan-09 | 88,717 | 1,459,564 | 454,914 | 732,249 | 2,099,094 | 276,426 | 164,452 | 16,333 | 2,082,762 | 5,275,416 |
| 2009 | Feb-09 | 77,679 | 1,258,335 | 378,196 | 641,590 | 1,833,357 | 253,095 | 143,801 | 13,386 | 1,819,971 | 4,586,053 |
| 2009 | Mar-09 | 80,716 | 1,308,462 | 381,870 | 680,046 | 1,848,342 | 236,668 | 172,775 | 14,557 | 1,833,785 | 4,708,878 |
| 2009 | Apr-09 | 74,134 | 1,130,662 | 325,952 | 622,907 | 1,733,508 | 209,843 | 165,768 | 13,674 | 1,719,834 | 4,262,774 |
| 2009 | May-09 | 82,298 | 1,129,164 | 340,549 | 630,831 | 1,829,182 | 271,095 | 156,569 | 14,452 | 1,814,729 | 4,439,688 |
| 2009 | Jun-09 | 71,444 | 1,111,098 | 343,311 | 619,176 | 1,854,349 | 209,826 | 148,326 | 14,190 | 1,840,159 | 4,357,530 |
| 2009 | Jut-09 | 92,347 | 1,314,331 | 413,977 | 611,715 | 2,343,770 | 418,211 | 138,068 | 20,708 | 2,323,062 | 5,332,419 |
| 2009 | Aug-09 | 82,809 | 1,238,552 | 395,817 | 660.858 | 2,251,565 | 273,942 | 118,794 | 20,038 | 2,231,528 | 5,022,337 |
| 2009 | Sep-09 | 73,503 | 1,135,223 | 360,098 | 646,179 | 2,003,159 | 247,723 | 139,462 | 17,994 | 1,985,164 | 4,605,347 |
| 2009 | Oct-09 | 70,118 | 1,174,277 | 366,226 | 705,970 | 1,825,831 | 251,644 | 160,251 | 15,334 | 1,810,497 | 4,554,317 |
| 2009 | Nov-09 | 76,166 | 1,257,058 | 380,284 | 683,346 | 1,912,037 | 269,944 | 171,925 | 15,276 | 1,896,761 | 4,750,760 |
| 2009 | Dec-09 | 91,345 | 1,518,087 | 484,437 | 748,127 | 2,161,957 | 301,642 | 186,990 | 17,995 | 2,143,962 | 5,492,584 |
|  |  | 961.276 | 15,034,812 | 4,625,632 | 7,982,992 | 23,696,150 | 3,220,059 | 1,867,180 | 193,936 | 23,502,213 | 57,388,102 |

(less)
Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)

| Year | Month |
| :--- | :---: |
| 2009 | Jan-09 |
| 2009 | Feb-09 |
| 2009 | Mar-09 |
| 2009 | Apr-09 |
| 2009 | May-09 |
| 2009 | Jun-09 |
| 2009 | Jul-09 |
| 2009 | Aug-09 |
| 2009 | Sep-09 |
| 2009 | Oct-09 |
| 2009 | Nov-09 |
| 2009 | Dec-09 |


$=$ equals

| LOADS SERVED FROM COMPANY RESOURCES (NPC) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | On-FERC |  |  |  | FERC |  |  |
| CA | OR | WA | E.WY | UT | 1 D | W.WY | UT | Net UT | Total |
| 88,717 | 1,459,564 | 452,052 | 732,249 | 2,092,567 | 276,426 | 164,452 | 16,333 | 2,076,234 | 5,266,026 |
| 77,679 | 1,258,335 | 375,649 | 641,590 | 1,833,357 | 253,095 | 143,801 | 13,386 | 1,819,971 | 4,583,506 |
| 80,716 | 1,308,462 | 379,375 | 680,046 | 1,848,342 | 236,668 | 172,775 | 14,557 | 1,833,785 | 4,706,383 |
| 74,134 | 1,130,662 | 323,559 | 622,907 | 1,733,508 | 209,843 | 165,768 | 13,674 | 1,719,834 | 4,260,381 |
| 82,298 | 1,129,164 | 338,859 | 630,831 | 1,829,182 | 271,095 | 156,569 | 14,452 | 1,814,729 | 4,437,998 |
| 71.444 | 1,111,098 | 342,231 | 619,176 | 1,852,007 | 209,826 | 148,326 | 14,190 | 1,837,817 | 4,354,107 |
| 92,347 | 1,314,331 | 412,533 | 611,715 | 2,339,946 | 418,211 | 138,068 | 20,708 | 2,319,238 | 5,327,151 |
| 82,809 | 1,238,552 | 394,354 | 660,858 | 2,247,745 | 273,942 | 118,794 | 20,038 | 2,227,707 | 5,017,054 |
| 73,503 | 1,135,223 | 359,530 | 646,179 | 1,998,790 | 247,723 | 139,462 | 17,994 | 1,980,796 | 4,600,410 |
| 70,118 | 1,174,277 | 366,226 | 705,970 | 1,825,831 | 251,644 | 160,251 | 15,334 | 1,810,497 | 4,554,317 |
| 76,166 | 1,257,058 | 380,284 | 683,346 | 1,912,037 | 269,944 | 171,925 | 15,276 | 1,896,761 | 4,750,760 |
| 91,345 | 1,518,087 | 484,437 | 748,127 | 2,155,225 | 301,642 | 186,990 | 17,995 | 2,137,230 | 5,485,852 |
| 961,276 | 15,034,812 | 4,609,090 | 7,982,992 | 23,668,535 | 3,220,059 | 1,867,180 | 193,936 | 23,474,599 | 57,343,944 |

plus

| Adjustments for Ancillary Services Contracts Including Reserves (Additions to Load) |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Non-FERC |  |  |  |  |  |  | $\frac{\text { FERC }}{\text { UT }}$ |  |  |
| Year | Month | CA | OR | WA | E.WY | UT | ID | W. Wr |  | Net UT | Total |
| 2009 | Jan-09 |  |  |  | 478 |  | 158 |  | UT | 478 | 636 |
| 2009 | Feb-09 |  |  |  | 129 |  | 275 |  |  | 129 | 404 |
| 2009 | Mar-09 |  |  |  | 86 |  | 117 |  |  | 86 | 203 |
| 2009 | Apr-09 |  |  |  | 113 |  | 147 |  |  | 113 | 260 |
| 2009 | May-09 |  |  |  | 116 |  | 273 |  |  | 116 | 388 |
| 2009 | Jun-09 |  |  |  | 294 |  | 138 |  |  | 294 | 433 |
| 2009 | Jut-09 |  |  |  | 286 |  | 132 |  |  | 286 | 418 |
| 2009 | Aug-09 |  |  |  | 315 |  | 203 |  |  | $315 \quad 518$ |  |
| 2009 | Sep-09 |  |  |  | 154 |  | 154 |  |  | 154 | 308 |
| 2009 | Oct-09 |  |  |  | $721 \quad 426$ |  |  |  |  | 721 | 1,146 |
| 2009 | Nov-09 |  |  |  | 263 1,751 |  |  |  |  | 263 | 2,014 |
| 2009 | Dec-09 |  |  |  | 396 1,582 |  |  |  |  | 396 | 1,978 |
|  |  | - | - | - | 3,350 |  | 5,356 |  | - | 3,350 |  |
|  |  |  |  |  | - equals |  |  |  |  |  |  |
|  |  | NORMALIZED LOADS SERVED FROM COMPANY RESOURCES (NPC) - Prior to Temperature Adjustment |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | On-FERC |  |  |  | FERC | UT | Total |
| Year | Month | CA | OR | WA | E.WY UT |  | $\begin{gathered} \text { ID } \\ 276,584 \end{gathered}$ | W. WY | UT |  |  |
| 2009 | Jan-09 | 88,717 | 1,459,564 | 452,052 | 732,249 | 2,093,044 |  | 164,452 | 16,333 | 2,076,712 | 5,266,661 |
| 2009 | Feb-09 | 77,679 | 1,258,335 | 375,649 | 641,590 | 1,833,486 | 253,370 | 143,801 | 13,386 | 1,820,100 | 4,583,910 |
| 2009 | Mar-09 | 80,716 | 1,308,462 | 379,375 | 680,046 | 1,848,428 | 236,785 | 172,775 | 14,557 | 1,833,871 | 4,706,586 |
| 2009 | Apr-09 | 74,134 | 1,130,662 | 323,559 | 622,907 | 1,733,620 | 209,991 | 165,768 | 13,674 | 1,719,947 | 4,260,641 |
| 2009 | May-09 | 82,298 | 1,129,164 | 338,859 | 630,831 | 1,829,297 | 271,368 | 156,569 | 14,452 | 1,814,845 | $4,438,387$$4,354,540$ |
| 2009 | Jun-09 | 71,444 | 1,111,098 | 342,231 | 619,176 | 1,852,301 | 209,965 | 148,326 | 14,190 | 1,838,111 |  |
| 2009 | Jul-09 | 92,347 | 1,314,331 | 412,533 | 611,715 | 2,340,232 | 418,343 | 138,068 | 20,708 | 2,319,524 | $\begin{aligned} & 4,354,540 \\ & 5,327,569 \end{aligned}$ |
| 2009 | Aug-09 | 82,809 | 1,238,552 | 394,354 | 660,858 | 2,248,060 | 274,145 | 118,794 | 20,038 | 2,228,023 | $\begin{aligned} & 5,327,569 \\ & 5,017,572 \end{aligned}$ |
| 2009 | Sep-09 | 73,503 | 1,135,223 | 359,530 | 646,179 | 1,998,943 | 247,877 | 139,462 | 17,994 | $\begin{array}{r} 1,980,949 \\ 1,811,218 \end{array}$ | 4,600,718 |
| 2009 | Oct-09 | 70,118 | 1,174,277 | 366,226 | 705,970 | 1,826,552 | $\begin{aligned} & 252,069 \\ & 271,695 \end{aligned}$ | 160,251 | $\begin{aligned} & 15,334 \\ & 15,276 \end{aligned}$ |  | 4,555,464 |
| 2009 | Nov-09 | 76,166 | 1,257,058 | 380,284 | 683,346 | 1,912,300 |  | 171,925 |  | $\begin{aligned} & 1,811,218 \\ & 1,897,023 \end{aligned}$ | $\begin{array}{r} 4,752,773 \\ 5,487,830 \\ \hline \end{array}$ |
| 2009 | Dec-09 | 91,345 | 1,518,087 | 484,437 | 748,127 | 2,155,621 | $\begin{array}{r} 303,224 \\ \hline 3,225,416 \\ \hline \end{array}$ | 186,990 | $\begin{array}{r} 17,995 \\ \hline 193,936 \end{array}$ | 2,137,626 |  |
|  |  | 961,276 | 15,034,812 | 4,609,090 | 7,982,992 | 23,671,885 |  | 1,867,180 |  | 23,477,949 | $5,487,830$ $57,352,651$ |

less
remperature Adjustment for Energy

| Year | Month |
| :---: | :---: |
| 2009 | Jan-09 |
| 2009 | Feb-09 |
| 2009 | Mar-09 |
| 2009 | Apr-09 |
| 2009 | May-09 |
| 2009 | Jun-09 |
| 2009 | Jul-09 |
| 2009 | Aug-09 |
| 2009 | Sep-09 |
| 2009 | Oct-09 |
| 2009 | Nov-09 |
| 2009 | Dec-09 |


| Non-FERC |  |  |  |  |  |  | $\frac{\text { FERC }}{\text { UT }}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CA | OR | WA | E.WY | UT | ID | W. WY |  | UT | Total |
| $(6,764)$ | $(61,755)$ | $(13,555)$ | $(3,238)$ | $(22,346)$ | $(2,844)$ | (609) |  | $(22,346)$ | (111,110) |
| $(2,763)$ | $(58,711)$ | $(19,719)$ | (108) | $(12,737)$ | $(7,035)$ | (20) |  | $(12,737)$ | $(101,093)$ |
| $(2,501)$ | $(38,681)$ | $(16,051)$ | $(3,453)$ | $(18,646)$ | (2,985) | (643) |  | $(18,646)$ | $(82,960)$ |
| (439) | $(10,180)$ | (547) | $(3,388)$ | 2,293 | 579 | (637) |  | 2,293 | $(12,320)$ |
| 30 | $(4,566)$ | $(5,471)$ | 1,269 | 3,510 | $(3,821)$ | 207 |  | 3,510 | $(8,842)$ |
| 259 | 18,199 | $(6,766)$ | 5,045 | 152,884 | 25,028 | 220 |  | 152,884 | 194,869 |
| $(1,060)$ | $(69,752)$ | $(21,254)$ | 8,918 | $(25,879)$ | 6,810 | 482 |  | $(25,879)$ | $(101,734)$ |
| (213) | $(6,783)$ | (9,564) | 6,379 | 33,954 | 9,504 | 361 |  | 33,954 | 33,638 |
| (709) | $(14,250)$ | $(3,377)$ | (516) | $(108,156)$ | (21,889) | 93 |  | $(108,156)$ | $(148,806)$ |
| 597 | 6,144 | 1,176 | $(8,993)$ | 17,992 | 4,809 | (1,683) |  | 17,992 | 20,042 |
| $(2,283)$ | $(1,379)$ | 4,625 | 5,755 | 2,904 | (360) | 1.080 |  | 2,904 | 10,342 |
| $(6,532)$ | $(77,903)$ | $(33,476)$ | $(11,854)$ | $(63,895)$ | $(5,539)$ | $(2,236)$ |  | $(63,895)$ | $(201,437)$ |
| $(22,377)$ | (319,619) | $(123,978)$ | $(4,185)$ | $(38,123)$ | 2,256 | (3,385) | * | $(38,123)$ | (509,410) |

$=$ equals

|  |  |
| :--- | :---: |
| Year | Month |
| 2009 | Jan-09 |
| 2009 | Feb-09 |
| 2009 | Mar-09 |
| 2009 | Apr-09 |
| 2009 | May-09 |
| 2009 | Jun-09 |
| 2009 | Jul-09 |
| 2009 | Aug-09 |
| 2009 | Sep-09 |
| 2009 | Oct-09 |
| 2009 | Nov-09 |
| 2009 | Dec-09 |


| NORMALIZED LOADS FOR JURISDICTIONAL ALLOCATION (MWH) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Non-FERC |  |  |  |  |  | FERC |  |  |
| CA | OR | WA | E.WY | UT | ID | W. WY | UT | UT | Total |
| 81,954 | 1,397,808 | 438,497 | 729,011 | 2,070,699 | 273,739 | 163,844 | 16,333 | 2,054,366 | 5,155,551 |
| 74,916 | 1,199,624 | 355,930 | 641,482 | 1,820,748 | 246,335 | 143,781 | 13,386 | 1,807,362 | 4,482,817 |
| 78,215 | 1,269,781 | 363,324 | 676,593 | 1,829,782 | 233,800 | 172,132 | 14,557 | 1,815,225 | 4,623,626 |
| 73,694 | 1,120,482 | 323,012 | 619,519 | 1,735,914 | 210,570 | 165,131 | 13,674 | 1,722,240 | 4,248,321 |
| 82,328 | 1,124,598 | 333,389 | 632,100 | 1,832,807 | 267,547 | 156,776 | 14,452 | 1,818,355 | 4,429,545 |
| 71,703 | 1,129,297 | 335,465 | 624,221 | 2,005,185 | 234,992 | 148,546 | 14,190 | 1,990,995 | 4,549,409 |
| 91,287 | 1,244,579 | 391,279 | 620,633 | 2,314,353 | 425,154 | 138.550 | 20,708 | 2,293,645 | 5,225,835 |
| 82,597 | 1,231,768 | 384,790 | 667,237 | 2,282,015 | 283,649 | 119,154 | 20,038 | 2,261,977 | 5,051,210 |
| 72,794 | 1,120,973 | 356,153 | 645,663 | 1,890,787 | 225,988 | 139,555 | 17,994 | 1,872,793 | 4,451,913 |
| 70.716 | 1,180,421 | 367,402 | 696,977 | 1,844,544 | 256,879 | 158,568 | 15,334 | 1,829,210 | 4,575,506 |
| 73,884 | 1,255,679 | 384,909 | 689,101 | 1,915,203 | 271,335 | 173,005 | 15,276 | 1,899,927 | 4,763,115 |
| 84,813 | 1,440,184 | 450,961 | 736,273 | 2,091,726 | 297,684 | 184,753 | 17,995 | 2,073,731 | 5,286,394 |
| 938,899 | 14,715,193 | 4,485,111 | 7,978,808 | 23,633,762 | 3,227,672 | 1,863,795 | 193,936 | 23,439,826 | 56,843,241 |
| 4.6620\% | 73.0674\% | 22.2705\% | 0.00\% |  | 0.00\% | 0.00\% | 0.00\% | 0.00\% | 100.00\% |
| 0.00\% | 0.00\% | 0.00\% | 21.7382\% |  | 8.7938\% | 5.0779\% | 0.5284\% | 63.8617\% | 100.00\% |


|  |  |  | WCA COINCIDENTAL PEAKS |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | METERED LOADS (CP) |  |  |  |  |  |  |  |  |  |
|  |  |  | Non-FERC |  |  |  |  |  |  | FERC |  |  |
| Month | Day | Time | CA | OR | WA | E. WY | Total UT | ID | W. Wr | UT | NETUT | Total |
| Jan-09 | 27 | 8 | 169 | 2,660 | 796 | 1,075 | 3,120 | 462 | 241 | 26 | 3,094 | 8,524 |
| Feb-09 | 10 | 8 | 162 | 2,561 | 715 | 994 | 3,059 | 416 | 220 | 25 | 3,034 | 8,128 |
| Mar-09 | 12 | 7 | 155 | 2,489 | 772 | 982 | 2,823 | 368 | 230 | 26 | 2,797 | 7.820 |
| Apr-09 | 14 | 7 | 141 | 2,247 | 607 | 870 | 2,620 | 315 | 213 | 25 | 2.595 | 7.012 |
| May-09 | 29 | 16 | 135 | 2,086 | 662 | 922 | 3,262 | 530 | 207 | 30 | 3,232 | 7.803 |
| Jun-09 | 24 | 16 | 119 | 2,050 | 643 | 954 | 3,754 | 316 | 201 | 31 | 3,723 | 8,036 |
| Jul-09 | 28 | 16 | 156 | 2,640 | 785 | 875 | 4,149 | 519 | 156 | 42 | 4.107 | 9,280 |
| Aug-09 | 19 | 16 | 144 | 2,527 | 776 | 928 | 3,651 | 406 | 164 | 39 | 3,612 | 8,596 |
| Sep-09 | 2 | 16 | 132 | 2,069 | 730 | 954 | 4,005 | 414 | 166 | 42 | 3,964 | 8,470 |
| Oct-09 | 28 | 7 | 137 | 2,139 | 633 | 1,008 | 2,858 | 401 | 235 | 27 | 2.831 | 7.412 |
| Nov-09 | 30 | 8 | 140 | 2,257 | 684 | 1,013 | 2,983 | 438 | 257 | 26 | 2,957 | 7,771 |
| Dec-09 | 9 | 8 | 193 | 3.121 | 891 | 1.095 | 3,305 | 466 | 266 | 28 | 3,277 | 9,336 |
|  |  |  | 1.783 | 28,846 | 8,694 | 11,670 | 39,589 | 5,051 | 2.557 | 366 | 39,223 | 98,189 |

(less)
Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)

|  |  |  |
| :--- | :--- | :--- |
| Month | Day | Time |
| Jan-09 | 27 | 8 |
| Feb-09 | 10 | 8 |
| Mar-09 | 12 | 7 |
| Apr-09 | 14 | 7 |
| May-09 | 29 | 16 |
| Jun-09 | 24 | 16 |
| Jul-09 | 28 | 16 |
| Aug-09 | 19 | 16 |
| Sep-09 | 2 | 16 |
| Oct-09 | 28 | 7 |
| Nov-09 | 30 | 8 |
| Dec-09 | 9 | 8 |


|  |  | Non-FERC |  |  |  |  | FERC |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CA | OR | WA | E. WY | UT | ID | W. WY | UT | NET UT | Total |
|  |  | (5) |  | - | - |  |  | - | (5) |
|  |  | (4) |  | - | - |  |  | - | (4) |
|  |  | (3) |  | - | - |  |  | - | (3) |
|  |  | (4) |  | - | - |  |  | - | (4) |
|  |  | (1) |  | - | - |  |  | - | (1) |
|  |  | (2) |  | - | (163) |  |  | - | (165) |
|  |  | (2) |  | - | (213) |  |  | - | (214) |
|  |  | (2) |  | - |  |  |  | - | (2) |
|  |  | (1) |  | (84) | - |  |  | (84) | (85) |
|  |  | - |  | - | - |  |  | - | - |
|  |  | - |  | - | - |  |  | - | $\cdots$ |
|  |  | - |  | - | - |  |  | - | - |
|  | - | (24) | - | (84) | (376) | - | - | (84) | (484) |


| Month | Day | Time |
| :--- | :--- | :--- |
| Jan-09 | 27 | 8 |
| Feb-09 | 10 | 8 |
| Mar-09 | 12 | 7 |
| Apr-09 | 14 | 7 |
| May-09 | 29 | 16 |
| Jun-09 | 24 | 16 |
| Jul-09 | 28 | 16 |
| Aug-09 | 19 | 16 |
| Sep-09 | 2 | 16 |
| Oct-09 | 28 | 7 |
| Nov-09 | 30 | 8 |
| Dec-09 | 9 | 8 |


| COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Non-FERC |  |  |  |  |  |  | FERC |  |  |
| CA | OR | WA | E. WY | UT | ID | W. WY | UT | NET UT | Total |
| 169 | 2,660 | 791 | 1,075 | 3,120 | 462 | 241 | 26 | 3,094 | 8,519 |
| 162 | 2,561 | 711 | 994 | 3,059 | 416 | 220 | 25 | 3.034 | 8,124 |
| 155 | 2,489 | 768 | 982 | 2,823 | 368 | 230 | 26 | 2.797 | 7,817 |
| 141 | 2,247 | 603 | 870 | 2,620 | 315 | 213 | 25 | 2,595 | 7,008 |
| 135 | 2,086 | 661 | 922 | 3,262 | 530 | 207 | 30 | 3,232 | 7,802 |
| 119 | 2,050 | 641 | 954 | 3,754 | 152 | 201 | 31 | 3,723 | 7,871 |
| 156 | 2,640 | 783 | 875 | 4,149 | 306 | 156 | 42 | 4,107 | 9,065 |
| 144 | 2,527 | 774 | 928 | 3,651 | 406 | 164 | 39 | 3,612 | 8,594 |
| 132 | 2,069 | 729 | 954 | 3,921 | 414 | 166 | 42 | 3,879 | 8,385 |
| 137 | 2,139 | 633 | 1,008 | 2,858 | 401 | 235 | 27 | 2,831 | 7,412 |
| 140 | 2,257 | 684 | 1,013 | 2,983 | 438 | 257 | 26 | 2,957 | 7,771 |
| 193 | 3,121 | 891 | 1,095 | 3,305 | 466 | 266 | 28 | 3,277 | 9,336 |
| 1,783 | 28,846 | 8,670 | 11,670 | 39,505 | 4,675 | 2,557 | 366 | 39,138 | 97,705 |


| Adjustments for Ancilary Services Contracts including Reserves (Additions to Load) |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Non-FERC...... |  |  |  |  | $\underline{ }$ |  | FERC |  |  |
| Month | Day | Time | CA | OR | WA | E.WY | UT | ID | W. WY | UT | NET UT | Total |
| Jan-09 | 27 | 8 |  |  |  |  | - | - |  |  | - | - |
| Feb-09 | 10 | 8 |  |  |  |  | - | - |  |  | - | - |
| Mar-09 | 12 | 7 |  |  |  |  | - | - |  |  | - | - |
| Apr-09 | 14 | 7 |  |  |  |  | - | - |  |  | - | - |
| May-09 | 29 | 16 |  |  |  |  | - | - |  |  | - | - |
| Jun-09 | 24 | 16 |  |  |  |  | - | - |  |  | - | - |
| Jul-09 | 28 | 16 |  |  |  |  | - | - |  |  | - | - |
| Aug-09 | 19 | 16 |  |  |  |  | - | - |  |  | - | - |
| Sep-09 | 2 | 16 |  |  |  |  | - | - |  |  | - | - |
| Oct-09 | 28 | 7 |  |  |  |  | - | - |  |  | - | - |
| Nov-09 | 30 | 8 |  |  |  |  | - | - |  |  | - | - |
| Dec-09 | 9 | 8 |  |  |  |  | - | - |  |  | - | . |
|  |  |  |  | - | - | - | - | - | - | - | - | - |

Pacificorp
WA General Rate Case December 2009
WCA COINCIDENTAL PEAKS

|  |  |  |
| :--- | :--- | :--- |
| Month | Day | Time |
| Jan-09 | 27 | 8 |
| Feb-09 | 10 | 8 |
| Mar-09 | 12 | 7 |
| Apr-09 | 14 | 7 |
| May-09 | 29 | 16 |
| Jun-09 | 24 | 16 |
| Jul-09 | 28 | 16 |
| Aug-09 | 19 | 16 |
| Sep-09 | 2 | 16 |
| Oct-09 | 28 | 7 |
| Nov-09 | 30 | 8 |
| Dec-09 | 9 | 8 |


| LOADS FOR JURISDICTIONAL ALLOCATION (CP)-Prior to Temperature Adjustment |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Non-FERC |  |  |  |  |  |  | FERC |  |  |
| CA | OR | WA | E. WY | UT | ID | W. WY | UT | NET UT | Total |
| 169 | 2,660 | 791 | 1,075 | 3,120 | 462 | 241 | 26 | 3,094 | 8,519 |
| 162 | 2,561 | 711 | 994 | 3,059 | 416 | 220 | 25 | 3,034 | 8,124 |
| 155 | 2,489 | 768 | 982 | 2,823 | 368 | 230 | 26 | 2,797 | 7,817 |
| 141 | 2,247 | 603 | 870 | 2,620 | 315 | 213 | 25 | 2,595 | 7,008 |
| 135 | 2,086 | 661 | 922 | 3,262 | 530 | 207 | 30 | 3,232 | 7,802 |
| 119 | 2,050 | 641 | 954 | 3,754 | 152 | 201 | 31 | 3,723 | 7,871 |
| 156 | 2,640 | 783 | 875 | 4,149 | 306 | 156 | 42 | 4,107 | 9,065 |
| 144 | 2,527 | 774 | 928 | 3,651 | 406 | 164 | 39 | 3,612 | 8,594 |
| 132 | 2,069 | 729 | 954 | 3,921 | 414 | 166 | 42 | 3.879 | 8,385 |
| 137 | 2,139 | 633 | 1,008 | 2,858 | 401 | 235 | 27 | 2,831 | 7.412 |
| 140 | 2,257 | 684 | 1,013 | 2,983 | 438 | 257 | 26 | 2,957 | 7,771 |
| 193 | 3.121 | 891 | 1.095 | 3,305 | 466 | 266 | 28 | 3,277 | 9,336 |
| 1,783 | 28,846 | 8,670 | 11.670 | 39,505 | 4,675 | 2,557 | 366 | 39,138 | 97,705 |

Adjustment for Coincidental System Peaks Temperature Adjustment

|  |  |  |
| :--- | :--- | :--- |
| Month | Day | Time |
| Jan-09 | 27 | 8 |
| Feb-09 | 10 | 8 |
| Mar-09 | 12 | 7 |
| Apr-09 | 14 | 7 |
| May-09 | 29 | 16 |
| Jun-09 | 24 | 16 |
| Jul-09 | 28 | 16 |
| Aug-09 | 19 | 16 |
| Sep-09 | 2 | 16 |
| Oct-09 | 28 | 7 |
| Nov-09 | 30 | 8 |
| Dec-09 | 9 | 8 |


| Non-FERC |  |  |  |  |  |  | $\frac{\text { FERC }}{U T}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CA | OR | WA | E. WY | UT | ID | W. WY |  | NETUT | Total |
| (5) | 10 | 46 | 2 | (17) | (4) | (2) |  | (17) | 29 |
| (2) | (68) | (42) | 4 | (14) | (8) | 0 |  | (14) | (130) |
| (6) | (102) | (51) | 11 | (43) | (2) | (2) |  | (43) | (195) |
| (3) | (12) | (24) | (1) | (21) | 0 | (0) |  | (21) | (61) |
| (11) | (76) | (16) | (0) | 36 | (2) | 0 |  | 36 | (69) |
| 2 | 171 | (33) | (6) | 331 | 40 | 1 |  | 331 | 506 |
| (4) | (200) | 8 | 23 | (11) | 5 | 1 |  | (11) | (177) |
| - | (90) | (1) | 17 | 152 | 13 | 2 |  | 152 | 94 |
| (0) | 28 | (34) | (6) | (158) | (17) | 0 |  | (158) | (187) |
| (5) | (22) | (17) | (10) | (57) | 1 | (3) |  | (57) | (113) |
| (5) | 24 | 27 | 5 | (3) | (0) | 3 |  | (3) | 52 |
| (9) | (339) | (87) | (21) | (88) | (4) | (4) |  | (88) | (551) |
| (47) | (675) | (223) | 18 | 106 | 23 | (4) | - | 106 | (802) |


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| $\begin{aligned} & \text { 엉 } \\ & \text { 部 } \end{aligned}$ |  |  | $\begin{aligned} & \stackrel{\leftrightarrow}{\infty} \\ & \infty \\ & \stackrel{0}{\infty} \\ & \stackrel{+}{\infty} \end{aligned}$ |  | $\begin{aligned} & \text { 药 } \\ & \text { 荷 } \end{aligned}$ |  |  | 唚 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{aligned} & \frac{0}{0} \\ & \frac{0}{3} \\ & \dot{0} \\ & \mathbf{3} \end{aligned}$ |  |  |  | $\begin{aligned} & \stackrel{\circ}{\mathrm{o}} \\ & \stackrel{y}{\underset{\sim}{c}} \end{aligned}$ |  |  |  |  |
| $\frac{ㅁ ㅕ ㅎ ㅢ ~}{~}$ |  |  |  | $\begin{aligned} & \text { ®o } \\ & \text { oin } \\ & \text { in } \end{aligned}$ | $\begin{aligned} & \frac{6}{6} \\ & \stackrel{\rightharpoonup}{3} \\ & \frac{6}{6} \end{aligned}$ |  |  | $\stackrel{\text { ® }}{\text { \％}}$ |

Pacificorp
WA General Rate Case December 2009
AVERAGE OF MONTHLY AVERAGE FACTORS CALCULATION OF INTERNAL FACTORS

| DESCRIPTION OF FACTOR |  | TOTAL | California | Oregon | Washington | Wyo-PPL | Utah | Idaho | Wyo-UPL | FERC | Other | Non-Utility |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| DITEXP: |  |  |  |  |  |  |  |  |  |  |  |  |
| Pre-Merger - PPL |  |  |  |  |  |  |  |  |  |  |  |  |
| Prod/Hydro | s | (927,527) | $(63,792)$ | $(344,654)$ | (244,232) | $(198,573)$ | $(76,276)$ | 0 | 0 | 0 | 0 | 0 |
| Transmission | s | $(719,572)$ | $(28,489)$ | $(387,749)$ | (110,471) | $(164,749)$ | $(28,114)$ | 0 | 0 | 0 | 0 | 0 |
| Distribution | s | $(3,291,285)$ | $(248,717)$ | $(2,042,688)$ | $(395,629)$ | (604,251) |  | 0 | 0 | 0 | 0 | 0 |
| General | s | 47,357 | (5) | 30,711 | (11) | 10,876 | 5,649 | 1 | 123 | 13 | 0 | 0 |
| Mining | s | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Malin | s | 2,669,693 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,669,693 |
| Non Utility | NUTIL | 6,258 | 0 | 626 | 5.632 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total PPL |  | ( $2,215,076$ ) | $(341,003)$ | (2,743,754) | $(744,711)$ | $(956,697)$ | $(98,741)$ | 1 | 123 | 13 | 0 | 2,669,693 |
| Pre-Merger - UPL. |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Prod/Hydro | s | (4,511,511) | 0 | 0 | 0 | 0 | ( $3,358,805$ ) | $(841,604)$ | (273,712) | (37,390) | 0 | 0 |
| Transmission | s | $(2,620,265)$ | 0 | 0 | 0 | 0 | $(2,209,887)$ | $(298,868)$ | $(98,549)$ | $(12,961)$ | 0 | 0 |
| Distribution | s | ( $3,251,051$ ) | 16 | 137 | 32 | 31 | $(2,634,201)$ | (438,074) | $(178,992)$ | - | 0 | 0 |
| General | s | $(195,101)$ | $(1,223)$ | $(8,810)$ | $(3,871)$ | $(3,414)$ | $(182,524)$ | 2,485 | 2,218 | 38 | 0 | 0 |
| Mining | s | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 |
| Total UPL |  | (10,577,928) | $(1,207)$ | $(8,673)$ | $(3,839)$ | $(3,383)$ | $(8,385,417)$ | $(1,576,061)$ | $(549,035)$ | $(50,313)$ | 0 | 0 |
| Post-Merger (Vintages beginning 2006 and forward except for WCA which is 2007 and forward) |  |  |  |  |  |  |  |  |  |  |  |  |
| Prod IOther Prod | s | 104,997,536 | 1,926,661 | 28,368,696 | 8,279,929 | 12,302,175 | 43,308,349 | 6,585,935 | 3,840,177 | 385,614 | 0 | 0 |
| Cholta Unit 4 | s | 11,086,220 | 208,762 | 3,181,222 | 0 | 1,364,737 | 4,348,755 | 646,145 | 372,095 | 38,967 | 0 | 925,537 |
| Gadsby Unit 4, 586 | s | 1,321,131 | 24,427 | 333,819 | 0 | 139,812 | 589,207 | 89,492 | 37,281 | 5,574 | 0 | 101,519 |
| Hydro-PPL | s | 4,354,653 | 77,496 | 1,156,418 | 330,784 | 498,100 | 1,824,740 | 273,682 | 177,311 | 16,122 | 0 | 0 |
| Hydro-UPL. | s | 1,167,243 | 21,306 | 316,095 | 91,655 | 137,870 | 480,751 | 72,407 | 42,883 | 4,266 | 0 | 0 |
| Transmission | s | 38,373,809 | 646,586 | 10,843,553 | 2,924,183 | 4,631,047 | 15,656,981 | 2,197,028 | 1,333,793 | 140,638 | 0 | 0 |
| Distribution | s | 125,978,618 | 5,302,739 | 37.886,997 | 8,640,578 | 8,260,295 | 57,049,104 | 5,482,820 | 3,356,700 | 0 | 0 | (615) |
| Generall intangibies | s | $(3,752,283)$ | (115,945) | $(1,594,686)$ | 91,624 | $(422,241)$ | $(1,473,800)$ | $(194,049)$ | $(46,933)$ | 5,943 | 0 | $(2,196)$ |
| Mining | s | (1,533,871) | $(23,473)$ | ( 560,971 ) | (97.631) | (245,848) | $(541,310)$ | $(49,603)$ | (11,275) | (3,760) | 0 | 0 |
| WCA - CAEE 2007+ | s | 5,674,337 | 87,586 | 1,511,901 | 0 | 779,497 | 2,286,333 | 331,127 | 215,257 | 23,645 | 0 | 438,991 |
| WCA - CAGE 2007+ | s | 281,969,350 | 5,333,693 | 79,124,115 | 0 | 34,499,567 | 112,873,403 | 17,144,513 | 8,898,136 | 1,068,185 | 0 | 23,027,738 |
| WCA - CAGW 2007+ | s | 69,618,918 | 1,276,043 | 19,616,667 | 14,847,534 | 8,556,493 | 28,089,535 | 4,306,829 | 2,200,181 | 264,936 | 0 | $(9,539,300)$ |
| WCA_CAGW 2007+-Marengo | s |  |  | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WCA CAGW 2007+-Goodnoe | s | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WCA - General 2007+ | s | 27,259,837 | 600,066 | 8,637,963 | 1,805,427 | 3,303,794 | 10,851,835 | 1,422,992 | 791,585 | 77,412 | 0 | $(231,237)$ |
| WCA - JBG 2007+ | s | 29,705,256 | 561,910 | 8,554,998 | 5,873,071 | 3,723,973 | 11,978,781 | 1,797,492 | 986,742 | 115,358 | 0 | $(3,887,069)$ |
| Oregon Extra Book Depreciation | s | ( $3,636,814$ ) | 0 | $(3,636,814)$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Non Utility | NUTLL | 38,227 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38,227 |
| Total Post Merger |  | 692,622,167 | 15,927,857 | 193,739,973 | 42,787,154 | 77,529,271 | 287,322,674 | 40,106,810 | 22,193,933 | 2,142,900 | 0 | 10,871,595 |
| Total Deferred Taxes |  | 679,829,163 | 15,585,647 | 190,987,546 | 42,038,604 | 76,569,191 | 278,838,516 | 38,530,750 | 21,645,021 | 2,092,600 | 0 | 13,541,288 |


| DESCRIPTION OF FACTOR |  | TOTAL | California | Oregon | Washington | Wyo-PPL | Utah | Idaho | Wyo-UPL | FERC | Other | Non-Utility |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| DITBAL |  |  |  |  |  |  |  |  |  |  |  |  |
| Pre-Merger - PPL |  |  |  |  |  |  |  |  |  |  |  |  |
| Prod/ Hydro | $s$ | 53,575,978 | 1,892,248 | 29,262,765 | 7,453,794 | 12,706,841 | 2.260,330 | 0 | 0 | 0 | 0 | 0 |
| Transmission | s | 22,230,276 | 846,184 | 12,069,776 | 3,302,597 | 5,038.588 | 973,131 | 0 | 0 | 0 | 0 | 0 |
| Distribution | s | 44,787,145 | 3,794,872 | 26.820,845 | 6,035,644 | 8.135,784 | 0 | 0 | 0 | 0 | 0 | 0 |
| General | s | $(610,113)$ | 3 | (396, 204) | 6 | (142,619) | (69,366) | (5) | (1,722) | (206) | 0 | 0 |
| Mining | s | 0 | 0 | , | 0 | 0 | 0 | , | 0 | 0 | 0 | 0 |
| Malin | s | $(4,250,137)$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (4.250.137) |
| Non Utility | NUTH | 14,184 | 0 | 1.418 | 12.766 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total PPL. |  | 115,747,333 | 6,533,307 | 67,758,600 | 16,804,807 | 25,738,594 | 3,164,095 | (5) | (1,722) | (206) | 0 | (4.250.137) |
| Pre-Merger-UPL |  |  |  |  |  |  |  |  |  |  |  |  |
| Prod/ Hydro | s | 93,926,206 | 0 | 0 | 0 | $\bigcirc$ | 73,678,809 | 14,685,365 | 4,898,076 | 663,956 | 0 | 0 |
| Transmission | s | 53,275,712 | 0 | 0 | 0 | 0 | 44,808,807 | 6,278,928 | 2,103,365 | 284,612 | 0 | 0 |
| Distribution | s | 50,888,808 | (15) | (134) | (31) | (30) | 41.217.809 | 7.065,930 | 2,605,279 | 0 | - | $\bigcirc$ |
| General | s | (739,613) | 1.205 | (89,808) | 3.706 | (33.987) | (18,227) | (418,685) | $(177,225)$ | $(6,591)$ | 0 | 0 |
| Mining | s | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total UPL |  | 197,351,113 | 1,190 | (89,942) | 3,675 | (34,017) | 159,487,198 | 27,611,537 | 9,429,495 | 941,977 | $\bigcirc$ | 0 |
| Post-Merger (Vintages beginning 2006 and torward except for WCA which is 2007 and torward) |  |  |  |  |  |  |  |  |  |  |  |  |
| Prod I Other Prod | s | 460,835,316 | 8,784,862 | 135,687,698 | 36,272,151 | 57,404,122 | 184,480,225 | 26,104,163 | 10,461,329 | 1,640,766 | 0 | 0 |
| Cholla Unit 4 | s | (12,958,200) | $(242,862)$ | (4,504,284) | 0 | $(2,011,967)$ | $(6,102,887)$ | $(1,076,623)$ | $(66,552)$ | $(67,282)$ | 0 | 1,114,257 |
| Gadsby Urit 4, 5 \& 6 | s | 1,502,503 | 28,082 | 379,735 | 0 | 159,658 | 670,328 | 102,041 | 41,581 | 6,311 | 0 | 114,767 |
| Hydro-PPL | s | 37,658,558 | 755,524 | 11,552,838 | 3,082,158 | 4,781,428 | 14,645,066 | 1,943,706 | 780,914 | 116,924 | 0 | 0 |
| Hydro-UPL | s | 9,821,966 | 218,235 | 3,083,961 | 872,858 | 1,175,280 | 3,758,108 | 499,974 | 186,945 | 26,605 | 0 | 0 |
| Transmission | s | 226,875,276 | 4,694,386 | 67,510,237 | 18,091,426 | 27,379,624 | 91,122,605 | 12,800,304 | 4,571,001 | 705,693 | 0 | - |
| Distribution | s | 473,672,990 | 20,113,460 | 140,825,465 | 29,093,545 | 32,015,303 | 218,804,118 | 24,928,152 | 7.886,989 | 0 | 0 | 5,958 |
| General/ Intangibles | $s$ | 133,451,195 | 3,246,197 | 43,286,150 | 10,063,536 | 16,065,398 | 50,339.715 | 7.519,058 | 2,708,727 | 209,774 | 0 | 12,640 |
| Mining | s | 13,622,272 | 208,135 | 4,212,047 | 924,531 | 2.075,575 | 5,130,025 | 697,920 | 323,779 | 50,260 | 0 | 0 |
| WCA - CAEE 2007+ | s | 10,138,060 | 133,629 | 2,910,361 | 0 | 1,517,766 | 3,830,203 | 508,046 | 352,568 | 42.570 | 0 | 842,917 |
| WCA - CAGE 2007+ | s | 383,627,589 | 7,183,170 | 108,169,952 | 0 | 47,375,287 | 154,644,234 | 22,128,265 | 11,337,413 | 1,464,922 | 0 | 31,324,346 |
| WCA - CAGW 2007+ | s | 165,038,803 | 2,983,168 | 47,815,533 | 33,529,090 | 21,134,364 | 67,996,800 | 9,570,316 | 4,483,175 | 653,123 | 0 | $(23,126,766)$ |
| WCA_CAGW 2007+-Marengo | s | 0 | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 | 0 | 0 |
| WCA CAGW 2007+-Goodnoe | s | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 |
| WCA - General 2007+ | s | 50,464,280 | 1,125,809 | 16,520,666 | 3,099,925 | 6,345,939 | 19,441,058 | 2,678,636 | 1,322,255 | 114,113 | 0 | $(184,121)$ |
| WCA - JBG 2007+ | s | 37,268,581 | 704,049 | 10,725,525 | 7,310,539 | 4,687,587 | 15,175,678 | 2,204,245 | 1,167,471 | 145,063 | 0 | $(4,851,576)$ |
| OREGON EXTRA BOOK DEPR | s | $(7,417,664)$ | 0 | (7,417,664) | 0 | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 |
| Non Utility | NUTIL | (768, 101) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (768,101) |
| Total Post Merger |  | 1,982,833,424 | 49,935,844 | 580,758,220 | 142,339,759 | 220,105,364 | 823,935,276 | 110,608,203 | 45,557,595 | 5,108,842 | 0 | 4,484,321 |
| Total Deferred Taxes |  | 2,295,931,870 | 56,470,341 | 648,426,878 | 159,148,241 | 245,809,941 | 986,586,569 | 138,219,735 | 54,985,368 | 6,050,613 | 0 | 234,184 |
| Percentage of Total (DITBAL) |  | 100.0000\% | 2.4596\% | 28.2424\% | 6.9317\% | 10.7063\% | 42.9711\% | 6.0202\% | 2.3949\% | 0.2635\% | 0.0000\% | 0.0102\% |





## Account 904 Balance

Customer Factors
Customer Factors
Total Electric Customers
CN
Customer System factor - CN
CIAC
Contributions in Aid of Construction

Trojan Allocators
Trojan Allocato
Premerger
Dec 1991 Plant
Dec 1991 Plant
Dec 1992 Plant
Average
Dec 1991 Reserve
Dec 1992 Reserve
Dec 199 Reserve
Dec 1992 Reser
Average
postmerger
Posimerger
Dec 1991 Plant
Dec 1992 Plant
Average
Dec 1991 Reserve
Dec 1992 Reserve
Average

Division Net Plant Nuclear Pacific
 System Net Nuclear Plant
Pacificorp
WA General Rate Case December 2009





## $\frac{\text { DESCRIPTION OF FACTOR }}{\text { Account } 182.22}$

 Pre-merger Post-merger Total Acct 182.22 December 1993 Adj. Adjusted Acct 182.22 TROJPTrojan Plant Allocator Account 228.42 Plant - Premerger - Postmerger
Storage Facility
Transition Costs Total Acct 228.42 Transition Costs
Storage Facility
December 1993 Adj.
 TROJD
Trojan Decommissioning Allocator SCHMD
Depreciation Expense :
Steam
Nuciear
Hydro
Other
Transmission
Distribution
General
Mining
Experimental
Postmerger Hydro Step : Adjustment
Total Depreciation Expense :
Schedule M Depreciation Factor

| TOTAL | California | Oregon | Washington | Wyo-PPL | Utah | Idato | Wyo-UPL | FERC | Other | Non-Utility |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1,783,676,326 | 35,906,703 | 484,978,932 | 112,587,008 | 207,527,802 | 762,511,753 | 90,408,166 | 45,891,125 | 5,220,735 | - | 38,644,102 |
| 1,783,676,326 | 35,906,703 | 484,978,932 | 112,587,008 | 207,527,802 | 762,511,753 | 90,408,166 | 45,891,125 | 5,220,735 | 0 | 38,644,102 |
| 100.0000\% | 2.0131\% | 27.1899\% | 6.3121\% | 11.6348\% | 42.7494\% | 5.0686\% | 2.5728\% | 0.2927\% | 0.0000\% | 2.1665\% |
|  |  |  |  |  |  |  |  |  | REF \# |  |
| 100.0000\% | 4.6620\% | 73.0674\% | 22.2705\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% |  | 10.5 |
| 100.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 21.7382\% | 63.8617\% | 8.7938\% | 5.0779\% | 0.5284\% |  | 10.4 |
| 100.0000\% | 1.4032\% | 22.5707\% | 6.7963\% | 14.1255\% | 45.8581\% | 5.6877\% | 3.1423\% | 0.4164\% |  | 10.12 |
| 100.0000\% | 4.5593\% | 73.3537\% | 22.0871\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% |  | 10.5 |
| 100.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 20.4065\% | 66.2359\% | 8.2165\% | 4.5396\% | 0.6015\% |  | 10.5 |
| 100.0000\% | 4.3723\% | 70.3462\% | 21.1815\% | 0.8367\% | 2.7157\% | 0.3369\% | 0.1861\% | 0.0247\% |  |  |
| 100.0000\% | 4.4709\% | 70.0716\% | 21.3575\% | 0.8913\% | 2.6183\% | 0.3605\% | 0.2082\% | 0.0217\% |  |  |
| 100.0000\% | 1.4029\% | 22.5710\% | 6.7962\% | 14.1274\% | 45.8551\% | 5.6883\% | 3.1428\% | 0.4164\% |  |  |
| 100.0000\% | 1.4345\% | 22.4829\% | 6.8527\% | 15.0494\% | 44.2114\% | 6.0879\% | 3.5154\% | 0.3658\% |  |  | $\stackrel{\circ}{\circ} \mathrm{O}$

$\stackrel{\circ}{\circ}$
$\%$
 DESCRIPTION OF FACTOR
TAXDEPR
Total Schedule M Differences (PowerTax)
Total
TAXDEPR Factor
Jim Bridger Plant Allocation:
West Control Area
East Control Area
Control Area Energy - West
Control Area Energy - East
SNPT
SYSTEM NET PLANT TRANSMISSION
Control Area Generation - West
Control Area Generation - East
Jim Bridger Generation
Jim Bridger Energy
Wheeling Revenue - Generation
Wheeling Revenue-Energy

81 ol abed

# PacifiCorp <br> Washington General Rate Case December 2009 Historical Rate Base - AMA Method 

| Description of Account Summary: | Re | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug. 09 | Sep-09 | Oct-09 | Nov-09 | Dec-09 | AMA Rate Base Dec '08-Dec'09 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Rate Base. Electric Plant in Service |  | 0 | 1.377.224 | 1,380,417 | 1,380.973 | 1,381,468 | 1.397.524 | 1,401.998 | 1.406, 153 | 1.407.674 | 1.413,494 | 1.414,473 | 1.420,735 | 1.429,341 | 1,398,744 |
| Plant Held for Future Use |  | 0 |  | 37 | 37 | 37 | 37 |  | 37 |  | 37 | 37 | 37 |  | 37 |
| Misc Deferred Debils |  | 521 | 6,965 | 7,010 | 7,056 | 6,979 | 6.877 | 5.011 | 4,966 | 5.084 | 5,078 | 4,997 | 5.014 | 22,972 | 6.672 |
| Elee Plant Acca Ad |  | O | 0 | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 |
| Nuclear Fuel |  | 0 | $\bigcirc$ | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ |
| Prepayments |  | 1.466 | 2,311 | 3.124 | 3,692 | 3,420 | 3,123 | 3.014 | 2.720 | 2,387 | 2.548 | 2,292 | 2.901 | 2.960 | 2.850 |
| Fuel Stock |  | 0 | 3,393 | 3,579 | 3,008 | 4,291 | 4,210 | 4,198 | 3 3,665 | 2,946 | 2,787 | 3,075 | 3,583 | 3,768 | ${ }^{3,525}$ |
| Material \& Supplies |  | 0 | 7.921 | 8.145 | 8,189 | 8.424 | 7,983 | 7.854 | 7,785 | 7.784 | 6.969 | 7,338 | 7,311 | 7.460 | 7.763 |
| Working Capital |  | $\bigcirc$ | 13,607 | 13,607 | 13,607 | 13,607 | 13,607. | 13,607 | ${ }^{13,607}$ | 13.607 | ${ }^{13,607}$ | ${ }^{13,607}$ | 13,607 | ${ }^{13,607}$ | 13,607 |
| Weatherization Loans Miscellaneuus Rate Base |  | $\bigcirc$ | 2,061 | 2,058 | 2,055 | 2,053 | $\begin{array}{r}2.050 \\ \hline 283\end{array}$ | 2.047 | 2,044 | 2,041 | 2,038 | 2,035 | ${ }_{2}^{2,033}$ | 2.026 | $\begin{array}{r}2.047 \\ \hline .09 \\ \hline\end{array}$ |
| Total Electric Plant |  | 1,987 | 1.413.858 | 1.418,302 | 1,418,927 | 1.420.576 | 1.435.693 | 1.438,035 | 1,441,231 | 1.441,801 | 1.446,783 | 1.448,066 | 1,455.419 | 1.482,355 | 1,435,513 |
| Rate Base Deductions: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Accum Prov For Depr |  |  | (486,554) | (489,369) | (489,969) | (492,731) | (506,681) | (505.795) | (509, 141) | (511,947) | (512,869) | (514,983) | $(517,949)$ | $(516,863)$ | (503,193) |
| Accum Prov For Amort |  | (166) |  |  |  |  |  |  |  |  |  |  |  |  | (34,606) |
| Accum Def Income Taxes |  | 0 | (112,535) | (112,535) | (117,691) | (117.691) | (117.691) | (124,101) | (124,374) | (124,374) | (151,433) | (151,433) | (151,433) | (162,552) | (128,570) |
| Unamorized ITC |  |  | (1,188) | (1,188) | (1,133) | (1,133) | (1,133) | ${ }^{(1,078)}$ | (1,078) | (1,078) | (1,023) | (1,023) | (1,023) | (968) | $(1,097)$ |
| Customer Adv for Const |  | (280) | (237) | (270) | (223) | (202) | (306) | (287) | (304) | (426) | (461) | (429) | (381) | (692) | (334) |
| Customer Serrice Deposits Misc. Rate Base Deductions |  |  |  |  |  |  |  | 0 |  |  | 0 | 0 | 0 | 0 | 0 |
| Misc. Rate Base Deductions |  | (332) | (4,834) | (4,755) | (4,657) | $(4,766)$ | $(4,692)$ | (4,619) | $(5.295)$ | $(5,196)$ | (4.981) | (4.869) | (4,876) | (4.772) | (4.866) |
| Total Rate Base Deductions |  | (778) | (605,348) | $(608,117)$ | (613,673) | (616,523) | $(630,503)$ | $(635,880)$ | (640,193) | (643,021) | (670,767) | (672,737) | $(675,662)$ | $(685,847)$ | $(672,666)$ |
| Total Rate Base |  | 1.209 | 808.510 | 810.184 | 805.254 | 804,053 | 805,191 | 802.155 | 801.038 | 798,780 | 776.016 | 775,329 | 779,757 | 796.507 | 762.847 |


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| FERC |
| :---: |
| ACCT |
| $\left(\begin{array}{l}\left.\text { Sin } 000^{\prime} S\right) \\ 373\end{array}\right.$ |








| FERC ACCT | DESCRIP | $\begin{aligned} & \text { WCA } \\ & \text { FACTOR } \end{aligned}$ | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr 09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Oct-09 | Nov-09 | Dec.09 | AMA Rate Base Dec-08 - Dec-09 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (sin 000's) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | s | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 357 | 357 | 357 | 559 | 114 |
|  |  | sg | 131 | 131 | 131 | 131 | 131 | ${ }_{13}{ }^{2}$ | 131 | 131 | 131 | 131 | 131 | 131 | 131 | 131 |
|  |  | so | 26,869 | 26,936 | 27,026 | 26,939 | 26,987 | 26,959 | 26,892 | 26,886 | 26,926 | 27,003 | 26,927 | 27,057 | 27,153 | 26,962 |
|  |  | SE |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | CN | 8.187 | 8,187 | 8,199 | 8,229 | 8.231 | 8,231 | 8,231 | 8.231 | 8.272 | 8.284 | 8,388 | 8,390 | 8.424 | 8.265 |
|  |  | cagw | 9,373 | 9,373 | 9,386 | 9,382 | 9,382 | 12,784 | 13,528 | 13,528 | 13,606 | ${ }^{13,146}$ | 13,146 | 13,146 | 13,183 | 11,807 |
|  |  | cage |  |  |  | ${ }^{-1}$ |  |  | 9 |  | 9 |  | 9 | 9 | "9 | 11 |
|  |  | ${ }_{\text {jag }}^{\text {caew }}$ | 12 | 12 | 12 | 12 | 12 | 12 | ${ }^{9}$ | $\stackrel{9}{ }$ |  | ${ }^{9}$ | 9 |  |  |  |
|  |  | caee | - | - | - | - | - | - | - | - | - | - | - |  | * | . |
|  |  | cage | - | - | - | - | - | - | - |  |  | . | - | - | - |  |
|  |  | cage | 44,576 | 44.643 | 44.756 | 44.697 | 44.746 | 48,120 | 48,794 | 48,788 | 48.947 | 48,930 | 48,958 | 49.089 | 49.459 | 47291 |
| 303 | Less Non-Utilly Plant |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | s |  | - |  |  |  |  |  |  |  |  |  |  |  |  |
| 19 | Unclassified Intangibie Plant - Act 300 |  | 44,576 | 44,643 | 44,756 | 44,697 | 44,746 | 48,120 | 48,794 | 48,788 | 48,947 | 48,930 | 48,958 | 49,089 | 49,459 | 47,291 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | SG | " | : | $:$ | : | " | . |  | - |  | - | : |  |  |  |
|  |  | DGU | $\sim$ | . | - |  | - | - |  | - |  | - | . |  | - |  |
|  |  | so | - | . | - | - | - | - | . | - |  | . | - |  |  |  |
| totalin | angible plant |  | 67,470 | 67.857 | 67,975 | 67,917 | 67,969 | 71,343 | 72.018 | 72,053 | 72.212 | 72,195 | 72,224 | 72,356 | 72.726 | 70.518 |
| Summary of Intangible Plant by Factor |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 357 | 357 | 357 | 559 | 114 |
| Jbg |  |  | 12 | 12 | 12 | 12 | 12 | 12 | 9 | 9 | 9 | ${ }^{9}$ | 9 | 9 | 9 | ${ }^{11}$ |
| ${ }_{\text {JGE }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | 131 |  | 131 | 131 26939 | ${ }_{2698}^{131}$ | 131 26.959 | 131 26,892 | 131 2688 | 131 26.926 | 27,003 | 26.927 | 131 27057 | ${ }^{27} 153$ | 131 26.962 |
| CN |  |  | ${ }_{8,187}$ | 8,187 | 8,199 | ${ }_{8,229}$ | ${ }_{8,231}$ | 8.231 | 8.231 | 8,231 | 8,272 | ${ }_{8,284}$ | 8,388 | 8.390 | 8.424 | 8,265 |
| CAGWCAGE |  |  | 32,268 | 32,588 | 32,604 | 32,602 | 32,605 | 36,006 | 36,752 | 36,793 | 36,871 | 36,411 | 36,412 | 36,412 | 36,450 | 35,034 |
|  |  |  | - | . | - | . | . | - | . |  |  |  |  |  | - |  |
| CAEW |  |  | - | . | . | - | - | . | . | - | - | - | - | - | - | $:$ |
| ${ }_{\text {CAEE }}$ |  |  | : | - | - |  | - | - | - | $:$ | - | - | - | - | - | : |
| SSGCTSGGCH |  |  | $:$ | - | - | $\cdot$ | - | - | - | : |  | - | - | - | - | - |
| Total Intangible Plant by Factor |  |  | 67,470 | 67.857 | 67,975 | 67.917 | 67,969 | 71.343 | 72.018 | 72,053 | 72.212 | 72,195 | 72.224 | 72,356 | 72,726 | 70.518 |




\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|}
\hline $$
\begin{aligned}
& \text { FERC } \\
& \text { ACCT }
\end{aligned}
$$ \& DESCRIP \& WCA FACTOR \& Dec． 08 \& Jan－09 \& Feb－09 \& Mar－09 \& Apr－09 \& May－09 \& Jun－09 \& Jul－09 \& Aug． 09 \& Sep－09 \& Oct－09 \& Nov－09 \& Dec－09 \& AMA Rate Base Dec－08－Dec－09 <br>
\hline \multicolumn{2}{|l|}{\multirow[t]{10}{*}{${ }_{(185 \mathrm{M}}^{(\sin 000 ' \mathrm{~S})}{ }_{\text {Misc Deferred Debits }}$}} \& \& \& \& \& \& \& \& \& \& \& \& \& \& \& <br>
\hline \& \& $s$ \& 117 \& 113 \& 110 \& 106 \& 102 \& 98 \& 94 \& 90 \& 86 \& 82 \& 78 \& 74 \& 70 \& 94 <br>
\hline \& \& caew \& － \& \& \& $\cdot$ \& － \& \& \& \& \& \& \& － \& ． \& <br>
\hline \& \& ${ }_{\text {che }}^{\text {CAE }}$ \& 1999 \& 1.996 \& 1993 \& 2.025 \& 046 \& 2.040 \& 1.988 \& 1.966 \& 2.073 \& 2.068 \& 2.062 \& 2.056 \& 2.044 \& 2，028 <br>
\hline \& \& so \& 4 \& \& 1 \& 1 \& 1 \& 4 \& ， \& 1 \& ， \& 2，00 \& 2，06 \& ， \& 1 \& ， <br>
\hline \& \& SE \& \& \& \& \& \& \& \& \& \& \& \& \& \& <br>
\hline \& \& cagw \& 1,386 \& 1，388 \& 1.552 \& 1.677 \& 1.690 \& 1，703 \& （0） \& 89 \& 212 \& 320 \& 358 \& 492 \& 571 \& 872 <br>
\hline \& \& CAGE \& － \& － \& \& $\cdot$ \& $\cdot$ \& \& － \& － \& － \& \& － \& － \& \& <br>
\hline \& \& CAEW \& $\div$ \& \& ： \& \& \& ： \& \& ： \& ： \& － \& － \& \& \& <br>
\hline \& \& SNPPS \& ． \& ． \& ． \& ． \& ． \& － \& \& － \& \& ＊ \& － \& \& \& <br>
\hline Total Misc \& Deferred Debits \& \& 3,506 \& 3.503 \& 3.656 \& 3.809 \& 3.839 \& 3，844 \& 2.086 \& 2，146 \& ${ }_{2}^{2,373}$ \& 2.472 \& 2.500 \& 2.524 \& 2,687 \& 2.996 <br>
\hline \multicolumn{2}{|l|}{\multirow[t]{5}{*}{Working Capital
CWC Cash Working Capital}} \& \& \& \& \& \& \& \& \& \& \& \& \& \& \& <br>
\hline \& \& \& \& \& \& \& \& \& \& \& \& \& \& \& \& <br>
\hline \& \& s \& 11，447 \& 11,447 \& 11，447 \& 11，447 \& 11.447 \& 11，447 \& 11,447 \& 11，447 \& 11.447 \& 11,447 \& 11，447 \& 11，447 \& 11，447 \& 11.447 <br>
\hline \& \& So \& － \& － \& \& － \& \& \& \& \& － \& \& \& \& \& <br>
\hline \& \& SE \& 11，447 \& 11.447 \& 11，447 \& 11，447 \& 11.447 \& 11,447 \& 11.447 \& ${ }^{11,447}$ \& 11,447 \& 11.447 \& 11.447 \& 11.447 \& 11.447 \& $\underline{11.447}$ <br>
\hline \& \& \& \& \& \& \& \& \& \& \& \& \& \& \& \& － <br>
\hline 131 \& ${ }_{\text {Cash }}$ Cow \& SNP \& － \& － \& ． \& \& ． \& \& \& \& \& \& \& \& \& <br>
\hline 135 \& Werking Funds \& SG \& 0 \& 0 \& － \& 0 \& 0 \& 0 \& 0 \& 0 \& 0 \& 0 \& 0 \& 0 \& $\bigcirc$ \& 4 <br>
\hline 141 \& Other AR \& so \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 \& 40 <br>
\hline 143 \& Other AR \& so \& 2.518 \& 2，518 \& 2.518 \& 2.518 \& 2.518 \& 2.518 \& 2，518 \& 2.518 \& 2，518 \& 2,518 \& 2.518 \& 2.518 \& 2,518 \& 2.518 <br>
\hline 232 \& AIP \& s \& ． \& ， \& \& \& \& \& \& \& \& \& \& \& \& <br>
\hline ${ }^{232}$ \& ${ }^{\text {a }}$ \& so \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） \& （312） <br>
\hline ${ }^{232}$ \& ${ }^{\text {A }}$ \& CAEE \& － \& \& － \& \& － \& \& \& － \& － \& － \& \& \& \& <br>
\hline 232

2533 \& ap \& sG \& － \& － \& \& － \& － \& － \& － \& － \& － \& － \& － \& － \& － \& － <br>
\hline 2533
2533 \& One we．c．icter \& ${ }_{\text {SE }}$ \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） \& （87） <br>
\hline 2533 \&  \& caew \&  \& \& \& \& （ \& \& \& \& \& \& \& \& \& <br>
\hline 2533 \& otherese cre cod \& CAEE \& － \& － \& \& \& － \& \& － \& \& \& \& \& \& \& <br>
\hline 230

230 \& Asatat feit oty \& SE \& 1 \& 1 \& 1 \& 1 \& 1 \& 1 \& 1 \& 1 \& 1 \& ${ }^{1}$ \& 1 \& 1 \& 1 \& .$^{1}$ <br>
\hline ${ }^{230}$ \& Assen Refit ouls \& CAEW \& － \& － \& － \& ． \& － \& \& \& \& － \& － \& \& \& \& <br>
\hline ${ }^{230}$ \& Aseet feiif ouly \& CAEE \& － \& － \& － \& \& － \& \& \& \& － \& － \& \& \& \& <br>
\hline 230
254105 \& Asser fois obly \& S \& ： \& $:$ \& ： \& \& ： \& ＂ \& ： \& － \& － \& \& \& － \& $:$ \& $:$ <br>
\hline 254105 \& Rroosos Lubuly \& SE \& － \& ： \& － \& － \& \& ： \& － \& \& － \& － \& － \& ． \& － \& ． <br>
\hline 25405 \& ARORos Lumily \& cage \& ． \& － \& － \& － \& － \& \& \& － \& － \& － \& － \& － \& － \& － <br>

\hline \multirow[t]{2}{*}{$$
\begin{aligned}
& 254105 \\
& 2533
\end{aligned}
$$} \& ARo Ros．Lbutur \& CAEE \& － \& － \& － \& － \& ． \& － \& － \& － \& － \& － \& \& ， \& － \& － <br>

\hline \& Cholla Reciamation \& CAEE \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 \& 2，159 <br>
\hline Total Wort \& ing Capital \& \& 13,607 \& 13.507 \& 13，607 \& 13.607 \& 13.607 \& 13.607 \& 13，607 \& 13.607 \& 13，607 \& 13.607 \& 13.607 \& 13.607 \& 13,607 \& 13，607 <br>
\hline
\end{tabular}

| FERC ACCT | DESCRIP | $\begin{aligned} & \text { WCA } \\ & \text { EACAR } \end{aligned}$ | Dec.08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun.09 | Jul-09 | Aug.09 | Sep-09 | Oct.09 | Nov-09 | Dec-09 | AMA Rate Base Dec-08-Dec-09 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (s in $000{ }^{\text {'S }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 252 Customer Advances for |  | Construction |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | s | (4) | (8) | (8) | (10) | (7) | (16) | (15) | (15) | (19) | (72) | (72) | (72) | (72) | (29) |
|  |  |  |  |  |  |  |  |  |  |  | (406) | (389) | (357) | (309) | (620) | (148) |
|  |  | CAGE | - | . |  |  | - | - | - | $\square$ | - |  | $\because$ | $\because$ | : |  |
|  |  | So CN | (280) | (229) | (262) | (213) | (196) | (290) | (272) | (289) | : | : | : | : | $\because$ | (158) |
| Total Customer Advances for Constr. |  |  | (285) | (237) | (270) | (223) | (202) | [306) | (287) | (304) | (426) | (461) | (429) | (381) | (692) | (334) |
| 25398 | SO2 Emissions |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | s | : | . | . | - | - | - | . | $\div$ | - | $\div$ | $\div$ | - | $\div$ |  |
| 25399 | Other Defereed Credits |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | S | (389) | (328) | (247) | (166) | (257) | (175) | ${ }^{(93)}$ | (624) | (542) | (460) | (536) | (458) | (37) |  |
|  |  | GPS |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | CAGW | - | $\checkmark$ | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) |
|  |  | CAGE |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | SG | (983) | (978) | (974) | (969) | (964) | (959) | ${ }^{(955)}$ | (950) | (945) | (940) | (936) | (931) | (926) | (955) |
|  |  | CAEW | - |  |  |  |  |  |  | - |  |  |  |  |  |  |
|  |  | CAEE | - | - | - | - | - | - | - | - | - | - | - | - |  |  |
|  |  |  | (1.372) | (1,306) | (1,221) | (1,135) | (1,222) | (1, 134) | (1.047) | (1.575) | (1,488) | (1,401) | (1,472) | (1,389) | (1,304) | (1,311) |
| 190 | Accumulated Deferred In | ncome taxes |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | s | 208 | 208 | 208 |  | - |  |  |  | - | $\cdot$ |  |  | 40 | 45 |
|  |  | CN |  |  |  |  | ${ }^{6}$ | 6 | ${ }^{5}$ | 6 | ${ }^{6}$ | 6 | 6 | ${ }^{6}$ | ${ }^{5}$ | 6 3373 |
|  |  | SO | 3,066 | 3,066 | 3,066 | 3,007 | 3,007 | 3.007 | 3,491 | 3,491 | 3,491 | 3,991 | 3,991 | 3,991 | 2,703 | 3,373 |
|  |  | ${ }_{\text {BADDEBT }}^{\text {DGP }}$ | 398 | 398 | 398 | 398 | 398 | 398 | 398 | 398 | 398 | 398 | 398 | 398 | 419 | 399 |
|  |  | TROJD | 0 | 0 | 0 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 183 | 295 | 134 |
|  |  | sG | 130 | 130 | 130 | 130 | 130 | 130 | 130 | 130 | 130 | 130 | 130 | 130 | 77 | 128 |
|  |  | SE | 697 | 697 | 697 | 524 | 524 | 524 | 459 | 469 | 469 | 148 | 148 | 148 | 294 | 443 |
|  |  | SNP | (0) | (0) | (0) | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 405 | (0) 493 |
|  |  | ${ }_{\text {CAGW }}^{\text {CAGE }}$ | 497 | 497 | 497 | 497 |  | 497 |  |  |  |  |  |  |  |  |
|  |  | caew | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 |
|  |  | caee |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | SNPD | 47 | ${ }_{47}^{62}$ | ${ }_{47}^{62}$ | 62 47 | 62 47 | ${ }_{47}^{62}$ | 62 47 | 47 | 47 | ${ }_{47}^{62}$ | ${ }_{47}^{62}$ | ${ }_{47}^{62}$ | ${ }_{47}$ | 47 |
| Total Accum Deferred Income Taxes |  |  | 5,169 | 5.169 | 5.169 | 4.892 | 4.892 | 4.892 | 5.321 | 5,321 | 5.321 | 5,500 | 5,500 | 5,500 | 3.847 | 5,165 |
| 281 | Accumulated Deferred In | come Taxes |  |  |  |  |  |  |  |  |  |  |  |  |  | - |
|  |  | $\stackrel{\text { SG }}{ }$ | : | : | : | - | : | : | : | : | : | $:$ | - | : | : | - |
|  |  | CAGW | : | - | : | . | - | - | - | . | . | . | . | . | - | - |
|  |  | CAGE | - | - | - | - | - | - | - | - | * | - | - | - | * | - |
|  |  | SNPT |  |  |  |  |  |  |  |  |  |  |  |  |  |  |


$\qquad$ $\stackrel{-}{(337)}$






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8 17，691）（124，101）（124，374）

| FERC ACCI | DESCRIP | $\begin{gathered} \text { WCA } \\ \text { FACTOR } \end{gathered}$ | Dec. 08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug.09 | Sep-09 | Oct-09 | Nov-09 | Dec-09 | AMA Rate Base Dec-08-Dec-09 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (sin 000 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summay of Prod Plant Depreciation by Factor |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | DGP |  | - | - |  |  |  |  | - |  |  |  |  | - | " | - |
|  | DGU |  | - |  |  |  |  |  |  |  |  |  |  |  | - |  |
|  | ${ }_{\text {CAGG }}$ |  | (90,942) | (91,983) | $(93,035)$ | (93,963) | $(95,019)$ | (107,569) | (105,771) | $(107,241)$ | $(108,209)$ | (108,474) | (109,498) | (110,528) | (111,129) | (102,694) |
|  | cage |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | JBG |  | $(102,929)$ | $(103,253)$ | (103,506) | $(103,647)$ | (103,878) | (104,183) | $(104,409)$ | (104,715) | $(105,039)$ | (104,973) | (104,815) | (105,096) | (103,304) | (104,219) |
|  | SSGct |  |  |  |  | . |  |  |  |  |  |  |  |  |  |  |
| Total of Prod Plant Depreciation by Factor |  |  | (993.877) | (195,236) | (196,541) | (197,611) | (198.89\%) | (211, 752 ) | (210,180) | (211,956) | (213,249) | (213,447) | (214,312) | (215,624) | (214,433) | (206,913) |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1087 P | Transmission Plant Accurulated Depr |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  | - |  |  |  | $\therefore$ |  | $\cdots$ |
|  |  | Cagw | (89,50) | (89,801) | (90,082) | (90,039) | (90,377) | (90,901) | (91,155) | (91, - $^{\text {a }}$ ) | (91,865) | (92,009) | (92, 376) | (92,752) | (92,906) | (91, 172) |
|  |  | CAGE |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | ${ }_{\text {JGG }}$ | $(10.334)$ | (10,362) | (10,392) | $(10,295)$ | (10.325) | (10,350) | (10.406) | (10,433) | (10,463) | $\binom{(10,507)}{1,14001}$ | $\left(\begin{array}{c} (10.538) \\ (11155) \end{array}\right.$ | (10,569) | $\begin{gathered} (10.613) \\ (1,420) \end{gathered}$ | $(10,426)$ <br> $(1,391)$ <br> 1.29 |
| TOTAL TRANS PLANT ACCUM DEPR 108360 Land and Land Rights |  |  | (101, 1 (170) | (101,508) | (101,829) | (101,772) | (102,088) | (102,647) | (102,953) | (10, 10430$)$ | (10, 1 , 399) | (103,923) | (104,329) | (104, 746 ) | (104,938) | (102,989) |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | s | (130) | (130) | (130) | (131) | (131) | (131) | (132) | (132) | (133) | (133) | (133) | (134) | (134) | (132) |
|  |  |  | (130) | (130) | (130) | (131) | (131) | (131) | (132) | (132) | (133) | (133) | (133) | (134) | (134) | (132) |
| 108361 | Structures and Improvements |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | (566) | (569) | (572) | (568) | (571) | (574) | (576) | (579) | (582) | (583) | (587) | (590) | (592) | (578) |
|  |  |  | (566) | (569) | (572) | (568) | (571) | (574) | (576) | (579) | (582) | (583) | (587) | (590) | (592) | (578) |
| 108362 | Station Equipment |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | s | (13,758) | (13,829) | (138897) | (13,870) | (13,948) | (14,023) | (14,067) | (14, 148) | (14,204) | (14,259) | (14.299) | (14,378) | (14.44) | (14,085) |
|  |  |  | (13,758) | (13,829) | (13,897) | (13,870) | (13,948) | (14.023) | (14,067) | (14,148) | (14,204) | (14,259) | (14,299) | (14,378) | (14,441) | (14,085) |
| 108353 | Storage Battery Equipment |  |  |  |  |  |  |  |  |  |  |  |  |  |  | - |
|  |  |  | . | - | - | - |  | . | . | . |  |  | - |  |  |  |
| 108364 | Poles, Towers \& Fixtures |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | (42,120) | (42,393) | (42.665) | (42,941) | (43.223) | (43,508) | (43,537) | (43,809) | (44,090) | (44, 104) | (44,387) | (44,676) | (44,719) | (43,563) |
|  |  |  | (42,120) | (42,393) | (42,665) | (42,941) | (43,223) | (43,508) | (43,537) | (43,809) | (44,090) | (44, 104) | [44,387) | (44,676) | (44,719) | (43.563) |
| 108365 | Overitead Conductors |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | $\frac{(25,830)}{(25830}$ | (25,960) | (26,089) | $\frac{(25,971)}{(25971)}$ | (26.105) | (26,240) | (26.337) | ${ }^{(26,461)}$ | (26,598) | ${ }^{(26,690)}$ | $\frac{(26.826)}{(26826)}$ | ${ }_{(26,963)}^{(26963)}$ | ${ }^{(27,076)}$ | $\frac{(26,390)}{(26,390)}$ |
|  |  |  | (25,830) | (25,960) | (26.081) | (25.971) | (26.105) | (20.240) | [26,35) | [26,46) | [26,990 |  | [26,26) |  |  |  |


ma Re Base AMARate Base
Dec-08-Dec-0

Nov-09
Oct-09

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| ---: | ---: |
| $\stackrel{8}{8}$ |
| $\stackrel{0}{0}$ |
| 0 |

Aug-09
Jul-09
Jun-09
May-09 Jun-0

Apr-09
Mar-09
Feb-09




| $\begin{array}{c}\text { FERC } \\ \text { ACCT }\end{array}$ | DESCRIP | $\begin{array}{c}\text { WCA } \\ \text { FACTOR }\end{array}$ |
| :---: | :---: | :---: |
| ( $\$$ in 000 ' $\$$ ) |  |  |

108DP Unclassified Dist Sub Plant - Acct 300
1080p Unclassified Dist Sub Plant - Acct

| (162,679) | (163,530) | (164,402) | (165,014) | (165,920) | (166,827) | (167, 170) | (168,083) | (188,961) | (169.327) | (170, 197) | (171.124) | (171.590) | (167, 307) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (162.679) | (163,530) | (164,402) | (165,014) | (165.920) | (166.827) | (167.17) | (168.083) | (188,961) | (1699327) | (170,197) | (177,124) | (177.590) | (167.307) |
| $(15,040)$ | (15,212) | $(15,390)$ | $(14,977)$ | (15,174) | (15,126) | $(15,205)$ | (15,405) | (15,544) | (15,722) | $(15,716)$ | (15,894) | (15,859) | (15.401) |
| . | - | . |  |  | - |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (460) | (470) | (480) | (480) | (490) | (501) | (456) | (467) | ${ }^{(466)}$ | (475) | (484) | (463) | (470) | (475) |
| (6,336) | (6,353) | (6,448) | $(5,992)$ | $(5,936)$ | $(5,608)$ | (5,633) | (5,648) | (5,698) | (5,662) | (5,621) | (5,741) | (5,373) | $(5,850)$ |
| (3,312) | (3,314) | $(3,333)$ | $(3,238)$ | $(3,266)$ | (3,248) | (3,231) | (3,260) | (3,292) | (3,313) | (3,324) | (3,354) | (3,214) | $(3,286)$ |
| (917) | (932) | (946) | (945) | (959) | (971) | (967) | (983) | (998) | (1,001) | (999) | (1,003) | (986) | (971) |
| - |  |  |  |  |  |  |  |  |  |  |  |  |  |
| - | - | - | : | - | - | : |  | - |  |  |  |  |  |
| (26065) | (26880) | (26.598) | 5632 | (25826) | (25455) | 492) | (25762) | (25998) | (26173) | (26.145) | (26455) | (25902) | (25983) |



TOTAL DISTRIBUTION PLANT DEPR
Summary of Distribution Plant Depr by Factor
S
Total Distribution Depreciation by Factor
108GP General Plant Accumulated Depr

Miring Plant Accumulated Depr.
Mining Plant Accumulated Depr.

$$
\begin{array}{r}\text { S } \\ \text { CAEW } \\ \text { CAEE } \\ \text { SE }\end{array}
$$

Less Centralia Situs Depreciation
S
1081390 Accum Depr-Capital Lease
11

Remove Capital Leases
1081399 Accum Depr-Capital Lease $\begin{array}{r}\mathrm{S} \\ \mathrm{SE}\end{array}$

| $\begin{array}{c}\text { FERC } \\ \text { ACCT }\end{array}$ |
| :---: |
| ( $\operatorname{\text {in}000\text {'S}}$ DESCRIP | \(\begin{gathered}WCA <br>

FACTOR\end{gathered}\)


| $\underset{\Delta C R T}{ }$ | DESCRIP | $\begin{aligned} & \text { WCA } \\ & \text { FACTOR } \end{aligned}$ | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Oct-09 | Nov-09 | Dec-09 | AMA Rate Base Dec-08 - Dec-09 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (\$ in 000' |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1111 P | Accum Prov for Amort | tangible $P$ <br> S | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) |
|  |  | ${ }_{\text {DGP }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | DGU |  |  |  | : |  |  |  |  | : | " |  | - | - |  |
|  |  | CAEE |  | - |  |  |  |  |  |  |  |  |  | - | - |  |
|  |  | SE |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | (1,718) | (1,761) | ${ }^{(1,804)}$ | $(1,595)$ | (1,631) | (1,323) | (1,352) | (1,350) | ${ }^{(1,369)}$ | (1,361) | (1.295) | (1,254) | $(1,283)$ | (1,466) |
|  |  | CAGW | - | $\because$ | - | - |  | - | - |  |  |  |  |  | " |  |
|  |  | CN | (5,995) | (6,030) | (6,066) | (6,081) | $(6,110)$ | (6,139) | (6,188) | (6,197) | (6,226) | $(6,256)$ | $(6,286)$ | (6,317) | (6,349) | (6,171) |
|  |  | Cage |  |  |  | - |  |  | - | - |  |  |  |  |  |  |
|  |  | ${ }_{\text {CAGE }}^{\text {CAGW }}$ | (5,636) | (5.728) | (5.819) | (5,909) | (6,000) | (6,541) | (6,670) | (6,775) | $(6,879)$ | (6,599) | (6,704) | (6,809) | (6,912) | (0,392) |
|  |  | cage | - |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | JBG |  |  |  |  |  |  | (2) | (2) |  | (2) |  | (2) | (2) | ${ }^{(3)}$ |
|  |  | so | (17,781) | (17,968) | (18,087) | (18.097) | (18,181) | (18,265) | (18,231) | $(18,306)$ | $(18,347)$ | (18,423) | (18,499) | (18,574) | (18,554) | (18,262) |
| 1111P |  |  | (31,135) | (31,43) | (31,781) | (31,686) | (31,928) | (32,274) | (32,423) | (32,630) | (32,825) | (32,642) | (32,788) | (32,958) | (33,102) | (32,295) |
|  | Less Non-Utility Plant | OTH |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | (31,135) | [31,493) | (31.781) | (31,686) | ${ }^{(31,928)}$ | (32,274) | (32,423) | (32,630) | (32,825) | (32,642) | (32,788) | (32,958) | (33,102) | [32.295] |
| 111390 | Accum Antr-Capital Lease |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | . | - | . | - | - | . | * | - |  | - | - | $\cdot$ | $\cdot$ |  |
|  |  | cage |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | cagw | ${ }_{167}{ }^{(1)}$ | (168) | ${ }_{164}$ | (5) | ${ }_{160}{ }^{(6)}$ | ${ }_{158}{ }^{(7)}$ | ${ }_{156}$ | ${ }_{153}{ }^{(8)}$ | (9) | (10) | (14) | ${ }_{141}^{(12)}$ | ${ }_{138}$ | (7) |
|  |  | so |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | 166 | 164 | 162 | 157 | 154 | 152 | 148 | 145 | 141 | 137 | 133 | 129 | 125 |  |
|  | Remove Capital Lea | Amtr | (166) | (164) | (162) | (157) | (154) | (152) | (148) | (145) | (141) | (137) | (133) | (129) | (125) | (147) |
| TOTAL ACCUM PROVFOR AMORTI2 |  |  | (33,392) | [33,764] | (34,057) | (33,979) | ${ }^{(34,236)}$ | [34,596) | (34,760) | (34,970) | $(35,180)$ | (34,936) | (35,098) | (35,281) | (35,445) | [34,606] |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Summary of Amortization by Factor |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | ${ }^{(1,345)}$ | ${ }^{(1,352)}$ | (1,349) | (1,357) | $(1,366)$ | ${ }^{(1,374)}$ | ${ }^{(1,382)}$ | (1,391) | ${ }^{(1,399)}$ | (1,408) | (1,416) | ${ }^{(1,425)}$ | (1,433) |  |
| ${ }_{\text {dGu }}^{\text {SE }}$ |  |  | - |  |  | - |  |  |  | - | - |  |  | - | - | - |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 815) |
| CN |  |  | (6,151) | (6.188) | (6,225) | (6, 241 ) | (6, 272) | (6,302) | (6,333) | (6,363) | (6,394) | (6,425) | (6,457) | (6,490) | (6,523) | $(6,336)$ |
| ${ }_{\text {SGG }}^{\text {SGG }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  | (2) |  | (2) | (3) |
|  |  |  | (5,714) | (5,807) | (5,898) | (5,991) | (6,084) | (6,625) | (6,755) | (6,861) | (6,967) | (6,611) | (6,717) | (6,822) | (6,928) | (6,455) |
| ${ }_{\text {CAGE }}^{\text {CAEW }}$ |  |  | . |  | - | . | - |  |  | - |  |  |  |  | - | - |
|  |  |  |  | - | - | - |  |  | - | - | - |  |  | - | - | - |
| sG <br> Less Capital Lease |  |  | (1.718) | (1.761) | $(1,804)$ | (1.595) | (1,631) | ${ }^{(1,323)}$ | (1,352) | (1,350) | ${ }^{(1,369)}$ | (1,361) | (1,295) | (1,254) | (1,283) | (1,466) |
|  |  |  | (166) | (164) | (162) | (157) | (154) | (152) | (148) | (145) | (141) | (137) | (133) | (129) | (125) | (147) |
| Total Provision For Amorization by Factor |  |  | (33.392) | (3, 764) | (34,057) | (33.979) | $(34,236)$ | (34,596) | (34,760) | (34,970) | (35, 180) | (34,936) | (35,098) | (35,281) | (35,445) | (34,606) |

Electric Operations Revenue (Actuals) Twelve Months Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Acc |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4118000 |  | SE | (\$3,791) | (\$63) | (\$981) | (\$300) | (\$1,563) | (\$215) | (\$656) | (\$13) | \$0 |
| 4118000 Total |  |  | (\$3,791) | (\$63) | (\$981) | (\$300) | $(\$ 1,563)$ | (\$215) | (\$656) | (\$13) | \$0 |
| 4211000 | GAIN DISPOS PROP | CAGE | (\$767) | \$0 | \$0 | \$0 | (\$508) | (\$63) | (\$191) | (\$5) | \$0 |
| 4211000 | GAIN DISPOS PROP | CAGW | (\$258) | (\$12) | (\$189) | (\$57) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4211000 | GAIN DISPOS PROP | OR | \$169 | \$0 | \$169 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4211000 | GAIN DISPOS PROP | SO | (\$39) | (\$1) | (\$10) | (\$3) | (\$17) | (\$2) | (\$6) | (\$0) | \$0 |
| 4211000 | GAIN DISPOS PROP | UT | (\$1,019) | \$0 | \$0 | \$0 | $(\$ 1,019)$ | \$0 | \$0 | \$0 | \$0 |
| 4211000 | GAIN DISPOS PROP | WYP | (\$353) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$353) | \$0 | \$0 |
| 4211000 Total |  |  | (\$2,267) | (\$13) | (\$31) | (\$60) | (\$1,544) | (\$65) | (\$550) | (\$5) | \$0 |
| 4212000 | LOSS DISPOS PROP | OR | \$13 | \$0 | \$13 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4212000 | LOSS DISPOS PROP | SO | \$52 | \$1 | \$14 | \$4 | \$23 | \$3 | \$8 | \$0 | \$0 |
| 4212000 | LOSS DISPOS PROP | WA | \$14 | \$0 | \$0 | \$14 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4212000 | LOSS DISPOS PROP | WYP | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 |
| 4212000 Total |  |  | \$82 | \$1 | \$27 | \$18 | \$23 | \$3 | \$11 | \$0 | \$0 |
| 4401000 | RESIDENTIAL SALES | CA | \$45,215 | \$45,215 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4401000 | RESIDENTIAL SALES | IDU | \$59,443 | \$0 | \$0 | \$0 | \$0 | \$59,443 | \$0 | \$0 | \$0 |
| 4401000 | RESIDENTIAL SALES | OR | \$498,718 | \$0 | \$498,718 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4401000 | RESIDENTIAL SALES | UT | \$556,197 | \$0 | \$0 | \$0 | \$556,197 | \$0 | \$0 | \$0 | \$0 |
| 4401000 | RESIDENTIAL. SALES | WA | \$129,850 | \$0 | \$0 | \$121,930 | \$0 | \$0 | \$0 | \$0 | \$7,920 |
| 4401000 | RESIDENTIAL SALES | WYP | \$76,308 | \$0 | \$0 | \$0 | \$0 | \$0 | \$76,308 | \$0 | \$0 |
| 4401000 | RESIDENTIAL SALES | WYU | \$11,381 | \$0 | \$0 | \$0 | S0 | \$0 | \$11,381 | \$0 | \$0 |
| 4401000 Total |  |  | \$1,377,113 | \$45,215 | \$498,718 | \$121,930 | \$556,197 | \$59,443 | \$87,689 | \$0 | \$7,920 |
| 4403000 | BPA REG BAL-RES | IDU | (\$196) | \$0 | \$0 | \$0 | \$0 | (\$196) | \$0 | \$0 | \$0 |
| 4403000 | BPA REG BAL-RES | OR | $(\$ 23,449)$ | \$0 | $(\$ 23,449)$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4403000 | BPA REG BAL-RES | WA | $(\$ 6,948)$ | \$0 | \$0 | $(\$ 6,948)$ | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4403000 Total |  |  | (\$30,593) | \$0 | (\$23,449) | (\$6,948) | \$0 | (\$196) | \$0 | \$0 | \$0 |
| 4421000 | COMMERCIAL SALES | CA | \$30,441 | \$30,441 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4421000 | COMMERCIAL SALES | IDU | \$30,394 | \$0 | \$0 | \$0 | \$0 | \$30,394 | \$0 | \$0 | \$0 |
| 4421000 | COMMERCIAL SALES | OR | \$338,394 | \$0 | \$338,394 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4421000 | COMMERCIAL SALES | UT | \$515,480 | \$0 | \$0 | \$0 | \$515,480 | \$0 | \$0 | \$0 | \$0 |
| 4421000 | COMMERCIAL SALES | WA | \$101,191 | \$0 | \$0 | \$95,071 | \$0 | \$0 | \$0 | \$0 | \$6,120 |
| 4421000 | COMMERCIAL SALES | WYP | \$95,789 | \$0 | \$0 | \$0 | \$0 | \$0 | \$95,789 | \$0 | \$0 |
| 4421000 | COMMERCIAL SALES | WYU | \$10,913 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,913 | \$0 | \$0 |
| 4421000 Total |  |  | \$1,122,602 | \$30,441 | \$338,394 | \$95,071 | \$515,480 | \$30,394 | \$106,701 | \$0 | \$6,120 |
| 4421200 | BPA REG BAL-INDUST | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 4421200 | BPA REG BAL-INDUST | OR | (\$4) | \$0 | (\$4) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

- Pacilicorp
Electric Operations Revenue (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)
 Electric Operations Revenue (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| 4471000 | ON-SYS WHOLE FIRM | WYP | \$28 | \$0 | \$0 | \$0 | \$0 | \$0 | \$28 | \$0 | \$0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4471000 Total |  |  | \$7,029 | \$0 | \$1,010 | \$0 | \$0 | \$0 | \$28 | \$5,991 | \$0 |
| 4479000 | TRANS SRVC | FERC | \$1,318 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,318 | \$0 |
| 4479000 | TRANS SRVC | WYP | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 |
| 4479000 Total |  |  | \$1,324 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$1,318 | \$0 |
| 447NPC* | NPC | CAGW | \$356,425 | (\$16,250) | (\$261,451) | $(\$ 78,724)$ | \$0 | \$0 | \$0 | \$0 | \$0 |
| 447NPC Total |  |  | \$356,425 | $(\$ 16,250)$ | (\$261,451) | $(\$ 78,724)$ | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4501000 | FORF DISC/INT-RES | CA | \$162 | \$162 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4501000 | FORF DISC/INT-RES | IDU | \$180 | \$0 | \$0 | \$0 | \$0 | \$180 | \$0 | \$0 | \$0 |
| 4501000 | FORF DISC/INT-RES | OR | \$1,989 | \$0 | \$1,989 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4501000 | FORF DISC/INT-RES | UT | \$2,013 | \$0 | \$0 | \$0 | \$2,013 | \$0 | \$0 | \$0 | \$0 |
| 4501000 | FORF DISC/INT-RES | WA | \$417 | \$0 | \$0 | \$417 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4501000 | FORF DISC/INT-RES | WYP | \$329 | \$0 | \$0 | \$0 | \$0 | \$0 | \$329 | \$0 | \$0 |
| 4501000 | FORF DISC/INT-RES | WYU | \$43 | \$0 | \$0 | \$0 | \$0 | \$0 | \$43 | \$0 | \$0 |
| 4501000 Total |  |  | \$5,135 | \$162 | \$1,989 | \$417 | \$2,013 | \$180 | \$373 | \$0 | \$0 |
| 4502000 | FORF DISC/INT-COMM | CA | \$55 | \$55 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4502000 | FORF DISC/INT-COMM | IDU | \$33 | \$0 | \$0 | \$0 | \$0 | \$33 | \$0 | \$0 | \$0 |
| 4502000 | FORF DISC/INT-COMM | OR | \$479 | \$0 | \$479 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4502000 | FORF DISC/INT-COMM | UT | \$660 | \$0 | \$0 | \$0 | \$660 | \$0 | \$0 | \$0 | \$0 |
| 4502000 | FORF DISC/INT-COMM | WA | \$116 | \$0 | \$0 | \$116 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4502000 | FORF DISC/INT-COMM | WYP | \$122 | \$0 | \$0 | \$0 | \$0 | \$0 | \$122 | \$0 | \$0 |
| 4502000 | FORF DISC/INT-COMM | WYU | \$20 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20 | \$0 | \$0 |
| 4502000 Total |  |  | \$1,485 | \$55 | \$479 | \$116 | \$660 | \$33 | \$141 | \$0 | \$0 |
| 4503000 | FORF DISC/INT-IND | CA | \$15 | \$15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4503000 | FORF DISC/INT-IND | IDU | \$196 | \$0 | \$0 | \$0 | \$0 | \$196 | \$0 | \$0 | \$0 |
| 4503000 | FORF DISC/INT-IND | OR | \$114 | \$0 | \$114 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4503000 | FORF DISC/INT-IND | UT | \$188 | \$0 | \$0 | \$0 | \$188 | \$0 | \$0 | \$0 | \$0 |
| 4503000 | FORF DISC/INT-IND | WA | \$33 | \$0 | \$0 | \$33 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4503000 | FORF DISC/INT-IND | WYP | \$45 | \$0 | \$0 | \$0 | \$0 | \$0 | \$45 | \$0 | \$0 |
| 4503000 | FORF DISC/INT-IND | WYU | \$10 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10 | \$0 | \$0 |
| 4503000 Total |  |  | \$601 | \$15 | \$114 | \$33 | \$188 | \$196 | \$56 | \$0 | \$0 |
| 4504000 | GOVT MUNI/ALL OTH | CA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4504000 | GOVT MUNI/ALL OTH | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 4504000 | GOVT MUNI/ALL OTH | OR | \$5 | \$0 | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4504000 | GOVT MUNI/ALL OTH | UT | \$86 | \$0 | \$0 | \$0 | \$86 | \$0 | \$0 | \$0 | \$0 |
| 4504000 | GOVT MUNI/ALL OTH | WA | \$3 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4504000 | GOVT MUNI/ALL OTH | WYP | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) | \$0 | \$0 |
| 4504000 | GOVT MUNI/ALL OTH | WYU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Electric Operations Revenue (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| 4504000 Total |  |  | \$96 | \$0 | \$5 | \$3 | \$86 | \$2 | (\$0) | \$0 | \$0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4511000 | ACCOUNT SERV CHG | CA | \$124 | \$124 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4511000 | ACCOUNT SERV CHG | IDU | \$162 | \$0 | \$0 | \$0 | \$0 | \$162 | \$0 | \$0 | \$0 |
| 4511000 | ACCOUNT SERV CHG | OR | \$1,026 | \$0 | \$1,026 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4511000 | ACCOUNT SERV CHG | UT | \$2,819 | \$0 | \$0 | \$0 | \$2,819 | \$0 | \$0 | \$0 | \$0 |
| 4511000 | ACCOUNT SERV CHG | WA | \$209 | \$0 | \$0 | \$209 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4511000 | ACCOUNT SERV CHG | WYP | \$229 | \$0 | \$0 | \$0 | \$0 | \$0 | \$229 | \$0 | \$0 |
| 4511000 | ACCOUNT SERV CHG | WYU | \$41 | \$0 | \$0 | \$0 | \$0 | \$0 | \$41 | \$0 | \$0 |
| 4511000 Total |  |  | \$4,610 | \$124 | \$1,026 | \$209 | \$2,819 | \$162 | \$270 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | CA | \$2 | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | IDU | \$4 | \$0 | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | OR | \$19 | \$0 | \$19 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | UT | \$27 | \$0 | \$0 | \$0 | \$27 | \$0 | \$0 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | WA | \$8 | \$0 | \$0 | \$8 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | WYP | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 |
| 4512000 | TAMPER/RECONNECT | WYU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4512000 Total |  |  | \$62 | \$2 | \$19 | \$8 | \$27 | \$4 | \$2 | \$0 | \$0 |
| 4513000 | OTHER | CA | \$325 | \$325 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4513000 | OTHER | IDU | \$4 | \$0 | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 | \$0 |
| 4513000 | OTHER | OR | \$430 | \$0 | \$430 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4513000 | OTHER | SO | \$6 | \$0 | \$2 | \$0 | \$3 | \$0 | \$1 | \$0 | \$0 |
| 4513000 | OTHER | UT | \$1,074 | \$0 | \$0 | \$0 | \$1,074 | \$0 | \$0 | \$0 | \$0 |
| 4513000 | OTHER | WA | (\$8) | \$0 | \$0 | (\$8) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4513000 | OTHER | WYP | \$146 | \$0 | \$0 | \$0 | \$0 | \$0 | \$146 | \$0 | \$0 |
| 4513000 | OTHER | WYU | \$210 | \$0 | \$0 | \$0 | \$0 | \$0 | \$210 | \$0 | \$0 |
| 4513000 Total |  |  | \$2,188 | \$325 | \$432 | (\$7) | \$1,077 | \$4 | \$357 | \$0 | \$0 |
| 4513500 | WEATHERIZ 12\% 12MC | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 4513500 Total |  |  | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 4514100 | ENERGY FINANSWER | UT | \$37 | \$0 | \$0 | \$0 | \$37 | \$0 | \$0 | \$0 | \$0 |
| 4514100 | ENERGY FINANSWER | WA | \$4 | \$0 | \$0 | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4514100 Total |  |  | \$41 | \$0 | \$0 | \$4 | \$37 | \$0 | \$0 | \$0 | \$0 |
| 4514400 | ENGY FINANSWER LGI | CA | \$1 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4514400 | ENGY FINANSWER LGI | WA | \$5 | \$0 | \$0 | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4514400 Total |  |  | \$6 | \$1 | \$0 | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4514900 | ENGY FINNSWR 12000 | UT | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 4514900 | ENGY FINNSWR 12000 | WYU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4514900 Total |  |  | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |

Electric Operations Revenue (Actuals) Twelve Months Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

| 4530000 | SLS WATER \& W PWR | CAGE | \$12 | \$0 | \$0 | \$0 | \$8 | \$1 | \$3 | \$0 | \$0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4530000 Total |  |  | \$12 | \$0 | \$0 | \$0 | \$8 | \$1 | \$3 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | CA | \$547 | \$547 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | CAGE | \$379 | \$0 | \$0 | \$0 | \$251 | \$31 | \$95 | \$2 | \$0 |
| 4541000 | RENTS - COMMON | CAGW | \$703 | \$32 | \$515 | \$156 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | IDU | \$302 | \$0 | \$0 | \$0 | \$0 | \$302 | \$0 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | JBG | \$3 | \$0 | \$2 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | OR | \$4,907 | \$0 | \$4,907 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | SG | \$877 | \$15 | \$241 | \$73 | \$366 | \$45 | \$135 | \$3 | \$0 |
| 4541000 | RENTS - COMMON | SO | \$3,420 | \$78 | \$913 | \$253 | \$1,483 | \$184 | \$500 | \$9 | \$0 |
| 4541000 | RENTS - COMMON | UT | \$3,280 | \$0 | \$0 | \$0 | \$3,280 | \$0 | \$0 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | WA | \$976 | \$0 | \$0 | \$976 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | WYP | \$379 | \$0 | \$0 | \$0 | \$0 | \$0 | \$379 | \$0 | \$0 |
| 4541000 | RENTS - COMMON | WYU | \$26 | \$0 | \$0 | \$0 | \$0 | \$0 | \$26 | \$0 | \$0 |
| 4541000 Total |  |  | \$15,800 | \$672 | \$6,578 | \$1,459 | \$5,380 | \$561 | \$1,134 | \$15 | \$0 |
| 4542000 | RENTS - NON COMMOI | SO | \$8 | \$0 | \$2 | \$1 | \$3 | \$0 | \$1 | \$0 | \$0 |
| 4542000 | RENTS - NON COMMOI | UT | \$4 | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 | \$0 | \$0 |
| 4542000 Total |  |  | \$12 | \$0 | \$2 | \$1 | \$8 | \$0 | \$1 | \$0 | \$0 |
| 4543000 | MCI FOGWIRE REVENI | CAGE | \$3,347 | \$0 | \$0 | \$0 | \$2,217 | \$275 | \$835 | \$20 | \$0 |
| 4543000 Total |  |  | \$3,347 | \$0 | \$0 | \$0 | \$2,217 | \$275 | \$835 | \$20 | \$0 |
| 4561100 | Other Wheeling Rev | WRG | \$25,385 | \$356 | \$5,726 | \$1,729 | \$11,640 | \$1,444 | \$4,384 | \$106 | \$0 |
| 4561100 Total |  |  | \$25,385 | \$356 | \$5,726 | \$1,729 | \$11,640 | \$1,444 | \$4,384 | \$106 | \$0 |
| 4561910 | S/T FIRM WHEEL REV | WRG | \$1,576 | \$22 | \$355 | \$107 | \$723 | \$90 | \$272 | \$7 | \$0 |
| 4561910 Total |  |  | \$1,576 | \$22 | \$355 | \$107 | \$723 | \$90 | \$272 | \$7 | \$0 |
| 4561920 | L/T FIRM WHEEL. REV | WRG | \$28,731 | \$403 | \$6,481 | \$1,957 | \$13,175 | \$1,634 | \$4,962 | \$120 | \$0 |
| 4561920 Total |  |  | \$28,731 | \$403 | \$6,481 | \$1,957 | \$13,175 | \$1,634 | \$4,962 | \$120 | \$0 |
| 4561930 | NON-FIRM WHEEL. RE\ | WRE | \$8,005 | \$115 | \$1,798 | \$550 | \$3,539 | \$487 | \$1,486 | \$29 | \$0 |
| 4561930 Total |  |  | \$8,005 | \$115 | \$1,798 | \$550 | \$3,539 | \$487 | \$1,486 | \$29 | \$0 |
| 4562100 | USE OF FACIL REV | SG | \$12 | \$0 | \$3 | \$1 | \$5 | \$1 | \$2 | \$0 | \$0 |
| 4562100 Total |  |  | \$12 | \$0 | \$3 | \$1 | \$5 | \$1 | \$2 | \$0 | \$0 |
| 4562200 | DSM REVENUES | CA | (\$1,098) | $(\$ 1,098)$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562200 | DSM REVENUES | IDU | \$5,010 | \$0 | \$0 | \$0 | \$0 | \$5,010 | \$0 | \$0 | \$0 |
| 4562200 | DSM REVENUES | OR | \$8,580 | \$0 | \$8,580 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562200 | DSM REVENUES | OTHER | \$318 | \$0 | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$318 |
| 4562200 | DSM REVENUES | UT | \$36,047 | \$0 | \$0 | \$0 | \$36,047 | \$0 | \$0 | \$0 | \$0 |
| 4562200 | DSM REVENUES | WA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562200 | DSM REVENUES | WYP | \$796 | \$0 | \$0 | \$0 | \$0 | \$0 | \$796 | \$0 | \$0 |
| 4562200 | DSM REVENUES | WYU | \$607 | \$0 | \$0 | \$0 | \$0 | \$0 | \$607 | \$0 | \$0 |

## PACIFICORP <br> 

Electric Operations Revenue (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| 4562200 Total |  |  | \$50,260 | (\$1,098) | \$8,580 | \$0 | \$36,047 | \$5,010 | \$1,403 | \$0 | \$318 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4562300 | MISC OTHER REV | CAGE | \$8,835 | \$0 | \$0 | So | \$5,852 | \$726 | \$2,204 | \$53 | So |
| 4562300 | MISC OTHER REV | CAGW | \$996 | \$45 | \$730 | \$221 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562300 | MISC OTHER REV | IDU | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562300 | MISC OTHER REV | JBG | \$1,002 | \$44 | \$704 | \$213 | \$27 | \$3 | \$10 | \$0 | \$0 |
| 4562300 | MISC OTHER REV | OR | \$10 | \$0 | \$10 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562300 | MISC OTHER REV | SG | \$16,514 | \$287 | \$4,539 | \$1,373 | \$6,883 | \$838 | \$2,533 | \$61 | \$0 |
| 4562300 | MISC OTHER REV | UT | \$3 | \$0 | \$0 | so | \$3 | \$0 | \$0 | \$0 | \$0 |
| 4562300 | MISC OTHER REV | WA | (\$52) | \$0 | \$0 | (\$52) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562300 | MISC OTHER REV | WYP | \$200 | \$0 | \$0 | \$0 | \$0 | \$0 | \$200 | \$0 | \$0 |
| 4562300 Total |  |  | \$27,508 | \$376 | \$5,983 | \$1,754 | \$12,766 | \$1,568 | \$4,947 | \$114 | \$0 |
| 4562400 | M\&S INVENTORY SALE | OR | \$4 | \$0 | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562400 | M 2 S INVENTORY SALE | so | \$173 | \$4 | \$46 | \$13 | \$75 | \$9 | \$25 | \$0 | \$0 |
| 4562400 | M\&S INVENTORY SALE | UT | \$813 | \$0 | \$0 | \$0 | \$813 | \$0 | \$0 | \$0 | \$0 |
| 4562400 | M\&S INVENTORY SALE | WYP | \$1 | \$0 | \$0 | S0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 4562400 Total |  |  | \$991 | \$4 | \$50 | \$13 | \$888 | \$9 | \$26 | \$0 | \$0 |
| 4562500 | M\&S INV COST OF SAL | OR | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4562500 | M\&S INV COST OF SAL | UT | (\$630) | \$0 | \$0 | \$0 | (\$630) | \$0 | so | \$0 | \$0 |
| 4562500 Total |  |  | (\$630) | \$0 | \$0 | 50 | (\$630) | \$0 | \$0 | \$0 | \$0 |
| 4562700 | RNW ENRGY CRDT SA | SG | \$50,794 | \$883 | \$13,961 | \$4,223 | \$21,172 | \$2,579 | \$7,790 | \$187 | \$0 |
| 4562700 Total |  |  | \$50,794 | \$883 | \$13,961 | \$4,223 | \$21,172 | \$2,579 | \$7,790 | \$187 | \$0 |

Operations \& Maintenance Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area
(Allocated in Thousands)




Operations \& Maintenance Expense (Actuals)
Twelve Months Ending - December 2009

Allocation Method - Factor West Control Area (Allocated in Thousands) Primary Account | Primary Account |  | Alloc |
| :--- | :--- | :---: |
| 5061000 | MISC STM EXP - CON | JBG | $\begin{array}{ll} \\ \text { MISC STM EXP PLCLU } & \text { CAGE } \\ & \\ & \end{array}$ MIS STMEXP PLGLU JBG $\frac{5061200}{5061200 \text { Total MISC STM EXP UNMTG JBG }}$ CAGE

JBG CAGE CAGE $\underset{\substack{\text { CAGE } \\ \text { JBC }}}{\text { and }}$ $\begin{array}{ll}\text { MISC STM - ENVRMNT } & \text { CAGE } \\ \text { MISC STM - ENVRMNT } & \text { JBG } \\ \text { MISC STM - ENVRMNT } & \text { SG } \\ & \\ & \\ & \end{array}$

 MISC STM EXPRCRT CAGE MISC STM EXP - SEC CAGE | MISC STM EXP-SFTY | CAGE |
| :--- | :--- |
| MISC STM EXP -SFTY | JBG | MISC STM EXP TRNNG CAGE CAGE 5068000 MISC STM EXP TRAVL CAGE 5069000 MISC STM EXP WTSPY CAGE 5069900 MISC STM EXP MISC CAGE CAGE

CAGW
JBG

| MNT SUPERV \& ENG | CAGE |
| :--- | :--- |
| MNT SUPERV \& ENG | CAGW |
| MNT SUPERV \& ENG | JBG |

MNTNCE SUPVSN \&ENG CAGE $\begin{array}{ll}\text { MNT OF STRUCTURES } & \text { CAGE } \\ \text { MNT OF STRUCTURES } & \text { CAGW }\end{array}$

Operations \& Maintenance Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area Allocated in Thousands) Primary Account 5110000 Total $\frac{5111000}{\mathbf{5 1 1 1 0 0 0} \text { Total }}$

 5111100 Total $\begin{array}{lll}5112000 \text { Total } & \\ 5112000 & \text { STRUCTURAL SYSTEMS } \\ 5\end{array}$ 5112000 Total ${ }_{\text {CAGE }}^{\text {CBG }}$ MNT STRCT DAM RIVR CAGE $\begin{array}{ll}\text { MNT STRCT FIRE PRT } & \text { CAGE } \\ \text { MNT STRCT FIRE PRT } & \text { JBG }\end{array}$ $\begin{array}{ll} & \\ & \\ \text { MNT STRCT-GROUNDS } & \text { CAGE } \\ \text { MNT STRCT.GROUNDS } & \text { JBG }\end{array}$ MNT OF STRCT-HVAC CAGE MNT OF STRCT-MISC CAGE | MANT OF BOILR PLNT | CAGE |
| :--- | :--- |
| MANT OF BOLLR PLNT | CAGW |
| MANT OF BOILR PLNT | JBG |

$$
\begin{array}{ll}
\hline \text { MNT BOILR-AIR HTR } & \text { CAGE } \\
\text { MNT BOLLR-AIR HTR } & \text { JBG }
\end{array}
$$

$$
\begin{array}{ll}
\text { MNT BOILR-CHEM FD } & \text { CAGE } \\
\text { MNT BOILR-CHEM FD } & \text { JBG } \\
\hline
\end{array}
$$

[^2]Operations \& Maintenance Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area
(Allocated in Thousands) - account
5121700

5121800 MNT BOIL-FEEDWATR CAGE
MNT BOIL-FEEDWATR
MNT BOIL-FEEDWATR


Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area
Allocation Method - Factor West Control Area

(Allocated in Thousands) | Primary Account |
| :---: |
| 5126000 |

\[
$$
\begin{aligned}
& \text { MNT BOILR-FIRESIDE } \\
& \text { MNT BOILR-FIRESIDE } \\
& \hline
\end{aligned}
$$

\] 5126000 Total | 5127000 |
| :--- |
| 5127000 Total |

$$
-2-1
$$

$$
\begin{aligned}
& \text { CAGE } \\
& \text { JBG } \\
& \hline
\end{aligned}
$$ JBG

$$
\begin{aligned}
& \text { CAGE } \\
& \text { JBG }
\end{aligned}
$$

CAGE

$$
\begin{aligned}
& \text { CAGE } \\
& \text { JBG }
\end{aligned}
$$

$$
\begin{aligned}
& 3 \\
& \hline \\
& 0 \\
& 0 \\
& 0 \\
& 0 \\
& 0
\end{aligned}
$$

$$
\begin{array}{llr}
\hline & & \$ 5,70 \\
\hline & & \$ 2,780 \\
\hline \text { MAINT ELEC AC } & \text { CAGE } & \$ 13,042 \\
\text { MAINT ELEC AC } & \text { JBG } & \$ 4,506 \\
\hline & & \mathbf{\$ 1 7 , 5 4 8} \\
\hline \text { MAINT/LUBE-OIL SYS } & \text { CAGE } & \$ 369 \\
\text { MAINT/LUBE-OIL SYS } & \text { JBG } & \$ 421 \\
\hline & & \$ 790 \\
\hline & & \$ 5,028 \\
\text { MAINT/MAIN TURBINE } & \text { CAGE } & \$ 1,537 \\
\hline \text { MAINT/MAIN TURBINE } & \text { JBG } & \$ 6,565 \\
\hline
\end{array}
$$



$$
\begin{array}{ccr}
\hline & & \\
\hline & & \$ 1,268 \\
\hline \text { MAINT/AIR-COOL-CON } & \text { CAGE } & \$ 507 \\
\hline & & \$ 507 \\
\hline \text { MAINT/COMPNT COOL } & \text { CAGE } & \$ 71 \\
\text { MAINT/COMPNT COOL } & \text { JBG } & \$ 17 \\
\hline & & \$ 88 \\
\hline \text { MAINT/COMPNT AUXIL } & \text { CAGE } & \$ 966 \\
\text { MAINT/COMPNT AUXIL } & \text { JBG } & \$ 174 \\
\hline \text { MAINT-COOLING TOWR } & & \$ 1,140 \\
\hline
\end{array}
$$

$$
\begin{array}{lr} 
& \$ 1,338 \\
\hline \text { CAGE } & \$ 163 \\
\text { JBG } & \$ 112 \\
\hline
\end{array}
$$

Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands) Primary Account

$$
\begin{aligned}
& \text { MISC STM-COMP AIR } \\
& \text { MISC STM-COMP AIR } \\
& \hline
\end{aligned}
$$

| MISC STM-COMP AIR | CAGE |
| :--- | :--- |
| MISC STM-COMP AIR | JBG |

MISC STM PLTCONSU CAGE $\begin{array}{ll}\text { MISC STM PLNT-LAB } & \text { CAGE } \\ \text { MISC STM PLLNT-LAB } & \text { JBG }\end{array}$
MAINT MISC-SM TOOL CAGE



AINT MISC-SM TOOL JBG 0

$$
\begin{array}{lc}
\hline \text { MAINT/PAGING SYS } & \text { CAGE } \\
\text { MAINT/PAGING SYS } & \text { JBG } \\
\hline
\end{array}
$$

$$
\begin{array}{ll}
\hline \text { MAINT/PLANT EQUIP } & \text { CAGE } \\
\text { MAINT/PLANT EQUIP } & \text { JBG } \\
\hline
\end{array}
$$

$$
\begin{aligned}
& \hline \text { CAGE } \\
& \hline \text { JBG } \\
& \hline
\end{aligned}
$$

$$
\begin{aligned}
& \text { CAGE } \\
& \text { JBG } \\
& \hline
\end{aligned}
$$

$$
\begin{aligned}
& \text { CAGE } \\
& \text { CAGW }
\end{aligned}
$$ CAGE

CAGW

Operations \& Maintenance Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area
Allocation Method - Facated in Thousands)
(All
Primary Account
MNT DAMS \& WTR SYS
MNT DAMS \& WTR SYS
-
$\xrightarrow{\text { chas }}$


Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Are (Allocated in Thousands) Primary Account Pimary Account Alloc Total Callf Oregon W

| Primary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5680000 | MNT SUPERV \& ENG | SG | \$6 | \$0 | \$2 | So | $\$ 2$ | So | \$0 | \$0 | so |
| 5680000 Total |  |  | S35 | \$1 | \$23 | \$7 | \$2 | S0 | S0 | 50 | so |
| 5690000 | MAINT OF STRUCTURE | CAGW | \$1 | So | $\$ 1$ | So | \$0 | SO | \$0 | \$0 | S0 |
| 5690000 Total |  |  | \$1 | \$0 | $\$ 1$ | S0 | \$0 | S0 | 50 | \$0 | S0 |
| 5691000 | MAINT-COMP HW TRANS | SG | \$80 | $\$ 1$ | \$22 | \$7 | \$33 | 54 | \$0 | \$0 | \$0 |
| 5691000 Total |  |  | \$80 | \$1 | 522 | 57 | \$33 | 54 | 50 | 50 | S0 |
| 5692000 | MAINT-COMP SW TRANS | SG | $\$ 975$ | \$17 | $\$ 268$ | \$81 | $\$ 406$ | 549 | \$4 | \$0 | S0 |
| 5692000 Total |  |  | \$975 | \$17 | \$268 | 581 | \$406 | \$49 | 54 | 50 | so |
| 5693000 | MAINT-COM EOP TRANS | CAGE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5693000 | MAINT-COM EQP TRANS | cagw | \$5 | \$0 | \$4 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5693000 | MAINT-COM EQP TRANS | SG | \$3,000 | \$52 | $\$ 825$ | \$249 | \$1,251 | \$152 | \$11 | \$0 | \$0 |
| 5693000 Total |  |  | \$3,006 | \$52 | \$829 | \$250 | \$1,251 | \$152 | \$11 | 50 | so |
| 5700000 | MAINT STATION EQIP | CAGE | \$7,501 | \$0 | So | so | \$4,968 | \$616 | \$45 | \$0 | 50 |
| 5700000 | MAINT STATION EQIP | CAGW | \$2,969 | \$135 | \$2,178 | \$656 | \$0 | so | \$0 | \$0 | so |
| 5700000 | MAINT STATION EQIP | JBG | 976 | \$3 | \$54 | \$16 | \$2 | so | \$0 | \$0 | so |
| 5700000 | MAINT STATION EQIP | SG | \$3 | \$0 | \$1 | so | \$1 | so | \$0 | \$0 | so |
| 5700000 Total |  |  | \$10,550 | \$139 | \$2,233 | \$672 | \$4,972 | \$617 | \$45 | \$0 | so |
| 5710000 | MAINT OVHD LINES | CAGE | \$9,909 | \$0 | \$0 | \$0 | \$6,563 | \$814 | \$60 | \$0 | S0 |
| 5710000 | MAINT OVHD LINES | CAGW | \$9,501 | \$433 | \$6,970 | \$2,099 | $\$ 0$ | \$0 | \$0 | \$0 | \$0 |
| 5710000 | MAINT OVHD LINES | JBG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5710000 | MAINT OVHD LINES | SG | \$210 | ${ }_{\$ 4}$ | \$58 | $\$ 17$ | \$88 | \$11 | \$1 | \$0 | \$0 |
| 5710000 Total |  |  | \$19,620 | \$437 | 57,027 | \$2,116 | \$6,651 | \$825 | \$60 | 50 | So |
| 5720000 | MNT UNDERGRD LINES | CAGE | $\$ 10$ | \$0 | so | So | \$7 | \$1 | \$0 | \$0 | S0 |
| 5720000 | MNT UNDERGRD LINES | CAGW | \$41 | \$2 | \$30 | \$9 | \$0 | So | \$0 | \$0 | so |
| 5720000 | MNT UNDERGRD LINES | SG | so | \$0 | so | so | \$0 | so | \$0 | \$0 | so |
| 5720000 Total |  |  | \$52 | \$2 | 530 | \$9 | \$7 | \$1 | \$0 | 50 | \$0 |
| 5730000 | MNT MSC TRANS PLNT | CAGE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | So |
| 5730000 | MNT MSC TRANS PLNT | SG | \$182 | ${ }_{53}$ | \$50 | \$15 | \$76 | \$9 | $\$ 1$ | \$0 | \$0 |
| 5730000 Total |  |  | \$182 | 53 | 550 | \$15 | 576 | 59 | \$1 | so | so |
| 5800000 | OPER SUPERV \& ENG | CA | $\$ 28$ | \$28 | so | so | 80 | So | \$0 | \$0 | S0 |
| 5800000 | OPER SUPERV \& ENG | IDU | \$82 | \$0 | so | \$0 | \$0 | $\$ 82$ | \$0 | \$0 | so |
| 5800000 | OPER SUPERV \& ENG | OR | so | \$0 | \$0 | so | \$0 | so | \$0 | \$0 | so |
| 5800000 | OPER SUPERV \& ENG | SNPD | \$18,642 | \$665 | \$5,325 | \$1,239 | \$8,770 | \$865 | \$0 | \$0 | so |
| 5800000 | OPER SUPERV \& ENG | UT | \$642 | \$0 | \$0 | \$0 | \$642 | \$0 | \$0 | \$0 | so |
| 5800000 | OPER SUPERV \& ENG | WA | \$27 | \$0 | so | \$27 | \$0 | \$0 | \$0 | \$0 | so |
| 5800000 | OPER SUPERV \& ENG | WYp | \$107 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | so |
| 5800000 | OPER SUPERV \& ENG | wru | $\$ 126$ | \$0 | \$0 | \$0 | $\$ 0$ | \$0 | \$0 | \$0 | so |
| 5800000 Total |  |  | \$19,654 | \$693 | \$5,325 | \$1,266 | \$9,413 | \$947 | 50 | 50 | so |
| 5810000 | LOAD DISPATCHING | SNPD | \$13,440 | \$479 | \$3,839 | \$893 | \$6,323 | $\$ 623$ | \$0 | \$0 | \$0 |
| 5810000 Total |  |  | \$13,440 | 5479 | \$3,839 | \$893 | \$6,323 | \$623 | 50 | so | so |
| 5820000 | STATION EXP(DIST) | CA | \$128 | \$128 | \$0 | so | \$0 | \$0 | \$0 | \$0 | so |
| 5820000 | STATION EXP(DIST) | IDU | \$209 | \$0 | \$0 | \$0 | \$0 | \$209 | \$0 | \$0 | so |
| 5820000 | STATION EXP(DIST) | OR | \$1,093 | \$0 | \$1,093 | \$0 | \$0 | \$0 | \$0 | \$0 | so |
| 5820000 | Station Exp(DIST) | SNPD |  | \$1 | \$9 | \$2 | \$14 | \$1 | \$0 | \$0 | so |
| 5820000 | STATION EXP(DIST) | UT | \$1,665 | \$0 | \$0 | \$0 | \$1,665 | \$0 | \$0 | \$0 | so |
| 5820000 | STATION EXP(DIST) | WA | \$344 | \$0 | \$0 | \$344 | \$0 | \$0 | \$0 | $\$ 0$ | \$0 |
| 5820000 | STATION EXP(DIST) | WYp | $\$ 411$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | so |
| 5820000 Total |  |  | \$3,880 | \$129 | \$1,102 | \$346 | \$1,679 | \$210 | \$0 | 50 | so |
| 5830000 | OVHD LINE EXPENSES | CA | \$493 | \$493 | So | \$0 | \$0 | \$0 | \$0 | \$0 | so |
| 5830000 | OVHD LINE EXPENSES | IDU | \$302 | \$0 | \$0 | \$0 | \$0 | \$302 | \$0 | \$0 | \$0 |
| 5830000 | OVHD LINE EXPENSES | or | \$2,825 | \$0 | \$2,825 | so | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5830000 | OVHD LINE EXPENSES | SNPD | \$18 | \$1 | \$5 | \$1 | \$8 | \$1 | \$0 | \$0 | \$0 |
| 5830000 583000 | OVHD LINE EXPENSES | UT | \$1,358 | \$0 | \$0 | so | \$1.358 | \$0 | \$0 | \$0 | \$0 |
| 5830000 | OVHD LINE EXPENSES | WA | \$428 | \$0 | so | \$428 | \$0 | \$0 | \$0 | \$0 | \$0 |

Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area Allocated in Thousands)

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Operations \& Maintenance Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Ar (Allocated in Thousands) Primary Account

Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

Operations \& Maintenance Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

Operations \& Maintenance Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands) $\frac{\text { Primary Accoun }}{9280000}$


| CAGE |
| :--- |
| CAGW |
| SG |

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| 9283000 Total |
| :--- |
| 9290000 |
| 9290000 Total DUPLICATE CHRGS-CR SO |


Depreciation Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

Depreciation Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4030000 | 3360000 | "ROADS, RAILROADS \& BRIDGES" | CAGW | \$274 |  |
| 4030000 | 3410000 | STRUCTURES \& IMPROVEMENTS | CAGE | \$2,178 |  |
| 4030000 | 3410000 | STRUCTURES \& IMPROVEMENTS | CAGW | \$1,738 |  |
| 4030000 | 3420000 | "FUEL HOLDERS,PRODUCERS, ACCES" | CAGE | \$263 |  |
| 4030000 | 3420000 | "FUEL HOLDERS,PRODUCERS, ACCES" | CAGW | \$41 |  |
| 4030000 | 3430000 | PRIME MOVERS | CAGE | \$43,997 |  |
| 4030000 | 3430000 | PRIME MOVERS | CAGW | \$33,845 |  |
| 4030000 | 3440000 | GENERATORS | CAGE | \$5,308 |  |
| 4030000 | 3440000 | GENERATORS | CAGW | \$3,934 |  |
| 4030000 | 3450000 | ACCESSORY ELECTRIC EQUIPMENT | CAGE | \$2,905 |  |
| 4030000 | 3450000 | ACCESSORY ELECTRIC EQUIPMENT | CAGW | \$2,652 |  |
| 4030000 | 3460000 | MISCELLANEOUS PWR PLANT EQUIP | CAGE | \$178 |  |
| 4030000 | 3460000 | MISCELLANEOUS PWR PLANT EQUIP | CAGW | \$118 |  |
| 4030000 | 3502000 | LAND RIGHTS | CAGE | \$558 |  |
| 4030000 | 3502000 | LAND RIGHTS | CAGW | \$312 |  |
| 4030000 | 3502000 | LAND RIGHTS | JBG | \$14 |  |
| 4030000 | 3502000 | LAND RIGHTS | SG | \$1 |  |
| 4030000 | 3520000 | STRUCTURES \& IMPROVEMENTS | CAGE | \$674 |  |
| 4030000 | 3520000 | STRUCTURES \& IMPROVEMENTS | CAGW | \$282 |  |
| 4030000 | 3520000 | STRUCTURES \& IMPROVEMENTS | JBG | \$15 |  |
| 4030000 | 3520000 | STRUCTURES \& IMPROVEMENTS | SG | \$0 |  |
| 4030000 | 3530000 | STATION EQUIPMENT | CAGE | \$13,032 |  |
| 4030000 | 3530000 | STATION EQUIPMENT | CAGW | \$5,237 |  |
| 4030000 | 3530000 | STATION EQUIPMENT | JBG | \$164 |  |
| 4030000 | 3530000 | STATION EQUIPMENT | SG | \$1 |  |
| 4030000 | 3534000 | STATION EQUIPMENT, STEP-UP TRANSFORMERS | CAGE | \$1,031 |  |
| 4030000 | 3534000 | STATION EQUIPMENT, STEP-UP TRANSFORMERS | CAGW | \$608 |  |
| 4030000 | 3534000 | STATION EQUIPMENT, STEP-UP TRANSFORMERS | JBG | \$188 |  |
| 4030000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | CAGE | \$407 |  |
| 4030000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | CAGW | \$210 |  |
| 4030000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | JBG | \$8 |  |
| 4030000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | SG | \$1,312 |  |
| 4030000 | 3540000 | TOWERS AND FIXTURES | CAGE | \$4,063 |  |
| 4030000 | 3540000 | TOWERS AND FIXTURES | CAGW | \$2,533 |  |
| 4030000 | 3540000 | TOWERS AND FIXTURES | JBG | \$229 |  |
| 4030000 | 3540000 | TOWERS AND FIXTURES | SG | \$2 |  |
| 4030000 | 3550000 | POLES AND FIXTURES | CAGE | \$9,405 |  |
| 4030000 | 3550000 | POLES AND FIXTURES | CAGW | \$5,035 |  |
| 4030000 | 3550000 | POLES AND FIXTURES | SG | \$10 |  |
| 4030000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | CAGE | \$9,573 |  |
| 4030000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | CAGW | \$6,020 |  |
| 4030000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | JBG | \$263 |  |
| 4030000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | SG | \$5 |  |
| 4030000 | 3562000 | CLEARING AND GRADING | CAGE | \$109 |  |
| 4030000 | 3562000 | CLEARING AND GRADING | CAGW | \$171 |  |
| 4030000 | 3562000 | CLEARING AND GRADING | JBG | \$2 |  |
| 4030000 | 3570000 | UNDERGROUND CONDUIT | CAGE | \$50 |  |
| 4030000 | 3570000 | UNDERGROUND CONDUIT | CAGW | \$3 |  |
| 4030000 | 3580000 | UNDERGROUND CONDUCTORS \& DEVICES | CAGE | \$119 |  |
| 4030000 | 3580000 | UNDERGROUND CONDUCTORS \& DEVICES | CAGW | \$5 |  |
| 4030000 | 3590000 | ROADS AND TRAILS | CAGE | \$67 |  |
| 4030000 | 3590000 | ROADS AND TRAILS | CAGW | \$91 |  |

Depreciation Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Are

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| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4030000 | 3590000 | ROADS AND TRAILS | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3602000 | LAND RIGHTS | CA | \$21 | \$21 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3602000 | LAND RIGHTS | IDU | \$17 | \$0 | \$0 | \$0 | \$0 | \$17 | \$0 | \$0 | \$0 |
| 4030000 | 3602000 | LAND RIGHTS | OR | \$59 | \$0 | \$59 | \$0 | \$0 | S0 | S0 | \$0 | \$0 |
| 4030000 | 3602000 | LAND RIGHTS | UT | \$126 | \$0 | \$0 | \$0 | \$126 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3602000 | LAND RIGHTS | WA | \$4 | \$0 | \$0 | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3602000 | LAND RIGHTS | WYP | \$35 | \$0 | \$0 | \$0 | \$0 | \$0 | \$35 | \$0 | \$0 |
| 4030000 | 3602000 | LAND RIGHTS | WYU | \$29 | \$0 | \$0 | \$0 | \$0 | \$0 | \$29 | \$0 | \$0 |
| 4030000 | 3610000 | STRUCTURES \& IMPROVEMENTS | CA | \$36 | \$36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3610000 | STRUCTURES \& IMPROVEMENTS | IDU | \$23 | \$0 | \$0 | \$0 | \$0 | \$23 | \$0 | \$0 | \$0 |
| 4030000 | 3610000 | STRUCTURES \& IMPROVEMENTS | OR | \$241 | \$0 | \$241 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3610000 | STRUCTURES \& IMPROVEMENTS | UT | \$530 | \$0 | \$0 | \$0 | \$530 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3610000 | STRUCTURES \& IMPROVEMENTS | WA | \$39 | S0 | \$0 | \$39 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3610000 | STRUCTURES \& IMPROVEMENTS | WYP | \$145 | So | \$0 | \$0 | \$0 | \$0 | \$145 | \$0 | \$0 |
| 4030000 | 3610000 | STRUCTURES \& IMPROVEMENTS | WYU | \$3 | \$0 | \$0 | $\$ 0$ | \$0 | S0 | \$3 | \$0 | \$0 |
| 4030000 | 3620000 | STATION EQUIPMENT | CA | \$496 | \$496 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3620000 | STATION EQUIPMENT | IDU | \$573 | \$0 | \$0 | \$0 | \$0 | \$573 | \$0 | \$0 | \$0 |
| 4030000 | 3620000 | STATION EQUIPMENT | OR | \$3,735 | so | \$3,735 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3620000 | STATION EQUIPMENT | UT | \$8,128 | So | \$0 | \$0 | \$8,128 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3620000 | STATION EQUIPMENT | WA | \$932 | \$0 | \$0 | \$932 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3620000 | STATION EQUIPMENT | WYP | \$2,068 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,068 | \$0 | \$0 |
| 4030000 | 3620000 | STATION EQUIPMENT | WYU | \$124 | \$0 | \$0 | \$0 | \$0 | \$0 | \$124 | \$0 | \$0 |
| 4030000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | CA | \$15 | \$15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | IDU | \$11 | \$0 | \$0 | \$0 | \$0 | \$11 | \$0 | \$0 | \$0 |
| 4030000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | OR | \$119 | \$0 | \$119 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | UT | \$412 | \$0 | \$0 | \$0 | \$412 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | WA | \$35 | S0 | \$0 | \$35 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | WYP | \$79 | \$0 | \$0 | so | \$0 | \$0 | \$79 | \$0 | \$0 |
| 4030000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | WYU | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 4030000 | 3630000 | STORAGE BATTERY EQUIPMENT | UT | \$87 | so | \$0 | \$0 | \$87 | \$0 | \$0 | \$0 | S0 |
| 4030000 | 3637000 | STORAGE BATTERY EQUIPMENT - SUPRVISORY \& | UT | \$4 | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3640000 | "POLES, TOWERS AND FIXTURES" | CA | \$2,308 | \$2,308 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 | So |
| 4030000 | 3640000 | "POLES, TOWERS AND FIXTURES" | IDU | \$2,020 | \$0 | \$0 | \$0 | \$0 | \$2,020 | \$0 | \$0 | \$0 |
| 4030000 | 3640000 | "POLES, TOWERS AND FIXTURES" | OR | \$12,043 | \$0 | \$12,043 | \$0 | \$0 | \$0 | s0 | \$0 | so |
| 4030000 | 3640000 | "POLES, TOWERS AND FIXTURES" | UT | \$10,086 | \$0 | \$0 | \$0 | \$10,086 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3640000 | "POLES, TOWERS AND FIXTURES" | WA | \$3,556 | \$0 | \$0 | \$3,556 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3640000 | "POLES, TOWERS AND FIXTURES" | WYP | \$2,796 | \$0 | \$0 | so | \$0 | \$0 | \$2,796 | \$0 | \$0 |
| 4030000 | 3640000 | "POLES, TOWERS AND FIXTURES" | WYU | \$556 | \$0 | \$0 | \$0 | \$0 | \$0 | \$556 | \$0 | \$0 |
| 4030000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | CA | \$995 | \$995 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | IDU | \$957 | \$0 | \$0 | \$0 | \$0 | \$957 | \$0 | \$0 | \$0 |
| 4030000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | OR | \$6,685 | \$0 | \$6,685 | S0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | UT | \$6,115 | \$0 | \$0 | \$0 | \$6,115 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | WA | \$1,659 | \$0 | \$0 | \$1,659 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | WYP | \$2,113 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,113 | \$0 | \$0 |
| 4030000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | WYU | \$284 | \$0 | \$0 | \$0 | \$0 | \$0 | \$284 | \$0 | \$0 |
| 4030000 | 3660000 | UNDERGROUND CONDUIT | CA | \$514 | \$514 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3660000 | UNDERGROUND CONDUIT | IDU | \$158 | \$0 | \$0 | \$0 | \$0 | \$158 | \$0 | \$0 | \$0 |
| 4030000 | 3660000 | UNDERGROUND CONDUIT | OR | \$2,095 | \$0 | \$2,095 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3660000 | UNDERGROUND CONDUIT | UT | \$3,524 | \$0 | \$0 | \$0 | \$3,524 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3660000 | UNDERGROUND CONDUIT | WA | \$657 | \$0 | \$0 | \$657 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3660000 | UNDERGROUND CONDUIT | WYP | \$441 | \$0 | \$0 | \$0 | \$0 | \$0 | \$441 | \$0 | \$0 |
| 4030000 | 3660000 | UNDERGROUND CONDUIT | WYU | \$141 | \$0 | \$0 | \$0 | \$0 | \$0 | \$141 | \$0 | \$0 |

Depreciation Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)


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& \text { SERVICES - OVERHEAD } \\
& \text { CEDVICEC }
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& \text { SERVICES - OVERHEAD } \\
& \text { SERVICES - OVERHEAD }
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Depreciation Expense (Actuals)
Twelve Months Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)
Depreciation Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area

Depreciation Expense (Actuals)
Twelve Months Ending - December 2009 (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | IDU | \$196 | S0 | \$0 | \$0 | \$0 | \$196 | \$0 | \$0 | \$0 |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | JBG | \$84 | \$4 | \$59 | \$18 | \$2 | \$0 | \$1 | \$0 | \$0 |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | OR | \$1,421 | \$0 | \$1,421 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | SG | \$2 | \$0 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | SO | \$2,083 | \$47 | \$556 | \$154 | \$903 | \$112 | \$305 | \$6 | \$0 |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | UT | \$1,142 | \$0 | \$0 | S0 | \$1,142 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | WA | \$440 | \$0 | \$0 | \$440 | \$0 | \$0 | \$0 | \$0 | S0 |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | WYP | \$788 | \$0 | \$0 | \$0 | \$0 | \$0 | \$788 | \$0 | So |
| 4030000 | 3970000 | COMMUNICATION EQUIPMENT | WYU | \$165 | \$0 | \$0 | \$0 | \$0 | \$0 | \$165 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | CA | \$2 | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | CAGE | \$24 | \$0 | \$0 | \$0 | \$16 | \$2 | \$6 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | CAGW | \$8 | \$0 | \$6 | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBLLE RADIO EQUIPMENT | CN | \$3 | \$0 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | IDU | \$12 | \$0 | \$0 | so | \$0 | \$12 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | JBG | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | OR | \$55 | \$0 | \$55 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | So | \$42 | \$1 | \$11 | \$3 | \$18 | \$2 | \$6 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | UT | \$127 | \$0 | \$0 | \$0 | \$127 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | WA | \$27 | \$0 | \$0 | \$27 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | WYP | \$33 | \$0 | \$0 | \$0 | \$0 | \$0 | \$33 | \$0 | S0 |
| 4030000 | 3972000 | MOBILE RADIO EQUIPMENT | WYU | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | CA | \$2 | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | CAGE | \$72 | \$0 | \$0 | \$0 | \$48 | \$6 | \$18 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | CAGW | \$18 | \$1 | \$14 | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | CN | \$11 | \$0 | \$3 | \$1 | \$5 | \$0 | \$1 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | IDU | \$3 | \$0 | $\$ 0$ | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | JBG | \$8 | \$0 | \$5 | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | OR | \$36 | \$0 | \$36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | So | \$234 | \$5 | \$62 | \$17 | \$101 | \$13 | \$34 | \$1 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | UT | \$19 | \$0 | \$0 | \$0 | \$19 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | WA | \$7 | \$0 | \$0 | \$7 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | WYP | \$8 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8 | \$0 | \$0 |
| 4030000 | 3980000 | MISCELLANEOUS EQUIPMENT | WYU | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 4030000 Total |  |  |  | \$458,749 | \$12,888 | \$126,989 | \$36,144 | \$191,260 | \$23,793 | \$66,499 | \$1,176 | \$0 |
| 4032000 | 565131 | DEPR - PROD STEAM NOT CLASSIFIED | CAGE | \$12 |  |  |  | \$8 | \$1 | \$3 | \$0 |  |
| 4032000 | 565131 | DEPR - PROD STEAM NOT CLASSIFIED | JBG | \$22 | \$1 | \$16 | \$5 | \$1 | \$0 | \$0 | \$0 |  |
| 4032000 Total |  |  |  | \$34 | \$1 | \$16 | \$5 | \$9 | \$1 | \$3 | \$0 | \$0 |
| $4033000$ | $565133$ | DEPR - PROD HYDRO NOT CLASSIFIED |  |  |  |  |  | \$895 | \$111 | \$337 | \$8 |  |
| 4033000 | 565133 | DEPR - PROD HYDRO NOT CLASSIFIED | CAGW | \$2,236 | \$102 | \$1,640 | \$494 |  |  | \$0 |  |  |
| 4033000 Total |  |  |  | \$3,587 | \$102 | \$1,640 | \$494 | \$895 | \$111 | \$337 | \$8 | \$0 |
| 4034000 | 565134 | DEPR - PROD OTHER NOT CLASSIFIED | CAGE | \$11 |  |  |  | \$7 | \$1 | \$3 | \$0 |  |
| 4034000 | 565134 | DEPR - PROD OTHER NOT CLASSIFIED | CAGW | \$6 | \$0 | \$5 | \$1 |  |  | \$0 |  |  |
| 4034000 Total |  |  |  | \$17 | \$0 | \$5 | \$1 | \$7 | \$1 | \$3 | \$0 | \$0 |
| 4035000 | 565141 | DEPR - TRANS ASSETS NOT CLASSIIIED | CAGE | \$1,014 |  |  |  | \$671 | \$83 | \$253 | \$6 |  |
| 4035000 | 565141 | DEPR - TRANS ASSETS NOT CLASSIFIED | CAGW | \$69 | \$3 | \$51 | \$15 |  |  | \$0 |  |  |
| 4035000 Total |  |  |  | \$1,083 | \$3 | \$51 | \$15 | \$671 | \$83 | \$253 | \$6 | \$0 |
| 4036000 | 565161 | DEPR - DIST ASSETS NOT CLASSIFIED | CA | \$22 | \$22 |  |  |  |  | \$0 |  |  |
| 4036000 | 565161 | DEPR - DIST ASSETS NOT CLASSIFIED | IDU | \$31 |  |  |  |  | \$31 | \$0 |  |  |
| 4036000 | 565161 | DEPR - DIST ASSETS NOT CLASSIFIED | OR | \$152 |  | \$152 |  |  |  | \$0 |  |  |
| 4036000 | 565161 | DEPR - DIST ASSETS NOT CLASSIFIED | UT | \$235 |  |  |  | \$235 |  | \$0 |  |  |
| 4036000 | 565161 | DEPR - DIST ASSETS NOT CLASSIFIED | WA | \$46 |  |  | \$46 |  |  | \$0 |  |  |

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Amortization Expense (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4040000 | 3020000 | FRANCHISES AND CONSENTS | CAGE | \$402 | \$0 | \$0 | \$0 | \$266 | \$33 | \$100 | \$2 | \$0 |
| 4040000 | 3020000 | FRANCHISES AND CONSENTS | CAGW | \$3,003 | \$137 | \$2,203 | \$663 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3020000 | FRANCHISES AND CONSENTS | IDU | \$20 | \$0 | \$0 | \$0 | \$0 | \$20 | \$0 | \$0 | \$0 |
| 4040000 | 3031040 | INTANGIBLE PLANT | CAGE | \$129 | \$0 | \$0 | \$0 | \$85 | \$11 | \$32 | \$1 | \$0 |
| 4040000 | 3031040 | INTANGIBLE PLANT | CAGW | \$205 | \$9 | \$151 | \$45 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3031040 | INTANGIBLE PLANT | OR | \$12 | \$0 | \$12 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3031050 | RWT - RCMS WORK TRACKING | SO | \$274 | \$6 | \$73 | \$20 | \$119 | \$15 | \$40 | \$1 | \$0 |
| 4040000 | 3031080 | FMS - FUEL MANAGEMENT SYSTEM | SO | \$4 | \$0 | \$1 | \$0 | \$2 | \$0 | \$1 | \$0 | \$0 |
| 4040000 | 3031680 | DISTRIBUTION AUTOMATION PILOT | So | \$435 | \$10 | \$116 | \$32 | \$189 | \$23 | \$64 | \$1 | \$0 |
| 4040000 | 3031760 | RECORD CENTER MGMT SOFTWARE | So | \$23 | \$1 | \$6 | \$2 | \$10 | \$1 | \$3 | \$0 | \$0 |
| 4040000 | 3031830 | CUSTOMER SERVICE SYSTEM | CN | \$3,754 | \$96 | \$1,165 | \$266 | \$1,794 | \$146 | \$286 | \$0 | \$0 |
| 4040000 | 3032040 | SAP | SO | \$4,920 | \$112 | \$1,313 | \$365 | \$2,134 | \$264 | \$720 | \$13 | \$0 |
| 4040000 | 3032090 | ENERGY COMMODITY SYS SOFTWARE | SO | \$96 | \$2 | \$26 | \$7 | \$42 | \$5 | \$14 | \$0 | \$0 |
| 4040000 | 3032220 | ENTERPRISE DATA WRHSE - BI RPTG TOOL | So | \$112 | \$3 | \$30 | \$8 | \$48 | \$6 | \$16 | \$0 | \$0 |
| 4040000 | 3032270 | ENTERPRISE DATA WAREHOUSE | SO | \$204 | \$5 | \$55 | \$15 | \$89 | \$11 | \$30 | \$1 | \$0 |
| 4040000 | 3032340 | FACILITY INSPECTION REPORTING SYSTEM | SO | \$40 | \$1 | \$11 | \$3 | \$17 | \$2 | \$6 | \$0 | \$0 |
| 4040000 | 3032360 | 2002 GRID NET POWER COST MODELING | SO | \$141 | \$3 | \$38 | \$10 | \$61 | \$8 | \$21 | \$0 | \$0 |
| 4040000 | 3032400 | INCEDENT MANAGEMENT ANALYSIS PROGRAM | So | \$4 | \$0 | \$1 | \$0 | \$2 | \$0 | \$1 | \$0 | \$0 |
| 4040000 | 3032450 | MID OFFICE IMPROVEMENT PROJECT | SO | \$304 | \$7 | \$81 | \$22 | \$132 | \$16 | \$44 | \$1 | \$0 |
| 4040000 | 3032510 | OPERATIONS MAPPING SYSTEM | SO | \$26 | \$1 | \$7 | \$2 | \$11 | \$1 | \$4 | \$0 | \$0 |
| 4040000 | 3032530 | POLE ATTACHMENT MGMT SYSTEM | SO | \$227 | \$5 | \$61 | \$17 | \$98 | \$12 | \$33 | \$1 | \$0 |
| 4040000 | 3032590 | SUBSTATION/CIRCUIT HISTORY OF OPERATIONS | So | \$55 | \$1 | \$15 | \$4 | \$24 | \$3 | \$8 | \$0 | \$0 |
| 4040000 | 3032600 | SINGLE PERSON SCHEDULING | SO | \$324 | \$7 | \$87 | \$24 | \$141 | \$17 | \$47 | \$1 | \$0 |
| 4040000 | 3032640 | TIBCO SOFTWARE | SO | \$44 | \$1 | \$12 | \$3 | \$19 | \$2 | \$6 | \$0 | \$0 |
| 4040000 | 3032670 | C\&T OFFICIAL RECORD INFO SYSTEM | So | \$14 | \$0 | \$4 | \$1 | \$6 | \$1 | \$2 | \$0 | \$0 |
| 4040000 | 3032680 | TRANSMISSION WHOLESALE BILLING SYSTEM | SG | \$7 | \$0 | \$2 | \$1 | \$3 | \$0 | \$1 | \$0 | \$0 |
| 4040000 | 3032710 | ROUGE RIVER HYDRO INTANGIBLES | CAGW | \$6 | \$0 | \$4 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3032730 | IMPROVEMENTS TO PLANT OWNED BY JAMES RIV | CAGW | \$707 | \$32 | \$518 | \$156 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3032750 | EAGLE POINT HYDRO ASSETS | CAGW | \$96 | \$4 | \$71 | \$21 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3032760 | SWIFT 2 IMPROVEMENTS | CAGW | \$569 | \$26 | \$417 | \$126 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3032770 | NORTH UMPQUA - SETTLEMENT AGREEMENT | CAGW | \$6 | \$0 | \$4 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3032780 | BEAR RIVER-SETTLEMENT AGREEMENT | CAGE | \$4 | \$0 | \$0 | \$0 | \$3 | \$0 | \$1 | \$0 | \$0 |
| 4040000 | 3032860 | WEB SOFTWARE | SO | \$53 | \$1 | \$14 | \$4 | \$23 | \$3 | \$8 | \$0 | \$0 |
| 4040000 | 3032900 | IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS | CAGE | \$10 | \$0 | \$0 | \$0 | \$6 | \$1 | \$2 | \$0 | \$0 |
| 4040000 | 3032900 | IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS | JBG | \$2 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3032990 | P8DM - FILENET P8 DOCUMENT MANAGEMENT (E | SO | \$437 | S10 | \$116 | \$32 | \$189 | \$23 | \$64 | \$1 | \$0 |
| 4040000 | 3033090 | STEAM PLANT INTANGIBLE ASSETS | CAGE | \$664 | \$0 | \$0 | \$0 | \$440 | \$55 | \$166 | \$4 | \$0 |
| 4040000 | 3033090 | STEAM PLANT INTANGIBLE ASSETS | CAGW | \$378 | \$17 | \$277 | \$83 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3033120 | RANGER EMS/SCADA SYSTEM | CAGE | \$11 | $\$ 0$ | \$0 | \$0 | \$7 | \$1 | \$3 | \$0 | \$0 |
| 4040000 | 3033120 | RANGER EMSISCADA SYSTEM | SO | \$3,875 | \$88 | \$1,034 | \$287 | \$1,681 | \$208 | \$567 | \$11 | S0 |
| 4040000 | 3033120 | RANGER EMSISCADA SYSTEM | WYP | \$35 | \$0 | \$0 | \$0 | \$0 | \$0 | \$35 | \$0 | \$0 |
| 4040000 | 3033140 | ETAGM - Electronic Tagging Sys-Merchant | So | \$14 | \$0 | \$4 | \$1 | \$6 | \$1 | \$2 | \$0 | \$0 |
| 4040000 | 3033170 | GTX VERSION 7 SOFTWARE | CN | \$517 | \$13 | \$160 | \$37 | \$247 | \$20 | \$39 | \$0 | \$0 |
| 4040000 | 3033180 | HPOV - HP Openview Software | So | \$397 | \$9 | \$106 | \$29 | \$172 | \$21 | \$58 | \$1 | \$0 |
| 4040000 | 3033190 | ITRON METER READING SOFTWARE | CN | \$500 | \$13 | \$155 | \$35 | \$239 | \$19 | \$38 | \$0 | \$0 |
| 4040000 | 3033300 | SECID - CUST SECURE WEB LOGIN | CN | \$218 | \$6 | \$68 | \$15 | \$104 | \$8 | \$17 | \$0 | \$0 |
| 4040000 | 3033310 | C\&T-ENERGY TRADING SYSTEM | So | \$354 | \$8 | \$94 | \$26 | \$153 | \$19 | \$52 | \$1 | \$0 |

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Amortization Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4040000 | 3033320 | CAS - CONTROL AREA SCHEDULING (TRANSM) | SO | \$366 | \$8 | \$98 | \$27 | \$159 | \$20 | \$53 | \$1 | \$0 |
| 4040000 | 3033360 | DSM REPORTING \& TRACKING SOFTWARE | SO | \$10 | \$0 | \$3 | \$1 | \$4 | \$1 | \$1 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | CAEE | \$14 | \$0 | \$0 | \$0 | \$9 | \$1 | \$4 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | CAGE | \$180 | \$0 | \$0 | \$0 | \$119 | \$15 | \$45 | \$1 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | CAGW | \$24 | \$1 | \$17 | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | CN | \$12 | \$0 | \$4 | \$1 | \$6 | \$0 | \$1 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | JBG | \$2 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | OR | \$4 | \$0 | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | SG | \$5,546 | \$96 | \$1,525 | \$460 | \$2,312 | \$282 | \$851 | \$20 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | SO | \$378 | \$9 | \$101 | \$28 | \$164 | \$20 | \$55 | \$1 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | UT | \$11 | \$0 | \$0 | \$0 | \$11 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | WA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3034900 | MISC - MISCELLANEOUS | WYP | \$12 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12 | \$0 | \$0 |
| 4040000 | 3316000 | STRUCTURES - LEASE IMPROVEMENTS | CAGE | \$6 | \$0 | \$0 | \$0 | \$4 | \$1 | \$2 | \$0 | \$0 |
| 4040000 | 3316000 | STRUCTURES - LEASE IMPROVEMENTS | CAGW | \$7 | \$0 | \$5 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3326000 | RESERVOIR, DAMS, WATERWAYS, LEASE HOLDS | CAGE | \$34 | \$0 | \$0 | \$0 | \$23 | \$3 | \$9 | \$0 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | CA | \$160 | \$160 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | CN | \$250 | \$6 | \$77 | \$18 | \$119 | \$10 | \$19 | \$0 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | OR | \$606 | \$0 | \$606 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | So | \$929 | \$21 | \$248 | \$69 | \$403 | \$50 | \$136 | \$3 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | UT | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | WA | \$99 | \$0 | \$0 | \$99 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | WYP | \$478 | \$0 | \$0 | \$0 | \$0 | \$0 | \$478 | \$0 | \$0 |
| 4040000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | WYU | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 |
| 4040000 Total |  |  |  | \$32,762 | \$939 | \$11,200 | \$3,079 | \$11,897 | \$1,381 | \$4,199 | \$67 | \$0 |
| 4061000 | 566920 | AMORT ELEC PLANT ACQ ADJ | CAGE | \$5,479 | \$0 | \$0 | \$0 | \$3,629 | \$450 | \$1,367 | \$33 | S0 |
| 4061000 Total |  |  |  | \$5,479 | \$0 | \$0 | \$0 | \$3,629 | \$450 | \$1,367 | \$33 | \$0 |
| 4070000 | 566930 | AMORTIZATION OF UNREC PLNT-POWERDALE | CAGW | \$3,480 | \$159 | \$2,553 | \$769 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4070000 Total |  |  |  | \$3,480 | \$159 | \$2,553 | \$769 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4071500 | 566941 | AMORT OF UNREC PLANT - TROJAN | OR | (\$68) | \$0 | (\$68) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4071500 | 566941 | AMORT OF UNREC PLANT - TROJAN | TROJP | \$2,014 | \$92 | \$1,476 | \$445 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4071500 | 566941 | AMORT OF UNREC PLANT - TROJAN | WA | (\$276) | \$0 | S0 | (\$276) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4071500 Total |  |  |  | \$1,670 | \$92 | \$1,408 | \$170 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4073000 | 566950 | AMORT OF SB1149 REGUL ASSETS | OTHER | \$308 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$308 |
| 4073000 Total |  |  |  | \$308 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$308 |


Schedule M (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Are


## Schedule M (Actuals) <br> Twelve Months Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thous Allocated in tho


Schedule M (Actuals)
Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area


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Deferred Income Tax Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area


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Deferred Income Tax Expense (Actual Allocation Method - Factor West Control Area
(Allocated in Thousands)

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Deferred Income Tax Expense (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area

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Investment Tax Credit Amortization (Actuals) Twelve Months Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account |  | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash |  | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4114000 | DEF ITC-EL-FED-CR | 0 | DEF ITC CREDIT FED | DGU | (\$1,874) | So | \$0 | \$0 | (\$1,565) | (\$191) | (\$105) | (514) | \$0 |
| 4114000 Total |  |  |  |  | (\$1,874) | so | \$0 | \$0 | (\$1,565) | (\$191) | (\$105) | (S14) | So |

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in

| Primary Account | Secondary Account |  | Alloc | Total |  | Calif | Oregon | Wash |  | Utah | Idaho |  | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1010000 | 3020000 | FRANCHISES AND CONSENTS | CAGE |  | \$13,415 |  |  |  |  |  | \$8,886 | \$1,102 | \$3,347 | \$81 |  |
| 1010000 | 3020000 | FRANCHISES AND CONSENTS | CAGK |  | \$105,163 | \$4,795 | \$77,141 |  | \$23,227 |  |  |  | \$ |  |  |
| 1010000 | 3020000 | FRANCHISES AND CONSENTS | IDU |  | \$1,060 |  |  |  |  |  |  | \$1,060 | \$ |  |  |
| 1010000 | 3031040 | TRANSMISSION INTANGIBLE ASSETS | CAGE |  | \$11,496 |  |  |  |  |  | \$7,614 | \$945 | \$2,868 | \$69 |  |
| 1010000 | 3031040 | TRANSMISSION INTANGIBLE ASSETS | CAGK |  | \$1,684 | \$77 | \$1,235 |  | \$372 |  |  |  | \$ |  |  |
| 1010000 | 3031040 | TRANSMISSION INTANGIBLE ASSETS | OR |  | \$531 |  | \$531 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3031050 | RCMS - REGION CONSTRUCTION MGMT SYSTEM | So |  | \$10,767 | \$245 | \$2,873 |  | \$798 |  | \$4,669 | \$579 | \$1,575 | \$29 |  |
| 1010000 | 3031080 | FUEL MANAGEMENT SYSTEM | So |  | \$3,271 | \$74 | \$873 |  | \$242 |  | \$1,418 | \$176 | \$478 | \$9 |  |
| 1010000 | 3031230 | AUTOMATE POLE CARD SYSTEM | SO |  | \$4,410 | \$100 | \$1,177 |  | \$327 |  | \$1,912 | \$237 | \$645 | \$12 |  |
| 1010000 | 3031470 | RILDA CANYON ROAD IMPROVEMENTS | CAEE |  | \$3,611 |  |  |  |  |  | \$2,306 | \$318 | \$968 | \$19 |  |
| 1010000 | 3031680 | DISTRIBUTION AUTOMATION PILOT PROJECT | So |  | \$13,072 | \$297 | \$3,488 |  | \$968 |  | \$5,669 | \$703 | \$1,912 | \$36 |  |
| 1010000 | 3031760 | RECORD CENTER MANAGEMENT SOFTWARE | SO |  | \$291 | \$7 | \$78 |  | \$22 |  | \$126 | \$16 | \$43 | \$1 |  |
| 1010000 | 3031780 | OUTAGE REPORTING SYSTEM | So |  | \$3,498 | \$79 | \$933 |  | \$259 |  | \$1,517 | \$188 | \$512 | \$10 |  |
| 1010000 | 3031830 | CUSTOMER SERVICE SYSTEM (CSS) | CN |  | \$107,606 | \$2,755 | \$33,401 |  | \$7,633 |  | \$51,435 | \$4,173 | \$8,209 | \$ |  |
| 1010000 | 3032040 | SAP | So |  | \$163,853 | \$3,721 | \$43,721 |  | \$12,139 |  | \$71,055 | \$8,806 | \$23,967 | \$445 |  |
| 1010000 | 3032090 | ENERGY COMMODITY SYSTEM SOFTWARE | So |  | \$9,974 | \$226 | \$2,661 |  | \$739 |  | \$4,325 | \$536 | \$1,459 | \$27 |  |
| 1010000 | 3032220 | ENTERPRISE DATA WRHSE - BI RPTG TOOL | So |  | \$1,660 | \$38 | \$443 |  | \$123 |  | \$720 | \$89 | \$243 | \$5 |  |
| 1010000 | 3032260 | DWHS - DATA WAREHOUSE | So |  | \$1,158 | \$26 | \$309 |  | \$86 |  | \$502 | \$62 | \$169 | \$3 |  |
| 1010000 | 3032270 | ENTERPRISE DATA WAREHOUSE | SO |  | \$5,484 | \$125 | \$1,463 |  | \$406 |  | \$2,378 | \$295 | \$802 | \$15 |  |
| 1010000 | 3032310 | COMMON WORKSTATION \& LOGIN APP | So |  | \$749 | \$17 | \$200 |  | \$55 |  | \$325 | \$40 | \$110 | \$2 |  |
| 1010000 | 3032320 | ELECTRONIC TAGGING OUTAGE MANAGE SYSTEM | So |  | \$1,296 | \$29 | \$346 |  | \$96 |  | \$562 | \$70 | \$190 | \$4 |  |
| 1010000 | 3032330 | FIELDNET PRO METER READING SYST -HRP REP | So |  | \$2,908 | \$66 | \$776 |  | \$215 |  | \$1,261 | \$156 | \$425 | \$8 |  |
| 1010000 | 3032340 | FACILITY INSPECTION REPORTING SYSTEM | So |  | \$1,720 | \$39 | \$459 |  | \$127 |  | \$746 | \$92 | \$252 | \$5 |  |
| 1010000 | 3032360 | 2002 GRID NET POWER COST MODELING | So |  | \$8,920 | \$203 | \$2,380 |  | \$661 |  | \$3,868 | \$479 | \$1,305 | \$24 |  |
| 1010000 | 3032390 | INTEGRATED COST MGT STRUCTURE | So |  | \$1,603 | \$36 | \$428 |  | \$119 |  | \$695 | \$86 | \$234 | \$4 |  |
| 1010000 | 3032400 | INCEDENT MANAGEMENT ANALYSIS PROGRAM | SO |  | \$5,286 | \$120 | \$1,411 |  | \$392 |  | \$2,292 | \$284 | \$773 | \$14 |  |
| 1010000 | 3032450 | MID OFFICE IMPROVEMENT PROJECT | So |  | \$12,489 | \$284 | \$3,332 |  | \$925 |  | \$5,416 | \$671 | \$1,827 | \$34 |  |
| 1010000 | 3032480 | OUTAGE CALL HANDLING INTEGRATION | CN |  | \$1,981 | \$51 | \$615 |  | \$141 |  | \$947 | \$77 | \$151 | \$ |  |
| 1010000 | 3032510 | OPERATIONS MAPPING SYSTEM | SO |  | \$10,341 | \$235 | \$2,759 |  | \$766 |  | \$4,484 | \$556 | \$1,513 | \$28 |  |
| 1010000 | 3032530 | POLE ATTACHMENT MGMT SYSTEM | So |  | \$1,892 | \$43 | \$505 |  | \$140 |  | \$821 | \$102 | \$277 | \$5 |  |
| 1010000 | 3032590 | SUBSTATION/CIRCUIT HISTORY OF OPERATIONS | SO |  | \$2,293 | \$52 | \$612 |  | \$170 |  | \$994 | \$123 | \$335 | \$6 |  |
| 1010000 | 3032600 | SINGLE PERSON SCHEDULING | SO |  | \$9,035 | \$205 | \$2,411 |  | \$669 |  | \$3,918 | \$486 | \$1,322 | \$25 |  |
| 1010000 | 3032640 | TIBCO SOFTWARE | So |  | \$3,716 | \$84 | 5992 |  | \$275 |  | \$1,611 | \$200 | \$544 | \$10 |  |
| 1010000 | 3032670 | C\&T OFFICIAL RECORD INFO SYSTEM | So |  | \$1,586 | \$36 | \$423 |  | \$118 |  | \$688 | \$85 | \$232 | \$4 |  |
| 1010000 | 3032680 | TRANSMISSION WHOLESALE BILLIING SYSTEM | SG |  | \$1,581 | \$27 | \$435 |  | \$131 |  | \$659 | \$80 | \$243 | \$6 |  |
| 1010000 | 3032710 | ROUGE RIVER HYDRO INTANGIBLES | CAGM |  | \$182 | \$8 | \$133 |  | \$40 |  |  |  | \$ |  |  |
| 1010000 | 3032730 | IMPROVEMENTS TO PLANT OWNED BY JAMES RIV | CAGM |  | \$13,873 | \$633 | \$10,177 |  | \$3,064 |  |  |  | \$ |  |  |
| 1010000 | 3032740 | GADSBY INTANGIBLE ASSETS | CAGE |  | \$739 |  |  |  |  |  | \$490 | \$51 | \$184 | \$4 |  |
| 1010000 | 3032750 | EAGLE POINT HYDRO ASSETS | CAGM |  | \$1,383 | \$63 | \$1,014 |  | \$305 |  |  |  | \$ |  |  |
| 1010000 | 3032760 | SWIFT 2 IMPROVEMENTS | CAGU |  | \$24,346 | \$1,110 | \$17,859 |  | \$5,377 |  |  |  | \$ |  |  |
| 1010000 | 3032770 | NORTH UMPQUA - SETTLEMENT AGREEMENT | CAGY |  | \$168 | \$8 | \$123 |  | \$37 |  |  |  | \$ |  |  |
| 1010000 | 3032780 | BEAR RIVER-SETTLEMENT AGREEMENT | CAGE |  | \$47 |  |  |  |  |  | \$31 | \$4 | \$12 | \$ |  |
| 1010000 | 3032830 | VCPRO - XEROX CUST STMT FRMTR ENHANCE - | SO |  | \$2,179 | \$49 | \$581 |  | \$161 |  | \$945 | \$117 | \$319 | \$6 |  |
| 1010000 | 3032860 | WEB SOFTWARE | SO |  | \$2,827 | \$64 | \$754 |  | \$209 |  | \$1,226 | \$152 | \$414 | \$8 |  |
| 1010000 | 3032880 | LINK RIVER DAM RIGHTS | CAGY |  | \$244 | \$11 | \$179 |  | \$54 |  |  |  | \$ |  |  |
| 1010000 | 3032900 | IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS | CAGE |  | \$190 |  |  |  |  |  | \$126 | \$16 | \$47 | \$1 |  |
| 1010000 | 3032900 | IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS | JBG |  | $\$ 34$ | \$1 | \$24 |  | \$7 |  | \$1 | S | \$ | \$ |  |
| 1010000 | 3032910 | WYOMING VHF (VPC) SPECTRUM | WYP |  | \$209 |  |  |  |  |  |  |  | \$209 |  |  |
| 1010000 | 3032920 | IDAHO VHF (VPC) SPECTRUM | IDU |  | \$395 |  |  |  |  |  |  | \$395 | \$ |  |  |
| 1010000 | 3032930 | UTAH VHF (VPC) SPECTRUM | UT |  | \$1,216 |  |  |  |  |  | \$1,216 |  | \$ |  |  |
| 1010000 | 3032990 | P8DM - FILENET P8 | So |  | \$3,750 | \$85 | \$1,001 |  | \$278 |  | \$1,626 | \$202 | \$548 | \$10 |  |
| 1010000 | 3033090 | STEAM PLANT INTANGIBLE ASSETS | CAGE |  | \$16,078 |  |  |  |  |  | \$10,649 | \$1,321 | \$4,011 | \$97 |  |
| 1010000 | 3033090 | STEAM PLANT INTANGIBLE ASSETS | CAGK |  | \$9,624 | \$439 | \$7,060 |  | \$2,126 |  |  |  | \$ |  |  |
| 1010000 | 3033120 | RANGER EMS/SCADA SYSTEM | CAGE |  | \$73 |  |  |  |  |  | \$48 | \$6 | \$18 | \$ |  |
| 1010000 | 3033120 | RANGER EMS/SCADA SYSTEM | SO |  | \$37,361 | \$848 | \$9,963 |  | \$2,768 |  | \$16,202 | \$2,008 | \$5,465 | \$102 |  |

## PACIFIFORP

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total |  | Calif |  | Oregon | Wash |  | Utah | Idaho |  | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1010000 | 3033120 | RANGER EMS/SCADA SYSTEM | WYP |  | \$222 |  |  |  |  |  |  |  |  | \$222 |  |  |
| 1010000 | 3033140 | ETAGM - Electronic Tagging Sys-Merchant | So |  | \$1,417 |  | \$32 | \$378 |  | \$105 |  | \$615 | \$76 | \$207 | \$4 |  |
| 1010000 | 3033150 | ROUTT CITY ROAD FOR HAYDEN HAULAGE | CAGE |  | \$2,945 |  |  |  |  |  |  | \$1,951 | \$242 | \$735 | \$18 |  |
| 1010000 | 3033170 | GTX VERSION 7 SOFTWARE | CN |  | \$3,368 |  | 586 | \$1,046 |  | \$239 |  | \$1,610 | \$131 | \$257 | \$ |  |
| 1010000 | 3033180 | HPOV - HP Open Software | So |  | \$1,931 |  | S44 | \$515 |  | \$143 |  | \$837 | \$104 | \$282 | \$5 |  |
| 1010000 | 3033190 | ITRON METER READING SOFTWARE | CN |  | \$2,417 |  | \$62 | \$750 |  | \$171 |  | \$1,155 | \$94 | \$184 | \$ |  |
| 1010000 | 3033300 | SECID - CUST SECURE WEB LOGIN | CN |  | \$1,085 |  | S28 | \$337 |  | \$77 |  | \$519 | \$42 | \$83 | \$ |  |
| 1010000 | 3033310 | C\&T - Energy Trading System | So |  | \$1,508 |  | \$34 | \$402 |  | \$112 |  | \$654 | \$81 | \$221 | \$4 |  |
| 1010000 | 3033320 | CAS - CONTROL AREA SCHEDULING (TRANSM) | cagn |  | \$1,826 |  | \$83 | \$1,340 |  | \$403 |  |  |  | \$ |  |  |
| 1010000 | 3033330 | OR VHF (VPC) SPECTRUM | OR |  | \$207 |  |  | \$207 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3033340 | WA VHF (VPC) SPECTRUM | WA |  | \$112 |  |  |  |  | \$112 |  |  |  | \$ |  |  |
| 1010000 | 3033350 | CA VHF (VPC) SPECTRUM | CA |  | \$1 |  | \$1 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3033360 | DSM REPORTING \& TRACKING SOFTWARE | SO |  | \$51 |  | \$1 | \$14 |  | \$4 |  | \$22 | \$3 | \$7 | \$ |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | CAEE |  | \$72 |  |  |  |  |  |  | \$46 | \$6 | \$19 | \$ |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | CAGE |  | \$961 |  |  |  |  |  |  | \$636 | \$79 | \$240 | \$6 |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | CAGU |  | \$126 |  | \$6 | \$92 |  | \$28 |  |  |  | \$ |  |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | CN |  | \$62 |  | \$2 | \$19 |  | \$4 |  | \$30 | S2 | \$5 | \$ |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | IDU |  | \$2 |  |  |  |  |  |  |  | \$2 | \$ |  |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | JBG |  | \$16 |  | \$1 | \$12 |  | \$3 |  | s | \$ | \$ | \$ |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | OR |  | \$16 |  |  | \$16 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | SG |  | \$1 |  | \$ | \$ |  | \$ |  | S | \$ | \$ | \$ |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | so |  | \$31,650 |  | \$719 | \$8,445 |  | \$2,345 |  | \$13,725 | \$1,701 | \$4,629 | \$86 |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | UT |  | \$57 |  |  |  |  |  |  | \$57 |  | \$ |  |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | WA |  | \$2 |  |  |  |  | \$2 |  |  |  | \$ |  |  |
| 1010000 | 3034900 | MISC - MISCELLANEOUS | WYP |  | \$59 |  |  |  |  |  |  |  |  | \$59 |  |  |
| 1010000 | 3100000 | LAND \& LAND RIGHTS | CAGE |  | \$1,306 |  |  |  |  |  |  | \$865 | \$107 | \$326 | \$8 |  |
| 1010000 | 3101000 | LAND OWNED IN FEE | CAGE |  | \$9,781 |  |  |  |  |  |  | \$6,478 | \$804 | \$2,440 | \$59 |  |
| 1010000 | 3101000 | LAND OWNED IN FEE | CAGW |  | \$1,356 |  | S62 | \$995 |  | \$299 |  |  |  | \$ |  |  |
| 1010000 | 3101000 | LAND OWNED IN FEE | JBG |  | \$710 |  | S31 | \$499 |  | \$150 |  | \$19 | S2 | \$7 | \$ |  |
| 1010000 | 3102000 | LAND RIGHTS | CAGE |  | \$42,706 |  |  |  |  |  |  | \$28,287 | \$3,509 | \$10,654 | \$257 |  |
| 1010000 | 3102000 | LAND RIGHTS | JBG |  | \$281 |  | \$12 | \$198 |  | \$60 |  | \$8 | \$1 | \$3 | \$ |  |
| 1010000 | 3103000 | WATER RIGHTS | CAGE |  | \$39,528 |  |  |  |  |  |  | \$26,182 | \$3,248 | \$9,861 | \$238 |  |
| 1010000 | 3103000 | WATER RIGHTS | JBG |  | \$171 |  | \$7 | \$120 |  | \$36 |  | \$5 | \$1 | \$2 | \$ |  |
| 1010000 | 3108000 | FEE LAND - LEASED | CAGE |  | \$37 |  |  |  |  |  |  | \$24 | \$3 | \$9 | \$ |  |
| 1010000 | 3110000 | STRUCTURES AND IMPROVEMENTS | CAGE |  | \$624,970 |  |  |  |  |  |  | \$413,955 | \$51,350 | \$155,905 | \$3,759 |  |
| 1010000 | 3110000 | STRUCTURES AND IMPROVEMENTS | CAGU |  | \$63,603 |  | \$2,900 | \$46,655 |  | \$14,048 |  |  |  | \$ |  |  |
| 1010000 | 3110000 | STRUCTURES AND IMPROVEMENTS | JBG |  | \$137,019 |  | \$5,991 | \$96,388 |  | \$29,023 |  | \$3,721 | \$462 | \$1,401 | \$34 |  |
| 1010000 | 3120000 | BOILER PLANT EQUIPMENT | CAGE |  | \$2,324,607 |  |  |  |  |  |  | \$1,539,725 | \$191,000 | \$579,898 | \$13,983 |  |
| 1010000 | 3120000 | BOILER PLANT EQUIPMENT | CAGU |  | \$117,149 |  | \$5,341 | \$85,933 |  | \$25,875 |  |  |  | \$ |  |  |
| 1010000 | 3120000 | BOLLER PLANT EQUIPMENT | JBG |  | \$617,319 |  | \$26,991 | \$434,260 |  | \$130,758 |  | \$16,764 | \$2,080 | \$6,314 | \$152 |  |
| 1010000 | 3140000 | TURBOGENERATOR UNITS | CAGE |  | \$614,195 |  |  |  |  |  |  | \$406,818 | \$50,465 | \$153,217 | \$3,695 |  |
| 1010000 | 3140000 | TURBOGENERATOR UNITS | CAGV |  | \$51,251 |  | \$2,337 | \$37,594 |  | \$11,320 |  |  |  | \$ |  |  |
| 1010000 | 3140000 | TURBOGENERATOR UNITS | JBG |  | \$153,854 |  | \$6,727 | \$108,230 |  | \$32,589 |  | \$4,178 | \$518 | \$1,574 | \$38 |  |
| 1010000 | 3150000 | ACCESSORY ELECTRIC EQUIPMENT | CAGE |  | \$296,535 |  |  |  |  |  |  | \$196,413 | \$24,365 | \$73,974 | \$1,784 |  |
| 1010000 | 3150000 | ACCESSORY ELECTRIC EQUIPMENT | CAGU |  | \$13,216 |  | \$603 | \$9,695 |  | \$2,919 |  |  |  | \$ |  |  |
| 1010000 | 3150000 | ACCESSORY ELECTRIC EQUIPMENT | JBG |  | \$54,772 |  | \$2,395 | \$38,530 |  | \$11,602 |  | \$1,487 | \$185 | \$560 | \$14 |  |
| 1010000 | 3157000 | ACCESSORY ELECTRIC EQUIP-SUPV \& ALARM | CAGE |  | \$13 |  |  |  |  |  |  | \$9 | \$1 | \$3 | \$ |  |
| 1010000 | 3157000 | ACCESSORY ELECTRIC EQUIP-SUPV \& ALARM | JBG |  | \$50 |  | \$2 | \$35 |  | \$10 |  | \$1 | \$ | \$1 | \$ |  |
| 1010000 | 3160000 | MISCELLANEOUS POWER PLANT EQUIPMENT | CAGE |  | \$22,665 |  |  |  |  |  |  | \$15,013 | \$1,862 | \$5,654 | \$136 |  |
| 1010000 | 3160000 | MISCELLANEOUS POWER PLANT EQUIPMENT | CAGU |  | \$2,202 |  | \$100 | \$1,615 |  | \$486 |  |  |  | \$ |  |  |
| 1010000 | 3160000 | MISCELLANEOUS POWER PLANT EQUIPMENT | JBG |  | \$3,354 |  | \$147 | \$2,360 |  | \$711 |  | \$91 | \$11 | \$34 | \$1 |  |
| 1010000 | 3300000 | LAND AND LAND RIGHTS | CAGE |  | \$119 |  |  |  |  |  |  | \$79 | \$10 | \$30 | \$1 |  |
| 1010000 | 3301000 | LAND OWNED INFEE | CAGE |  | \$5,535 |  |  |  |  |  |  | \$3,666 | \$455 | \$1,381 | \$33 |  |
| 1010000 | 3301000 | LAND OWNED IN FEE | CAGV |  | \$5,157 |  | \$235 | \$3,783 |  | \$1,139 |  |  |  | \$ |  |  |
| 1010000 | 3302000 | LAND RIGHTS | CAGE |  | \$64 |  |  |  |  |  |  | \$42 | \$5 | \$16 | \$ |  |

PACIFICORP
JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009 (Allocated in Th

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)


|  | Oregon | Wash Utah | Idaho |  | Wy－All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | \＄3，505 |  |  |  | \＄ |  |  |
|  |  |  | \＄6，802 |  | \＄ |  |  |
|  |  | \＄239 |  |  | \＄ |  |  |
|  |  |  |  |  | \＄1，969 |  |  |
|  |  |  |  |  | \＄1，625 |  |  |
| \＄1，783 |  |  |  |  | \＄ |  |  |
|  |  |  |  | \＄1，493 | \＄ |  |  |
|  | \＄15，218 |  |  |  | \＄ |  |  |
|  |  |  | \＄32，831 |  | \＄ |  |  |
|  |  | \＄2，238 |  |  | \＄ |  |  |
|  |  |  |  |  | \＄7，824 |  |  |
|  |  |  |  |  | \＄167 |  |  |
| \＄21，090 |  |  |  |  | \＄ |  |  |
|  |  |  |  | \＄26，066 | \＄ |  |  |
|  | \＄181，491 |  |  |  | \＄ |  |  |
|  |  |  | \＄361，221 |  | \＄ |  |  |
|  |  | \＄45，735 |  |  | \＄ |  |  |
|  |  |  |  |  | \＄97，719 |  |  |
|  |  |  |  |  | \＄5，841 |  |  |
| \＄218 |  |  |  |  | \＄ |  |  |
|  |  |  |  | \＄384 | \＄ |  |  |
|  | \＄2，990 |  |  |  | \＄ |  |  |
|  |  |  | \＄11，814 |  | \＄ |  |  |
|  |  | \＄826 |  |  | \＄ |  |  |
|  |  |  |  |  | \＄2，066 |  |  |
|  |  |  |  |  | \＄36 |  |  |
|  |  |  | \＄1，393 |  | \＄ |  |  |
|  |  |  | \＄65 |  | \＄ |  |  |
| \＄48，830 |  |  |  |  | \＄ |  |  |
|  |  |  |  | \＄59，230 | \＄ |  |  |
|  | \＄304，766 |  |  |  | \＄ |  |  |
|  |  |  | \＄285，475 |  | \＄ |  |  |
|  |  | \＄85，867 |  |  | \＄ |  |  |
|  |  |  |  |  | \＄84，445 |  |  |
|  |  |  |  |  | \＄16，817 |  |  |
| \＄31，902 |  |  |  |  | \＄ |  |  |
|  |  |  |  | \＄33，633 | \＄ |  |  |
|  | \＄221，665 |  |  |  | \＄ |  |  |
|  |  |  | \＄193，810 |  | \＄ |  |  |
|  |  | \＄56，063 |  |  | \＄ |  |  |
|  |  |  |  |  | \＄77，995 |  |  |
|  |  |  |  |  | \＄10，482 |  |  |
| \＄15，023 |  |  |  |  | \＄ |  |  |
|  |  |  |  | \＄7，266 | \＄ |  |  |
|  | \＄80，219 |  |  |  | \＄ |  |  |
|  |  |  | \＄153，012 |  | \＄ |  |  |
|  |  | \＄14．896 |  |  | \＄ |  |  |
|  |  |  |  |  | \＄11，409 |  |  |
|  |  |  |  |  | \＄3，657 |  |  |
| \＄16，475 |  |  |  |  | \＄ |  |  |
|  |  |  |  | \＄23，432 | \＄ |  |  |
|  | \＄147，789 |  |  |  | \＄ |  |  |
|  |  |  | \＄435，856 |  | \＄ |  |  |
|  |  | \＄20，132 |  |  | \＄ |  |  |

JARS－Jurisdiction by FERC Account（Monthly Avg．Balance） Average of Monthly Averages Ending－December 2009
Allocation Method－Factor West Control Area （Allocated in Thousands）

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STATION EQUIPMENT－SUPERVISORY \＆ALARM STATION EQUIPMENT－SUPERVISORY \＆ALARM
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STATION EQUIPMENT－SUPERVISORY \＆ALARM
STATION EQUIPMENT SUPERVISORY \＆ALARM STATION EQUIPMENT－SUPERVISORY \＆ALARM
STATION EQUIPMENT－SUPERVISORY ALARM
STATION EOUPMENT－SUPERVISORY \＆ALARM STORAGE BATTERY EQUIPMENT－SUPERVISORY
 ＂POLES，TOWERS AND FIITURES＂
 ＂POLES，TOWERS AND FIXTURES＂ OVERHEAD CONDUCTORS \＆DEVICES OVERHEAD CONDUCTORS \＆DEVICES

 OVERHEAD CONDUCTORS \＆DEVICES




UNDERGROUND CONDUT
UNDERGROUND CONDUCTORS \＆DEVICES
UNDERGROUND CONDUCTORS \＆DEVICES

 Average of Monthly Averages Ending－December 2009 P

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| Primary Account | Secondary Account |  | Alloc | Total |  | Calif | Oregon | Wash |  | Utah | Idaho |  | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1010000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | WYU |  | \$15,842 |  |  |  |  |  |  |  | \$15,842 |  |  |
| 1010000 | 3680000 | LINE TRANSFORMERS | CA |  | \$45,213 | \$45,213 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3680000 | LINE TRANSFORMERS | IDU |  | S64,612 |  |  |  |  |  |  | \$64,612 | \$ |  |  |
| 1010000 | 3680000 | LINE TRANSFORMERS | OR |  | \$370,067 |  | \$370,067 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3680000 | LINE TRANSFORMERS | UT |  | \$381,196 |  |  |  |  |  | \$381,196 |  | \$ |  |  |
| 1010000 | 3680000 | LINE TRANSFORMERS | WA |  | \$90,998 |  |  |  | \$90,998 |  |  |  | \$ |  |  |
| 1010000 | 3680000 | LINE TRANSFORMERS | WYP |  | \$71.894 |  |  |  |  |  |  |  | \$71,894 |  |  |
| 1010000 | 3680000 | LINE TRANSFORMERS | WYU |  | \$11.771 |  |  |  |  |  |  |  | \$11,771 |  |  |
| 1010000 | 3691000 | SERVICES - OVERHEAD | CA |  | \$8.023 | \$8,023 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3691000 | SERVICES - OVERHEAD | IDU |  | \$6,178 |  |  |  |  |  |  | \$6,178 | \$ |  |  |
| 1010000 | 3691000 | SERVICES - OVERHEAD | OR |  | \$68,216 |  | \$68,216 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3691000 | SERVICES - OVERHEAD | UT |  | \$65,685 |  |  |  |  |  | \$65,685 |  | \$ |  |  |
| 1010000 | 3691000 | SERVICES - OVERHEAD | WA |  | \$16,486 |  |  |  | \$16,486 |  |  |  | \$ |  |  |
| 1010000 | 3691000 | SERVICES - OVERHEAD | WYp |  | \$12.605 |  |  |  |  |  |  |  | \$12,605 |  |  |
| 1010000 | 3691000 | SERVICES - OVERHEAD | WYU |  | \$2,008 |  |  |  |  |  |  |  | \$2,008 |  |  |
| 1010000 | 3692000 | SERVICES - UNDERGROUND | CA |  | \$13.817 | \$13,817 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3692000 | SERVICES - UNDERGROUND | $10 \cup$ |  | \$21,032 |  |  |  |  |  |  | \$21,032 | \$ |  |  |
| 1010000 | 3692000 | SERVICES - UNDERGROUND | OR |  | \$140,914 |  | \$140,914 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3692000 | SERVICES - UNDERGROUND | UT |  | \$134,721 |  |  |  |  |  | \$134,721 |  | \$ |  |  |
| 1010000 | 3692000 | SERVICES - UNDERGROUND | WA |  | \$29,631 |  |  |  | \$29,631 |  |  |  | \$ |  |  |
| 1010000 | 3692000 | SERVICES - UNDERGROUND | WYP |  | \$21,651 |  |  |  |  |  |  |  | \$21,651 |  |  |
| 1010000 | 3692000 | SERVICES - UNDERGROUND | WYU |  | \$6,549 |  |  |  |  |  |  |  | \$6,549 |  |  |
| 1010000 | 3700000 | METERS | CA |  | \$3,947 | \$3,947 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3700000 | METERS | IDU |  | \$13,855 |  |  |  |  |  |  | \$13,855 | \$ |  |  |
| 1010000 | 3700000 | METERS | OR |  | \$60,327 |  | \$60,327 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3700000 | METERS | UT |  | \$80,264 |  |  |  |  |  | \$80,264 |  | \$ |  |  |
| 1010000 | 3700000 | METERS | WA |  | \$13,793 |  |  |  | \$13,793 |  |  |  | \$ |  |  |
| 1010000 | 3700000 | METERS | WYP |  | \$12,588 |  |  |  |  |  |  |  | \$12,588 |  |  |
| 1010000 | 3700000 | METERS | WYU |  | \$2,732 |  |  |  |  |  |  |  | \$2,732 |  |  |
| 1010000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | CA |  | \$270 | \$270 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | IDU |  | \$165 |  |  |  |  |  |  | \$165 | \$ |  |  |
| 1010000 | 3710000 |  | OR |  | \$2,433 |  | \$2.433 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | UT |  | \$4,506 |  |  |  |  |  | \$4,506 |  | \$ |  |  |
| 1010000 | 3710000 | INSTALIL ON CUSTOMERS PREMISES | WA |  | \$525 |  |  |  | \$525 |  |  |  | \$ |  |  |
| 1010000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | WYP |  | \$767 |  |  |  |  |  |  |  | \$767 |  |  |
| 1010000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | WYU |  | \$144 |  |  |  |  |  |  |  | \$144 |  |  |
| 1010000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | CA |  | \$661 | \$661 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | IDU |  | \$602 |  |  |  |  |  |  | \$602 | \$ |  |  |
| 1010000 | 3730000 | STREET LIGHTING \& SIGNAL. SYSTEMS | OR |  | \$21,494 |  | \$21,494 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | UT |  | \$26,581 |  |  |  |  |  | \$26,581 |  | \$ |  |  |
| 1010000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | WA |  | \$3,799 |  |  |  | \$3,799 |  |  |  | \$ |  |  |
| 1010000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | WYP |  | \$6,966 |  |  |  |  |  |  |  | \$6,966 |  |  |
| 1010000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | WYu |  | \$2,174 |  |  |  |  |  |  |  | \$2,174 |  |  |
| 1010000 | 3890000 | LAND AND LAND RIGHTS | IDU |  | \$93 |  |  |  |  |  |  | \$93 | \$ |  |  |
| 1010000 | 3890000 | LAND AND LAND RIGHTS | OR |  | \$228 |  | \$228 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3890000 | LAND AND LAND RIGHTS | UT |  | \$1,428 |  |  |  |  |  | \$1,428 |  | \$ |  |  |
| 1010000 | 3890000 | LAND AND LAND RIGHTS | wo |  | \$434 |  |  |  |  |  |  |  | \$434 |  |  |
| 1010000 | 3891000 | LAND OWNED IN FEE | CA |  | \$218 | \$218 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3891000 | LAND OWNED IN FEE | Cage |  | \$ |  |  |  |  |  | \$ | \$ | \$ |  | \$ |
| 1010000 | 3891000 | LAND OWNED IN FEE | CN |  | \$1,129 | \$29 | \$350 |  | \$80 |  | \$539 | \$44 | \$86 |  | \$ |
| 1010000 | 3891000 | LAND OWNED IN FEE | IDU |  | \$100 |  |  |  |  |  |  | \$100 | \$ |  |  |
| 1010000 | 3891000 | LAND OWNED IN FEE | OR |  | \$2,818 |  | \$2,818 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3891000 | LAND OWNED IN FEE | So |  | \$5,598 | \$127 | \$1,494 |  | \$415 |  | \$2,428 | \$301 | \$819 |  | \$15 |
| 1010000 | 3891000 | LAND OWNED IN FEE | UT |  | \$2,544 |  |  |  |  |  | \$2,544 |  | \$ |  |  |
| 1010000 | 3891000 | LAND OWNED IN FEE | WA |  | \$1,099 |  |  |  | \$1,099 |  |  |  | \$ |  |  |

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif |  | Oregon | Wash |  | Utah | Idaho |  | Wy-All |  | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1010000 | 3891000 | LAND OWNEDINFEE | WYP |  | \$313 |  |  |  |  |  |  |  |  | \$313 |  |  |
| 1010000 | 3891000 | LAND OWNED IN FEE | WYu |  | \$72 |  |  |  |  |  |  |  |  | \$72 |  |  |
| 1010000 | 3892000 | LAND RIGHTS | CAGE |  | \$1 |  |  |  |  |  | \$1 | \$ |  | \$ |  | \$ |
| 1010000 | 3892000 | LAND RIGHTS | IDU |  | \$5 |  |  |  |  |  |  | \$5 |  | \$ |  |  |
| 1010000 | 3892000 | LAND RIGHTS | UT |  | \$34 |  |  |  |  |  | \$34 |  |  | \$ |  |  |
| 1010000 | 3892000 | LAND RIGHTS | WYP |  | \$52 |  |  |  |  |  |  |  |  | \$52 |  |  |
| 1010000 | 3892000 | LAND RIGHTS | WYU |  | \$22 |  |  |  |  |  |  |  |  | \$22 |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | CA |  | \$1,485 | \$1,485 |  |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | CAGE |  | \$3,464 |  |  |  |  |  | \$2,295 | \$285 |  | \$864 |  | \$21 |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | cagn |  | \$2,084 | \$95 | \$1,529 |  | \$460 |  |  |  |  | \$ |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | CN |  | \$7,945 | \$203 | \$2,466 |  | \$564 |  | \$3,798 | \$308 |  | \$606 |  | \$ |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | IDU |  | \$9,646 |  |  |  |  |  |  | \$9,646 |  | \$ |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | JBG |  | \$19 | \$1 | \$14 |  | \$4 |  | \$1 | \$ |  | \$ |  | \$ |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | OR |  | \$24,456 |  | \$24,456 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | SO |  | \$75.505 | \$1,715 | \$20,147 |  | \$5,594 |  | \$32,742 | \$4,058 |  | \$11,044 |  | \$205 |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | UT |  | \$36,402 |  |  |  |  |  | \$36,402 |  |  | \$ |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | WA |  | \$10,862 |  |  |  | \$10,862 |  |  |  |  | \$ |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | WYP |  | \$3,284 |  |  |  |  |  |  |  |  | \$3,284 |  |  |
| 1010000 | 3900000 | STRUCTURES AND IMPROVEMENTS | WYU |  | \$2,318 |  |  |  |  |  |  |  |  | \$2,318 |  |  |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | CA |  | \$1,233 | \$1,233 |  |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | CN |  | \$3,313 | \$85 | \$1,028 |  | \$235 |  | \$1,584 | \$128 |  | \$253 |  | \$ |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | OR |  | \$8,851 |  | \$8,851 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | So |  | \$15,370 | \$349 | \$4,101 |  | \$1,139 |  | \$6,665 | \$826 |  | \$2,248 |  | \$42 |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | UT |  | \$19 |  |  |  |  |  | \$19 |  |  | \$ |  |  |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | WA |  | \$2,761 |  |  |  | \$2,761 |  |  |  |  | \$ |  |  |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | WYP |  | \$8,026 |  |  |  |  |  |  |  |  | \$8,026 |  |  |
| 1010000 | 3901000 | LEASEHOLD IMPROVEMENTS-OFFICE STR | WYu |  | \$39 |  |  |  |  |  |  |  |  | \$39 |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CA |  | \$103 | \$103 |  |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CAGE |  | \$31 |  |  |  |  |  | \$20 | \$3 |  | \$8 |  | \$ |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CAGU |  | \$62 | \$3 | \$45 |  | \$14 |  |  |  |  | \$ |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CN |  | \$936 | \$24 | \$291 |  | \$66 |  | \$447 | \$36 |  | \$71 |  | \$ |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | iou |  | \$12 |  |  |  |  |  |  | \$12 |  | \$ |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | OR |  | \$462 |  | \$462 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | So |  | \$10,580 | \$240 | \$2,823 |  | \$784 |  | \$4,588 | \$569 |  | \$1,548 |  | \$29 |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | UT |  | \$172 |  |  |  |  |  | \$172 |  |  | \$ |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | WA |  | \$16 |  |  |  | \$16 |  |  |  |  | \$ |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | WYP |  | \$291 |  |  |  |  |  |  |  |  | \$291 |  |  |
| 1010000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | WYU |  | \$7 |  |  |  |  |  |  |  |  | \$7 |  |  |
| 1010000 | 3910000 | OFFICE FURNITURE | CA |  | \$102 | \$102 |  |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3910000 | OFFICE FURNITURE | CAEE |  | \$2 |  |  |  |  |  | \$1 | \$ |  | \$1 |  | \$ |
| 1010000 | 3910000 | OFFICE FURNITURE | CAGE |  | \$2,211 |  |  |  |  |  | \$1,465 | \$182 |  | \$552 |  | \$13 |
| 1010000 | 3910000 | OFFICE FURNITURE | CAGW |  | \$217 | \$10 | \$159 |  | \$48 |  |  |  |  | \$ |  |  |
| 1010000 | 3910000 | OFFICE FURNITURE | CN |  | \$1,979 | \$51 | \$614 |  | \$140 |  | \$946 | \$77 |  | \$151 |  | \$ |
| 1010000 | 3910000 | OFFICE FURNITURE | IDU |  | \$130 |  |  |  |  |  |  | \$130 |  | \$ |  |  |
| 1010000 | 3810000 | OFFICE FURNITURE | JBG |  | \$438 | \$19 | \$308 |  | \$93 |  | \$12 | \$1 |  | \$4 |  | \$ |
| 1010000 | 3910000 | OFFICE FURNITURE | OR |  | \$2,032 |  | \$2,032 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3910000 | OFFICE FURNITURE | So |  | \$13,966 | \$317 | \$3,727 |  | \$1.035 |  | \$6,056 | \$751 |  | \$2,043 |  | \$38 |
| 1010000 | 3910000 | OFFICE FURNITURE | UT |  | \$714 |  |  |  |  |  | \$714 |  |  | \$ |  |  |
| 1010000 | 3910000 | OFFICE FURNITURE | WA |  | \$626 |  |  |  | \$626 |  |  |  |  | \$ |  |  |
| 1010000 | 3910000 | OFFICE FURNITURE | WYP |  | \$836 |  |  |  |  |  |  |  |  | \$836 |  |  |
| 1010000 | 3910000 | OFFICE FURNITURE | WYU |  | \$56 |  |  |  |  |  |  |  |  | \$56 |  |  |
| 1010000 | 3911000 | COMPUTER EQUIPMENT - MAINFRAME | So |  | \$3,674 | \$83 | \$980 |  | \$272 |  | \$1,593 | \$197 |  | \$537 |  | \$10 |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | CA |  | \$179 | \$179 |  |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | CAEE |  | \$97 |  |  |  |  |  | \$62 | \$9 |  | \$26 |  | \$1 |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | CAGE |  | \$1,132 |  |  |  |  |  | \$750 | \$93 |  | \$282 |  | \$7 |

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009

| Primary Account | Secondary Account |  | Alloc | Total | Calif |  | Oregon Wash |  | Utah | Idaho |  | Wy-All |  | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | CAGW |  | \$198 | \$9 | \$146 | \$44 |  |  |  |  | \$ |  |  |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | CN |  | \$6,508 | \$167 | \$2,020 | \$462 |  | \$3,111 | \$252 |  | \$496 |  | \$ |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | IDU |  | \$804 |  |  |  |  |  | \$804 |  | \$ |  |  |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | JBE |  | \$5 | \$ | \$3 | \$1 |  | \$ | \$ |  | \$ |  | \$ |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | JBG |  | \$90 | \$4 | \$63 | \$19 |  | \$2 | \$ |  | \$1 |  | \$ |
| 1010000 | 3912000 | COMPUTER EQUIPMENT . PERSONAL COMPUTERS | OR |  | \$2,069 |  | \$2,069 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | So |  | \$41,540 | \$943 | \$11,084 | \$3,077 |  | \$18,014 | \$2,233 |  | \$6,076 |  | \$113 |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | UT |  | \$2,510 |  |  |  |  | \$2,510 |  |  | \$ |  |  |
| 1010000 | 3912000 | COMPUTER EQUIPMENT . PERSONAL COMPUTERS | WA |  | \$834 |  |  | \$834 |  |  |  |  | \$ |  |  |
| 1010000 | 3912000 | COMPUTER EQUIPMENT - PERSONAL COMPUTERS | WYP |  | \$2,141 |  |  |  |  |  |  |  | \$2,141 |  |  |
| 1010000 | 3912000 | COMPUTER EQUIPMENT . PERSONAL COMPUTERS | WYU |  | \$124 |  |  |  |  |  |  |  | \$124 |  |  |
| 1010000 | 3913000 | OFFICE EQUIPMENT | CA |  | \$2 | \$2 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3913000 | OFFICE EQUIPMENT | CAGE |  | \$581 |  |  |  |  | \$385 | \$48 |  | \$145 |  | \$3 |
| 1010000 | 3913000 | OFFICE EQUIPMENT | CAGU |  | \$21 | \$1 | \$16 | \$5 |  |  |  |  | \$ |  |  |
| 1010000 | 3913000 | OFFICE EQUIPMENT | CN |  | \$17 | \$ | \$5 | \$1 |  | \$8 | \$1 |  | \$1 |  | \$ |
| 1010000 | 3913000 | OFFICE EQUIPMENT | OR |  | \$41 |  | \$41 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3913000 | OFFICE EQUIPMENT | so |  | \$137 | \$3 | \$36 | \$10 |  | \$59 | \$7 |  | \$20 |  | \$ |
| 1010000 | 3813000 | OFFICE EQUIPMENT | UT |  | \$28 |  |  |  |  | \$28 |  |  | \$ |  |  |
| 1010000 | 3913000 | OFFICE EQUIPMENT | WA |  | \$10 |  |  | \$10 |  |  |  |  | \$ |  |  |
| 1010000 | 3913000 | OFFICE EQUIPMENT | WYP |  | \$18 |  |  |  |  |  |  |  | \$18 |  |  |
| 1010000 | 3913000 | OFFICE EQUIPMENT | WYU |  | \$1 |  |  |  |  |  |  |  | \$1 |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | CA |  | \$66 | S66 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | CAGE |  | \$471 |  |  |  |  | \$312 | \$39 |  | \$117 |  | \$3 |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | CAGU |  | \$54 | \$2 | \$39 | \$12 |  |  |  |  | \$ |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | $10 \cup$ |  | \$421 |  |  |  |  |  | \$421 |  | \$ |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | JBG |  | \$58 | \$3 | \$41 | \$12 |  | \$2 | \$ |  | \$1 |  | \$ |
| 1010000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | OR |  | \$1,903 |  | \$1,903 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | So |  | \$1,281 | \$29 | \$342 | \$95 |  | \$555 | \$69 |  | \$187 |  | \$3 |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | UT |  | \$2,886 |  |  |  |  | \$2,886 |  |  | \$ |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | WA |  | \$429 |  |  | \$429 |  |  |  |  | \$ |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | WYP |  | \$550 |  |  |  |  |  |  |  | \$550 |  |  |
| 1010000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | WYU |  | \$30 |  |  |  |  |  |  |  | \$30 |  |  |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | CAGE |  | \$42 |  |  |  |  | \$28 | \$3 |  | \$11 |  | \$ |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | $10 \cup$ |  | \$43 |  |  |  |  |  | \$43 |  | \$ |  |  |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | ${ }^{\text {JBG }}$ |  | \$11 | \$1 | \$8 | \$2 |  | \$ | \$ |  | \$ |  | \$ |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | OR |  | \$503 |  | \$503 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | So |  | \$381 | \$8 | \$102 | \$28 |  | \$165 | \$21 |  | \$56 |  | \$1 |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | UT |  | \$426 |  |  |  |  | \$426 |  |  |  |  |  |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | WA |  | \$73 |  |  | \$73 |  |  |  |  | \$ |  |  |
| 1010000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | WYP |  | \$118 |  |  |  |  |  |  |  | \$118 |  |  |
| 1010000 | 3920400 | " $1 / 2$ \& $3 / 4$ TON PICKUPS, VANS, SERV TRUCK | CA |  | \$586 | \$586 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3920400 | "1/2 \& 3/4 TON PICKUPS, VANS, SERV TRUCK | CAEE |  | \$264 |  |  |  |  | \$169 | \$23 |  | 571 |  | \$1 |
| 1010000 | 3920400 | " $1 / 2$ \& 3/4 TON PICKUPS, VANS, SERV TRUCK | CAGE |  | \$4,925 |  |  |  |  | \$3,262 | \$405 |  | \$1,229 |  | \$30 |
| 1010000 | 3920400 | " $1 / 2$ \& 3/4 TON PICKUPS, VANS, SERV TRUCK | CAGW |  | \$1,440 | \$66 | \$1,056 | \$318 |  |  |  |  | \$ |  |  |
| 1010000 | 3920400 | "1/2 \& 3/4 TON PICKUPS, VANS, SERV TRUCK | IDU |  | \$1,362 |  |  |  |  |  | \$1,362 |  | \$ |  |  |
| 1010000 | 3920400 | "1/2 \& $3 / 4$ TON PICKUPS, VANS, SERV TRUCK | JBG |  | \$642 | \$28 | \$452 | \$136 |  | \$17 | \$2 |  | \$7 |  | \$ |
| 1010000 | 3920400 | "1/2 \& 3/4 TON PICKUPS, VANS, SERV TRUCK | OR |  | \$6,222 |  | \$6,222 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3920400 | "1/2 \& 3/4 TON PICKUPS, VANS, SERV TRUCK | So |  | \$1,121 | \$25 | \$299 | \$83 |  | \$486 | \$60 |  | \$164 |  | \$3 |
| 1010000 | 3920400 | " $1 / 2$ \& $3 / 4$ TON PICKUPS, VANS, SERV TRUCK | UT |  | \$8,758 |  |  |  |  | \$8,758 |  |  | \$ |  |  |
| 1010000 | 3920400 | " $1 / 2$ \& $3 / 4$ TON PICKUPS, VANS, SERV TRUCK | WA |  | \$1,262 |  |  | \$1,262 |  |  |  |  | \$ |  |  |
| 1010000 | 3920400 | " $1 / 2$ \& $3 / 4$ TON PICKUPS, VANS, SERV TRUCK | WYP |  | \$1,949 |  |  |  |  |  |  |  | \$1,949 |  |  |
| 1010000 | 3920400 | " $1 / 2$ \& $3 / 4$ TON PICKUPS, VANS, SERV TRUCK | Wru |  | \$441 |  |  |  |  |  |  |  | \$441 |  |  |
| 1010000 | 3920500 | "1 TON AND ABOVE, TWO-AXLE TRUCKS" | CA |  | \$767 | \$767 |  |  |  |  |  |  | \$ |  |  |
| 1010000 | 3920500 | "1 TON AND ABOVE, TWO-AXLE TRUCKS" | CAEE |  | \$206 |  |  |  |  | \$131 | \$18 |  | \$55 |  | \$1 |
| 1010000 | 3920500 | "1 TON AND ABOVE, TWO-AXLE TRUCKS" | CAGE |  | \$3,332 |  |  |  |  | \$2,207 | \$274 |  | \$831 |  | \$20 |

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Allocation Method - Factor West Control Area
(Allocated in Thousands)

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif |  | Oregon Wash |  | Utah | Idaho |  | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1010000 | 3930000 | STORES EQUIPMENT | WYU |  | \$250 |  |  |  |  |  |  | \$250 |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | CA |  | \$706 | \$706 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | CAEE |  | \$7 |  |  |  |  | \$5 | \$1 | \$2 | \$ |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | CAGE |  | \$20,769 |  |  |  |  | \$13,757 | \$1,707 | \$5,181 | \$125 |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | CAGV |  | \$2,214 | \$101 | \$1,624 | \$489 |  |  |  | \$ |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | IDU |  | \$1,715 |  |  |  |  |  | \$1,715 |  |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | JBG |  | \$3,618 | \$158 | \$2,545 | \$766 |  | \$98 | \$12 | \$37 | \$1 |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | OR |  | \$10,132 |  | \$10,132 |  |  |  |  |  |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | SO |  | \$4,008 | \$91 | \$1,069 | \$297 |  | \$1,738 | \$215 | \$586 | \$11 |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | UT |  | \$12,189 |  |  |  |  | \$12,189 |  | \$ |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | WA |  | \$2,591 |  |  | \$2,591 |  |  |  | \$ |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | WYP |  | \$3,669 |  |  |  |  |  |  | \$3,669 |  |  |
| 1010000 | 3940000 | "TLS, SHOP, GAR EQUIPMENT" | WYu |  | \$672 |  |  |  |  |  |  | \$672 |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | CA |  | \$406 | \$406 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | CAEE |  | \$15 |  |  |  |  | \$9 | \$1 | \$4 | s |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | CAGE |  | \$4,818 |  |  |  |  | \$3,191 | \$396 | \$1,202 | \$29 |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | CAGU |  | \$1,333 | \$61 | \$978 | \$294 |  |  |  | \$ |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | IDU |  | \$1,284 |  |  |  |  |  | \$1,284 | \$ |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | JBG |  | \$441 | \$19 | \$311 | \$94 |  | \$12 | \$1 | \$5 | \$ |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | OR |  | \$10,351 |  | \$10,351 |  |  |  |  | \$ |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | So |  | \$5,248 | \$119 | \$1,400 | \$389 |  | \$2,276 | \$282 | \$768 | \$14 |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | UT |  | \$7,351 |  |  |  |  | \$7,351 |  | \$ |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | WA |  | \$1,993 |  |  | \$1,993 |  |  |  | \$ |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | WYP |  | \$3,325 |  |  |  |  |  |  | \$3,325 |  |  |
| 1010000 | 3950000 | LABORATORY EQUIPMENT | WYU |  | \$646 |  |  |  |  |  |  | \$646 |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000\#-16000\# GV | CA |  | \$1,059 | \$1,059 |  |  |  |  |  | s |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000\#-16000\# GV | CAGE |  | \$301 |  |  |  |  | \$199 | \$25 | \$75 | \$2 |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000\#-16000\# GV | CAGU |  | \$155 | \$7 | \$114 | \$34 |  |  |  | \$ |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000 -16000\# GV | IDU |  | \$1,490 |  |  |  |  |  | \$1,490 | \$ |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000 \#-15000\# GV | OR |  | \$5,195 |  | \$5,195 |  |  |  |  | S |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GV | So |  | \$36 | \$1 | \$10 | \$3 |  | S16 | \$2 | \$5 | \$ |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000 \# 16000 \# GV | UT |  | \$3,414 |  |  |  |  | \$3,414 |  | \$ |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GV | WA |  | \$1,175 |  |  | \$1,175 |  |  |  | \$ |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GV | WYP |  | \$1,879 |  |  |  |  |  |  | \$1,879 |  |  |
| 1010000 | 3960300 | "AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GV | WYu |  | \$442 |  |  |  |  |  |  | \$442 |  |  |
| 1010000 | 3960700 | TWO-AXLE DIGGERIDERRICK LINE TRUCKS | CA |  | \$173 | \$173 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | CAGE |  | \$124 |  |  |  |  | \$82 | \$10 | \$31 | \$1 |  |
| 1010000 | 3960700 | TWO-AXLE DIGGERIDERRICK LINE TRUCKS | IDU |  | \$171 |  |  |  |  |  | \$171 | \$ |  |  |
| 1010000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | OR |  | \$978 |  | \$978 |  |  |  |  | \$ |  |  |
| 1010000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | so |  | \$36 | \$1 | \$10 | \$3 |  | \$16 | \$2 | \$5 | \$ |  |
| 1010000 | 3960700 | TWO.AXLE DIGGER/DERRICK LINE TRUCKS | UT |  | \$1,818 |  |  |  |  | \$1,818 |  | \$ |  |  |
| 1010000 | 3960700 | TWO-AXLE DIGGERIDERRICK LINE TRUCKS | WYP |  | \$205 |  |  |  |  |  |  | \$205 |  |  |
| 1010000 | 3960700 | TWO-AXLE DIGGERIDERRICK LINE TRUCKS | WYu |  | \$210 |  |  |  |  |  |  | \$210 |  |  |
| 1010000 | 3960800 | "AERIAL. LIFT P.B. TRUCKS, ABOVE 16000\#GV | CA |  | \$1,251 | \$1,251 |  |  |  |  |  | \$ |  |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 15000\#GV | CAGE |  | \$1,020 |  |  |  |  | \$676 | \$84 | \$255 | \$6 |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | cagn |  | \$67 | \$3 | \$49 | \$15 |  |  |  | \$ |  |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | IDU |  | \$2,558 |  |  |  |  |  | \$2,558 | \$ |  |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | OR |  | \$11,213 |  | \$11,213 |  |  |  |  | \$ |  |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | UT |  | \$13,480 |  |  |  |  | \$13,480 |  | \$ |  |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE $16000 \#$ GV | WA |  | \$2,902 |  |  | \$2,902 |  |  |  | \$ |  |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | WYP |  | \$3,911 |  |  |  |  |  |  | \$3,911 |  |  |
| 1010000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | WYu |  | \$967 |  |  |  |  |  |  | \$967 |  |  |
| 1010000 | 3961000 | CRANES | CAGE |  | \$2,607 |  |  |  |  | \$1,727 | \$214 | \$650 | \$16 |  |
| 1010000 | 3961000 | CRANES | cagn |  | \$368 | \$17 | \$270 | \$81 |  |  |  | S |  |  |
| 1010000 | 3961000 | CRANES | JBG |  | \$516 | \$23 | \$363 | \$109 |  | \$14 | \$2 | \$5 | \$ |  |

JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)


$\stackrel{5}{5}$


JARS - Jurisdiction by FERC Account (Monthly Avg. Balance) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

PACIFICORP


- PACIFICORP
Capital Lease (Actuals)
Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area (Allocated in Thousands)

[^3]| Primary Account | Secondary Account |  | Alloc | Total |  | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FER | Oth |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1011000 | 3908000 | CAPITAL LEASE COMMON | CAGE |  | \$12,412 | \$ | \$ | \$ | \$8,221 | \$1,020 | \$3,096 | \$75 | \$ |
| 1011000 | 3908000 | CAPITAL LEASE COMMON | CAGW |  | \$4,563 | \$208 | \$3,347 | \$1,008 | \$ | \$ | \$ | \$ | \$ |
| 1011000 | 3908000 | CAPITAL LEASE COMMON | OR |  | \$5,882 | \$ | \$5,882 | \$ | \$ | \$ | \$ | \$ | \$ |
| 1011000 | 3908000 | CAPITAL LEASE COMMON | so |  | \$12,853 | \$292 | \$3,429 | \$952 | \$5,574 | \$691 | \$1,880 | \$35 | \$ |
| 1011000 | 3908000 | CAPITAL LEASE COMMON | UT |  | \$11,714 | \$ | \$ | \$ | \$11,714 | \$ | \$ | \$ | \$ |
| 1011000 | 3908000 | CAPITAL LEASE COMMON | WYP |  | \$1,388 | \$ | \$ | \$ | \$ | \$ | \$1,388 | \$ | S |
| 1011000 Total |  |  |  |  | \$48,812 | \$500 | \$12,659 | \$1,960 | \$25,509 | \$1,711 | \$6,364 | \$110 | \$ |
| 1110000 | 3908000 | CAPITAL LEASE COMMON | CAGE |  | -\$1,159 | \$ | \$ | \$ | -\$768 | \$95 | -\$289 | \$7 | \$ |
| 1110000 | 3908000 | CAPITAL LEASE COMMON | CAGW |  | -\$32 | -\$1 | -\$24 | -\$7 | \$ | \$ | \$ | \$ | \$ |
| 1110000 | 3908000 | CAPITAL LEASE COMMON | OR |  | -\$1,196 | \$ | -\$1,196 | \$ | \$ | \$ | \$ | \$ | \$ |
| 1110000 | 3908000 | CAPITAL LEASE COMMON | so |  | \$2,085 | \$47 | \$556 | \$154 | 5904 | \$112 | \$305 | \$6 | \$ |
| 1110000 | 3908000 | CAPITAL LEASE COMMON | UT |  | -\$1,087 | \$ | \$ | \$ | -\$1,087 | \$ | \$ | \$ | \$ |
| 1110000 | 3908000 | CAPITAL LEASE COMMON | WYP |  | -\$491 | s | \$ | \$ | \$ | \$ | -\$491 | \$ | \$ |
| 1110000 Total |  |  |  |  | -\$1,880 | \$46 | -\$663 | \$147 | -5951 | \$17 | -\$475 | \$1 | \$ |

YPACIFICORP

> Plant Held for Future Use (Actuals)
> Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1050000 | 3400000 | LAND AND LAND RIGHTS | CAGE | \$8,923 | \$0 | \$0 | \$0 | \$5,910 | \$733 | \$2,226 | \$54 |  |
| 1050000 | 3500000 | LAND AND LAND RIGHTS | CAGE | \$156 | \$0 | \$0 | \$0 | \$103 | \$13 | \$39 | \$1 |  |
| 1050000 | 3501000 | LAND OWNED IN FEE | CAGE | \$1,029 | \$0 | \$0 | \$0 | \$682 | \$85 | \$257 | \$6 |  |
| 1050000 | 3501000 | LAND OWNED IN FEE | CAGW | \$169 | \$8 | \$124 | \$37 | \$0 | \$0 | \$0 | \$0 |  |
| 1050000 | 3501000 | LAND OWNED IN FEE | UT | \$8 | \$0 | \$0 | \$0 | \$8 | \$0 | \$0 | \$0 |  |
| 1050000 | 3601000 | LAND OWNED IN FEE | OR | \$746 | \$0 | \$746 | \$0 | \$0 | \$0 | \$0 | \$0 |  |
| 1050000 | 3601000 | LAND OWNED IN FEE | UT | \$2,539 | \$0 | \$0 | \$0 | \$2,539 | \$0 | \$0 | \$0 |  |
| 1050000 | 3992200 | LAND RIGHTS | CAEE | \$953 | \$0 | \$0 | \$0 | \$609 | \$84 | \$256 | \$5 |  |
| 1050000 Total |  |  |  | \$14,524 | \$8 | \$870 | \$37 | \$9,852 | \$914 | \$2,777 | \$66 | \$0 |

Deferred Debits (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1861000 | 185016 | EMISSION REDUCTION CREDITS PURCHASED | CAEE | \$513 | \$0 | \$0 | \$0 | \$328 | \$45 | \$138 | \$3 | \$0 |
| 1861000 |  |  |  | \$513 | \$0 | \$0 | \$0 | \$328 | \$45 | \$138 | \$3 | \$0 |
| 1861200 | 185025 | FINANCING COST DEFERRED | SO | \$12 | \$0 | \$3 | \$1 | \$5 | \$1 | \$2 | \$0 | \$0 |
| 1861200 | 185026 | DEFERRED - S-3 SHELF REGISTRATION COSTS | So | \$18 | \$0 | \$5 | \$1 | \$8 | \$1 | \$3 | \$0 | \$0 |
| 1861200 | 185027 | UNAMORTIZED CREDIT AGREEMENT COSTS | OTHER | \$1,718 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,718 |
| 1861200 | 185028 | UNAMORTIZED PCRB LOC/SBBPA COSTS | OTHER | \$575 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$575 |
| 1861200 | 185029 | UNAMORTIZED PCRB MADE CONVERSION COSTS | OTHER | \$326 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$326 |
| 1861200 | 185030 | UNAMORTIZED '94 SERIES RESTRUCTURING COS | OTHER | \$1,068 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,068 |
| 1861200 |  |  |  | \$3,717 | \$1 | \$8 | \$2 | \$13 | \$2 | \$4 | \$0 | \$3,686 |
| 1861310 | 184690 | Deferred Development Costs | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1861310 |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1863500 | 188498 | ENVIRONMENTAL DEFERRED | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1863500 |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 134200 | Deferred Longwall Costs | CAEE | \$987 | \$0 | \$0 | \$0 | \$631 | \$87 | \$265 | \$5 | \$0 |
| 1865000 | 184401 | CMC DEFERRED STRIPPING/INPIT INVENTORY | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184401 | CMC DEFERRED STRIPPING/INPIT INVENTORY | CAEW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184402 | CMC PACIFIC DEFERRED STRIPPING | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184404 | TRAIL MOUNTAIN - DRILLING | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184405 | BRIDGER DEFERRED BILLINGS | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184406 | CHOLLA CONTRACT REVIEW | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184408 | GLENROCK LOADOUT CHARGES | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184412 | CMC DEFERRED BOX CUT - KOPIAH | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184412 | CMC DEFERRED BOX CUT - KOPIAH | CAEW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1865000 | 184414 | DEFERRED COAL COSTS - WYODAK SETTLEMENT | CAEE | \$4,525 | \$0 | \$0 | \$0 | \$2,890 | \$398 | \$1,213 | \$24 | \$0 |
| 1865000 | 184415 | DEFERRED COAL COSTS ARCH SETTLEMENT | CAEE | \$3,031 | \$0 | \$0 | \$0 | \$1,936 | \$267 | \$813 | \$16 | \$0 |
| 1865000 |  |  |  | \$8,544 | \$0 | \$0 | \$0 | \$5,456 | \$751 | \$2,291 | \$45 | \$0 |
| 1867000 | 134300 | DEFERRED CHARGES | CAEE | \$55 | \$0 | \$0 | \$0 | \$35 | $\$ 5$ | \$15 | \$0 | \$0 |
| 1867000 | 134300 | DEFERRED CHARGES | CAEW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1867000 |  |  |  | \$55 | \$0 | \$0 | \$0 | \$35 | \$5 | \$15 | \$0 | \$0 |
| 1868000 | 134360 | LAKE SIDE MAINT. PREPAYMENT - CURRENT | CAGE | \$1,204 | \$0 | \$0 | \$0 | \$798 | \$99 | \$300 | \$7 | \$0 |
| 1868000 | 134361 | PREPAID OUTAGE MAINTENANCE | CAGW | \$3,283 | \$150 | \$2,409 | \$725 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 134362 | Currant Creek Maint Prepayment - Current | CAGE | \$70 | \$0 | \$0 | \$0 | \$46 | \$6 | \$17 | \$0 | \$0 |
| 1868000 | 184413 | HAYDEN FUEL CONTRACT NEGOTIATION COSTS | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185010 | MILL FORK COAL LEASE | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185303 | HPT OPTION | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185306 | TGS BUYOUT | SG | \$164 | \$3 | \$45 | \$14 | \$68 | \$8 | \$25 | \$1 | \$0 |
| 1868000 | 185309 | LAKEVIEW BUYOUT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185310 | BUFFALO SETTLEMENT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185311 | JOSEPH SETTLEMENT | SG | \$1,179 | \$20 | \$324 | \$98 | \$492 | \$60 | \$181 | \$4 | \$0 |

Deferred Debits (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1868000 | 185312 | TRI-STATE FIRM WHEELING | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185313 | MEAD-PHOENIX-AVAILABILITY \& TRANS CHARGE | SG | \$14,323 | \$249 | \$3,938 | \$1,188 | \$5,972 | \$727 | \$2,197 | \$53 | \$0 |
| 1868000 | 185314 | CLARK FIRM TRANSMISSION | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185315 | BIOMASS ONE POST COD PREPAYMENT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185318 | BOGUS CREEK SETTLEMENT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185335 | LACOMB IRRIGATION | SG | \$575 | \$10 | \$158 | \$48 | \$240 | \$29 | \$88 | \$2 | \$0 |
| 1868000 | 185336 | BOGUS CREEK | SG | \$1,262 | \$22 | \$347 | \$105 | \$526 | \$64 | \$194 | \$5 | \$0 |
| 1868000 | 185337 | POINT-TO-POINT TRANS RESERVATIONS | CAGE | \$25 | \$0 | \$0 | \$0 | \$17 | \$2 | \$6 | \$0 | \$0 |
| 1868000 | 185337 | POINT-TO-POINT TRANS RESERVATIONS | SG | \$1,922 | \$33 | \$529 | \$159 | \$801 | \$98 | \$295 | \$7 | \$0 |
| 1868000 | 185340 | TRANSITION COSTS - WASHINGTON STATE | WA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185342 | JIM BOYD HYDRO BUYOUT | SG | \$380 | \$7 | \$104 | \$31 | \$158 | \$19 | \$58 | \$1 | \$0 |
| 1868000 | 185346 | RTO Grid West N/R w/o - WA | WA | \$94 | \$0 | \$0 | \$94 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185349 | LGIA LT Transmission Prepaid | OTHER | \$6,930 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6,930 |
| 1868000 | 185351 | BPA LT TRANSMISSION PREPAID | OTHER | \$9,809 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,809 |
| 1868000 | 185353 | P En Sv Dep-frm Tran | SG | \$4,091 | \$71 | \$1,125 | \$339 | \$1,706 | \$208 | \$628 | \$15 | \$0 |
| 1868000 | 185354 | Trans Sev Dep to PE | SG | (\$4,091) | (\$71) | $(\$ 1,125)$ | (\$339) | (\$1,706) | (\$208) | (\$628) | (\$15) | \$0 |
| 1868000 | 185360 | LT LAKE SIDE MAINT PREPAYMENT | CAGE | \$7,025 | \$0 | \$0 | \$0 | \$4,653 | \$577 | \$1,752 | \$42 | \$0 |
| 1868000 | 185361 | LT CHEHALIS CSA MAINT. PREPAYMENT | CAGW | \$663 | \$30 | \$486 | \$146 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1868000 | 185362 | LT Currant Creek CSA Maint Prepayment | CAGE | \$33 | \$0 | \$0 | \$0 | \$22 | \$3 | \$8 | \$0 | \$0 |
| 1868000 |  |  |  | \$48,943 | \$524 | \$8,340 | \$2,608 | \$13,793 | \$1,692 | \$5,123 | \$123 | \$16,739 |
| 1868200 | 184441 | DEFERRED MONTANA COLSTRIP PLANT COSTS | CAGE | \$487 | \$0 | \$0 | \$0 | \$322 | \$40 | \$121 | \$3 | \$0 |
| 1868200 |  |  |  | \$487 | \$0 | \$0 | \$0 | \$322 | \$40 | \$121 | \$3 | \$0 |
| 1869000 | 135010 | UNDISTRIB PURCHASE CARD TRANS | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135033 | BETC SUPER GOOD CENTS | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135034 | BETC WZ TAX CREDIT LOAN PROGRAM | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135036 | BETC ENERGY FINANSWER | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135037 | BETC INDUSTRIAL FINANSWER | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135039 | BETC CASH REBATE/INCENTIVE | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135049 | BETC - COMMERCIAL RETROFIT | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135050 | BETC - INDUSTRIAL RETROFIT | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135051 | BETC - COMMERCIAL SMALL RETROFIT | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 135052 | BETC-INDUSTRIAL SMALL RETRO FIT | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 185321 | PREPAID CMC PENSION COSTS | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 185323 | UNAM COSTS-COVE HYDRO PROJECT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 185326 | STRATEGIC PLANNING SOLAR II PROJECT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | $\$ 0$ | \$0 |
| 1869000 | 185327 | FIRTH COGENERATION BUYOUT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 185328 | Firth Cogeneration Buyout-CA | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 185329 | Firth Cogeneration Buyout-MT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 185333 | OPTION PURCHASES | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 | 185334 | HERMISTON SWAP | SG | \$4,650 | \$81 | \$1,278 | \$386 | \$1,939 | \$236 | \$713 | \$17 | \$0 |
| 1869000 | 185345 | YAKIMA HYDRO - TRANSACTION COSTS | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1869000 Total |  |  |  | \$4,650 | \$81 | \$1,278 | \$386 | \$1,939 | \$236 | \$713 | \$17 | \$0 |

Materials \& Supplies (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)



- PACIFICORP
Materials \& Supplies (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands) (Allocated in Thousands) Primary Account Secondary

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1512600 | 0 | Natural Gas - Lake Side | CAEE | \$14 | \$ | \$ |
| 1512600 Total |  |  |  | \$14 | \$ | \$ |
| 1512700 | 0 | NATURAL GAS-GADSBY | CAEE | \$43 | \$ | \$ |
| 1512700 Total |  |  |  | \$43 | \$ | \$ |
| 1512800 | 0 | OIL INVENTORY - BLACK HILLS POWER \& LIGH | CAEE | \$395 | \$ | \$ |
| 1512800 Total |  |  |  | \$395 | \$ | \$ |
| 1514000 | 0 | FUEL STOCK COAL MINE | CAEE | \$1,247 | \$ | \$ |
| 1514000 | 0 | FUEL STOCK COAL MINE | CAEW | \$380 | \$18 | \$278 |
| 1514000 | 0 | FUEL STOCK COAL MINE | JBE | \$1,152 | \$51 | \$807 |
| 1514000 Total |  |  |  | \$2,779 | \$69 | \$1,085 |
| 1514100 | 0 | OIL INVENTORY - CARBON | CAEE | \$ | \$ | \$ |
| 1514100 Total |  |  |  | \$ | \$ | \$ |
| 1514300 | 0 | OLL INVENTORY - COLSTRIP | CAEW | \$110 | \$5 | \$81 |
| 1514300 Total |  |  |  | \$110 | \$5 | \$81 |
| 1514400 | 0 | OIL INVENTORY - CRAIG | CAEE | \$97 | \$ | \$ |
| 1514400 Total |  |  |  | \$97 | \$ | \$ |
| 1514600 | 0 | OIL INVENTORY - DAVE JOHNSTON | CAEE | \$ | \$ | \$ |
| 1514600 Total |  |  |  | \$ | \$ | \$ |
| 1514800 | 0 | OIL INVENTORY-OTHER | CAEE | \$ | \$ | \$ |
| 1514800 Total |  |  |  | \$ | \$ | \$ |
| 1514900 | 0 | OIL INVENTORY - HAYDEN | CAEE | \$63 | \$ | \$ |
| 1514900 Total |  |  |  | \$63 | \$ | \$ |
| 1541000 | 0 | MATERIAL CONTROL ADJUST | SO | -\$148 | -\$3 | \$39 |
| 1541000 | 1510 | JIM BRIDGER STORE ROOM | CAGE | \$6,629 | \$ | \$ |
| 1541000 | 1510 | JIM BRIDGER STORE ROOM | JBG | \$9,842 | \$430 | \$6,923 |
| 1541000 | 1515 | DAVE JOHNSTON STORE ROOM | CAGE | \$7,202 | \$ | \$ |
| 1541000 | 1520 | WYODAK STORE ROOM | CAGE | \$3,939 | \$ | \$ |
| 1541000 | 1525 | GADSBY STORE ROOM | CAGE | \$3,835 | \$ | \$ |
| 1541000 | 1530 | CARBON STORE ROOM | CAGE | \$3,687 | \$ | \$ |
| 1541000 | 1535 | NAUGHTON STORE ROOM | CAGE | \$11,096 | \$ | \$ |
| 1541000 | 1540 | HUNTINGTON STORE ROOM | CAGE | \$11,439 | \$ | \$ |
| 1541000 | 1545 | HUNTER STORE ROOM | CAGE | \$17,955 | \$ | \$ |
| 1541000 | 1550 | BLUNDELL STORE ROOM | CAGE | \$961 | \$ | \$ |
| 1541000 | 1560 | WEST VALLEY GAS PLANT | CAGE | \$ | \$ | \$ |
| 1541000 | 1565 | CURRANT CREEK PLANT | CAGE | \$2,481 | \$ | \$ |
| 1541000 | 1570 | LAKESIDE PLANT | CAGE | \$2,247 | \$ | \$ |
| 1541000 | 1580 | CHEHALIS PLANT | CAGW | \$1,798 | \$82 | \$1,319 |
| 1541000 | 1605 | HYDRO NORTH. LEWIS RIVER | CAGW | \$ | \$ | \$ |
| 1541000 | 1635 | HYDRO SOUTH - NORTH UMPQUA | CAGW | \$ | \$ | \$ |
| 1541000 | 1650 | HYDRO SOUTH - KLAMATH RIVER - CA | CAGW | \$ | \$ | \$ |
| 1541000 | 1675 | HYDRO EAST - UTAH | CAGE |  | \$ | \$ |
| 1541000 | 1680 | HYDRO EAST - IDAHO | CAGE | \$ | \$ | \$ |
| 1541000 | 1700 | LEANING JUNIPER STOREROOM | CAGW | \$633 | \$29 | \$464 |
| 1541000 | 1705 | GOODNOE HILLS WIND | CAGW | \$ | \$ | \$ |
| 1541000 | 1715 | MARENGO WIND | CAGW | \$51 | \$2 | \$38 |
| 1541000 | 1725 | Glenrock/Rolling Hills | CAGE | \$466 | \$ | \$ |
| 1541000 | 1730 | Seven Mile Hill | CAGE | \$242 | \$ | \$ |

Materials \& Supplies (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif |  | Oregon | Wash |  | Utah |  | Idaho | Wy-All | FERC |  | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1541000 | 1740 | High Plains/McFadden | CAGE |  | \$3 | \$ | \$ |  | \$ |  | \$2 | \$ | \$1 |  | \$ | \$ |
| 1541000 | 2005 | CASPER STORE ROOM | WYP |  | \$475 | \$ | \$ |  | \$ |  | \$ | \$ | \$475 |  | \$ | \$ |
| 1541000 | 2010 | BUFFALO STORE ROOM | WYP |  | \$170 | \$ | \$ |  | \$ |  | \$ | \$ | \$170 |  | \$ | \$ |
| 1541000 | 2015 | DOUGLAS STORE ROOM | WYP |  | \$287 | \$ | \$ |  | \$ |  | \$ | \$ | \$287 |  | \$ | \$ |
| 1541000 | 2020 | CODY STORE ROOM | WYP |  | \$842 | \$ | \$ |  | \$ |  | \$ | \$ | \$842 |  | \$ | \$ |
| 1541000 | 2030 | WORLAND STORE ROOM | WYP |  | \$809 | \$ | \$ |  | \$ |  | \$ | \$ | \$809 |  | \$ | \$ |
| 1541000 | 2035 | RIVERTON STORE ROOM | WYP |  | \$313 | \$ | \$ |  | \$ |  | \$ |  | \$313 |  | \$ | \$ |
| 1541000 | 2040 | EVANSTON STORE ROOM | WYU |  | \$685 | \$ | \$ |  | \$ |  | \$ | \$ | \$685 |  | \$ | \$ |
| 1541000 | 2045 | KEMMERER STORE ROOM | WYU |  | \$9 | \$ | \$ |  | \$ |  | \$ | \$ | \$9 |  | \$ | \$ |
| 1541000 | 2050 | PINEDALE STORE ROOM | WYU |  | \$742 | \$ | \$ |  | \$ |  | \$ | \$ | \$742 |  | \$ | \$ |
| 1541000 | 2055 | BIG PINEY STORE ROOM | WYU |  | \$ | \$ | \$ |  | \$ |  | \$ | \$ | \$ |  | \$ | \$ |
| 1541000 | 2060 | ROCK SPRINGS STORE ROOM | WYP |  | \$1,474 | \$ | \$ |  | \$ |  | \$ | \$ | \$1,474 |  | \$ | \$ |
| 1541000 | 2065 | RAWLINS STORE ROOM | WYP |  | \$567 | \$ | \$ |  | \$ |  | \$ | \$ | \$567 |  | \$ | \$ |
| 1541000 | 2070 | LARAMIE STORE ROOM | WYP |  | \$324 | \$ | \$ |  | \$ |  | \$ | \$ | \$324 |  | \$ | \$ |
| 1541000 | 2075 | REXBERG STORE ROOM | IDU |  | \$1,003 | \$ | \$ |  | \$ |  | \$ | \$1,003 | \$ |  | \$ | \$ |
| 1541000 | 2080 | MUDLAKE STORE ROOM | IDU |  | \$38 | \$ | \$ |  | \$ |  | \$ | \$38 | \$ |  | \$ | \$ |
| 1541000 | 2085 | SHELLY STORE ROOM | IDU |  | \$691 | \$ | \$ |  | \$ |  | \$ | \$691 | \$ |  | \$ | \$ |
| 1541000 | 2090 | PRESTON STORE ROOM | IDU |  | \$94 | \$ | \$ |  | \$ |  | \$ | \$94 | \$ |  | \$ | \$ |
| 1541000 | 2095 | LAVA HOT SPRINGS STORE ROOM | IDU |  | \$173 | \$ | \$ |  | \$ |  | \$ | \$173 | \$ |  | \$ | \$ |
| 1541000 | 2100 | MONTPELIER STORE ROOM | IDU |  | \$182 | \$ | \$ |  | \$ |  | \$ | \$182 | \$ |  | \$ | \$ |
| 1541000 | 2110 | BRIDGERLAND STORE ROOM | UT |  | \$409 | \$ | \$ |  | \$ |  | \$409 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2205 | TREMONTON STORE ROOM | UT |  | \$295 | \$ | \$ |  | \$ |  | \$295 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2210 | OGDEN STORE ROOM | UT |  | \$1,648 | \$ | \$ |  | \$ |  | \$1,648 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2215 | LAYTON STORE ROOM | UT |  | \$584 | \$ | \$ |  | \$ |  | \$584 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2220 | SALT LAKE METRO STORE ROOM | UT |  | \$7,903 | \$ | \$ |  | \$ |  | \$7,903 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2225 | SALT LAKE TOOL ROOM | UT |  | \$226 | \$ | \$ |  | \$ |  | \$226 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2230 | JORDAN VAL LEY STORE ROOM | UT |  | \$1,339 | \$ | \$ |  | \$ |  | \$1,339 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2235 | PARK CITY STORE ROOM | UT |  | \$651 | \$ | \$ |  | \$ |  | \$651 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2240 | TOOELE STORE ROOM | UT |  | \$552 | \$ | \$ |  | \$ |  | \$552 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2245 | WASATCH RESTORATION CENTER | UT |  | \$460 | \$ | \$ |  | \$ |  | \$460 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2405 | AMERICAN FORK STORE ROOM | UT |  | \$1,165 | \$ | \$ |  | \$ |  | \$1,165 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2410 | SANTAQUIN STORE ROOM | UT |  | \$420 | \$ | \$ |  | \$ |  | \$420 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2415 | DELTA STORE ROOM | UT |  | \$243 | \$ | \$ |  | \$ |  | \$243 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2420 | VERNAL STORE ROOM | UT |  | \$540 | \$ | \$ |  | \$ |  | \$540 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2425 | PRICE STORE ROOM | UT |  | \$569 | \$ | \$ |  | \$ |  | \$569 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2430 | MOAB STORE ROOM | UT |  | \$487 | \$ | \$ |  | \$ |  | \$487 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2435 | BLANDING STORE ROOM | UT |  | \$158 | \$ | \$ |  | \$ |  | \$158 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2445 | RICHFIELD STORE ROOM | UT |  | \$105 | \$ | \$ |  | \$ |  | \$105 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2450 | CEDAR CITY STORE ROOM | UT |  | \$970 | \$ | \$ |  | \$ |  | \$970 | \$ | \$ |  | \$ | $\$$ |
| 1541000 | 2455 | MILFORD STORE ROOM | UT |  | \$246 | \$ | \$ |  | \$ |  | \$246 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2460 | WASHINGTON STORE ROOM | UT |  | \$373 | \$ | \$ |  | \$ |  | \$373 | \$ | \$ |  | \$ | \$ |
| 1541000 | 2620 | WALLA WALLA STORE ROOM | CAGW |  | \$1,162 | \$53 | \$853 |  | \$257 |  | \$ | \$ | \$ |  | \$ | \$ |
| 1541000 | 2625 | SUNNYSIDE STORE ROOM | WA |  | \$320 | \$ | \$ |  | \$320 |  | \$ | \$ | \$ |  | \$ | \$ |
| 1541000 | 2630 | YAKIMA STORE ROOM | CAGW |  | \$210 | \$10 | \$154 |  | \$46 |  | \$ | \$ | \$ |  | \$ | \$ |
| 1541000 | 2630 | YAKIMA STORE ROOM | WA |  | \$75 | \$ | \$ |  | \$75 |  | \$ | \$ | \$ |  | \$ | \$ |
| 1541000 | 2635 | ENTERPRISE STORE ROOM | OR |  | \$250 | \$ | \$250 |  | \$ |  | \$ | \$ | \$ |  | \$ | \$ |
| 1541000 | 2640 | PENDLETON STORE ROOM | OR |  | \$726 | \$ | \$726 |  | \$ |  | \$ | \$ | \$ |  | \$ | \$ |
| 1541000 | 2650 | HOOD RIVER STORE ROOM | OR |  | \$198 | \$ | \$198 |  | \$ |  | \$ | \$ | \$ |  | \$ | \$ |

- Paciricorp
Materials \& Supplies (Actuals) Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area
(Allocated in Thousands) Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area
(Allocated in Thousands)



## - PACIFLCORP

Materials \& Supplies (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1541000 | 5140 | PRESTON HUB | IDU | \$3,319 | \$ | \$ | \$ | \$ | \$3,319 | \$ | \$ | \$ |
| 1541000 | 5150 | RICHFIELD HUB | UT | \$3,618 | \$ | \$ | \$ | \$3,618 | \$ | \$ | \$ | \$ |
| 1541000 | 5155 | CASPER HUB | WYP | \$4,281 | \$ | \$ | \$ | \$ | \$ | \$4,281 | \$ | \$ |
| 1541000 | 5160 | SALT LAKE METRO HUB | UT | \$15,195 | \$ | \$ | \$ | \$15,195 | \$ | \$ | \$ | \$ |
| 1541000 | 5200 | UTAH TRANSPORTATION BUILDING | SNPD | \$152 | \$5 | \$43 | \$10 | \$71 | \$7 | \$14 | \$ | \$ |
| 1541000 | 5300 | METER TEST WAREHOUSE | UT | \$6 | \$ | \$ | \$ | \$6 | \$ | \$ | \$ | \$ |
| 1541000 Total |  |  |  | \$176,188 | \$1,932 | \$38,450 | \$8,470 | \$86,331 | \$11,472 | \$29,097 | \$436 | \$ |
| 1541500 | 0 | M\&S GLENROCK COAL MINE | CAEE | \$198 | \$ | \$ | \$ | \$126 | \$17 | \$53 | \$1 | \$ |
| 1541500 | 0 | M 4 S GLENROCK COAL MINE | CAGE | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541500 | 0 | M\&S GLENROCK COAL MINE | So | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541500 | 120001 | OTHER MATERIAL \& SUPPLIES - GENERAL STOC | CAEE | \$4,407 | \$ | \$ | \$ | \$2,814 | \$388 | \$1,182 | \$23 | \$ |
| 1541500 | 120001 | OTHER MATERIAL \& SUPPLIES - GENERAL. STOC | CAEW | \$ | \$ | \$ | \$ |  | \$ | \$ | \$ | \$ |
| 1541500 | 120001 | OTHER MATERIAL \& SUPPLIES - GENERAL STOC | CAGE | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541500 | 120001 | OTHER MATERIAL \& SUPPLIES - GENERAL STOC | CAGW | \$57 | \$3 | \$42 | \$13 | \$ | \$ | \$ | \$ | \$ |
| 1541500 | 120001 | OTHER MATERIAL \& SUPPLIES - GENERAL STOC | SNPPS | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541500 | 120001 | OTHER MATERIAL \& SUPPLIES - GENERAL STOC | So | -\$454 | -\$10 | -\$121 | -\$34 | -\$197 | -\$24 | -\$66 | -\$1 | \$ |
| 1541500 | 1505 | GLENROCK COAL MATERIAL \& SUPPLY | CAGW |  | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541500 | 1510 | GLENROCK COAL MATERIAL \& SUPPLY | SNPPS | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541500 | 1520 | GLENROCK COAL MATERIAL \& SUPPLY | CAGE | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541500 Total |  |  |  | \$4,207 | -\$8 | -\$79 | -\$21 | \$2,744 | \$380 | \$1,168 | \$23 | \$ |
| 1541900 | 0 | PLANT M\&S-GENERATION JV CUTBACK | CAGE | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541900 | 0 | PLANT M\&S - GENERATION JV CUTBACK | JBG | \$ | \$ | \$ | \$ | \$ |  | \$ | \$ | \$ |
| 1541900 | 0 | PLANT M\&S - GENERATION JV CUTBACK | SG | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1541900 | 120005 | JV CUTBACK MATERIAL \& SUPPLIES INVENTORY | CAGE | \$2,486 | \$ | \$ | \$ | \$1,647 | \$204 | \$620 | \$15 | \$ |
| 1541900 | 120005 | JV CUTBACK MATERIAL \& SUPPLIES INVENTORY | JBG | -\$2,199 | -\$96 | -\$1,547 | -\$466 | -\$60 | -\$7 | -\$22 | -\$1 | \$ |
| 1541900 | 120005 | JV CUTBACK MATERIAL \& SUPPLIES INVENTORY | SG | \$1,380 | \$24 | \$379 | \$114 | \$575 | \$70 | \$212 | \$5 | \$ |
| 1541900 Total |  |  |  | \$1,667 | -\$72 | -\$1,168 | -\$351 | \$2,162 | \$267 | \$809 | \$19 | \$ |
| 1545000 | 0 | CREDIT OFFSET CENTRALIA - WWP | CAGE | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1545000 | 0 | CREDIT OFFSET CENTRALIA - WWP | JBG | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1545000 | 0 | CREDIT OFFSET CENTRALIA - WWP | SG | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1545000 | 120005 | CREDIT OFFSET CENTRALIA - WWP | CAGE | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1545000 | 120005 | CREDIT OFFSET CENTRALIA - WWP | SG | \$ | \$ | \$ | \$ | \$ |  | \$ | \$ | \$ |
| 1545000 | 1510 | CREDIT OFFSET CENTRALIA - WWP | JBG | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1545000 Total |  |  |  | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1549900 | 0 | OBSOLETE \& SURPLUS | So | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 1549900 | 102930 | SB Asset \# 120930 | So | -\$27 | -\$1 | -\$7 | -\$2 | -\$12 | -\$1 | -\$4 | \$ | \$ |
| 1549900 | 120930 | INVENTORY RESERVE POWER SUPPLY | SG | -\$463 | -\$8 | -\$127 | -\$38 | -\$193 | -\$24 | -\$71 | -\$2 | \$ |
| 1549900 | 120930 | INVENTORY RESERVE POWER SUPPLY | SO | -\$12 | \$ | -\$3 | -\$1 | -\$5 | -\$1 | -\$2 | \$ | \$ |
| 1549900 | 120931 | INVENTORY RESERVE POWER DELIVERY | SNPD | -\$4,220 | - $\mathbf{\$ 1 5 0}$ | . \$1,206 | -\$281 | -\$1,985 | -\$196 | -\$402 | \$ | \$ |
| 1549900 Total |  |  |  | -\$4,723 | -\$159 | -\$1,343 | -\$322 | -\$2,196 | -\$221 | -\$479 | -\$2 | \$ |
| 2531600 | 289920 | WORKING CAPITAL DEPOSIT - UAMPS | CAEE | - $\$ 1,358$ | \$ | \$ | \$ | . $\$ 867$ | -\$119 | -\$364 | -\$7 | \$ |
| 2531600 Total |  |  |  | -\$1,358 | \$ | \$ | \$ | -\$867 | -\$119 | -\$364 | -\$7 | \$ |
| 2531700 | 289921 | OTH DEF CR - WORKING CAPITAL DEPOS-DG\&T | CAEE | -\$1,756 | \$ | \$ | \$ | -\$1,121 | -\$154 | -\$471 | -\$9 | \$ |
| 2531700 Total |  |  |  | -\$1,756 | \$ | \$ | \$ | -\$1,121 | -\$154 | -\$471 | -\$9 | \$ |
| 2531800 | 289922 | OTH DEF CR - WCD - PROVO - PLANT M\&S | SNPPS | -\$273 | -\$3 | -\$42 | -\$13 | -\$143 | -\$18 | -\$54 | -\$1 | \$ |
| 2531800 Total |  |  |  | -\$273 | -\$3 | -\$42 | -\$13 | -\$143 | -\$18 | -\$54 | -\$1 | \$ |

Cash Working Capital (Actuals)
Twelve Month Average Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account |  |  | Alloc | Total | Calif |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1350000 | 0 | WORKING FUNDS | SG | \$2 | \$0 |
| 1350000 Total |  |  |  | \$2 | \$0 |
| 1410000 | 0 | NOTES RECEIVABLE | SO | \$541 | \$12 |
| 1410000 Total |  |  |  | \$541 | \$12 |
| 1430000 | 0 | OTHER ACCOUNTS RECEIVABLE | SO | \$3 | \$0 |
| 1430000 Total |  |  |  | \$3 | \$0 |
| 1431000 | 0 | EMPLOYEE RECEIVABLES | SO | \$260 | \$6 |
| 1431000 Total |  |  |  | \$260 | \$6 |
| 1431200 | 0 | MISC OTHER LOANS | SO | \$0 | \$0 |
| 1431200 Total |  |  |  | \$0 | \$0 |
| 1432600 | 0 | PC LOANS - EMPLOYEE | SO | \$0 | \$0 |
| 1432600 Total |  |  |  | \$0 | \$0 |
| 1433000 | 0 | JOINT OWNER RECEIVABLE | SO | \$5,177 | \$118 |
| 1433000 Total |  |  |  | \$5,177 | \$118 |
| 1435100 | 0 | CASH OVER \& SHORT | SO | (\$1) | (\$0) |
| 1435100 Total |  |  |  | (\$1) | (\$0) |
| 1435500 | 0 | UNDIST WIRE TRANS | SO | (\$5) | (\$0) |
| 1435500 Total |  |  |  | (\$5) | (\$0) |
| 1436000 | 0 | OTHER ACCOUNTS RECEIVABLE | SO | \$26,923 | \$611 |
| 1436000 Total |  |  |  | \$26,923 | \$611 |
| 1437000 | 0 | CSS OAR BILLINGS | SO | \$2,801 | \$64 |
| 1437000 Total |  |  |  | \$2,801 | \$64 |
| 1437100 | 0 | OTHER ACCT REC CCS | SO | (\$1,171) | (\$27) |
| 1437100 Total |  |  |  | $(\$ 1,171)$ | (\$27) |
| 2300000 | 284915 | ARO LIAB - DEER CREEK MINE RECLAMATION | CAEE | $(\$ 2,426)$ | \$0 |
| 2300000 | 284915 | ARO LIAB - DEER CREEK MINE RECLAMATION | SE | \$10 | \$0 |
| 2300000 Total |  |  |  | $(\$ 2,416)$ | \$0 |
| 2320000 | 210412 | Marengo Wind Proj Accrual | SO | (\$8) | (\$0) |
| 2320000 | 210460 | JOINT OWNER RECEIVABLES - CREDIT | CAEE | $(\$ 1,408)$ | \$0 |
| 2320000 | 210643 | Mountain Fuel Supply Co | CAEE | \$0 | \$0 |
| 2320000 | 210648 | Spring Creek Coal - Centralia Purchases | CAEE | \$0 | \$0 |
| 2320000 | 210651 | Genwal Coal Co Inc | CAEE | \$0 | \$0 |
| 2320000 | 210656 | Foidel Creek/Cypress Coal Purchase | CAEE | \$0 | \$0 |
| 2320000 | 210712 | Intercomp A/P-Bridger Coal Mine | CAEE | \$0 | \$0 |
| 2320000 | 211100 | MEDICAL INSURANCE WITHHOLDING | SO | \$0 | \$0 |
| 2320000 | 211103 | LIFE INSURANCE WITHHOLDING | SO | \$0 | \$0 |
| 2320000 | 211105 | Dependent Life Insurance Withholding | SO | \$0 | \$0 |


| 211106 |
| :--- |
| 211108 |
| 211109 |
| 21110 |
| 211111 |
| 211112 |
| 211116 |
| 211119 |
| 211123 |
| 211124 |
| 21126 |
| 211127 |
| 211149 |
| 215077 |
| 215078 |
| 215080 |
| 215081 |
| 21082 |
| 215083 |
| 215084 |
| 215090 |
| 215095 |
| 215096 |
| 215112 |
| 215116 |
| 215136 |
| 215198 |
| 215211 |
| 215350 |
| 215551 |
| 215356 |
| 215357 |
| 215660 |
| 215725 |
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2320000
Cash Working Capital (Actuals)
Twelve Month Average Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account |  |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2320000 | 235508 | Officer Vehicle Allowance | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235511 | Incentive Plan - Power Supply | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235513 | Incentive Plan - Wt\&T | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235516 | GUL Cash Fund (Met Life) | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235529 | Met Pay | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235543 | Suppl Pay Project | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235545 | IBEW Universal Life | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235554 | Continuation Pay | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235561 | International Assign Adj | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 235599 | Safety Award | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2320000 | 240330 | PROVISION FOR WORKERS' COMPENSATION | SO | (\$122) | (\$3) | (\$32) | (\$9) | (\$53) | (\$7) | (\$18) | (\$0) | \$0 |
| 2320000 | 249995 | Accrued Severance - Reclass to Long-Term | SO | \$149 | \$3 | \$40 | \$11 | \$64 | \$8 | \$22 | \$0 | \$0 |
| 2320000 Total |  |  |  | (\$5,624) | (\$96) | $(\$ 1,125)$ | (\$312) | $(\$ 2,727)$ | (\$350) | (\$994) | (\$19) | \$0 |
| 2533000 | 288307 | TRAIL MTN MINE RECLAMATION | SE | $(\$ 1,105)$ | (\$18) | (\$286) | (\$87) | (\$456) | (\$63) | (\$191) | (\$4) | \$0 |
| 2533000 | 289511 | DESERET MINE RECLAMATION | CAEE | (\$535) | \$0 | \$0 | \$0 | (\$342) | (\$47) | (\$143) | (\$3) | \$0 |
| 2533000 | 289514 | FINAL \& INTERIM RECLAMATION - DJ MINE | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2533000 | 289515 | FINAL RECLAMATION COSTS - CENTRALIA | CAEW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2533000 | 289517 | TRAPPER MINE FINAL RECLAMATION | CAEE | $(\$ 4,406)$ | \$0 | \$0 | \$0 | $(\$ 2,814)$ | (\$387) | $(\$ 1,181)$ | (\$23) | \$0 |
| 2533000 Total |  |  |  | (\$6,046) | (\$18) | (\$286) | (\$87) | (\$3,611) | (\$497) | $(\$ 1,516)$ | (\$30) | \$0 |
| 2541050 | 00111920 | REG LIAB-ARO/REGDIFF DEER CREEK MINE REC | CAGE | (\$20) | \$0 | \$0 | \$0 | (\$13) | (\$2) | (\$5) | (\$0) | \$0 |
| 2541050 | 111920 | REG LIAB-ARO/REGDIFF DEER CREEK MINE REC | CAEE | \$20 | \$0 | \$0 | \$0 | \$13 | \$2 | \$5 | \$0 | \$0 |
| 2541050 | 288503 | ARO/REG DIFF - DEER CREEK MINE RECLAMA | CAEE | (\$717) | \$0 | S0 | \$0 | (\$458) | (\$63) | (\$192) | (\$4) | \$0 |
| 2541050 Total |  |  |  | (\$717) | \$0 | \$0 | \$0 | (\$458) | (\$63) | (\$192) | (\$4) | \$0 |

Miscellaneous Rate Base (Actuals) Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1140000 | 1140000 | ELECTRIC PLANT ACQUISITION ADJUSTMENTS | CAGE | \$157,194 | S0 | \$0 | \$0 | \$104,119 | \$12,916 | \$39,214 | \$946 | \$0 |
| 1140000 Total |  |  |  | \$157,194 | \$0 | \$0 | \$0 | \$104,119 | \$12,916 | \$39,214 | \$946 | \$0 |
| 1150000 | 1140000 | ACCUM PROV ELECTRIC PLANT ACQUISITION AD | CAGE | (\$93,587) | \$0 | \$0 | \$0 | (\$61,988) | (\$7,690) | (\$23,346) | (\$563) | \$0 |
| 1150000 Total |  |  |  | $(\$ 93,587)$ | \$0 | \$0 | \$0 | $(\$ 61,988)$ | $(\$ 7,690)$ | (\$23,346) | (\$563) | \$0 |
| 1651000 | 132000 | PREPAID INSURANCE | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132001 | PREPAID INSURANCE - SPECIAL COVERAGE | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132002 | PREPAID INSURANCE - BURGLARY \& ROBBERY | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132004 | PREPAID INSURANCE - FOREIGN LIABILITY | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132005 | PREPAID INSURANCE - JIM BRIDGER OPERATIO | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132006 | PREPAID INSURANCE - LEASEBACK LIABILITY | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132007 | PREPAID INSURANCE - WYODAK OPERATIONS | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132008 | PREPAID INSURANCE - PUBLIC LIABILITY \& $P$ | SO | \$1,218 | \$28 | \$325 | \$90 | \$528 | \$65 | \$178 | \$3 | \$0 |
| 1651000 | 132009 | PREPAID INSURANCE - JOINT VENTURE HUNTER | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132010 | PREPAID INSURANCE - JOINT VENTURE HUNTER | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132011 | PREPAID INSURANCE - CENTRALIA OPERATIONS | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132012 | PREPAID INSURANCE - ALLPURPOSE INSURANCE | SO | \$10,987 | \$250 | \$2,934 | \$815 | \$4,769 | \$591 | \$1,609 | \$30 | \$0 |
| 1651000 | 132013 | PREPAID INSURANCE - D\& | So | \$857 | \$19 | \$229 | \$64 | \$372 | \$46 | \$125 | \$2 | \$0 |
| 1651000 | 132014 | PREPAID INSURANCE - MISC PREPAID INSURAN | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132015 | PREPAID INSURANCE - FOOTE CREEK | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132016 | PREPAID INS-MINORITY OWNED PLANTS | SO | \$378 | \$9 | \$101 | \$28 | \$164 | \$20 | \$55 | \$1 | \$0 |
| 1651000 | 132045 | PREPAID WORKERS COMPENSATION | So | \$635 | \$14 | \$169 | \$47 | \$275 | \$34 | \$93 | \$2 | \$0 |
| 1651000 | 132050 | PREPAID IBEW 57 MEDICAL | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1651000 | 132055 | PREPAID EMPLOYEE BENEFIT COSTS | SO | \$220 | \$5 | \$59 | \$16 | \$96 | \$12 | \$32 | \$1 | \$0 |
| 1651000 | 132722 | I/C PRPD CAP PROP IN | So | \$2,778 | \$63 | \$741 | \$206 | \$1,205 | \$149 | \$406 | \$8 | \$0 |
| 1651000 | 132723 | I/C PRPD CAP LIAB IN | So | \$791 | \$18 | \$211 | \$59 | \$343 | \$42 | \$116 | \$2 | \$0 |
| 1651000 Total |  |  |  | \$17,874 | \$406 | \$4,769 | \$1,324 | \$7,751 | \$961 | \$2,614 | \$49 | \$0 |
| 1652000 | 132101 | PREPAID PROPERTY TAX | GPS | \$3,507 | \$80 | \$936 | \$260 | \$1,521 | \$188 | \$513 | \$10 | \$0 |
| 1652000 | 132102 | CA - PREPAID PROPERTY TAX | GPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132103 | UT - PREPAID PROPERTY TAX | GPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132109 | UTE-PREPAID POSSESSORY INTEREST | GPS | \$3 | \$0 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132110 | SHO-BAN-PREPAID POSSESSORY INTEREST | GPS | \$34 | \$1 | \$9 | \$3 | \$15 | \$2 | \$5 | \$0 | \$0 |
| 1652000 | 132111 | Goshute - Prepaid Possessory Interest | GPS | \$3 | \$0 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132200 | "Prepaid Taxes (Federal, State, Local)" | So | \$3 | \$0 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132902 | PREP FEES-WASH UTIL \& TRANSP COMMISSION | WA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132904 | PREP FEES-IDAHO PUB UTIL COMMISSION | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132905 | PREP FEES-WYO PUBLIC SERVICE COMMISSION | WYU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132910 | PREPAYMENT OF HARDWARE \& SOFTWARE | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132915 | PREPAYMENTS - BUILDING/FACILITIES SERVIC | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 132924 | OTH PREPAY-OREGON DOE FEE | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 | 248050 | UNCLAIMED/OUTSTANDING | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652000 Total |  |  |  | \$3,550 | \$81 | \$947 | \$263 | \$1,540 | \$191 | \$519 | \$10 | \$0 |

Miscellaneous Rate Base (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1652100 | 132040 | PREPAID PENSION COSTS | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132095 | PREPAID EMISSIONS PERMIT FEES (UT) | CAGE | \$405 | \$0 | \$0 | \$0 | \$268 | \$33 | \$101 | \$2 | \$0 |
| 1652100 | 132310 | PREPAID RATING AGNCY | SO | \$87 | \$2 | \$23 | \$6 | \$38 | \$5 | \$13 | \$0 | \$0 |
| 1652100 | 132601 | OTH PREPAY - LEASE - SHREWSBURY PROPERTY | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132602 | OTH PREPAY - MEDFORD ENTERPRISE - RENT | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132603 | OTH PREPAY - ASHTON PLANT LAND | CAGE | \$9 | \$0 | \$0 | \$0 | \$6 | \$1 | \$2 | \$0 | \$0 |
| 1652100 | 132604 | OTH PREPAY - FERC HYDRO ADMIN FEE | SG | \$16 | \$0 | \$4 | \$1 | \$7 | \$1 | \$2 | \$0 | \$0 |
| 1652100 | 132605 | GADSBY GAS TURBINES | CAGE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132606 | OTHER PREPAY - LEASE COMMISSIONS | SO | \$31 | \$1 | \$8 | \$2 | \$13 | \$2 | \$5 | \$0 | \$0 |
| 1652100 | 132607 | OTHER PREP-FERC LAND | SG | \$4 | \$0 | \$1 | \$0 | \$2 | \$0 | \$1 | \$0 | \$0 |
| 1652100 | 132608 | Prepaid - Records Management Costs | SG | \$42 | \$1 | \$12 | \$3 | \$18 | \$2 | \$6 | \$0 | \$0 |
| 1652100 | 132620 | PREPAYMENTS - WATER RIGHTS LEASE | SG | \$324 | \$6 | \$89 | \$27 | \$135 | \$16 | \$50 | \$1 | \$0 |
| 1652100 | 132625 | PREPAYMENTS-CES/WAY/SEMPRA-DSM ENERGY S | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132630 | PREPAID OR RENEWAL \& HABITAT RESTORATION | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132650 | PREPAID DUES | CAEE | \$2,070 | \$0 | \$0 | \$0 | \$1,322 | \$182 | \$555 | \$11 | \$0 |
| 1652100 | 132700 | PREPAID RENT | GPS | \$158 | \$4 | \$42 | \$12 | \$69 | \$9 | \$23 | \$0 | \$0 |
| 1652100 | 132701 | INTERCO PREPAID RENT | GPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132705 | Prepaid Pole Contact | SG | \$165 | \$3 | \$45 | \$14 | \$69 | \$8 | \$25 | \$1 | \$0 |
| 1652100 | 132735 | PREPAID RENT WEST VALLEY | CAGE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132740 | PREPAID O\&M WIND | CAGW | \$731 | \$33 | \$536 | \$162 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132745 | PREPAID OUTAGE MAINTENANCE | CAGW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132825 | Prepaid LGIA Transmission | SG | \$2,430 | \$42 | \$668 | \$201 | \$1,013 | \$123 | \$373 | \$9 | \$0 |
| 1652100 | 132831 | PREPAID BPA TRANSM - WINE COUNTRY | CAGW | \$690 | \$31 | \$506 | \$152 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132900 | PREPAYMENTS - OTHER | CAEE | \$72 | \$0 | \$0 | \$0 | \$46 | \$6 | \$19 | \$0 | \$0 |
| 1652100 | 132900 | PREPAYMENTS - OTHER | CAEW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132900 | PREPAYMENTS - OTHER | So | \$507 | \$12 | \$135 | \$38 | \$220 | \$27 | \$74 | \$1 | \$0 |
| 1652100 | 132901 | PRE FEES - OREGON PUB UTIL COMMISSION | OR | \$1,768 | \$0 | \$1,768 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132902 | PREP FEES-WASH UTIL \& TRANSP COMMISSION | WA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132903 | PREP FEES-UTAH PUBLIC SERVICE COMMISSION | UT | \$2,134 | \$0 | \$0 | \$0 | \$2,134 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132904 | PREP FEES-IDAHO PUB UTIL COMMISSION | IDU | \$140 | \$0 | \$0 | \$0 | \$0 | \$140 | \$0 | \$0 | \$0 |
| 1652100 | 132905 | PREP FEES-WYO PUBLIC SERVICE COMMISSION | WYP | \$98 | \$0 | \$0 | \$0 | \$0 | \$0 | \$98 | \$0 | \$0 |
| 1652100 | 132909 | Prepaid Licensing Fees | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132910 | Prepayments - Hardware \& Software | SO | \$6,320 | \$144 | \$1,686 | \$468 | \$2,741 | \$340 | \$924 | \$17 | \$0 |
| 1652100 | 132921 | OTH PREPAY-FAS 106 FUNDING | SO | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132924 | OTH PREPAY-OREGON DOE FEE | OR | \$14 | \$0 | \$14 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1652100 | 132926 | PREPAID ROYALTIES | CAEE | \$834 | \$0 | \$0 | \$0 | \$532 | \$73 | \$224 | \$4 | \$0 |
| 1652100 | 132998 | PREPAID INSURANCE | CAEE | $(\$ 2,364)$ | \$0 | \$0 | \$0 | (\$1,510) | (\$208) | (\$634) | (\$12) | \$0 |
| 1652100 | 132999 | PREPAY - RECLASS TO LT | SO | $(\$ 1,504)$ | (\$34) | (\$401) | (\$111) | (\$652) | (\$81) | (\$220) | (\$4) | \$0 |
| 1652100 | 134000 | LTT PREPAY RECLASS | SO | \$3,868 | \$88 | \$1,032 | \$287 | \$1,677 | \$208 | \$566 | \$11 | \$0 |
| 1652100 | 182600 | PREPAYMENT-OTHER | CAEE | (\$4) | \$0 | \$0 | \$0 | (\$3) | (\$0) | (\$1) | (\$0) | \$0 |
| 1652100 | 182600 | PREPAYMENT-OTHER | CAEW | \$4 | \$0 | \$3 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 |

Miscellaneous Rate Base (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)
Primary Account Secondary

| Primary Account | Secondary |  | Alloc | Total | Calif |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1652100 Total |  |  |  | \$19,047 | \$332 |
| 1653000 | 132301 | DOMESTIC COMMERCIAL PAPER | SO | \$0 | \$0 |
| 1653000 Total |  |  |  | \$0 | \$0 |
| 1655000 | 132400 | PREPAID - TAXES | CAEE | \$142 | \$0 |
| 1655000 Total |  |  |  | \$142 | \$0 |
| 2281100 | 280301 | ACC. PROV. PROP INS. - THERMAL | SO | \$0 | \$0 |
| 2281100 Total |  |  |  | \$0 | \$0 |
| 2281200 | 280290 | STORM REIMBURSEMENTS | SO | \$0 | \$0 |
| 2281200 | 280302 | ACC. PROV. PROP INS. - T\&D LINES | SO | \$0 | \$0 |
| 2281200 | 280307 | Accum Prov For Prop Ins - Pac Power T\&D | SO | \$0 | \$0 |
| 2281200 | 280308 | Accum Prov For Prop Ins - RMP T\&D | SO | \$0 | \$0 |
| 2281200 | 280311 |  | SO | \$0 | \$0 |
| 2281200 Total |  |  |  | \$0 | \$0 |
| 2281300 | 280303 | ACC. PROV. PROP INS. - T\&D SUBS | SO | \$0 | \$0 |
| 2281300 Total |  |  |  | \$0 | \$0 |
| 2281400 | 280304 | Accum Prov For Prop Ins - General Pit | SO | \$0 | \$0 |
| 2281400 Total |  |  |  | \$0 | \$0 |
| 2281800 | 280305 | Accum Prov For Property Ins - Hydro Prod | SO | \$0 | \$0 |
| 2281800 Total |  |  |  | \$0 | \$0 |
| 2281900 | 280306 | Accum Prov For Prop Ins-Vehicle Accident | SO | \$0 | \$0 |
| 2281900 Total |  |  |  | \$0 | \$0 |
| 2282100 | 0 | ACCM PROV - INJ \& DAMAGE | SO | \$0 | \$0 |
| 2282100 | 280311 | ACC. PROV. 1 \& - EXCL. AUTO | SO | $(\$ 8,287)$ | (\$188) |
| 2282100 Total |  |  |  | $(\$ 8,287)$ | (\$188) |
| 2282200 | 280312 | ACC. PROV. 1 \& D - AUTO | SO | (\$273) | (\$6) |
| 2282200 Total |  |  |  | (\$273) | (\$6) |
| 2282300 | 280313 | ACC. PROV. I\&D - CONST. | SO | (\$18) | (\$0) |
| 2282300 Total |  |  |  | (\$18) | (\$0) |
| 2283000 | 187240 | CONTRA REG ASSET - TRANSITION PLAN SEVER | SO | \$0 | \$0 |
| 2283000 | 280319 | ACCRUAL-TRANSITION PLAN SEVERANCE PAYMEN | SO | \$0 | \$0 |
| 2283000 | 280330 | FAS 112 BOOK RESERVE | SO | $(\$ 18,168)$ | (\$413) |
| 2283000 | 280349 | SUPPL. PENSION BENEFITS (RETIRE ALLOW) | SO | (\$2,340) | (\$53) |
| 2283000 Total |  |  |  | $(\$ 20,508)$ | (\$466) |
| 2283400 | 280321 | FAS 106 - PACIFICORP EXCL. COAL MINES | SO | \$0 | \$0 |
| 2283400 Total |  |  |  | \$0 | \$0 |
| 2283500 | 280340 | PENSION | SO | \$0 | \$0 |
| 2283500 | 280350 | Pension - Local 57 | SO | (\$1,098) | (\$25) |
| 2283500 Total |  |  |  | (\$1,098) | (\$25) |
| 2284100 | 284901 | BLACK LUNG RESERVE | CAEE | \$0 | \$0 |
| 2284100 | 289320 | CHEHALIS WA EFSEC C02 MITIGATION OBLIG | CAGW | (\$1,500) | (\$68) |

Miscellaneous Rate Base (Actuals) Average of Monthly Averages Ending - December 2009
Allocation Method - Factor West Control Area
(Allocated in Thousands)
Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2284100 Total |  |  |  | (\$1,500) | (\$68) | (\$1,100) | (\$331) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2284200 | 284910 | DECOMMISSIONING LIABILITY | TROJD | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2284200 | 284912 | TROJAN WORKING FUNDS BALANCES - NET | TROJD | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2284200 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2300000 | 284918 | ARO LIAB - TROJAN NUCLEAR PLANT | TROJP | (\$2,014) | (\$92) | (\$1,477) | (\$445) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2300000 Total |  |  |  | $(\$ 2,014)$ | (\$92) | (\$1,477) | (\$445) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2530000 | 289005 | UNEARNED JOINT USE POLE CONTACT REVENUE | CA | (\$207) | (\$207) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2530000 | 289005 | UNEARNED JOINT USE POLE CONTACT REVENUE | IDU | (\$68) | \$0 | \$0 | \$0 | \$0 | (\$68) | \$0 | \$0 | \$0 |
| 2530000 | 289005 | UNEARNED JOINT USE POLE CONTACT REVENUE | OR | (\$1,612) | \$0 | (\$1,612) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2530000 | 289005 | UNEARNED JOINT USE POLE CONTACT REVENUE | UT | (\$644) | \$0 | \$0 | \$0 | (\$644) | \$0 | \$0 | \$0 | \$0 |
| 2530000 | 289005 | UNEARNED JOINT USE POLE CONTACT REVENUE | WA | (\$356) | \$0 | \$0 | (\$356) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2530000 | 289005 | UNEARNED JOINT USE POLE CONTACT REVENUE | WYP | (\$138) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$138) | \$0 | \$0 |
| 2530000 | 289005 | UNEARNED JOINT USE POLE CONTACT REVENUE | WYU | (\$1) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1) | \$0 | \$0 |
| 2530000 | 289009 | OREGON DSM LOANS NPV UNEARNED INCOME | OTHER | (\$585) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$585) |
| 2530000 Total |  |  |  | (\$3,611) | (\$207) | (\$1,612) | (\$356) | (\$644) | (\$68) | (\$140) | \$0 | (\$585) |
| 2532500 | 289301 | PARIBAS FUTURES 5310 | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2532500 | 289521 | TIMBER REVENUES | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2532500 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | $\$ 0$ | \$0 |
| 2539900 | 230155 | EMPLOYEE HOUSING SECURITY DEPOSITS | CA | (\$0) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 230155 | EMPLOYEE HOUSING SECURITY DEPOSITS | CAGW | (\$1) | (\$0) | (\$1) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289025 | DEF REV-DUKE/HERMISTON GAS SALE NOVATION | CAEE | (\$1,541) | \$0 | \$0 | \$0 | (\$984) | (\$136) | (\$413) | (\$8) | \$0 |
| 2539900 | 289520 | MILL FORK COAL LEASE | CAEE | (\$37) | \$0 | \$0 | \$0 | (\$23) | (\$3) | (\$10) | (\$0) | \$0 |
| 2539900 | 289530 | SOFTWARE LICENSE PAYMENTS - MICROSOFT | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289530 | SOFTWARE LICENSE PAYMENTS - MICROSOFT | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289904 | LAKEVIEW BUYOUT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289906 | HERMISTON BREAKAGE FEE | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289907 | FIRTH COGENERATION BUYOUT | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289908 | MONSANTO CONTRACT | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289909 | REDDING CONTRACT | SG | (\$3,575) | (\$62) | (\$983) | (\$296) | (\$1,491) | (\$182) | (\$548) | (\$13) | \$0 |
| 2539900 | 289912 | OPTION SALES | SG | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289913 | $\mathrm{MCI}-\mathrm{FO}$ O.G. WIRE LEASE | CAGE | (\$163) | \$0 | \$0 | \$0 | (\$108) | (\$13) | (\$41) | (\$1) | \$0 |
| 2539900 | 289913 | MCI - F.O.G. WIRE LEASE | CAGW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289913 | MCI-F.O.G. WIRE LEASE | SG | (\$1,395) | (\$24) | (\$383) | (\$116) | (\$581) | (\$71) | (\$214) | (\$5) | \$0 |
| 2539900 | 289914 | AMERICAN ELECTRIC POWER CRP | CAGE | \$2,783 | \$0 | \$0 | \$0 | \$1,843 | \$229 | \$694 | \$17 | \$0 |
| 2539900 | 289914 | AMERICAN ELECTRIC POWER CRP | CAGW | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289914 | AMERICAN ELECTRIC POWER CRP | SG | $(\$ 5,769)$ | (\$100) | (\$1,586) | (\$478) | (\$2,405) | (\$293) | (\$885) | (\$21) | \$0 |
| 2539900 | 289915 | FOOTCREEK CONTRACT | SG | (\$774) | (\$13) | (\$213) | (\$64) | (\$323) | (\$39) | (\$119) | (\$3) | \$0 |
| 2539900 | 289917 | West Valley Contract Term | CAGE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2539900 | 289925 | TRANSM CONST SECURITY DEPOSITS | CAGE | (\$1,477) | \$0 | \$0 | \$0 | (\$978) | (\$121) | (\$368) | (\$9) | \$0 |
| 2539900 Total |  |  |  | (\$11,949) | (\$200) | $(\$ 3,166)$ | (\$955) | (\$5,051) | (\$629) | (\$1,904) | (\$44) | \$0 |
| 2540000 | 288115 | REG LIABILITY PROP INS RESERVE | SO | (\$205) | (\$5) | (\$55) | (\$15) | (\$89) | (\$11) | (\$30) | (\$1) | \$0 |

[^4]*PAcIFICORP
Miscellaneous Rate Base (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2540000 | 288140 | Reg Liability - WA A\&G Credit | WA | (\$0) | \$0 | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2540000 | 288165 | Reg Liab - OR Enrgy | OTHER | (\$684) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$684) |
| 2540000 | 288170 | REG LIABILITY - CA GAIN ON SALE OF ASSET | CA | (\$45) | (\$45) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2540000 | 288171 | REG LIABILITY - UT GAIN ON SALE OF ASSET | UT | (\$297) | \$0 | \$0 | \$0 | (\$297) | \$0 | \$0 | \$0 | \$0 |
| 2540000 | 288172 | REG LIABILITY - ID GAIN ON SALE OF ASSET | IDU | (\$111) | \$0 | \$0 | \$0 | \$0 | (\$111) | \$0 | \$0 | \$0 |
| 2540000 | 288173 | REG LIABILITY - WY GAIN ON SALE OF ASSET | WYP | (\$132) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$132) | \$0 | \$0 |
| 2540000 | 288400 | Regulatory Liability - OR Balance Consol | OTHER | (\$1,115) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,115) |
| 2540000 | 288415 | REGULATORY LIABILITY - DEF. BENEFIT-ARC | CAEE | $(\$ 4,847)$ | \$0 | \$0 | \$0 | (\$3,095) | (\$426) | (\$1,300) | (\$26) | \$0 |
| 2540000 | 288415 | REGULATORY LIABILITY - DEF. BENEFIT-ARC | SE | \$2,694 | \$45 | \$697 | \$213 | \$1,111 | \$153 | \$467 | \$9 | \$0 |
| 2540000 | 288479 | Reg Liability - Def NPC Balance Reclass | OTHER | (\$1,301) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,301) |
| 2540000 | 288489 | Reg Liability - SB 1149 Balance Reclass | OTHER | (\$24) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$24) |
| 2540000 Total |  |  |  | $(\$ 6,066)$ | (\$5) | \$643 | \$197 | (\$2,371) | (\$395) | (\$996) | (\$17) | (\$3,123) |
| 2541050 | 111595 | ARO/REG DIFF - TROJAN NUCLEAR PLANT | TROJP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2541050 | 111650 | ARO/REG DIFF - TROJAN NUCLEAR PLANT | TROJP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2541050 | 288506 | ARO/REG DIFF - TROJAN NUCLEAR PLANT | TROJP | $(\$ 3,345)$ | (\$153) | $(\$ 2,452)$ | (\$740) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2541050 Total |  |  |  | $(53,345)$ | (\$153) | $(\$ 2,452)$ | (\$740) | \$0 | \$0 | \$0 | \$0 | \$0 |

Regulatory Assets (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1242000 | 0 | INT FREE-PPL | OTHER | \$1,801 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,801 |
| 1242000 | 0 | INT FREE-PPL | WA | \$9 | \$0 | \$0 | \$9 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1242000 Total |  |  |  | \$1,811 | \$0 | \$0 | \$9 | \$0 | \$0 | \$0 | \$0 | \$1,801 |
| 1242100 | 0 | INT FREE 5 YR-PPL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1242100 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1242300 | 0 | IDAHO-UPL | CA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1242300 | 0 | IDAHO-UPL | IDU | \$19 | \$0 | \$0 | \$0 | \$0 | \$19 | \$0 | \$0 | \$0 |
| 1242300 | 0 | IDAHO-UPL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1242300 | 0 | IDAHO-UPL | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1242300 | 0 | IDAHO-UPL | WYP | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1242300 Total |  |  |  | \$19 | \$0 | \$0 | \$0 | \$0 | \$19 | \$0 | S0 | \$0 |
| 1243000 | 0 | INT BEARING $6.5 \%$-PPL | OTHER | \$0 | \$0 | SO | \$0 | \$0 | 50 | \$0 | S0 | \$0 |
| 1243000 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1243200 | 0 | INT BEARING VAR\%-PPL | OR | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1243200 | 0 | INT BEARING VAR\%-PPL | OTHER | \$9 | \$0 | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$9 |
| 1243200 | 0 | INT BEARING VAR\%-PPL | WA | (\$0) | \$0 | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1243200 Total |  |  |  | \$9 | \$0 | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | \$9 |
| 1243300 | 0 | TAX CREDIT-PPL | OR | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1243300 | 0 | TAX CREDIT-PPL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1243300 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1243400 | 0 | NEW O\% INT-PPL | OTHER | \$0 | \$0 | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1243400 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244100 | 0 | ENERGY FINANSWER | CA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244100 | 0 | ENERGY FINANSWER | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | So | \$0 | \$0 | \$0 |
| 1244100 | 0 | ENERGY FINANSWER | OTHER | \$428 | \$0 | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$428 |
| 1244100 | 0 | ENERGY FINANSWER | So | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | \$0 |
| 1244100 | 0 | ENERGY FINANSWER | UT | \$533 | \$0 | \$0 | \$0 | \$533 | \$0 | \$0 | \$0 | \$0 |
| 1244100 | 0 | ENERGY FINANSWER | WA | \$64 | \$0 | \$0 | \$64 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244100 | 0 | ENERGY FINANSWER | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | So | \$0 | \$0 | \$0 |
| 1244100 Total |  |  |  | \$1,025 | (\$0) | (\$0) | \$64 | \$533 | (\$0) | (\$0) | (\$0) | \$428 |
| 1244200 | 0 | PACIFIC ENVIRON | OR | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244200 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244300 | 0 | INDUST FINANSWER | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | So | \$0 | \$0 | \$0 |
| 1244300 | 0 | INDUST FINANSWER | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244300 | 0 | INDUST FINANSWER | WA | \$0 | \$0 | \$0 | \$0 | \$0 | S0 | \$0 | \$0 | \$0 |
| 1244300 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244500 | 0 | HOME COMFORT | CA | \$17 | \$17 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1244500 | 0 | HOME COMFORT | OTHER | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 |
| 1244500 | 0 | HOME COMFORT | So | (\$3) | (\$0) | (\$1) | (\$0) | (\$1) | (\$0) | (\$0) | (\$0) | \$0 |
| 1244500 | 0 | HOME COMFORT | WA | \$64 | \$0 | \$0 | \$64 | \$0 | So | \$0 | \$0 | \$0 |
| 1244500 Total |  |  |  | \$84 | \$17 | (\$1) | \$63 | (\$1) | (\$0) | (\$0) | (\$0) | \$6 |
| 1244900 | 0 | "FINANSWER 12,000" | OTHER | \$36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$36 |
| 1244900 | 0 | "FINANSWER 12,000" | UT | \$14 | \$0 | \$0 | \$0 | \$14 | \$0 | \$0 | \$0 | \$0 |
| 1244900 | 0 | "FINANSWER 12,000" | WYU | \$6 | \$0 | So | \$0 | \$0 | S0 | \$6 | \$0 | \$0 |
| 1244900 Total |  |  |  | \$56 | \$0 | \$0 | \$0 | \$14 | \$0 | \$6 | \$0 | \$36 |

Regulatory Assets (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)


- Pacificorp
Regulatory Assets (Actuals) Regulatory Assets (Actuals) Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823040 | 187002 | OREGON DIRECT ACCESS | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187711 | SCH 781 DIRECT ACCESS SHOPPING IN | OTHER | (\$92) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$92) |
| 1823040 | 187743 | SCH 294-25 TRANSITION ADJ BAL ACCT | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187744 | SCH 294-27 TRANSITION ADJ BAL ACCT | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187764 | IMPLEMENTATION COST II-RESIDENTIAL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187765 | IMPLEMENTATION COST II - NONRESIDENTIAL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187766 | IMPLEMENTATION COST II - NONRESIDENTIAL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187767 | IMPLEMENTATION COST 3-RESIDENTIAL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187768 | IMPLEMENTATION COST 3 - NON RES SMALL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187769 | IMPLEMENTATION COST 3 - NON RES LARGE | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823040 | 187780 | IMPLEMENT COST 7 RESIDENTIAL | OTHER | (\$1) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1) |
| 1823040 | 187781 | IMPLEMENT COST 7 NON-RESIDENTIAL | OTHER | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) |
| 1823040 | 187799 | Reg Asset - SB 1149 Balance Reclass | OTHER | \$24 | \$0 | \$0 | \$0 | \$0 | \$0 | So | \$0 | \$24 |
| 1823040 Total |  |  |  | (\$70) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$70) |
| 1823600 | 187040 | PITTSBERG - MIDWAY ARBITRATION | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823600 Total |  |  |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823870 | 187104 | FAS $87 / 88$ PENSION UT | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823870 | 187601 | Contra Pension Reg Asset MMT \& CTG - WY | WYP | (\$3,740) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,740) | \$0 | \$0 |
| 1823870 | 187623 | Reg Asset - Post-Ret MMT - WY | WYP | \$761 | \$0 | \$0 | \$0 | \$0 | \$0 | \$761 | \$0 | \$0 |
| 1823870 Total |  |  |  | (\$2,979) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,979) | \$0 | \$0 |
| 1823910 | 101866 | DSM THEA FOSS WATERWAY CLEANUP | SO | \$3 | \$0 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 101867 | DS-M RETAIL MINOR SITES | So | \$14 | \$0 | \$4 | \$1 | \$6 | \$1 | \$2 | \$0 | \$0 |
| 1823910 | 101868 | ORHIR/TELLURIDE INVESTIGATION \& CLEANUP | so | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 101911 | PRINCEVILLE SERVICE CENTER CLEANUP | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 101912 | UTAH METALS CLEANUP | So | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 102026 | D-SM RETAIL MINOR SITES | So | \$54 | \$1 | \$14 | \$4 | \$23 | \$3 | \$8 | \$0 | \$0 |
| 1823910 | 102027 | D-SM THEA FOSS WATERWAY CLEANUP | SO | \$2 | \$0 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 102041 | UTAH METALS CLEANUP | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 102103 | UTAH METALS CLEANUP | So | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 102104 | ASTORIA YOUNGS BAY CLEANUP | So | \$51 | \$1 | \$14 | \$4 | \$22 | \$3 | \$7 | \$0 | \$0 |
| 1823910 | 102105 | D-SM RETAIL MINOR SITES | So | \$4 | \$0 | \$1 | \$0 | \$2 | \$0 | \$1 | \$0 | \$0 |
| 1823910 | 102191 | ASTORIA YOUNGS BAY CLEANUP | So | \$135 | \$3 | \$36 | \$10 | \$58 | \$7 | \$20 | \$0 | \$0 |
| 1823910 | 102193 | UTAH METALS CLEANUP | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 102194 | DSM RETAIL MINOR SITES | So | \$80 | \$2 | \$21 | \$6 | \$34 | \$4 | \$12 | \$0 | \$0 |
| 1823910 | 102324 | DSM RETAIL MINOR SITES | So | \$80 | \$2 | \$21 | \$6 | \$35 | \$4 | \$12 | \$0 | \$0 |
| 1823910 | 102325 | ASTORIA YOUNG'S BAY CLEANUP | So | \$49 | \$1 | \$13 | \$4 | \$21 | \$3 | \$7 | \$0 | \$0 |
| 1823910 | 102326 | UTAH METALS CLEANUP | So | \$12 | \$0 | \$3 | \$1 | \$5 | \$1 | \$2 | \$0 | \$0 |
| 1823910 | 102463 | D-SM RETAIL MINOR SITES | SO | \$113 | \$3 | \$30 | \$8 | \$49 | \$6 | \$16 | \$0 | \$0 |
| 1823910 | 102464 | ASTORIA YOUNGS BAY CLEANUP | So | \$24 | \$1 | \$7 | \$2 | \$11 | \$1 | \$4 | \$0 | \$0 |
| 1823910 | 102467 | THIRD WEST SUBSTATION CLEANUP | So | \$1,670 | \$38 | \$446 | \$124 | \$724 | \$90 | \$244 | \$5 | \$0 |
| 1823910 | 102477 | SALT LAKE CITY AUTO | So | \$18 | \$0 | \$5 | \$1 | \$8 | \$1 | \$3 | \$0 | \$0 |
| 1823910 | 102570 | D-SM RETAIL. MINOR SITES | So | \$3,173 | \$72 | \$847 | \$235 | \$1,376 | \$171 | \$464 | \$9 | \$0 |
| 1823910 | 102571 | SALT LAKE CITY AUTO | So | \$4 | \$0 | \$1 | \$0 | \$2 | \$0 | \$1 | \$0 | \$0 |
| 1823910 | 102584 | WASHINGTON NON-DEFERRED COSTS | WA | (\$565) | \$0 | \$0 | (\$565) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823910 | 102661 | ASTORIA YOUNG BAY CLEANUP | So | \$636 | \$14 | \$170 | \$47 | \$276 | \$34 | \$93 | \$2 | \$0 |
| 1823910 | 102771 | ENVIRONMENTAL COST UNDER AMORTIZATION | So | \$1,064 | \$24 | \$284 | \$79 | \$461 | \$57 | \$156 | \$3 | \$0 |

- PACIFICORP
Regulatory Assets (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823910 Total |  |  |  | \$6,624 | \$163 | \$1,918 | (\$32) | \$3,117 | \$386 | \$1,051 | \$20 | \$0 |
| 1823920 | 101183 | IND FINANSWER 94 | UT | \$11 | \$0 | \$0 | \$0 | \$11 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 101184 | IND FINANSWER 95 | UT | \$32 | \$0 | \$0 | \$0 | \$32 | so | \$0 | \$0 | \$0 |
| 1823920 | 101185 | IND FINANSWER 96 | UT | \$26 | \$0 | \$0 | \$0 | \$26 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 101188 | COMM BUILDING 93 | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 101189 | COMM BUILDING 94 | UT | \$0 | \$0 | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$0 |
| 1823920 | 101190 | COMM BUILDING 96 | UT | \$3 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 101216 | ENERGY FINANSWER - UT 1994 | UT | \$35 | \$0 | so | \$0 | \$35 | so | \$0 | \$0 | \$0 |
| 1823920 | 101217 | ENERGY FINANSWER - UT 1995 | UT | \$63 | \$0 | \$0 | \$0 | \$63 | so | \$0 | \$0 | \$0 |
| 1823920 | 101225 | "FINANSWER 12,000-UTAH 1994" | UT | \$3 | \$0 | so | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 101902 | ENERGY FINANSWER - WY PPL 1999 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 101903 | INDUSTRIAL FINANSWER - WY PPL 1999 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 101944 | COMMERCIAL RETROFIT - WYOMING - PPL 2000 | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 101945 | ENERGY FINANSWER-WYOMING - PPL 2000 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 101946 | INDUSTRIAL FINANSWER-WYOMING - PPL 2000 | WYP | \$4 | \$0 | so | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 |
| 1823920 | 101947 | SELF AUDIT - WYOMING - PPL 2000 | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 101948 | SPECIAL CONTRACTS-DSM-WY-PPL 2001 | WYP | \$0 | \$0 | so | \$0 | \$0 | so | \$0 | \$0 | \$0 |
| 1823920 | 101949 | SELF AUDIT - WYOMING - UP\&L 2000 | wru | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102030 | ENERGY FINANSWER - WASHINGTON | OTHER | \$3,743 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,743 |
| 1823920 | 102032 | INDUSTRIAL FINANSWER - WASHINGTON | OTHER | \$16,894 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,894 |
| 1823920 | 102033 | LOW INCOME - WASHINGTON | OTHER | \$5,997 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,997 |
| 1823920 | 102034 | SELF AUDIT - WASHINGTON | OTHER | \$14 | \$0 | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$14 |
| 1823920 | 102036 | COMMERCIAL SMALL RETROFIT - WASHINGTON | OTHER | \$788 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$788 |
| 1823920 | 102037 | INDUSTRIAL SMALL RETROFIT - WASHINGTON | OTHER | \$13 | \$0 | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$13 |
| 1823920 | 102038 | COMMERCIAL RETROFIT LIGHTING - WASHINGTO | OTHER | \$624 | \$0 | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$624 |
| 1823920 | 102039 | INDUSTRIAL RETROFIT LIGHTING-WA | OTHER | \$88 | \$0 | so | \$0 | \$0 | so | \$0 | \$0 | \$88 |
| 1823920 | 102040 | NEEA - WASHINGTON | OTHER | \$3,505 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,505 |
| 1823920 | 102043 | ENERGY CODE DEVELOPMENT | OTHER | \$2 | \$0 | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$2 |
| 1823920 | 102044 | HOME COMFORT - WASHINGTON | OTHER | \$156 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$156 |
| 1823920 | 102045 | WEATHERIZATION - WASHINGTON | OTHER | \$22 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$22 |
| 1823920 | 102046 | HASSLE FREE | OTHER | \$41 | \$0 | so | \$0 | \$0 | So | \$0 | \$0 | \$41 |
| 1823920 | 102067 | COMMERCIAL RETROFIT - WYOMING - PPL 2001 | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102068 | ENERGY FINANSWER - WYOMING PPL - 2001 | WYP | \$10 | \$0 | so | \$0 | \$0 | so | \$10 | \$0 | \$0 |
| 1823920 | 102069 | INDUSTRIAL FINANSWER-WYOMING - PPL 2001 | WYP | \$26 | \$0 | \$0 | \$0 | \$0 | \$0 | \$26 | \$0 | \$0 |
| 1823920 | 102070 | SELF AUDIT - WYOMING - PPL 2001 | WYP | \$0 | \$0 | so | \$0 | \$0 | so | \$0 | \$0 | \$0 |
| 1823920 | 102071 | SELF AUDIT - WYOMING - UP\&L 2001 | wru | \$0 | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102072 | COMPACT FLUORESCENT LAMPS - WASHINGTON | OTHER | \$1,183 | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,183 |
| 1823920 | 102127 | RESIDENTIAL PROGRAM RESEARCH - WA | OTHER | \$24 | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$0 | \$24 |
| 1823920 | 102128 | WA REVENUE RECOVERY - SBC OFFSET | OTHER | $(\$ 42,402)$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | $(\$ 42,402)$ |
| 1823920 | 102131 | ENERGY FINANSWER - UTAH 2001/2002 | OTHER | \$1,280 | \$0 | so | \$0 | \$0 | so | \$0 | \$0 | \$1,280 |
| 1823920 | 102133 | INDUSTRIAL FINANSWER - UTAH 2001/2002 | OTHER | \$1,353 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,353 |
| 1823920 | 102138 | COMPACT FLUOR LAMPS (CFL) UT 2001/2002 | OTHER | \$4,202 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,202 |
| 1823920 | 102147 | COMMERCIAL SMALL RETROFIT - UT 20012002 | OTHER | \$848 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$848 |
| 1823920 | 102148 | INDUSTRIAL SMALL RETROFIT - UT 2002 | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102149 | COMMERCIAL RETROFIT LIGHTING - UT 2001/2 | OTHER | \$498 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$498 |
| 1823920 | 102150 | INDUSTRIAL RETROFIT LIGHTING - UT 2001/2 | OTHER | \$82 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$82 |

## PACIFICORP

 Regulatory Assets (Actuals)Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823920 | 102158 | ENERGY FINANSWER - WYP - 2002 | WYP | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5 | \$0 | \$0 |
| 1823920 | 102159 | INDUSTRIAL FINANSWER - WYP - 2002 | WYP | \$16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16 | \$0 | \$0 |
| 1823920 | 102160 | SELF AUDIT - WYP - 2002 | WYP | so | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102161 | SELF AUDIT - WYU-2002 | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102185 | WEB AUDIT PILOT - WA | OTHER | \$527 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$527 |
| 1823920 | 102186 | APPLIANCE REBATE - WA | OTHER | \$18 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$18 |
| 1823920 | 102195 | INDUSTRIAL RETROFIT LIGHTING - UT 2002 | OTHER | \$71 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$71 |
| 1823920 | 102196 | POWER FORWARD UT 2002 | OTHER | \$115 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$115 |
| 1823920 | 102205 | AC LOAD CONTROL PGM - RESIDENTIAL - UT | OTHER | \$28 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$28 |
| 1823920 | 102206 | SCHOOL ENERGY EDUCATION - WA | OTHER | \$2,071 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,071 |
| 1823920 | 102208 | COMPACT FLUORESCENT LAMPS (CFL) - WYP 20 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 102209 | AIR CONDITIONING - UT 2002 | OTHER | \$24 | \$0 | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$24 |
| 1823920 | 102210 | HASSELFREE EFFICIENCY - IDU 2003 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823920 | 102213 | REFRIGERATOR RECYCLING PGM - UT 2003 | OTHER | \$1,509 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,509 |
| 1823920 | 102214 | REFRIGERATOR RECYCLING PGM - WA | OTHER | \$2,018 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,018 |
| 1823920 | 102215 | REFRIGERATOR RECYCLING - WYP 2003 | WYP | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 |
| 1823920 | 102223 | A/C LOAD CONTROL - RESIDENTIAL UT 2003 | OTHER | \$460 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$460 |
| 1823920 | 102225 | AIR CONDITIONING - UT 2003 | OTHER | \$2,564 | \$0 | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$2,564 |
| 1823920 | 102226 | COMMERCIAL RETROFIT LIGHTING - UT 2003 | OTHER | \$1,187 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,187 |
| 1823920 | 102227 | COMMERCIAL SMALL RETROFIT - UT 2003 | OTHER | \$895 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$895 |
| 1823920 | 102228 | COMPACT FLOURESCENT LAMP (CFL) - UT 2002 | OTHER | \$13 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13 |
| 1823920 | 102229 | ENERGY FINANSWER - UT 2003 | OTHER | \$1,542 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,542 |
| 1823920 | 102230 | INDUSTRIAL FINANSWER - UT 2003 | OTHER | \$1,658 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,658 |
| 1823920 | 102231 | INDUSTRIAL RETROFIT LIGHTING - UT 2003 | OTHER | \$191 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$191 |
| 1823920 | 102232 | INDUSTRIAL SMALL RETROFIT - UTAH - 2003 | OTHER | \$14 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14 |
| 1823920 | 102233 | POWER FORWARD - UT 2003 | OTHER | (\$27) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$27) |
| 1823920 | 102236 | COMPACT FLUORESCENT LAMPS - WYP 2003 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 102237 | ENERGY FINANSWER - WYP 2003 | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102238 | INDUSTRIAL FINANSWER - WYP 2003 | WYP | \$19 | \$0 | \$0 | \$0 | \$0 | \$0 | \$19 | \$0 | \$0 |
| 1823920 | 102239 | SELF AUDIT - WYOMING - PPL 2003 | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102245 | CA REVENUE RECOVERY - BALANCING ACCT | OTHER | (\$1,682) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,682) |
| 1823920 | 102327 | COMMERCIAL SELF-DIRECT UT 2003 | OTHER | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4 |
| 1823920 | 102328 | INDUSTRIAL SELF-DIRECT UT 2003 | OTHER | \$7 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7 |
| 1823920 | 102336 | LOW INCOME - UTAH-2004 | OTHER | \$22 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$22 |
| 1823920 | 102337 | REFRIGERATOR RECYCLING PGM - UT 2004 | OTHER | \$3,581 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,581 |
| 1823920 | 102338 | AC LOAD CONTROL - RESIDENTIAL UT 2004 | OTHER | \$2,910 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,910 |
| 1823920 | 102339 | AIR CONDITIONING - UT 2004 | OTHER | \$3,026 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,026 |
| 1823920 | 102340 | COMMERCIAL RETROFIT LIGHTING - UT 2004 | OTHER | \$1,547 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,547 |
| 1823920 | 102341 | COMMERCIAL SMALL RETROFIT - UT 2004 | OTHER | \$285 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$285 |
| 1823920 | 102342 | COMPACT FLOURESCENT LAMPS (CFL) UT 2004 | OTHER | (\$1) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1) |
| 1823920 | 102343 | ENERGY FINANSWER - UT 2004 | OTHER | \$1,227 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,227 |
| 1823920 | 102344 | INDUSTRIAL FINANSWER - UT 2004 | OTHER | \$2,562 | $\$ 0$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,562 |
| 1823920 | 102345 | INDUSTRIAL RETROFIT - UT 2004 | OTHER | \$230 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$230 |
| 1823920 | 102346 | INDUSTRIAL SMALL RETROFIT - UT 2004 | OTHER | \$51 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$51 |
| 1823920 | 102347 | POWER FORWARD - UT 2004 | OTHER | \$54 | \$0 | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$54 |
| 1823920 | 102348 | COMMERCIAL SELF-DIRECT - UT 2004 | OTHER | \$89 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$89 |

Regulatory Assets (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands) (Allocated in Thousands)

Regulatory Assets (Actuals) Average of Monthly Averages Ending - Decem
Allocation Method - Factor West Control Area Average of Monthly Averages Ending - December 2009 (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823920 | 102562 | APPLIANCE INCENTIVE - WASHWISE - WASHING | OTHER | \$53 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$53 |
| 1823920 | 102586 | IRRIGATION LOAD CONTROL - UTAH-2005 | OTHER | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 |
| 1823920 | 102702 | ENERGY FINANSWER - WYOMING PPL - 2006 | WYP | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 |
| 1823920 | 102703 | INDUSTRIAL FINANSWER-WYOMING-PPL 2006 | WYP | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 |
| 1823920 | 102706 | LOW INCOME-UTAH-2006 | OTHER | \$119 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$119 |
| 1823920 | 102707 | REFRIGERATOR RECYCLING PGM-UTAH-2006 | OTHER | \$3,752 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,752 |
| 1823920 | 102708 | A/C LOAD CONTROL-RESIDENTIAL/UTAH-2006 | OTHER | \$8,624 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,624 |
| 1823920 | 102709 | AIR CONDITIONING-UTAH-2006 | OTHER | \$1,499 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,499 |
| 1823920 | 102712 | ENERGY FINANSWER-UTAH-2006 | OTHER | \$2,187 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,187 |
| 1823920 | 102713 | INDUSTRIAL FINANSWER-WYOMING-UTAH-2006 | OTHER | \$2,748 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,748 |
| 1823920 | 102717 | COMMERCIAL SELF-DIRECT-UTAH-2006 | OTHER | \$65 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$65 |
| 1823920 | 102718 | INDUSTRIAL SELF-DIRECT-UTAH-2006 | OTHER | \$122 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$122 |
| 1823920 | 102719 | RESIDENTIAL NEW CONSTRUCTION-UTAH-2006 | OTHER | \$1,848 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,848 |
| 1823920 | 102720 | COMMERCIAL FINANSWER EXPRESS-UTAH-2006 | OTHER | \$2,469 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,469 |
| 1823920 | 102721 | INDUSTRIAL FINANSWER-UTAH-2006 | OTHER | \$536 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | so | \$536 |
| 1823920 | 102722 | RETROFIT COMMISSIONING PROGRAM -UTAH-200 | OTHER | \$211 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$211 |
| 1823920 | 102723 | C\&I LIGHTING LOAD CONTROL -UTAH-2006 | OTHER | \$8 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8 |
| 1823920 | 102725 | CALIFORNIA DSM EXPENSE-2006 | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102759 | HOME ENERGY EFF INCENTIVE PROG-UTAH-2006 | OTHER | \$241 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$241 |
| 1823920 | 102760 | HOME ENERGY EFF INCENTIVE PROG-WA-2006 | OTHER | \$1,885 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,885 |
| 1823920 | 102761 | HOME ENERGY EFF INCENTIVE PROG-PPL WYOMI | WYP | \$11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$11 | \$0 | \$0 |
| 1823920 | 102767 | DSR COSTS BEING AMORTIZED | OTHER | $(\$ 10,087)$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$10,087) |
| 1823920 | 102788 | DSR COSTS BEING AMORTIZED | WYP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102789 | DSR COSTS BEING AMORTIZED | WYP | \$4 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 |
| 1823920 | 102790 | DSR COSTS BEING AMORTIZED | WYP | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 |
| 1823920 | 102791 | DSR COSTS BEING AMORTIZED | WYP | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | So | \$0 |
| 1823920 | 102792 | DSR COSTS BEING AMORTIZED | WYP | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 |
| 1823920 | 102796 | DSR COSTS BEING AMORTIZED | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823920 | 102798 | ENERGY FINANSWER - WYOMING PPL - 2007 | WYP | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 |
| 1823920 | 102799 | MAJOR CUSTOMER 99 | WYP | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 |
| 1823920 | 102802 | HOME ENERGY EFF INCENTIVE PRO - PPL WYOM | WYP | \$8 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8 | \$0 | \$0 |
| 1823920 | 102803 | LOW-INCOME WEATHERIZATION - WYOMING PPL- | WYP | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5 | \$0 | \$0 |
| 1823920 | 102804 | COMMERCIAL FINANSWER EXPRESS - WY-2007 | WYP | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 |
| 1823920 | 102805 | INDUSTRIAL FINANSWER EXPRESS - WY - 2007 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 102806 | SELF DIRECT - COMMERCIAL - WY - 2007 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 102807 | SELF DIRECT - INDUSTRIAL - WY - 2007 | WYP | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 |
| 1823920 | 102819 | AIC LOAD CONTROL - RESIDENTIALUTAH-20 | OTHER | \$5,982 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,982 |
| 1823920 | 102820 | AIR CONDITIONING - UTAH-2007 | OTHER | \$883 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$883 |
| 1823920 | 102821 | ENERGY FINANSWER - UTAH-2007 | OTHER | \$1,952 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,952 |
| 1823920 | 102822 | INDUSTRIAL FINANSWER - UTAH - 2007 | OTHER | \$3,369 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,369 |
| 1823920 | 102823 | LOW INCOME - UTAH - 2007 | OTHER | \$117 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$117 |
| 1823920 | 102824 | POWER FORWARD - UTAH - 2007 | OTHER | \$50 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$50 |
| 1823920 | 102825 | REFRIGERATOR RECYCLING PGM- UTAH - 2007 | OTHER | \$3,399 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,399 |
| 1823920 | 102826 | COMMERCIAL SELF-DIRECT - UTAH - 2007 | OTHER | \$61 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$61 |
| 1823920 | 102827 | INDUSTRIAL SELF-DIRECT - UTAH-2007 | OTHER | \$108 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$108 |
| 1823920 | 102828 | RESIDENTIAL NEW CONSTRUCTION - UTAH - 20 | OTHER | \$1,936 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,936 |

Regulatory Assets (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area

Regulatory Assets (Actuals) Regulatory Assets (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method-Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823920 | 102991 | HOME ENERGY EFF INCENTIVE PROG - UT 2009 | OTHER | \$12,487 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,487 |
| 1823920 | 102992 | ENERGY FINANSWER - WYOMING PPL - 2009 | OTHER | \$13 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13 |
| 1823920 | 102993 | INDUSTRIAL FINANSWER-WYOMING - PPL 2009 | OTHER | \$40 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$40 |
| 1823920 | 102995 | REFRIGERATOR RECYCLING - PPL WYOMING - 2 | OTHER | \$53 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$53 |
| 1823920 | 102996 | HOME ENERGY EFF INCENTIVE PRO - PPL WYOM | OTHER | \$188 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$188 |
| 1823920 | 102997 | LOW-INCOME WEATHERIZATION - WYOMING PPL | OTHER | \$43 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$43 |
| 1823920 | 102998 | COMMERCIAL FINANSWER EXPRESS - WY-2009 | OTHER | \$48 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$48 |
| 1823920 | 102999 | INDUSTRIAL FINANSWER EXPRESS - WY - 2009 | OTHER | \$24 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$24 |
| 1823920 | 103000 | SELF DIRECT - COMMERCIAL - WY-2009 | OTHER | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 |
| 1823920 | 103001 | SELF DIRECT - INDUSTRIAL - WY - 2009 | OTHER | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5 |
| 1823920 | 103003 | MAIN CHECK DISB-WIRES/ACH IN CLEAR ACCT | OTHER | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 |
| 1823920 | 103004 | MAIN CHECK DISB-WIRES/ACH OUT CLEAR ACCT | OTHER | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 |
| 1823920 | 103005 | COMMERCIAL FINANSWER EXPRESS Cat 2-WY - | OTHER | \$90 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$90 |
| 1823920 | 103006 | INDUSTRIAL FINANSWER EXPRESS Cat 2-WY - | OTHER | \$16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16 |
| 1823920 | 103007 | ENERGY FINANSWER Cat $2-W Y 2009$ | OTHER | \$12 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12 |
| 1823920 | 103008 | INDUSTRIAL FINANSWER Cat 2 -WY 2009 | OTHER | \$19 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$19 |
| 1823920 | 103012 | WYOMING REV RECOVERY - SBC OFFSET CAT 1 | OTHER | (\$821) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$821) |
| 1823920 | 103013 | WYOMING REV RECOVERY - SBC OFFSET CAT 2 | OTHER | (\$502) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$502) |
| 1823920 | 103014 | WYOMING REV RECOVERY - SBC OFFSET CAT 3 | OTHER | (\$604) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$604) |
| 1823920 | 103031 | OUTREACH and COMMUNICATIONS - UT 2009 | OTHER | \$163 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$163 |
| 1823920 Total |  |  |  | \$3,692 | \$0 | \$0 | \$0 | \$172 | \$64 | \$224 | \$0 | \$3,232 |
| 1823930 | 101300 | WEATHERIZATION 96 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101301 | "IDAHO WEATHERIZATION, ID-P 1997" | 104 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101302 | SUPER GOOD CENT 90 | IDU | \$6 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 |
| 1823930 | 101303 | SUPER GOOD CENT 91 | IDU | \$10 | \$0 | \$0 | \$0 | \$0 | \$10 | \$0 | \$0 | \$0 |
| 1823930 | 101304 | SUPER GOOD CENT 92 | IDU | \$18 | \$0 | \$0 | \$0 | \$0 | \$18 | \$0 | \$0 | \$0 |
| 1823930 | 101305 | CASH GRANT ID 92 | IDU | \$40 | \$0 | \$0 | \$0 | \$0 | \$40 | \$0 | \$0 | \$0 |
| 1823930 | 101306 | LOW INCOME ID 90 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101307 | LOW INCOME ID 91 | 1 ID | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101308 | LOW INCOME ID 92 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101309 | LOW INCOME ID 93 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101310 | LOW INCOME ID 94 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101311 | LOW INCOME ID 95 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101312 | LOW INCOME ID96 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101313 | "LOW INCOME PROGRAM, ID-UT 1998" | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101314 | CASH GRANT ID 90 | IDU | \$7 | \$0 | \$0 | \$0 | \$0 | \$7 | \$0 | \$0 | \$0 |
| 1823930 | 101315 | CASH GRANT ID 91 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101316 | CASH GRANT ID 92 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101317 | CASH GRANT ID 93 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101318 | CASH GRANT ID 94 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101319 | CASH GRANT ID 95 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101320 | CASH GRANT ID 96 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101321 | "CASH GRANT HIP REGATE, IDAHO - UT 1997" | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101322 | "WEATHER LOANS, IDAHO-U 1997" | IDU | \$0 | \$0 | $\$ 0$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101323 | "WEATHER LOANS, IDAHO-U 1998" | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101324 | EARLY PAYOFFID 92 | IDU | \$29 | \$0 | \$0 | \$0 | \$0 | \$29 | \$0 | \$0 | \$0 |

Regulatory Assets (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823930 | 101325 | EARLY PAYOFF ID 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101326 | IRRIGATION ID 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101327 | IRRIGATION ID 94 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101328 | IRRIGATION ID 95 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101329 | SELF AUDIT - IDAHO-UT 1998 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101330 | REG MOBILE HOME 93 | IDU | \$21 | \$0 | \$0 | \$0 | \$0 | \$21 | \$0 | \$0 | \$0 |
| 1823930 | 101331 | REG MOBILE HOME 94 | IDU | \$12 | \$0 | \$0 | \$0 | \$0 | \$12 | \$0 | \$0 | \$0 |
| 1823930 | 101332 | REG MOBILE HOME 95 | IDU | \$6 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 |
| 1823930 | 101333 | REG MOBILE HOME 96 | IDU | \$17 | \$0 | \$0 | \$0 | \$0 | \$17 | \$0 | \$0 | \$0 |
| 1823930 | 101334 | "REGIONAL MOBILE HOME (MAP), ID-UT 1997" | IDU | (\$4) | \$0 | \$0 | \$0 | \$0 | (\$4) | \$0 | \$0 | \$0 |
| 1823930 | 101335 | TECH MONITOR ID 92 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101336 | TECH MONITOR ID 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101337 | HASSLE FREE ID 92 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101338 | HASSLE FREE ID 94 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101339 | HASSLE FREE ID 95 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101340 | HASSLE FREE ID 96 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101341 | HASSLE FREE EFFICIENCY - IDAHO-UT 1997 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101342 | HASSLE FREE EFFICIENCY - IDAHO-UT 1998 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101343 | ENERGY FINANSWER91 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101344 | ENERGY FINANSWER92 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101345 | ENERGY FINANSWER93 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101346 | ENERGY FINANSWER94 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101347 | ENERGY FINANSWER95 | IDU | \$3 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 |
| 1823930 | 101348 | ENERGY FINANSWER96 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101349 | "ENERGY FINANSWER, ID-UT 1997" | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101350 | "ENERGY FINANSWER, ID-UT 1998" | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101351 | MAJOR CUSTOMER 95 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101353 | IND FINANSWER 94 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101354 | IND FINANSWER 96 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101355 | "INDUSTRIAL FINANSWER, ID-UT 1997" | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101356 | "INDUSTRIAL FINANSWER, ID-UT 1998" | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101357 | COMM RETROFIT 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101358 | FINANSWER 1200092 | IDU | \$0 | \$0 | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101359 | FINANSWER 1200093 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101360 | FINANSWER 1200094 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101361 | WHOLESALE PURCH 92 | IDU | \$0 | \$0 | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101362 | MANF ACQUISITION92 | IDU | \$3 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 |
| 1823930 | 101363 | HOME COMFORT 92 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101364 | REFRIGERATION 92 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101365 | REFRIGERATION 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101366 | REFRIGERATION 94 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101367 | REFRIGERATION 95 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101368 | REFRIGERATION 96 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101369 | SUPER EFFICIENT REFRIGERATOR ID-UT 1997 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101370 | SUPER EFFICIENT REFRIGERATOR ID-UT 1998 | IDU | \$22 | \$0 | \$0 | \$0 | \$0 | \$22 | \$0 | \$0 | \$0 |
| 1823930 | 101371 | REG ENERGY MNGT 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Regulatory Assets (Actuals) 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823930 | 101372 | PROG DEVELOPMNT 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101373 | LOAD STUDIES 93 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101374 | SUPER GOOD CENTS93 | IDU | \$13 | \$0 | \$0 | \$0 | \$0 | \$13 | \$0 | \$0 | \$0 |
| 1823930 | 101375 | SUPER GOOD CENTS94 | IDU | \$11 | \$0 | \$0 | \$0 | \$0 | \$11 | \$0 | \$0 | \$0 |
| 1823930 | 101376 | SUPER GOOD CENTS95 | IDU | \$6 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 |
| 1823930 | 101377 | SUPER GOOD CENTS96 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101378 | "SUPER GOOD CENTS, ID-UT 1997" | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101379 | "SUPER GOOD CENTS, ID-UT 1998" | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101380 | INT BEARING VAR 96 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101381 | EF LIGHT PRO 93 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101382 | IRRIGATION 93 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101383 | DSM OTHER PROGS 94 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101384 | DSM OTHER PROGS 95 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101385 | DSM OTHER PROGS 96 | IDU | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101386 | MARKET RESEARCH 94 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101387 | MARKET RESEARCH 95 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101388 | MARKET RESEARCH 96 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101389 | NORTHWEST ENERGY EFFICIENCY ALLIANCE-IDA | IDU | \$3 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 |
| 1823930 | 101881 | HASSEL FREE EFFICIENCY IDAHO-UT 1999 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101883 | LOW INCOME WEATHER - 1999 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101884 | SELF AUDIT - 1999 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101886 | ENERGY FINANSWER - IDAHO UP\&L - 1999 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101887 | INDUSTRIAL FINANSWER - IDAHO UP\&L-199 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101914 | NEEA - IDAHO UTAH 1999 | IDU | \$80 | \$0 | \$0 | \$0 | \$0 | \$80 | \$0 | \$0 | \$0 |
| 1823930 | 101917 | WEATHERIZATION LOANS - IDAHO UP\&L - 1999 | IDU | \$6 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 |
| 1823930 | 101920 | LOW INCOME BID WZ - IDU 1999 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101926 | ENERGY FINANSWER - IDAHO-UT 2000 | IDU | \$3 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 |
| 1823930 | 101927 | HASSLEFREE EFFICIENCY - IDAHO-UT 2000 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101928 | INDUSTRIAL FINANSWER - IDAHO-UT 2000 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 101929 | LOW INCOME WZ - IDAHO-UT 2000 | IDU | \$10 | \$0 | \$0 | \$0 | \$0 | \$10 | \$0 | \$0 | \$0 |
| 1823930 | 101930 | SELF AUDIT - IDAHO-UT 2000 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 101950 | "LOW INCOME BID WZ, ID 2000" | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 101955 | NEEA - IDAHO-UT 2000 | IDU | \$91 | \$0 | \$0 | \$0 | \$0 | \$91 | \$0 | \$0 | \$0 |
| 1823930 | 102062 | ENERGY FINANSWER - ID-UT 2001 | IDU | \$16 | \$0 | \$0 | \$0 | \$0 | \$16 | \$0 | \$0 | \$0 |
| 1823930 | 102063 | HASSLEFREE EFFICIENCY - ID-UT 2001 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 102064 | INDUSTRIAL FINANSWER - ID-UT 2001 | IDU | \$7 | \$0 | \$0 | \$0 | \$0 | \$7 | \$0 | \$0 | \$0 |
| 1823930 | 102065 | LOW INCOME WZ - ID-UT 2001 | IDU | \$22 | \$0 | \$0 | \$0 | \$0 | \$22 | \$0 | \$0 | \$0 |
| 1823930 | 102066 | SELF AUDIT - ID-UT 2001 | IDU | \$1 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 |
| 1823930 | 102079 | NEEA - IDAHO - UTAH 2001 | IDU | \$101 | \$0 | \$0 | \$0 | \$0 | \$101 | \$0 | \$0 | \$0 |
| 1823930 | 102180 | HASSLEFREE EFFICIENCY - IDU - 2002 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 102181 | INDUSTRIAL FINANSWER - IDU - 2002 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 102182 | LOW INCOME WZ-IDU-2002 | IDU | \$2 | \$0 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 |
| 1823930 | 102183 | SELF AUDIT - IDU-2002 | IDU | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823930 | 102184 | NEEA - IDU-2002 ACTUALS | IDU | \$116 | \$0 | \$0 | \$0 | \$0 | \$116 | \$0 | \$0 | \$0 |
| 1823930 | 102204 | COMPACT FLUORESCENT - UT 2002 | IDU | \$3 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 |
| 1823930 | 102216 | WEATHERIZATION LOANS - RES UT 2003 | IDU | \$5 | \$0 | \$0 | \$0 | \$0 | \$5 | \$0 | \$0 | \$0 |

## PACIFICORP

Regulatory Assets (Actuals) Regulatory Assets (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)
Primary Account Secondary Account

Regulatory Assets (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823930 | 102901 | REFRIGERATOR RECYCLING PRGM - IDAHO 2008 | OTHER | \$113 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$113 |
| 1823930 | 102902 | COMMERCIAL FINANSWER EXPRESS - IDAHO 200 | OTHER | \$108 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$108 |
| 1823930 | 102903 | INDUSTRIAL FINANSWER - IDAHO - 2008 | OTHER | \$58 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$58 |
| 1823930 | 102904 | IRRIGATION EFFICIENCY PRGM - IDAHO - 200 | OTHER | \$268 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$268 |
| 1823930 | 102905 | HOME ENERGY EFF INCENTIVE PROGRAM - IDAH | OTHER | \$490 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$490 |
| 1823930 | 102957 | CATEGORY 1 - WYOMING - 2008 | OTHER | \$17 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$17 |
| 1823930 | 102958 | CATEGORY 2 -WYOMING - 2008 | OTHER | \$9 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9 |
| 1823930 | 102959 | CATEGORY 3-WYOMING - 2008 | OTHER | \$33 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$33 |
| 1823930 | 102966 | ENERGY FINANSWER - ID/UT 2009 | OTHER | \$23 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$23 |
| 1823930 | 102967 | INDUSTRIAL FINANSWER - ID-UT 2009 | OTHER | \$147 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$147 |
| 1823930 | 102968 | IRRIGATION INTERRUPTIBLE ID-UT 2009 | OTHER | \$2,045 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,045 |
| 1823930 | 102969 | LOW INCOME WZ - ID-UT 2009 | OTHER | \$97 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$97 |
| 1823930 | 102970 | NEEA - IDAHO - UTAH 2009 | OTHER | \$156 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$156 |
| 1823930 | 102971 | REFRIGERATOR RECYCLING PGM - ID-UT 2009 | OTHER | \$46 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$46 |
| 1823930 | 102972 | COMMERCIAL FINANSWER EXPR - ID-UT 2009 | OTHER | \$72 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$72 |
| 1823930 | 102973 | INDUSTRIAL FINANSWER EXPR - ID-UT 2009 | OTHER | \$34 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$34 |
| 1823930 | 102974 | IRRIGATION EFFICIENCY PRGRM - ID-UT 2009 | OTHER | \$327 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$327 |
| 1823930 | 102975 | HOME ENERGY EFFICIENCY INCENTIVE PROG - | OTHER | \$261 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$261 |
| 1823930 Total |  |  |  | \$13,857 | \$0 | \$0 | \$0 | \$0 | \$3,701 | \$0 | $\$ 0$ | \$10,155 |
| 1823940 | 101391 | DSR CARRY CHG ID-U | IDU | \$139 | \$0 | \$0 | \$0 | \$0 | \$139 | \$0 | \$0 | \$0 |
| 1823940 | 101469 | ENERGY FINANSWER94 | UT | (\$0) | \$0 | \$0 | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 |
| 1823940 | 101470 | ENERGY FINANSWER95 | UT | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823940 | 101471 | ENERGY FINANSWER96 | UT | \$4 | \$0 | \$0 | \$0 | \$4 | so | \$0 | \$0 | \$0 |
| 1823940 | 101472 | IND FINANSWER 94 | UT | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823940 | 101473 | IND FINANSWER 95 | UT | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823940 | 101474 | IND FINANSWER 96 | UT | (\$2) | \$0 | So | \$0 | (\$2) | \$0 | \$0 | \$0 | \$0 |
| 1823940 | 101477 | COMM RETRO 94 | UT | (\$0) | \$0 | \$0 | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 |
| 1823940 | 102146 | UT CARRYING CHARGE - 2001/2002 | OTHER | \$3,207 | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,207 |
| 1823940 | 102188 | WA REVENUE RECOVERY - CARRYING CHG PENAL | OTHER | (\$677) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$677) |
| 1823940 | 102766 | DSR CARRYING CHARGES | IDU | \$88 | \$0 | So | \$0 | \$0 | \$88 | \$0 | \$0 | \$0 |
| 1823940 Total |  |  |  | \$2,762 | \$0 | \$0 | \$0 | \$4 | \$227 | \$0 | \$0 | \$2,530 |
| 1823960 | 101662 | NET LOST REVN COMM | UT | \$3 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101663 | NET LOST REVN COMM | UT | \$31 | \$0 | \$0 | \$0 | \$31 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101664 | UTAH NET LOST REV - COMM. FINANSWER 1996 | UT | \$26 | \$0 | \$0 | \$0 | \$26 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101673 | NET LOST REVN 12000 | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101674 | NET LOST REVN 12000 | UT | \$2 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101675 | NET LOST REVN 12000 | UT | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101681 | UTAH NET LOST REV - COMM. SPACE - 1994 | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101682 | NET LOST REVN COMM | UT | \$9 | \$0 | \$0 | \$0 | \$9 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101683 | NET LOST REVN COMM | UT | \$54 | \$0 | \$0 | \$0 | \$54 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101684 | NET LOST REVN COMM | UT | \$10 | \$0 | \$0 | \$0 | \$10 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101685 | NET LOST REVN IND | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101686 | NET LOST REVN IND | UT | \$3 | $\$ 0$ | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101687 | NET LOST REVN IND | UT | \$7 | \$0 | \$0 | \$0 | \$7 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101688 | NET LOST REVN IND | UT | \$2 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101691 | NET LOSTEF RETRO | UT | \$15 | \$0 | \$0 | \$0 | \$15 | \$0 | \$0 | \$0 | \$0 |

Regulatory Assets (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1823960 | 101692 | NET LOSTEF RETRO | UT | \$10 | \$0 | \$0 | \$0 | \$10 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101695 | NET LOST EF Custom | UT | \$25 | \$0 | \$0 | \$0 | \$25 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101696 | NET LOSTEF CUSTOM | UT | \$31 | \$0 | \$0 | \$0 | \$31 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101697 | NET LOST EF PRESCRIPT | UT | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101698 | NET LOST EF PRESCRIPT | UT | \$2 | \$0 | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101699 | NET LOST EF COMMERCIAL | UT | \$1 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 |
| 1823960 | 101700 | NET LOSTEF COMMERCIAL | UT | \$19 | \$0 | \$0 | \$0 | \$19 | \$0 | \$0 | \$0 | \$0 |
| 1823960 Total |  |  |  | \$252 | \$0 | \$0 | \$0 | \$252 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 184500 | Deferred Regulatory Expense | IDU | \$32 | \$0 | \$0 | \$0 | \$0 | \$32 | \$0 | S0 | \$0 |
| 1823990 | 186099 | Regulatory Asset - Balance Reclass | OTHER | \$4,437 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,437 |
| 1823990 | 186100 | Calif Alternative Rate for Energy (CARE) | OTHER | \$2,109 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,109 |
| 1823990 | 187003 | RETAIL ACCESS PROJECT - INC | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187004 | ENERGY TRUST OF OREGON - SB 1149 | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187005 | SB1149 IMPLEMENT - PHASE 1 RESIDENTIAL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187006 | SB1149 IMPLEMENT - SMALL NONRESIDENTIAL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187007 | SB1149 IMPLEMENT - LARGE NONRESIDENTIAL | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187028 | TRANSITION COSTS-RETIREMENT \& DISPLACE | So | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187041 | CHOLLA FUEL CONTRACT NEGOTIATIONS | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187050 | CHOLLA PLANT TRANSACTION COSTS | CAGE | \$9,073 | \$0 | \$0 | \$0 | \$6,010 | \$745 | \$2,263 | \$55 | \$0 |
| 1823990 | 187051 | WASHINGTON COLSTRIP \#3 REGULATORY ASSET | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187051 | WASHINGTON COLSTRIP \#3 REGULATORY ASSET | WA | \$605 | \$0 | \$0 | \$605 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187058 | TRAIL MOUNTAIN MINE CLOSURE COSTS | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187059 | TRAIL MTN MINE UNRECOVERED INVEST | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187070 | Trail Mtn Mine Costs - Deseret Settlemen | CAEE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187082 | RTO Grid West N/R - Wr | OTHER | \$161 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$161 |
| 1823990 | 187106 | BSIPISAP - UT | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187107 | GLENROCK MINE EXCLUDING RECLAMATION - UT | UT | \$511 | \$0 | \$0 | \$0 | \$511 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187109 | SOFTWARE WRITE DOWN 1999-UT | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187110 | TRANSITION TEAM COSTS - UT | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187111 | NOELL KEMPF CAP - UT | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187112 | P\&M STRIKE AMORT - UT | UT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1823990 | 187114 | 94-98 FEDISTATE INCOME TAX AUDIT PAYMENT | OTHER | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Regulatory Assets（Actuals） Regulatory Assets（Actuais） Allocation Method－Factor West Control Area
（Allocated in Thousands）

| 0¢ $z^{\prime} \angle \$$ | $0 \$$ | 05 | $0 \$$ | $0 \$$ | 0 S | $0 \$$ | 0 \＄ | $0 \varepsilon \chi^{\prime}<\$$ |  |  |  | 127016668281 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 0عと＇$\angle \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 0\＄ | $0 \$$ | $0 \$$ | 05 | 0عZ＇1\＄ | प |  |  |  |
| ＃HIO |  | 100981 | 6668281 |  |  |  |  |  |  |  |  |  |
| $0 \$$ | $0 \$$ | 0\＄ | （292\％） | $0 \$$ | $0 \$$ | $0 \$$ | 0\＄ | （L92\％） |  |  |  | 12701 9668z81 |
| $0 \$$ | $0 \$$ | $0 \$$ | （ $292 \$$ ） | OS | 0 O | $0 \$$ | 0 O | （29Z\＄） | nal |  | 290＜81 | S66عट81 |
| $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 0 O | （sep\＄） | 0 \＄ | （sets） |  |  |  | $12+1818668281$ |
| $0 \$$ | $0 \$$ | 0 O | 0\＄ | 0 S | 0 S | （ $s \varepsilon \triangleright \$$ ） | 0 O | （ $s \in \bullet \$$ ） | yo | पO－S．SSOO NOIIJ $\forall$ SN $\forall 8 \perp$ IN $\forall 7 / 8$ V77OHO | 090281 | ع66EZ81 |
| ZSE＇LS | ss\＄ | $66 \square^{\prime \prime} \mathrm{E}$ S | 962\＄ | 209＊95 | $266^{\prime} 15$ | $0 \$$ | 0 \＄ | 961＇02\＄ |  |  |  | 12701 0668281 |
| 0\＄ | 0\＄ | O\＄ | 0\＄ | 0 S | $0 \$$ | $0 \$$ | 0\＄ | $0 \$$ | 985 | SISOO TVINヨWNOXIINNB－13SSV ⿹ヨy | 000881 | 0668281 |
| L0E＇1\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | O\＄ | 0 O | 10ع＇1\＄ | צヨHLO |  | 666281 | $0668 Z 81$ |
| 9くヤ\＄ | O\＄ | $0 \$$ | O\＄ | 0 S | 0 \＄ | 0\＄ | OS |  | Y $\exists \mathrm{H} \perp \mathrm{O}$ | 60 Cl －sisoj lemod lon penəjəd | 086281 | 066とて8 |
| L乙て\＄ | 0\＄ | 0\＄ | 0\＄ | OS | 0\＄ | 0\＄ | 0\＄ | Lこて\＄ | ソヨ | OVOヨ $\forall \bigcirc-2.25 s \forall$ bəy | SL6L81 | 066とて8 |
| 209\＄ | 0\＄ | $0 \$$ | O\＄ | 0 \＄ | 0\＄ | 0\＄ | 0 O | 209\＄ | y 3 HLO |  | 026L81 | 066๕ट8 |
| SSL\＄ | $0 \$$ | 0 O | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | Os | csis | צヨHO | ssepory əouejeg－deuto－pess $\forall$ bey | 696281 | 066とて81 |
| O\＄ | 0\＄ | 0\＄ | L1\＄ | $0 \$$ | 0\＄ | 0\＄ | $0 \$$ |  | nol | 6uppuny douenəlul pajaəəロ वl | 856＜81 | $066 \varepsilon$ 28 |
| 8しで1\＄ | 0\＄ | OS | O\＄ | $0 \$$ | 0\＄ | 0\＄ | 0\＄ | 8しでし | ¢ $\ 3 H 10$ |  | L96281 | 066とて8 |
| ZS\＄ | 0\＄ | OS | 0\＄ | OS | 0\＄ | 0\＄ | 0\＄ | 2S\＄ | Y $\exists \mathrm{H} \perp \mathrm{O}$ | ONIGNก」 צoNヨ＾\ヨ | 956281 | $066 \varepsilon$ C81 |
| 0\＄ | 0\＄ | O\＄ | 0\＄ | （61．\＄） | 0\＄ | 0\＄ | 0\＄ | （61\＄） | in |  | 996281 | 066とこ8 |
| 0\＄ | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | yo |  | 156281 | 066とZ8 |
| cel＇tし\＄ | $0 \$$ | 0\＄ | O\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | sel＇tu\＄ | Y $\exists \mathrm{H} \perp \mathrm{O}$ | $1 \exists S S \forall 5 \exists y 807$ as yo | 0¢6＜8L | 066とZ8 |
| $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 0\＄ | OSLS | 0\＄ | 0\＄ | OGLS | $\forall M$ |  | $126<81$ | $066 \varepsilon$ 2\％ |
| $82 S^{\prime}<\$$ | 0\＄ | O\＄ | O\＄ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | 8Zs＇2\＄ | ¢ $\exists \mathrm{H} 1 \mathrm{O}$ |  | 026L8L | 066とZ8 |
| O\＄ | O\＄ | 161\＄ | $0 \$$ | $0 \$$ | OS | $0 \$$ | O\＄ | 1615 | dAM |  | ع16L81 | 0668281 |
| 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | $\forall 3$ |  | 216281 | $066 \varepsilon$ ¢8 |
| 0\＄ | 0\＄ | Sbo＇15 | O\＄ | 0\＄ | 0 O | OS | 0\＄ | 95015 | d $/$ M |  | 116281 | 066とट8 |
| 12t61\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | 12 V＇6l\＄$^{\text {d }}$ | Y $\exists \mathrm{H} \perp \mathrm{O}$ |  | 606281 | 066とZ81 |
| $9 て \varepsilon^{\prime} 1 \$$ | 0\＄ | O\＄ | O\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 9 9と＇1\＄ | ¢ $\ddagger$ H 10 | LOOZ－人M lamodianjeg | 806281 | 066とて8। |
| 0\＄ | O\＄ | 0\＄ | O\＄ | 0\＄ | O\＄ | 0\＄ | 0\＄ | 0 \＄ | － 3 H 10 |  | L06281 | 066ع 21 |
| 891\＄ | $0 \$$ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | $891 \$$ | Y $\exists \mathrm{H} \perp 0$ |  | 906L81 | 0668 ¢8 |
| （LSS＇2\＄） | 0\＄ | 0\＄ | 0\＄ | 0\＄ | OS | 0 \＄ | 0\＄ | （Lss＇2\＄） | Y $\exists \mathrm{H} 10$ |  | 906281 | 066๕Z8 |
| $0 \$$ | 0\＄ | 0\＄ | O\＄ | 0\＄ | 0s | 0\＄ | 0\＄ | O\＄ | y 3 H 10 |  | 706281 | 066とて8 |
| O\＄ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | OS | 0\＄ | 0\＄ | 0\＄ | Y $\exists$ H 10 |  | ع06L81 | 066 C88 |
| 0\＄ | 0\＄ | O\＄ | O\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | צ $\exists \mathrm{H} \perp \mathrm{O}$ |  | 206281 | 0668 28 |
| 0\＄ | $0 \$$ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | O\＄ | 0\＄ | 0\＄ | Y 3 HIO | $\exists 98 \forall 7$ Sヨy NON－ $\mathcal{E}$ LSOO NOILVINヨWヨ7dWI | 69LL81 | 066とて8 |
| 0\＄ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | Os | os | 0\＄ | 0 \＄ | ¢ $3 \mathrm{H} \perp \mathrm{O}$ | $77 \forall W S$ S $\ddagger$ N NON－$\varepsilon 1500$ NOIIVINヨWヨ7dWI | 89LL8 | 066とZ8। |
| 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | y 3 H 10 |  | 99LL8 | 066とZ8 |
| $0 \$$ | $0 \$$ | 0\＄ | Os | O\＄ | 0s | 0 S | 0\＄ | 0\＄ | y $\ddagger$ H1O | 7 ILNEaIS $\ddagger$ UNON－Il 1 SOO NOILVINヨWヨ7dWI | 99LL81 | 066と 21 |
| O\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | ¢ g $^{\text {H }}$ | 7VILNヨOIS $3 y-11 / S O O ~ N O I \perp \forall 1 N \exists W \exists 7 d W 1$ | 七9LC81 | 066とZ8। |
| 89t\＄ | $0 \$$ | 0\＄ | OS | 0\＄ | 0\＄ | OS | 0\＄ | 895\％ | － 3 H 10 |  | 0g2L81 | 066とて8। |
| 698＇ 1 \＄ | 0\＄ | O\＄ | Os | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 698＇1\＄ | ¢ $\exists \mathrm{H} \perp 10$ | LSJ＾ヨS NVCL－900Z 人M | ع12L81 | 066とZ8। |
| 0\＄ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | Lع9\＄ | OS | 0\＄ | L®9\＄ | $\forall M$ | $\forall M$－NV7d NOILISNVY $\perp$ OHEW | いで881 | 066とて8। |
| 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | OS | 0\＄ | OS | nMM | nAM－S 1503 N $\forall 7 d$ NOL | $902<81$ | $066 \varepsilon$ ¢8 |
| 0\＄ | O\＄ | 0\＄ | O\＄ | 0\＄ | O\＄ | $0 \$$ | 0\＄ | $0 \$$ | dMM | d人M－S 1 SOO N $\forall 7 d$ NOL | 902L81 | 066£ 281 |
| 0\＄ | 0\＄ | 0\＄ | 0\＄ | $0 \$$ | O\＄ | OS | 0\＄ | 0 S | 10 |  | －02L81 | $066 \varepsilon$ ¢8। |
|  | $0 \$$ | O\＄ | 0\＄ | 0\＄ | 0\＄ | OS | 0\＄ | 91でヤ\＄ | ¢ $\exists \mathrm{H} \perp 0$ | YO－SISOS N $\forall 7 \mathrm{~d}$ NOILISN $\forall 8 \perp 000 Z ~ 人 \forall W ~$ | ع0ZL81 | 066とて81 |
| 0\＄ | 0\＄ | 0\＄ | $0 \$$ | $0 \$$ | 0\＄ | OS | 0\＄ | O\＄ | กol |  | 202L81 | $066 \varepsilon$ ¢81 |
| 0S | 0\＄ | 0\＄ | 0\＄ | O\＄ | O\＄ | 0 S | 0\＄ | 0\＄ | $\forall 0$ | $\forall O-S \perp S O O N \forall 7 d$ NOIIISN $\forall 8 \perp 1.000 Z ~ A ~ \forall W ~$ | 102L81 | 066๕ 21 |
| गец10 | 289］ | IIV－KM | ouep | पะ2ก | पSEM | प06ajo | HIIP | P101 | 20117 |  | Iunosov Kuepuoses | junosob Kuxulad |

Depreciation Reserve (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc |
| :---: | :---: | :---: | :---: |
| 1080000 | 3323000 | "RESERVOIRS, DAMS, \& WTRWYS-RECREATION" | CAGW |
| 1080000 | 3330000 | "WATER WHEELS, TURB \& GENERATORS" | CAGE |
| 1080000 | 3330000 | "WATER WHEELS, TURB \& GENERATORS" | CAGW |
| 1080000 | 3340000 | ACCESSORY ELECTRIC EQUIPMENT | CAGE |
| 1080000 | 3340000 | ACCESSORY ELECTRIC EQUIPMENT | CAGW |
| 1080000 | 3347000 | ACCESSORY ELECT EQUIP - SUPV \& ALARM | CAGE |
| 1080000 | 3347000 | ACCESSORY ELECT EQUIP - SUPV \& ALARM | CAGW |
| 1080000 | 3350000 | MISC POWER PLANT EQUIP | CAGE |
| 1080000 | 3351000 | MISC POWER PLANT EQUIP - PRODUCTION | CAGW |
| 1080000 | 3352000 | MISC POWER PLANT EQUIP - FISH \& WILDLIFE | CAGW |
| 1080000 | 3353000 | MISC POWER PLANT EQUIP - RECREATION | CAGW |
| 1080000 | 3360000 | "ROADS, RAILROADS \& BRIDGES" | CAGE |
| 1080000 | 3360000 | "ROADS, RAILROADS \& BRIDGES" | CAGW |
| 1080000 | 3403000 | WATER RIGHTS - OTHER PRODUCTION | CAGE |
| 1080000 | 3410000 | STRUCTURES \& IMPROVEMENTS | CAGE |
| 1080000 | 3410000 | STRUCTURES \& IMPROVEMENTS | CAGW |
| 1080000 | 3420000 | "FUEL HOLDERS,PRODUCERS, ACCES" | CAGE |
| 1080000 | 3420000 | "FUEL HOLDERS,PRODUCERS, ACCES" | CAGW |
| 1080000 | 3430000 | PRIME MOVERS | CAGE |
| 1080000 | 3430000 | PRIME MOVERS | CAGW |
| 1080000 | 3440000 | GENERATORS | CAGE |
| 1080000 | 3440000 | GENERATORS | CAGW |
| 1080000 | 3450000 | ACCESSORY ELECTRIC EQUIPMENT | CAGE |
| 1080000 | 3450000 | ACCESSORY ELECTRIC EQUIPMENT | CAGW |
| 1080000 | 3460000 | MISCELLANEOUS PWR PLANT EQUIP | CAGE |
| 1080000 | 3460000 | MISCELLANEOUS PWR PLANT EQUIP | CAGW |
| 1080000 | 3502000 | LAND RIGHTS | CAGE |
| 1080000 | 3502000 | LAND RIGHTS | CAGW |
| 1080000 | 3502000 | LAND RIGHTS | JBG |
| 1080000 | 3502000 | LAND RIGHTS | SG |
| 1080000 | 3520000 | STRUCTURES \& IMPROVEMENTS | CAGE |
| 1080000 | 3520000 | STRUCTURES \& IMPROVEMENTS | CAGW |
| 1080000 | 3520000 | STRUCTURES \& IMPROVEMENTS | JBG |
| 1080000 | 3520000 | STRUCTURES \& IMPROVEMENTS | SG |
| 1080000 | 3530000 | STATION EQUIPMENT | CAGE |
| 1080000 | 3530000 | STATION EQUIPMENT | CAGW |
| 1080000 | 3530000 | STATION EQUIPMENT | JBG |
| 1080000 | 3530000 | STATION EQUIPMENT | SG |
| 1080000 | 3534000 | STATION EQUIPMENT, STEP-UP TRANSFORMER؛ | CAGE |
| 1080000 | 3534000 | STATION EQUIPMENT, STEP-UP TRANSFORMER؛ | CAGW |
| 1080000 | 3534000 | STATION EQUIPMENT, STEP-UP TRANSFORMER؛ | JBG |
| 1080000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | CAGE |

Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1080000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | CAGW | -\$2,899 | -\$132 | -\$2,126 | -\$640 | \$ | \$ | \$ |  |
| 1080000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | JBG | -\$73 | -\$3 | -\$52 | -\$16 | -\$2 | \$ | -\$1 |  |
| 1080000 | 3537000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | SG | -\$16,049 | -\$279 | -\$4,412 | -\$1,331 | -\$6,691 | -\$815 | -\$2,462 |  |
| 1080000 | 3540000 | TOWERS AND FIXTURES | CAGE | -\$83,462 | \$ | \$ | \$ | -\$55,282 | -\$6,858 | -\$20,821 |  |
| 1080000 | 3540000 | TOWERS AND FIXTURES | CAGW | -\$72,604 | -\$3,310 | -\$53,257 | -\$16,036 | \$ | \$ | \$ |  |
| 1080000 | 3540000 | TOWERS AND FIXTURES | JBG | -\$17,620 | -\$770 | -\$12,395 | -\$3,732 | -\$479 | -\$59 | -\$180 |  |
| 1080000 | 3540000 | TOWERS AND FIXTURES | SG | -\$80 | -\$1 | -\$22 | -\$7 | -\$33 | -\$4 | -\$12 |  |
| 1080000 | 3550000 | POLES AND FIXTURES | CAGE | -\$161,370 | \$ | \$ | \$ | -\$106,885 | -\$13,259 | -\$40,255 |  |
| 1080000 | 3550000 | POLES AND FIXTURES | CAGW | -\$82,157 | -\$3,746 | -\$60,265 | -\$18,146 | \$ | \$ | \$ |  |
| 1080000 | 3550000 | POLES AND FIXTURES | JBG | -\$3,069 | -\$134 | -\$2,159 | -\$650 | -\$83 | -\$10 | -\$31 |  |
| 1080000 | 3550000 | POLES AND FIXTURES | SG | -\$303 | -\$5 | -\$83 | -\$25 | -\$126 | -\$15 | -\$46 |  |
| 1080000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | CAGE | -\$194,912 | \$ | \$ | \$ | -\$129,102 | -\$16,015 | -\$48,623 |  |
| 1080000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | CAGW | -\$152,928 | -\$6,972 | -\$112,179 | -\$33,777 | \$ | \$ | \$ |  |
| 1080000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | JBG | -\$21,124 | -\$924 | -\$14,860 | -\$4,474 | -\$574 | -\$71 | -\$216 |  |
| 1080000 | 3560000 | OVERHEAD CONDUCTORS \& DEVICES | SG | -\$252 | -\$4 | -\$69 | -\$21 | -\$105 | -\$13 | -\$39 |  |
| 1080000 | 3562000 | CLEARING AND GRADING | CAGE | -\$3,061 | \$ | \$ | \$ | -\$2,027 | -\$251 | -\$763 |  |
| 1080000 | 3562000 | CLEARING AND GRADING | CAGW | -\$5,416 | -\$247 | -\$3,973 | -\$1,196 | \$ | \$ | \$ |  |
| 1080000 | 3562000 | CLEARING AND GRADING | JBG | -\$204 | -\$9 | -\$143 | -\$43 | -\$6 | -\$1 | -\$2 |  |
| 1080000 | 3570000 | UNDERGROUND CONDUIT | CAGE | -\$527 | \$ | \$ | \$ | -\$349 | -\$43 | -\$132 |  |
| 1080000 | 3570000 | UNDERGROUND CONDUIT | CAGW | -\$13 | -\$1 | -\$9 | -\$3 | \$ | \$ | \$ |  |
| 1080000 | 3580000 | UNDERGROUND CONDUCTORS \& DEVICES | CAGE | -\$1,262 | \$ | \$ | \$ | -\$836 | -\$104 | -\$315 |  |
| 1080000 | 3580000 | UNDERGROUND CONDUCTORS \& DEVICES | CAGW | -\$29 | -\$1 | -\$21 | -\$6 | \$ | \$ | \$ |  |
| 1080000 | 3590000 | ROADS AND TRAILS | CAGE | -\$1,238 | \$ | \$ | \$ | -\$820 | -\$102 | -\$309 |  |
| 1080000 | 3590000 | ROADS AND TRAILS | CAGW | -\$2,004 | -\$91 | -\$1,470 | -\$443 | \$ | \$ | \$ |  |
| 1080000 | 3590000 | ROADS AND TRAILS | JBG | \$ | \$ | \$ | \$ | \$ | \$ | \$ |  |
| 1080000 | 3590000 | ROADS AND TRAILS | SG | -\$12 | \$ | -\$3 | -\$1 | -\$5 | -\$1 | -\$2 |  |
| 1080000 | 3602000 | LAND RIGHTS | CA | -\$466 | -\$466 | \$ | \$ | \$ | \$ | \$ |  |
| 1080000 | 3602000 | LAND RIGHTS | IDU | -\$250 | \$ | \$ | \$ | \$ | -\$250 | \$ |  |
| 1080000 | 3602000 | LAND RIGHTS | OR | -\$1,660 | \$ | -\$1,660 | \$ | \$ | \$ | \$ |  |
| 1080000 | 3602000 | LAND RIGHTS | UT | -\$1,626 | \$ | \$ | \$ | -\$1,626 | \$ | \$ |  |
| 1080000 | 3602000 | LAND RIGHTS | WA | -\$132 | \$ | \$ | -\$132 | \$ | \$ | \$ |  |
| 1080000 | 3602000 | LAND RIGHTS | WYP | -\$1,086 | \$ | \$ | \$ | \$ | \$ | -\$1,086 |  |
| 1080000 | 3602000 | LAND RIGHTS | WYU | -\$364 | \$ | \$ | \$ | \$ | \$ | -\$364 |  |
| 1080000 | 3610000 | STRUCTURES \& IMPROVEMENTS | CA | -\$484 | -\$484 | \$ | \$ | \$ | \$ | \$ |  |
| 1080000 | 3610000 | STRUCTURES \& IMPROVEMENTS | IDU | -\$434 | \$ | \$ | \$ | \$ | -\$434 | \$ |  |
| 1080000 | 3610000 | STRUCTURES \& IMPROVEMENTS | OR | -\$3,081 | \$ | -\$3,081 | \$ | \$ | \$ | \$ |  |
| 1080000 | 3610000 | STRUCTURES \& IMPROVEMENTS | UT | -\$6,412 | \$ | \$ | \$ | -\$6,412 | \$ | \$ |  |
| 1080000 | 3610000 | STRUCTURES \& IMPROVEMENTS | WA | -\$578 | \$ | \$ | -\$578 | \$ | \$ | \$ |  |
| 1080000 | 3610000 | STRUCTURES \& IMPROVEMENTS | WYP | -\$2,012 | \$ | \$ | \$ | \$ | \$ | -\$2,012 |  |
| 1080000 | 3610000 | STRUCTURES \& IMPROVEMENTS | WYU | -\$65 | \$ | \$ | \$ | \$ | \$ | -\$65 |  |
| 1080000 | 3620000 | STATION EQUIPMENT | CA | -\$3,845 | -\$3,845 | \$ | \$ | \$ | \$ | \$ |  |
| 1080000 | 3620000 | STATION EQUIPMENT | IDU | -\$8,884 | \$ | \$ | \$ | \$ | -\$8,884 | \$ |  |

Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc |
| :---: | ---: | :--- | :--- |
| 1080000 | 3620000 | STATION EQUIPMENT | OR |
| 1080000 | 3620000 | STATION EQUIPMENT | UT |
| 1080000 | 3620000 | STATION EQUIPMENT | WA |
| 1080000 | 3620000 | STATION EQUIPMENT | WYP |
| 1080000 | 3620000 | STATION EQUIPMENT | WYU |
| 1080000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | CA |
| 1080000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | IDU |
| 1080000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | OR |
| 1080000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | UT |
| 1080000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | WA |
| 1080000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | WYP |
| 1080000 | 3627000 | STATION EQUIPMENT-SUPERVISORY \& ALARM | WYU |
| 1080000 | 3630000 | STORAGE BATTERY EQUIPMENT | UT |
| 1080000 | 3637000 | STORAGE BATTERY EQUIPMENT -SUPRVISORY | UT |
| 1080000 | 3640000 | "POLES, TOWERS AND FIXTURES" | CA |
| 1080000 | 3640000 | "POLES, TOWERS AND FIXTURES" | IDU |
| 1080000 | 3640000 | "POLES, TOWERS AND FIXTURES" | OR |
| 1080000 | 3640000 | "POLES, TOWERS AND FIXTURES" | UT |
| 1080000 | 3640000 | "POLES, TOWERS AND FIXTURES" | WA |
| 1080000 | 3640000 | "POLES, TOWERS AND FIXTURES" | WYP |
| 1080000 | 3640000 | "POLES, TOWERS AND FIXTURES" | WYU |
| 1080000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | CA |
| 1080000 | 3650000 | OVERHEAD CONDUCTORS \&DEVICES | IDU |
| 1080000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | OR |
| 1080000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | UT |
| 1080000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | WA |
| 1080000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | WYP |
| 1080000 | 3650000 | OVERHEAD CONDUCTORS \& DEVICES | WYU |
| 1080000 | 3660000 | UNDERGROUND CONDUIT | CA |
| 1080000 | 3660000 | UNDERGROUND CONDUIT | IDU |
| 1080000 | 3660000 | UNDERGROUND CONDUIT | OR |
| 1080000 | 3660000 | UNDERGROUND CONDUIT | UT |
| 1080000 | 3660000 | UNDERGROUND CONDUIT | WA |
| 1080000 | 3660000 | UNDERGROUND CONDUIT | WYP |
| 1080000 | 3660000 | UNDERGROUND CONDUIT | WYU |
| 1080000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | CA |
| 1080000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | IDU |
| 1080000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | OR |
| 1080000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | UT |
| 1080000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | WA |
| 1080000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | WYP |
| 1080000 | 3670000 | UNDERGROUND CONDUCTORS \& DEVICES | WYU |
|  |  |  |  |

* PACIFICORP
Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc |
| :---: | :---: | :---: | :---: |
| 1080000 | 3680000 | LINE TRANSFORMERS | CA |
| 1080000 | 3680000 | LINE TRANSFORMERS | IDU |
| 1080000 | 3680000 | LINE TRANSFORMERS | OR |
| 1080000 | 3680000 | LINE TRANSFORMERS | UT |
| 1080000 | 3680000 | LINE TRANSFORMERS | WA |
| 1080000 | 3680000 | LINE TRANSFORMERS | WYP |
| 1080000 | 3680000 | LINE TRANSFORMERS | WYU |
| 1080000 | 3691000 | SERVICES - OVERHEAD | CA |
| 1080000 | 3691000 | SERVICES - OVERHEAD | IDU |
| 1080000 | 3691000 | SERVICES - OVERHEAD | OR |
| 1080000 | 3691000 | SERVICES - OVERHEAD | UT |
| 1080000 | 3691000 | SERVICES - OVERHEAD | WA |
| 1080000 | 3691000 | SERVICES - OVERHEAD | WYP |
| 1080000 | 3691000 | SERVICES - OVERHEAD | WYU |
| 1080000 | 3692000 | SERVICES - UNDERGROUND | CA |
| 1080000 | 3692000 | SERVICES - UNDERGROUND | IDU |
| 1080000 | 3692000 | SERVICES - UNDERGROUND | OR |
| 1080000 | 3692000 | SERVICES - UNDERGROUND | UT |
| 1080000 | 3692000 | SERVICES - UNDERGROUND | WA |
| 1080000 | 3692000 | SERVICES - UNDERGROUND | WYP |
| 1080000 | 3692000 | SERVICES - UNDERGROUND | WYU |
| 1080000 | 3700000 | METERS | CA |
| 1080000 | 3700000 | METERS | IDU |
| 1080000 | 3700000 | METERS | OR |
| 1080000 | 3700000 | METERS | UT |
| 1080000 | 3700000 | METERS | WA |
| 1080000 | 3700000 | METERS | WYP |
| 1080000 | 3700000 | METERS | WYU |
| 1080000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | CA |
| 1080000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | IDU |
| 1080000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | OR |
| 1080000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | UT |
| 1080000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | WA |
| 1080000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | WYP |
| 1080000 | 3710000 | INSTALL ON CUSTOMERS PREMISES | WYu |
| 1080000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | CA |
| 1080000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | IDU |
| 1080000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | OR |
| 1080000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | UT |
| 1080000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | WA |
| 1080000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | WYP |
| 1080000 | 3730000 | STREET LIGHTING \& SIGNAL SYSTEMS | WYU |

- PACIFICORP
Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary |  | Alloc |
| :---: | ---: | :--- | :--- |
| 1080000 | 3892000 | LAND RIGHTS | CAGE |
| 1080000 | 3892000 | LAND RIGHTS | IDU |
| 1080000 | 3892000 | LAND RIGHTS | UT |
| 1080000 | 3892000 | LAND RIGHTS | WYP |
| 1080000 | 3892000 | LAND RIGHTS | WYU |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | CA |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | CAGE |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | CAGW |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | CN |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | IDU |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | JBG |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | OR |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | SO |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | UT |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | WA |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | WYP |
| 1080000 | 3900000 | STRUCTURES AND IMPROVEMENTS | WYU |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CA |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CAGE |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CAGW |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | CN |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | IDU |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | OR |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | SO |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | UT |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | WA |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | WYP |
| 1080000 | 3903000 | STRUCTURES \& IMPROVEMENTS - PANELS | WYU |
| 1080000 | 3910000 | OFFICE FURNITURE | CA |
| 1080000 | 3910000 | OFFICE FURNITURE | CAEE |
| 1080000 | 3910000 | OFFICE FURNITURE | CAGE |
| 1080000 | 3910000 | OFFICE FURNITURE | CAGW |
| 1080000 | 3910000 | OFFICE FURNITURE | CN |
| 1080000 | 3910000 | OFFICE FURNITURE | IDU |
| 1080000 | 3910000 | OFFICE FURNITURE | JBG |
| 1080000 | 3910000 | OFFICE FURNITURE | OR |
| 1080000 | 3910000 | OFFICE FURNITURE | SO |
| 1080000 | 3910000 | OFFICE FURNITURE | UT |
| 1080000 | 3910000 | OFFICE FURNITURE | WA |
| 1080000 | 3910000 | OFFICE FURNITURE | WYP |
| 1080000 | 3910000 | OFFICE FURNITURE | WYU |
| 1080000 | 3911000 | COMPUTER EQUIP - MAINFRAME | SO |
|  |  |  |  |
|  |  | 3 | 3 |

*PACIFICORP
Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands) (Allocated in Thousands)

| Primary Account | Secondary |
| :---: | ---: |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3912000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3913000 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920100 |
| 1080000 | 3920200 |
| 1080000 | 3920200 |
| 1080000 | 3920200 |
| 1080000 | 3920200 |
| 1080000 | 3920200 |
| 1080000 | 3920200 |
| 1080000 | 3920200 |
| 1080000 | 3920200 |
|  |  |
|  |  |


| Primary Account | Secondary |  | Alloc | Total |
| :---: | :---: | :---: | :---: | :---: |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | CA | -\$71 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | CAEE | -\$57 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | CAGE | -\$603 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | CAGW | -\$29 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | CN | -\$2,643 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | IDU | -\$414 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | JBG | -\$65 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | OR | -\$1,037 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | SO | -\$22,268 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | UT | -\$1,249 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | WA | -\$411 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | WYP | -\$1,013 |
| 1080000 | 3912000 | COMPUTER EQUIP - PERSONAL COMPUTERS | WYU | -\$79 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | CA | -\$2 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | CAGE | -\$294 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | CAGW | -\$10 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | CN | -\$14 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | OR | -\$26 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | So | -\$66 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | UT | -\$14 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | WA | -\$9 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | WYP | -\$12 |
| 1080000 | 3913000 | OFFICE EQUIPMENT | WYU | -\$1 |
| 1080000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | CA | -\$31 |
| 1080000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | CAGE | -\$276 |
| 1080000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | CAGW | -\$11 |
| 1080000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | IDU | -\$216 |
| 1080000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | JBG | -\$22 |
| 1080000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | OR | -\$758 |
| 1080000 | 3920100 | $1 / 4$ TON MINI-PICKUPS AND VANS | SO | -\$436 |
| 1080000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | UT | -\$1,097 |
| 1080000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | WA | -\$194 |
| 1080000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | WYP | -\$165 |
| 1080000 | 3920100 | 1/4 TON MINI-PICKUPS AND VANS | WYU | -\$12 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | CAGE | -\$20 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | IDU | -\$15 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | JBG | \$6 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | OR | -\$239 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | SO | -\$181 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | UT | -\$189 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | WA | -\$32 |
| 1080000 | 3920200 | MID AND FULL SIZE AUTOMOBILES | WYP | -\$42 |

Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area


- PACIFICORP
Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)


- PACIFICORP
Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)


| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | CAEE | -\$13 | \$ | \$ | \$ | -\$8 | -\$1 | -\$3 |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | CAGE | -\$1,994 | \$ | \$ | \$ | -\$1,320 | . ${ }^{\text {164 }}$ | -\$497 |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | CAGW | -\$535 | -\$24 | -\$392 | -\$118 | \$ | \$ | \$ |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | IDU | -\$505 | \$ | \$ | \$ | \$ | -\$505 | \$ |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | JBG | -\$245 | -\$11 | -\$172 | -\$52 | -\$7 | . \$1 | -\$3 |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | OR | -\$5,386 | \$ | -\$5,386 | \$ | \$ | \$ | \$ |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | So | -\$2,672 | -\$61 | -\$713 | -\$198 | -\$1,159 | -\$144 | -\$391 |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | UT | -\$3,255 | \$ | \$ | \$ | -\$3,255 | \$ | \$ |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | WA | -\$1,164 | \$ | \$ | -\$1,164 | \$ | \$ | \$ |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | WYP | -\$1,814 | \$ | \$ | \$ | \$ | \$ | -\$1,814 |  |
| 1080000 | 3950000 | LABORATORY EQUIPMENT | WYU | -\$383 | \$ | \$ | \$ | \$ | \$ | -\$383 |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 1000\% ${ }^{\text {-16000\# GVW }}$ | CA | -\$337 | -\$337 | \$ | \$ | \$ | \$ | \$ |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 1000\%-16000\# GVW | CAGE | -\$208 | \$ | \$ | \$ | -\$138 | -\$17 | -\$52 |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000 -16000\# GVW | CAGW | -\$76 | -\$3 | -\$56 | -\$17 | \$ | \$ | \$ |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GVW | IDU | -\$649 | \$ | \$ | \$ | \$ | -\$649 | \$ |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GVW | OR | -\$2,400 | \$ | -\$2,400 | \$ | \$ | \$ | \$ |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GVW | So | -\$24 | -\$1 | -\$6 | -\$2 | -\$10 | -\$1 | -\$3 |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GVW | UT | -\$1,790 | \$ | \$ | \$ | -\$1,790 | \$ | \$ |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GVW | WA | -\$651 | \$ | \$ | -\$651 | \$ | \$ | \$ |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000\#-16000\# GVW | WYP | -\$790 | \$ | \$ | \$ | \$ | \$ | -\$790 |  |
| 1080000 | 3960300 | AERIAL LIFT PB TRUCKS, 10000 \#-16000\# GVW | WYU | -\$175 | \$ | \$ | \$ | \$ | \$ | -\$175 |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | CA | -\$55 | -\$55 | \$ | \$ | \$ | \$ | \$ |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | CAGE | -\$64 | \$ | \$ | \$ | -\$42 | -\$5 | -\$16 |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | IDU | -\$46 | \$ | \$ | \$ | \$ | -\$46 | \$ |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | OR | -\$288 | \$ | -\$288 | \$ | \$ | \$ | \$ |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | So | -\$20 | \$ | -\$5 | -\$1 | -\$9 | -\$1 | -\$3 |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | UT | -\$750 | \$ | \$ | \$ | -\$750 | \$ | \$ |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | WYP | -\$63 | \$ | \$ | \$ | \$ | \$ | -\$63 |  |
| 1080000 | 3960700 | TWO-AXLE DIGGER/DERRICK LINE TRUCKS | WYU | -\$69 | \$ | \$ | \$ | \$ | \$ | -\$69 |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | CA | -\$271 | -\$271 | \$ | \$ | \$ | \$ | \$ |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000 \#GV | CAGE | -\$347 | \$ | \$ | \$ | -\$230 | -\$29 | -\$87 |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE $16000 \# G V$ | CAGW | -\$21 | -\$1 | -\$16 | -\$5 | \$ | \$ | \$ |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE $16000 \# G V$ | IDU | -\$379 | \$ | \$ | \$ | \$ | -\$379 | \$ |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE $16000 \# \mathrm{GV}$ | OR | -\$2,039 | \$ | -\$2,039 | \$ | \$ | \$ | \$ |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000 \#GV | UT | -\$3,051 | \$ | \$ | \$ | -\$3,051 | \$ | \$ |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000 \#GV | WA | -\$649 | \$ | \$ | -\$649 | \$ | \$ | S |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | WYP | -\$538 | \$ | \$ | \$ | \$ | \$ | -\$538 |  |
| 1080000 | 3960800 | "AERIAL LIFT P.B. TRUCKS, ABOVE 16000\#GV | WYU | -\$189 | \$ | \$ | \$ | \$ | \$ | -\$189 |  |
| 1080000 | 3961000 | CRANES | CAGE | -\$732 | \$ | \$ | \$ | -\$485 | -\$60 | -\$183 |  |
| 1080000 | 3961000 | CRANES | CAGW | -\$135 | -\$6 | -\$99 | -\$30 | \$ | \$ | \$ |  |
| 1080000 | 3961000 | CRANES | JBG | -\$126 | -\$6 | -\$89 | -\$27 | -\$3 | \$ | -\$1 |  |
| 1080000 | 3961000 | CRANES | OR | -\$56 | \$ | -\$56 | \$ | \$ | \$ | \$ |  |

- PACIFICORP
Depreciation Reserve (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

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Depreciation Reserve (Actuals) Allocation Method - Factor West Control Area (Allocated in Thousands)

[^5]COMMUNICATION EQUIPMENT
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CAEE "ENGINEERING SUPP-OFF WORK(SECY,MAP,DRA SURFACE - PLANT EQUIPMENT
SURFACE - ELECTRIC POWER FACILITIES
UNDERGROUND - COAL MINE EQUIPMENT LONGWALL SHIELDS
LONGWALLL EQUIPMENT
MECTION EXTENSION
HEAVY CONSTRUCTION EQUIPMENT COMPUTERS - MAINFRAME

Depreciation Reserve (Actuals)
Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

| Primary Account | Secondary |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1080000 | 3997000 | MINE DEVELOPMENT AND ROAD EXTENSION | CAEE | -\$26,604 | \$ | \$ | \$ | -\$16,990 | -\$2,339 | -\$7,134 |  |
| 1080000 Total |  |  |  | -\$6,481,892 | -\$163,199 | -\$1,806,036 | -\$499,737 | -\$2,668,955 | -\$361,994 | -\$964,554 | \$ |
| 1085000 | 144135 | PRODUCTION PLANT - ACCUM DEPN-NON-CLASS | CAGE | -\$3 | \$ | \$ | \$ | -\$2 | \$ | -\$1 |  |
| 1085000 | 144135 | PRODUCTION PLANT - ACCUM DEPN-NON-CLASS | CAGW | \$ | \$ | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 | 144135 | PRODUCTION PLANT - ACCUM DEPN-NON-CLASS | JBG | -\$4 | \$ | -\$3 | -\$1 | \$ | \$ | \$ |  |
| 1085000 | 144145 | TRANSMISSION PLANT ACCUM DEPN-NON-CLAS: | CAGE | -\$44 | \$ | \$ | \$ | -\$29 | -\$4 | -\$11 |  |
| 1085000 | 144145 | TRANSMISSION PLANT ACCUM DEPN-NON-CLAS: | CAGW | -\$7 | \$ | -\$5 | -\$2 | \$ | \$ | \$ |  |
| 1085000 | 144165 | DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED | CA | -\$2 | -\$2 | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 | 144165 | DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED | IDU | -\$3 | \$ | \$ | \$ | \$ | -\$3 | \$ |  |
| 1085000 | 144165 | DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED | OR | -\$13 | \$ | -\$13 | \$ | \$ | \$ | \$ |  |
| 1085000 | 144165 | DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED | UT | -\$21 | \$ | \$ | \$ | -\$21 | \$ | \$ |  |
| 1085000 | 144165 | DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED | WA | -\$4 | \$ | \$ | -\$4 | \$ | \$ | \$ |  |
| 1085000 | 144165 | DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED | WYP | -\$5 | \$ | \$ | \$ | \$ | \$ | -\$5 |  |
| 1085000 | 144205 | GENERAL PLANT- ACCUM DEPN-NON-CLASS | CAGE | \$ | \$ | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 | 144205 | GENERAL PLANT-ACCUM DEPN-NON-CLASS | So | -\$1 | \$ | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 | 145135 | ACCUM DEPR-HYDRO DECOMMISSIONING | CAGE | \$3,741 | \$ | \$ | \$ | \$2,478 | \$307 | \$933 |  |
| 1085000 | 145135 | ACCUM DEPR-HYDRO DECOMMISSIONING | CAGW | -\$15,254 | -\$695 | -\$11,189 | -\$3,369 | \$ | \$ | \$ |  |
| 1085000 | 145139 | PRODUCTION PLANT-ACCUM DEPRECIATION | CAEE | \$ | \$ | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 | 145139 | PRODUCTION PLANT-ACCUM DEPRECIATION | CAGE | \$2,119 | \$ | \$ | \$ | \$1,404 | \$174 | \$529 |  |
| 1085000 | 145139 | PRODUCTION PL-ANT-ACCUM DEPRECIATION | CAGW | -\$982 | -\$45 | -\$720 | -\$217 | \$ | \$ | \$ |  |
| 1085000 | 145149 | TRANSMISSION PLANT ACCUMULATED DEPR NO | CAGE | \$780 | \$ | \$ | \$ | \$517 | \$64 | \$195 |  |
| 1085000 | 145149 | TRANSMISSION PLANT ACCUMULATED DEPR NO | CAGW | \$289 | \$13 | \$212 | \$64 | \$ | \$ | \$ |  |
| 1085000 | 145149 | TRANSMISSION PLANT ACCUMULATED DEPR NO | SG | \$ | \$ | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 | 145169 | DISTRIBUTION - ACCUMULATED DEPRECIATION | CA | \$60 | \$60 | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 | 145169 | DISTRIBUTION - ACCUMULATED DEPRECIATION | IDU | \$11 | \$ | \$ | \$ | \$ | \$11 | \$ |  |
| 1085000 | 145169 | DISTRIBUTION - ACCUMULATED DEPRECIATION | OR | \$96 | \$ | \$96 | \$ | \$ | \$ | \$ |  |
| 1085000 | 145169 | DISTRIBUTION - ACCUMULATED DEPRECIATION | UT | \$126 | \$ | \$ | \$ | \$126 | \$ | \$ |  |
| 1085000 | 145169 | DISTRIBUTION - ACCUMULATED DEPRECIATION | WA | \$26 | \$ | \$ | \$26 | \$ | \$ | \$ |  |
| 1085000 | 145169 | DISTRIBUTION - ACCUMULATED DEPRECIATION | WYU | \$10 | \$ | \$ | \$ | \$ | \$ | \$10 |  |
| 1085000 | 145189 | MOTOR VEHICLES \& MOBILE PLANT - ACCUM DE | So | \$652 | \$15 | \$174 | \$48 | \$283 | \$35 | \$95 |  |
| 1085000 | 145209 | OTHER GEN'L PLANT \& EQUIP - ACCUM DEPR-N | SO | -\$23 | -\$1 | -\$6 | -\$2 | -\$10 | -\$1 | -\$3 |  |
| 1085000 | 145219 | MINING ASSETS - ACCUM DEPR - NON-REC | CAEE | \$ | \$ | \$ | \$ | \$ | \$ | \$ |  |
| 1085000 Total |  |  |  | -\$8,452 | -\$655 | -\$11,454 | -\$3,456 | \$4,745 | \$584 | \$1,742 |  |

## - PACIFICORP

Amortization Reserve (Actuals) Allocation Method - Factor West Control Area Amortization Reserve (Actuals) 2009 (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1110000 | 3020000 | FRANCHISES AND CONSENTS | CAGE | ( $\$ 3,875$ ) | So | \$0 | \$0 | (\$2,566) | (\$318) | (\$967) | (\$23) | \$0 |
| 1110000 | 3020000 | FRANCHISES AND CONSENTS | CAGW | (\$10,727) | (\$489) | $(\$ 7,868)$ | $(\$ 2,369)$ | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3020000 | FRANCHISES AND CONSENTS | IDU | (\$725) | \$0 | \$0 | \$0 | \$0 | (\$725) | \$0 | \$0 | \$0 |
| 1110000 | 3031040 | INTANGIBLE PLANT | CAGE | $(\$ 2,298)$ | \$0 | \$0 | \$0 | (\$1,522) | (\$189) | (\$573) | (\$14) | \$0 |
| 1110000 | 3031040 | INTANGIBLE PLANT | CAGW | $(\$ 2,584)$ | (\$118) | $(\$ 1,896)$ | (\$571) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3031040 | INTANGIBLE PLANT | OR | (\$22) | \$0 | (\$22) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3031050 | REGIONAL CONST MGMT SYS | so | $(\$ 10,238)$ | (\$232) | $(\$ 2,732)$ | (\$758) | $(\$ 4,440)$ | (\$550) | (\$1,498) | (\$28) | \$0 |
| 1110000 | 3031080 | FUEL MGMT SYSTEM | So | $(\$ 3,255)$ | (\$74) | (\$869) | (\$241) | $(\$ 1,412)$ | (\$175) | (\$476) | (\$9) | \$0 |
| 1110000 | 3031230 | AUTOMATE POLE CARD SYSTEM | So | (\$4,410) | (\$100) | (\$1,177) | (\$327) | (\$1,912) | (\$237) | (\$645) | (\$12) | \$0 |
| 1110000 | 3031470 | RILDA CANYON ROAD IMPROVEMENTS | CAEE | $(\$ 1,104)$ | \$0 | \$0 | \$0 | (\$705) | (\$97) | (\$296) | (\$6) | \$0 |
| 1110000 | 3031680 | DISTRIBUTION AUTOMATION PILOT | So | (\$11,137) | (\$253) | (\$2,972) | (\$825) | (\$4,830) | (\$599) | (\$1,629) | (\$30) | \$0 |
| 1110000 | 3031760 | RECORD CENTER MGMT SOFTWARE | So | (\$246) | (\$6) | (\$66) | (\$18) | (\$107) | (\$13) | (\$36) | (\$1) | \$0 |
| 1110000 | 3031780 | OUTAGE REPORTING SYSTEM | So | $(\$ 3,498)$ | (\$79) | (\$933) | (\$259) | $(\$ 1,517)$ | (\$188) | (\$512) | (\$10) | \$0 |
| 1110000 | 3031830 | CUSTOMER SERVICE SYSTEM | CN | (\$83,525) | $(\$ 2,139)$ | $(\$ 25,926)$ | (\$5,925) | (\$39,925) | $(\$ 3,239)$ | (\$6,372) | (\$0) | \$0 |
| 1110000 | 3032040 | SAP | So | $(\$ 112,555)$ | $(\$ 2,556)$ | (\$30,033) | $(\$ 8,338)$ | (\$48,809) | $(\$ 6,049)$ | $(\$ 16,464)$ | (\$306) | \$0 |
| 1110000 | 3032090 | ENERGY COMMODITY SYS SOFTWARE | So | $(\$ 9,939)$ | (\$226) | $(\$ 2,652)$ | (\$736) | $(\$ 4,310)$ | (\$534) | $(\$ 1,454)$ | (\$27) | \$0 |
| 1110000 | 3032220 | ENTERPRISE DATA WRHSE - BI RPTG TOOL | so | $(\$ 1,525)$ | (\$35) | (\$407) | (\$113) | (\$661) | (\$82) | (\$223) | (\$4) | \$0 |
| 1110000 | 3032260 | DWHS - DATA WAREHOUSE | So | $(\$ 1,158)$ | (\$26) | (\$309) | (\$86) | (\$502) | (\$62) | (\$169) | (\$3) | \$0 |
| 1110000 | 3032270 | ENTERPRISE DATA WAREHOUSE | so | $(\$ 4,618)$ | (\$105) | (\$1,232) | (\$342) | $(\$ 2,003)$ | (\$248) | (\$676) | (\$13) | \$0 |
| 1110000 | 3032310 | COMMON WORKSTATION \& LOGIN APP | so | (\$749) | (\$17) | (\$200) | (\$55) | (\$325) | (\$40) | (\$110) | (\$2) | \$0 |
| 1110000 | 3032320 | ELECTRONIC TAGGING OUTAGE MANAGE SYSTEM | so | $(\$ 1,296)$ | (\$29) | (\$346) | (\$96) | (\$562) | (\$70) | (\$190) | (\$4) | \$0 |
| 1110000 | 3032330 | FIELDNET PRO METER READING SYST -HRP REP | so | $(\$ 2,908)$ | (\$66) | (\$776) | (\$215) | (\$1,261) | (\$156) | (\$425) | (\$8) | \$0 |
| 1110000 | 3032340 | FACILITY INSPECTION REPORTING SYSTEM | So | (\$1,514) | (\$34) | (\$404) | (\$112) | (\$656) | (\$81) | (\$221) | (\$4) | \$0 |
| 1110000 | 3032360 | 2002 GRID NET POWER COST MODELING | SO | (\$8,411) | (\$191) | $(\$ 2,244)$ | (\$623) | $(\$ 3,648)$ | (\$452) | (\$1,230) | (\$23) | \$0 |
| 1110000 | 3032390 | INTEGRATED COST MGT STRUCTURE | So | $(\$ 1,603)$ | (\$36) | (\$428) | (\$119) | (\$695) | (\$86) | (\$234) | (\$4) | \$0 |
| 1110000 | 3032400 | INCEDENT MANAGEMENT ANALYSIS PROGRAM | So | $(\$ 5,286)$ | (\$120) | (\$1,410) | (\$392) | $(\$ 2,292)$ | (\$284) | (\$773) | (\$14) | \$0 |
| 1110000 | 3032450 | MID OFFICE IMPROVEMENT PROJECT | So | $(\$ 12,418)$ | (\$282) | $(\$ 3,313)$ | (\$920) | $(\$ 5,385)$ | (\$667) | (\$1,816) | (\$34) | \$0 |
| 1110000 | 3032480 | OUTAGE CALL HANDLING INTEGRATION | CN | (\$1,981) | (\$51) | (\$615) | (\$141) | (\$947) | (\$77) | (\$151) | (\$0) | \$0 |
| 1110000 | 3032510 | OPERATIONS MAPPING SYSTEM | So | (\$10,296) | (\$234) | (\$2,747) | (\$763) | $(\$ 4.465)$ | (\$553) | ( $\$ 1,506$ ) | (\$28) | \$0 |
| 1110000 | 3032530 | POLE ATTACHMENT MGMT SYSTEM | So | $(\$ 1,821)$ | (\$41) | (\$486) | (\$135) | (\$790) | (\$98) | (\$266) | (\$5) | \$0 |
| 1110000 | 3032590 | SUBSTATION/CIRCUIT HISTORY OF OPERATIONS | so | (\$2,065) | (\$47) | (\$551) | (\$153) | (\$895) | (\$111) | (\$302) | (\$6) | \$0 |
| 1110000 | 3032600 | SINGLE PERSON SCHEDULING | so | (\$7,515) | (\$171) | $(\$ 2,005)$ | (\$557) | $(\$ 3,259)$ | (\$404) | (\$1,099) | (\$20) | \$0 |
| 1110000 | 3032640 | TIBCO SOFTWARE | so | (\$3,712) | (\$84) | (\$990) | (\$275) | $(\$ 1,610)$ | (\$199) | (\$543) | (\$10) | \$0 |
| 1110000 | 3032670 | C\&T OFFICIAL RECORD INFO SYSTEM | So | (\$1,581) | (\$36) | (\$422) | (\$117) | (\$686) | (\$85) | (\$231) | (\$4) | \$0 |
| 1110000 | 3032680 | TRANSMISSION WHOLESALE BILLING SYSTEM | SG | (\$1,581) | (\$27) | (\$435) | (\$131) | (\$659) | (\$80) | (\$243) | (\$6) | \$0 |
| 1110000 | 3032710 | ROUGE RIVER HYDRO INTANGIBLES | CAGW | (\$22) | (\$1) | (\$16) | (\$5) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3032730 | IMPROVEMENTS TO PLANT OWNED BY JAMES RIV | CAGW | $(\$ 9,309)$ | (\$424) | $(\$ 6,829)$ | $(\$ 2,056)$ | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3032740 | GADSBY INTANGIBLE ASSETS | CAGE | (\$739) | \$0 | \$0 | \$0 | (\$490) | (\$61) | (\$184) | (\$4) | \$0 |
| 1110000 | 3032750 | EAGLE POINT HYDRO ASSETS | CAGW | $(\$ 1,242)$ | (\$57) | (\$911) | (\$274) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3032760 | SWIFT 2 IMPROVEMENTS | CAGW | (\$3,264) | (\$149) | $(\$ 2,394)$ | (\$721) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3032770 | NORTH UMPQUA - SETTLEMENT AGREEMENT | CAGW | (\$2) | (\$0) | (\$2) | (\$1) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1110000 | 3032780 | BEAR RIVER-SETTLEMENT AGREEMENT | CAGE | (\$9) | \$0 | \$0 | \$0 | (\$6) | (\$1) | (\$2) | (\$0) | \$0 |

Amortization Reserve（Actuals）
Average of Monthly Averages Ending－December 2009 Allocation Method－Factor West Control Area
（Allocated in Thousands）

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy－All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1110000 | 3032830 | VCPRO－VISUALCOMPUSETPRO XEROX CUST STM | So | $(\$ 2,179)$ | （\＄49） | （\＄581） | （\＄161） | （\＄945） | （\＄117） | （\＄319） | （\＄6） | \＄0 |
| 1110000 | 3032860 | WEB SOFTWARE | So | $(\$ 2,566)$ | （\＄58） | （\＄685） | （\＄190） | $(\$ 1,113)$ | （\＄138） | （\＄375） | （\＄7） | \＄0 |
| 1110000 | 3032880 | LINK RIVER DAM RIGHTS | CAGW | （\＄244） | （\＄11） | （\＄179） | （\＄54） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3032900 | IDAHO TRANSMISSION CUSTOMER－OWNED ASSETS | CAGE | （\＄46） | \＄0 | \＄0 | \＄0 | （\＄30） | （\＄4） | （\＄11） | （\＄0） | \＄0 |
| 1110000 | 3032900 | IDAHO TRANSMISSION CUSTOMER－OWNED ASSETS | JBG | （\＄4） | （\＄0） | （\＄3） | （\＄1） | （\＄0） | （\＄0） | （\＄0） | （\＄0） | \＄0 |
| 1110000 | 3032990 | P8DM－FILENET P8 DOCUMENT MANAGEMENT（E | So | $(\$ 2,809)$ | （\＄64） | （\＄750） | （\＄208） | （\＄1，218） | （\＄151） | （\＄411） | （\＄8） | \＄0 |
| 1110000 | 3033090 | STEAM PLANT INTANGIBLE ASSETS | CAGE | （\＄918） | \＄0 | \＄0 | \＄0 | （\＄608） | （\＄75） | （\＄229） | （\＄6） | \＄0 |
| 1110000 | 3033090 | STEAM PLANT INTANGIBLE ASSETS | CAGW | $(\$ 1,578)$ | （\＄72） | $(\$ 1,158)$ | （\＄349） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3033120 | RANGER EMS／SCADA SYSTEM | CAGE | （\＄3） | \＄0 | \＄0 | \＄0 | （\＄2） | （\＄0） | （\＄1） | （\＄0） | \＄0 |
| 1110000 | 3033120 | RANGER EMS／SCADA SYSTEM | SO | $(\$ 12,331)$ | （\＄280） | （\＄3，290） | （\＄914） | $(\$ 5,347)$ | （\＄663） | （\＄1，804） | （\＄34） | \＄0 |
| 1110000 | 3033120 | RANGER EMS／SCADA SYSTEM | WYP | （\＄9） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | （\＄9） | \＄0 | \＄0 |
| 1110000 | 3033140 | ETAGM－Electronic Tagging Sys－Merchant | So | $(\$ 1,411)$ | （\＄32） | （\＄376） | （\＄104） | （\＄612） | （\＄76） | （\＄206） | （\＄4） | \＄0 |
| 1110000 | 3033150 | ROUTT CTY ROAD FOR HAYDEN HAULAGE | CAGE | （\＄1，565） | \＄0 | \＄0 | \＄0 | $(\$ 1,037)$ | （\＄129） | （\＄390） | （\＄9） | \＄0 |
| 1110000 | 3033170 | GTX VERSION 7 SOFTWARE | CN | （\＄750） | （\＄19） | （\＄233） | （\＄53） | （\＄358） | （\＄29） | （\＄57） | （\＄0） | \＄0 |
| 1110000 | 3033180 | HPOV－HP Openview Software | SO | （\＄557） | （\＄13） | （\＄149） | （\＄41） | （\＄241） | （\＄30） | （\＄81） | （\＄2） | \＄0 |
| 1110000 | 3033190 | ITRON METER READING SOFTWARE | CN | （\＄519） | （\＄13） | （\＄161） | （\＄37） | （\＄248） | （\＄20） | （\＄40） | （\＄0） | \＄0 |
| 1110000 | 3033300 | SECID－CUST SECURE WEB LOGIN | CN | （\＄170） | （\＄4） | （\＄53） | （\＄12） | （\＄81） | （\＄7） | （\＄13） | （\＄0） | \＄0 |
| 1110000 | 3033310 | C\＆T－ENERGY TRADING SYSTEM | So | （\＄98） | （\＄2） | （\＄26） | （\＄7） | （\＄43） | （\＄5） | （\＄14） | （\＄0） | \＄0 |
| 1110000 | 3033320 | CAS－CONTROL AREA SCHEDULING（TRANSM） | CAGW | （\＄100） | （\＄5） | （\＄73） | （\＄22） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3033360 | DSM REPORTING \＆TRACKING SOFTWARE | So | （\＄0） | （\＄0） | （\＄0） | （\＄0） | （\＄0） | （\＄0） | （\＄0） | （\＄0） | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | CAEE | （\＄27） | \＄0 | \＄0 | \＄0 | （\＄17） | （\＄2） | （\＄7） | （\＄0） | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | CAGE | （\＄473） | \＄0 | \＄0 | \＄0 | （\＄313） | （\＄39） | （\＄118） | （\＄3） | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | CAGW | （\＄45） | （\＄2） | （\＄33） | （\＄10） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | CN | （\＄49） | （\＄1） | （\＄15） | （\＄3） | （\＄23） | （\＄2） | （\＄4） | （\＄0） | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | IDU | （\＄1） | \＄0 | \＄0 | \＄0 | \＄0 | （\＄1） | \＄0 | \＄0 | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | JBG | （\＄10） | （\＄0） | （\＄7） | （\＄2） | （\＄0） | （\＄0） | （\＄0） | （\＄0） | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | OR | （\＄10） | \＄0 | （\＄10） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | SG | $(\$ 16,102)$ | （\＄280） | $(\$ 4,427)$ | （\＄1，335） | $(\$ 6,713)$ | （\＄818） | （\＄2，470） | （\＄59） | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | So | （\＄840） | （\＄19） | （\＄224） | （\＄62） | （\＄364） | （\＄45） | （\＄123） | （\＄2） | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | UT | （\＄11） | \＄0 | \＄0 | \＄0 | （\＄11） | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | WA | （\＄1） | \＄0 | \＄0 | （\＄1） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3034900 | MISC－MISCELLANEOUS | WYP | （\＄32） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | （\＄32） | \＄0 | \＄0 |
| 1110000 | 3316000 | STRUCTURES－LEASE IMPROVEMENTS | CAGE | （\＄53） | \＄0 | \＄0 | \＄0 | （\＄35） | （\＄4） | （\＄13） | （\＄0） | \＄0 |
| 1110000 | 3316000 | STRUCTURES－LEASE IMPROVEMENTS | CAGW | （\＄8） | （\＄0） | （\＄6） | （\＄2） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3326000 | RESERVOIR，DAMS，WATERWAYS，LEASE HOLDS | CAGE | （\＄317） | \＄0 | \＄0 | \＄0 | （\＄210） | （\＄26） | （\＄79） | （\＄2） | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | CA | （\＄787） | （\＄787） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | CN | （\＄2，325） | （\＄60） | （\＄722） | （\＄165） | （\＄1，111） | （\＄90） | （\＄177） | （\＄0） | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | OR | $(\$ 6,846)$ | \＄0 | $(\$ 6,846)$ | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | So | $(\$ 9,550)$ | （\＄217） | $(\$ 2,548)$ | （\＄708） | $(\$ 4,141)$ | （\＄513） | （\＄1，397） | （\＄26） | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | UT | （\＄11） | \＄0 | \＄0 | \＄0 | （\＄11） | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | WA | $(\$ 1,383)$ | \＄0 | \＄0 | $(\$ 1,383)$ | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | WYP | $(\$ 6,148)$ | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | $(\$ 6,148)$ | \＄0 | \＄0 |
| 1110000 | 3901000 | LEASEHOLD IMPROVEMENTS－OFFICE STR | WYU | （\＄29） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | （\＄29） | $\$ 0$ | \＄0 |
| 1110000 | Result |  |  | （\＄419，677） | （\＄10，525） | （\＄129，172） | （\＄34，594） | $(\$ 168,685)$ | （\＄19，797） | （\＄56，075） | （\＄829） | \＄0 |
| 1110000 Total |  |  |  | $(\$ 839,353)$ | （\＄21，050） | （ $\$ 258,345$ ） | （ $\$ 69,188$ ） | $(\$ 337,369)$ | $(\$ 39,593)$ |  | $(\$ 1,658)$ | \＄0 |
| 1119000 | 146209 | Other Intangible Assets－Non－Rec | CAGE | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1119000 | 146209 | Other Intangible Assets－Non－Rec | CAGW | （\＄68） | （\＄3） | （\＄50） | （\＄15） | \＄0 | \＄0 | \＄0 | \＄0 | \＄0 |
| 1119000 | 146209 | Other Intangible Assets－Non－Rec | SO | \＄39 | \＄1 | \＄10 | \＄3 | \＄17 | \＄2 | \＄6 | \＄0 | \＄0 |
| 1119000 | Result |  |  | （\＄29） | （\＄2） | （\＄39） | （\＄12） | \＄17 | \＄2 | \＄6 | \＄0 | \＄0 |
| 1119000 Total |  |  |  | （\＄57） | （\＄4） | （\＄79） | （\＄24） | \＄34 | \＄4 |  | \＄0 | \＄0 |

Deferred Income Tax Balance (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

|  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |

*PACIFICORP
Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2009 (Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1901000 | 287423 | DTA 705.253 A\&G Credit - ID | IDU | \$164 | \$ | \$ | \$ | \$ | \$164 | \$ | \$ |
| 1901000 | 287424 | DTA 705.254 A\&G Credit - WY | WYP | \$537 | \$ | \$ | \$ | \$ | \$ | \$537 | \$ |
| 1901000 | 287429 | DTA 425.225 Duke Contract Novation | CAGW | \$716 | \$33 | \$525 | \$158 | \$ | \$ | \$ | \$ |
| 1901000 | 287430 | DTA 505.125 Accrued Royalties | CAEE | \$1,457 | \$ |  | \$ | \$930 | \$128 | \$391 | \$ |
| 1901000 | 287431 | DTA 505.160 Cal PUC Fee | CA | \$9 | \$9 | \$ | \$ | \$ | \$ | \$ | \$ |
| 1901000 | 287433 | DTA 425.295 BPA CONSERVATION DISCOUNT | CAEW | \$263 | \$12 | \$192 | \$58 | \$ | \$ | \$ | \$ |
| 1901000 | 287435 | DTA 105.154 SECTION 383 CAPITAL LOSS CAR | OTHER | \$53 | \$ | \$ | \$ | \$ | \$ | \$ | \$53 |
| 1901000 | 287441 | DTA 605.100 Trojan Decom Cost-Regulatory | TROJD | \$607 | \$28 | \$445 | \$134 | \$ | \$ | \$ | \$ |
| 1901000 | 287442 | DTA 610.135 SB 1149 Costs | OTHER | \$294 | \$ | \$ | \$ | \$ | \$ | \$ | \$294 |
| 1901000 | 287444 | DTA Mine Rescue Training Tax Credit | CAEE | \$40 | \$ | \$ | \$ | \$25 | \$3 | \$11 | \$ |
| 1901000 | 287446 | DTA 205.100 Coal Pile Inventory Adjustme | CAEE | \$13 | \$ | \$ | \$ | \$8 | \$1 | \$3 | \$ |
| 1901000 | 287453 | DTA 610.143 WA PRGRM | OTHER | -\$53 | \$ | \$ | \$ | \$ | \$ | \$ | -\$53 |
| 1901000 | 287454 | DTA 415.310 ENVN WA | WA | \$43 | \$ | \$ | \$43 | \$ | \$ | \$ | \$ |
| 1901000 | 287456 | DTA 920.160 STOCK INCENTIVE PLAN | So | \$1,014 | \$23 | \$271 | \$75 | \$440 | \$54 | \$148 | \$ |
| 1901000 | 287457 | DTA 920.170 EXEC STOCK OPTION PLAN | So | \$706 | \$16 | \$188 | \$52 | \$306 | \$38 | \$103 | \$ |
| 1901000 | 287464 | DTA 425.300 Mead Phoenix Avail \& Trans | CAGE | \$275 | \$ | + | \$ | \$182 | \$23 | \$69 | \$ |
| 1901000 | 287467 | DTA 210.105 Self ins | SO | \$257 | \$6 | \$69 | \$19 | \$112 | \$14 | \$38 | \$ |
| 1901000 | 287468 | DTA 610.120N Conting | OTHER | -\$1,569 | \$ | \$ | \$ | \$ | \$ | \$ | -\$1,569 |
| 1901000 | 287473 | DTA 705.270 Reg Liab | OTHER | \$108 | \$ | \$ | \$ | \$ | \$ | \$ | \$108 |
| 1901000 | 287474 | DTA 705.271 Reg Liab | OTHER | \$32 | \$ | \$ | \$ | \$ | \$ | \$ | \$32 |
| 1901000 | 287475 | DTA 705.272 Reg Liab | OTHER | \$18 | \$ | \$ | \$ | \$ | \$ | \$ | \$18 |
| 1901000 | 287476 | DTA 705.273 Reg Liab | OTHER | \$347 | \$ | \$ | \$ | \$ | \$ | \$ | \$347 |
| 1901000 | 287477 | DTA 705.274 Reg Liab | OTHER | \$19 | \$ | \$ | \$ | \$ | \$ | \$ | \$19 |
| 1901000 | 287478 | DTA 705.275 Reg Liab | OTHER | \$38 | \$ | \$ | \$ | \$ | \$ | \$ | \$38 |
| 1901000 | 287479 | DTA 105.221 Saf Har | CAGE | \$34,770 | \$ | \$ | \$ | \$23,030 | \$2,857 | \$8,674 |  |
| 1901000 | 287482 | DTA 205.025 PMl Fuel Cost Adjustment | CAEE | \$534 | \$ | \$ | \$ | \$341 | \$47 | \$143 | \$ |
| 1901000 | 287483 | DTA 120.105 Willow Wind Account Receivab | WA | \$2 | \$ | \$ | \$2 | \$ | \$ | \$ | \$ |
| 1901000 | 287499 | DTA - PMI Def Tax | SE | \$2,070 | \$34 | \$536 | \$163 | \$854 | \$118 | \$358 | \$ |
| 1901000 | 287681 | DTL 920.110 BRIDGER EXTRACTION TAXES PAY | JBE | \$90 | \$4 | \$63 | \$19 | \$2 | \$ | \$1 | \$ |
| 1901000 | 287706 | DTL 610.100 COAL MINE DEVT PMI | JBE | \$76 | \$3 | \$54 | \$16 | \$2 | \$ | \$1 | \$ |
| 1901000 | 287719 | DTL 910.910 PMI Sec. 471 Inv Adj | SE | -\$30 | -\$1 | -\$8 | -\$2 | -\$13 | -\$2 | -\$5 | \$ |
| 1901000 | 287720 | DTL 610.100 PMI DEV'T COST AMORT | JBE | -\$60 | -\$3 | -\$42 | -\$13 | -\$2 | \$ | -\$1 | \$ |
| 1901000 | 287721 | DTL 610.115 PMI OVERBURDEN REMOVAL | JBE | \$9 | \$ | \$6 | \$2 | \$ | \$ | \$ | \$ |
| 1901000 | 287722 | DTL 505.510 PMI VAC ACCRUAL | JBE | \$13 | \$1 | \$9 | \$3 | \$ | \$ | \$ | \$ |
| 1901000 | 287723 | DTL 205.411 PMI SEC. 263A | JBE | \$84 | \$4 | \$59 | \$18 | \$2 | \$ | \$1 | \$ |
| 1901000 | 287725 | DTL 920.100 PMI RECLAMATION TRUST EARN | JBE | \$825 | \$37 | \$578 | \$176 | \$22 | \$3 | \$9 | \$ |
| 1901000 | 287726 | DTL PMIPP\&E | JBE | -\$1,135 | -\$51 | -\$796 | -\$242 | -\$30 | -\$4 | -\$12 | \$ |
| 1901000 | 287735 | DTL 910.905 PMI COST DEPLETION | JBE | -\$8 | \$ | -\$6 | -\$2 | \$ | \$ | \$ | \$ |
| 1901000 Total |  |  |  | \$103,638 | \$1,483 | \$18,880 | \$5,165 | \$50,175 | \$6,577 | \$19,020 | \$1,959 |
| 2820000 | 287704 | DTL 105.143/165 Basis Diff - Intangibles | SO | -\$5,528 | -\$126 | -\$1,475 | . $\$ 410$ | -\$2,397 | -\$297 | -\$809 | \$ |
| 2820000 Total |  |  |  | -\$5,528 | -\$126 | \$1,475 | -\$410 | - \$2,397 | -\$297 | -\$809 | \$ |
| 2821000 | 287008 | ADIT - FEDERAL - PROPERTY, PLANT \& EQUIP | SG | -\$4,059 | -\$71 | -\$1,116 | -\$337 | -\$1,692 | -\$206 | -\$623 | \$ |
| 2821000 | 287605 | DTL PP\&E Powertax | DITBAL | -\$1,845,519 | -\$45,392 | -\$521,219 | -\$127,927 | -\$793,039 | -\$111,104 | -\$241,786 | \$ |
| 2821000 | 287608 | DTL Safe Harbor Lease Cholla | CAGE | -\$6,014 | \$ | \$ | \$ | -\$3,983 | -\$494 | -\$1,500 | \$ |
| 2821000 | 287692 | DTL. 610.005 NSec 17 | SO | \$793 | \$18 | \$212 | \$59 | \$344 | \$43 | \$116 | \$ |
| 2821000 | 287740 | DTL 110.200 TAX PERCENTAGE DEPLETION | CAEE | -\$3,446 | \$ | \$ | \$ | -\$2,200 | -\$303 | -\$924 | \$ |
| 2821000 | 287753 | DTL 110.100 BOOK DEPLETION | CAEE | -\$8,315 | \$ | \$ | \$ | -\$5,310 | -\$731 | -\$2,230 | \$ |
| 2821000 | 287765 | DTL 610.095N Roil | So | -\$5,862 | -\$133 | -\$1,564 | -\$434 | -\$2,542 | -\$315 | -\$857 | \$ |
| 2821000 | 287766 | DTL 610.100N Amort | So | \$219 | \$5 | \$59 | \$16 | \$95 | \$12 | \$32 | \$ |

- Pacificorp
Deferred Income Tax Balance (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Account |  | Alloc | Total |  | Calif | Oregon | Wash | Utah | Idaho | Wy-All | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2821000 | 287771 | DTL 110.205 SRC tax depletion | CAEE |  | \$696 | \$ | \$ | \$ | \$445 | \$61 | \$187 |  |
| 2821000 | 287773 | DTL 610.121N Contingency Tracking FERC 2 | OTHER |  | \$1,392 | \$ | \$ | \$ | s | \$ | \$ | \$1,392 |
| 2821000 | 287785 | DTL 105.144 Sec 1031 Exchange - CWIP | So |  | -\$42 | -\$1 | -\$11 | -\$3 | -\$18 | -\$2 | -\$6 | \$ |
| 2821000 | 287788 | DTL 110.105 SRC BOOK DEPLETION | CAEE |  | -\$3,885 | \$ | \$ | \$ | -\$2,481 | -\$342 | -\$1,042 | \$ |
| 2821000 Total |  |  |  |  | - \$1,874,042 | \$45,574 | -\$523,641 | -\$128,626 | -\$810,384 | -\$113,382 | \$248,633 | \$1,392 |
| 2831000 | 287511 | ACCUM DIT - COAL PILE INVENTORY | CA |  | -\$618 | -\$618 | \$ | \$ | \$ | \$ | \$ | \$ |
| 2831000 | 287511 | ACCUM DIT-COAL PILE INVENTORY | CAEE |  | \$618 | \$ | \$ | \$ | \$395 | \$54 | \$166 |  |
| 2831000 | 287570 | DTL 415.701 CA Deferred Intervenor Fundi | CA |  | -\$66 | -\$66 | \$ | \$ | \$ | \$ | \$ | \$ |
| 2831000 | 287571 | DTL 415.702 Reg Asset-Lake Side Liq. Dam | WYU |  | -\$399 | \$ | \$ | \$ | \$ | \$ | -\$399 |  |
| 2831000 | 287572 | DTL 415.872 Deferred Excess Net Power Co | WYU |  | -\$8,971 | \$ | \$ | \$ | \$ | \$ | -\$8,971 |  |
| 2831000 | 287573 | DTL 415.873 Deferred Excess NPC-WA Hydro | WA |  | -\$2,258 | \$ | \$ | -\$2,258 | \$ | \$ | \$ |  |
| 2831000 | 287574 | DTL 415.891 WY-2006 Transition Severance | WYU |  | -\$983 | \$ | \$ | \$ | \$ | \$ | -\$983 |  |
| 2831000 | 287575 | DTL 425.125 Deferred Coal Cost-Arch | CAEE |  | \$191 | \$ | \$ | \$ | \$122 | \$17 | \$51 |  |
| 2831000 | 287576 | DTL 415.822 RgAst UT | SO |  | -\$781 | -\$18 | -\$208 | -\$58 | -\$339 | -\$42 | -\$114 |  |
| 2831000 | 287577 | DTL 415.820 Contra Pensn Reg Asset MMT \& | OR |  | \$3,702 | \$ | \$3,702 | \$ | \$ | \$ | \$ |  |
| 2831000 | 287578 | DTL 415.821 Contra Pensn Reg Asset MMT \& | WYU |  | \$1,649 | \$ | \$ | \$ | \$ | \$ | \$1,649 |  |
| 2831000 | 287579 | DTL 415.822 Reg Asset _ Pension MMT_UT | UT |  | -\$983 | \$ | \$ | \$ | -\$983 | \$ | \$ |  |
| 2831000 | 287580 | DTL 415.823 Contra Pensn Reg Asset CTG U | UT |  | \$6,316 | \$ | \$ | \$ | \$6,316 | \$ | \$ |  |
| 2831000 | 287581 | DTL 415.824 Contra Pensn Reg Asset MMT \& | CA |  | \$320 | \$320 | \$ | \$ | \$ | \$ | \$ |  |
| 2831000 | 287582 | DTL 415.825 Contra Pensn Reg Asset CTG_W | WA |  | \$1,187 | \$ | \$ | \$1,187 | \$ | \$ | \$ |  |
| 2831000 | 287584 | DTL 415.827 Reg Asset - FAS 158 Post - R | OR |  | -\$753 | \$ | -\$753 | \$ |  | \$ | \$ |  |
| 2831000 | 287585 | DTL 415.828 Reg Asset - FAS 158 Post - R | WYP |  | -\$335 | \$ | \$ | \$ | \$ | \$ | -\$335 |  |
| 2831000 | 287586 | DTL 415.829 Reg Asset - Post - Ret MMT_U | UT |  | -\$967 | \$ | \$ | \$ | -\$967 | \$ | \$ |  |
| 2831000 | 287587 | DTL 415.830 Reg Asset - Post - Ret MMT I | IDU |  | -\$143 | \$ | \$ | \$ | \$ | -\$143 | \$ |  |
| 2831000 | 287588 | DTL 415.831 Reg Asset - Post - Ret MMT_C | CA |  | -\$65 | -\$65 | \$ | \$ | \$ | \$ | \$ |  |
| 2831000 | 287590 | DTL 415.840 Reg Asset - Deferred OR Ind | OTHER |  | -\$466 | \$ | \$ | \$ | \$ | \$ | \$ | -\$466 |
| 2831000 | 287591 | DTL.415.301 Environmental Clean-up Accrl | WA |  | \$165 | \$ | \$ | \$165 | \$ | \$ | \$ |  |
| 2831000 | 287592 | DTL 705.300 Reg Liab-Def Benefit-Arch Se | CAEE |  | -\$558 | \$ | \$ | S | -\$356 | -\$49 | -\$150 |  |
| 2831000 | 287593 | DTL 415.874 Deferred Net Power Costs-WY | OTHER |  | -\$24 | \$ | \$ | \$ | \$ | \$ | \$ | .\$24 |
| 2831000 | 287594 | DTL 720.830 Western Coal Carrier FAS 106 | CAEE |  | -\$601 | \$ | \$ | \$ | -\$384 | -\$53 | -\$161 |  |
| 2831000 | 287596 | DTL 415.892 Deferred Net Power Costs - 1 | OTHER |  | -\$41 | \$ | \$ |  | \$ | \$ | \$ | -\$41 |
| 2831000 | 287597 | DTL 415.703 Goodnoe Hills Liquidation Da | WYP |  | -\$8 | \$ | \$ | \$ | \$ | \$ | -\$8 |  |
| 2831000 | 287613 | DTL 605.100 Trojan Decomissioning Costs | TROJD |  | \$153 | \$7 | \$112 | \$34 | \$ | \$ | \$ |  |
| 2831000 | 287614 | DTL. 430.100 Weatherization | So |  | -\$6,377 | -\$145 | -\$1,701 | -\$472 | -\$2,765 | -\$343 | -\$933 |  |
| 2831000 | 287616 | DTL. Interim provision reg assets/Liabil | So |  | \$9,590 | \$218 | \$2,559 | \$710 | \$4,158 | \$515 | \$1,403 |  |
| 2831000 | 287618 | DTL 320.140 May 2000 Transition Plan Cos | OR |  | -\$2,277 | \$ | . $\$ 2,277$ | \$ | \$ | \$ | \$ |  |
| 2831000 | 287624 | DTL 320.220 Glenrock Excluding Reclamati | UT |  | -\$411 | \$ | \$ | \$ | -\$411 | \$ | \$ |  |
| 2831000 | 287634 | DTL 415.300 Environmental Clean-up Accru | SG |  | -\$4,360 | -\$76 | -\$1,199 | -\$362 | -\$1,818 | -\$221 | -\$669 |  |
| 2831000 | 287635 | DTL 415.500 Cholla Pit Transact Costs-AP | cage |  | -\$2,684 | \$ | \$ | \$ | -\$1,778 | -\$221 | -\$670 |  |
| 2831000 | 287636 | DTL 415.570 Trail Mountain Mine Closure | CAEE |  | -\$1,089 | \$ | \$ | \$ | -\$695 | -\$96 | -\$292 |  |
| 2831000 | 287639 | DTL 415.510 WA Disallowed Colstrip 3-Wri | WA |  | -\$239 | \$ | \$ | -\$239 | \$ | - | \$ |  |
| 2831000 | 287640 | DTL 415.680 Deferred Intervener Funding | OR |  | \$100 |  | \$100 | \$ | \$ |  | \$ |  |
| 2831000 | 287647 | DTL 425.100 IDAHO DEFERRED REGULATORY EX | IDU |  | -\$14 | \$ | \$ | \$ | \$ | -\$14 | \$ |  |
| 2831000 | 287650 | DTL 205.100 Coal Pile Inventory Adjustme | SE |  | -\$713 | -\$12 | -\$184 | -\$56 | -\$294 | -\$40 | -\$123 |  |
| 2831000 | 287653 | DTL 425.250 TGS Buyout | CAGE |  | -\$65 | \$ | \$ | \$ | -\$43 | -\$5 | -\$16 |  |
| 2831000 | 287654 | DTL 425.260 Lakeview Buyout | CAGW |  | -\$1 | \$ | -\$1 | \$ | \$ | \$ | \$ |  |

- PACIFICORP
Deferred Income Tax Balance (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area (Allocated in Thousands)

קPACIFCORP
Investment Tax Credit Balance (Actuals) Average of Monthly Averages Ending - December 2009 Allocation Method - Factor West Control Area
(Allocated in Thousands)

| Primary Account | Secondary Acct |  | Alloc | Total | Calif | Oregon | Wash | Utah | Idaho | Wy-All | FERC | Other |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2551000 | 285602 | ACC DEFITC - FED | TTC84 | (\$2,085) | (\$69) | (\$1,480) | (\$296) | \$0 | \$0 | (\$228) | \$0 | \$0 |
| 2551000 | 285603 | ACC DEF ITC - FED | ITC85 | (\$1,601) | (\$87) | $(\$ 1,084)$ | (\$214) | \$0 | \$0 | (\$186) | \$0 | \$0 |
| 2551000 | 285604 | ACC DEF ITC - FED | ITC85 | (\$1,839) | (\$100) | $(\$ 1,245)$ | (\$246) | \$0 | \$0 | (\$213) | \$0 | \$0 |
| 2551000 | 285605 | ACC DEF ITC - FED | ITC86 | (\$1,624) | (\$78) | (\$1,049) | (\$213) | \$0 | \$0 | (\$252) | \$0 | \$0 |
| 2551000 | 285606 | ACC DEF ITC - FED | ITC88 | (\$240) | (\$10) | (\$147) | (\$36) | \$0 | \$0 | (\$40) | \$0 | \$0 |
| 2551000 | 285607 | ACC DEFITC - FED | ITC89 | (\$521) | (\$25) | (\$294) | (\$80) | \$0 | \$0 | (\$108) | \$0 | \$0 |
| 2551000 | 285608 | ACC DEF ITC - FED | ITC90 | (\$333) | (\$5) | (\$53) | (\$13) | (\$156) | (\$47) | (\$58) | \$0 | \$0 |
| 2551000 | 285609 | ACC DEF ITC - FED | SG | $\$ 0$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2551000 Total |  |  |  | ( 58,242 ) | (\$373) | $(\$ 5,351)$ | (\$1,097) | (\$156) | (\$47) | (\$1,085) | \$0 | \$0 |


|  | OS | $0 \$$ | 0s | 0\＄ | 0\＄ | $0 \$$ | O\＄ | 0\＄ |  |  |  | 1 P ¢ $100006 z s z ~$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 0\＄ | 0.5 | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 0 S | $0 \$$ | NO |  | 0 | 0006 ZSZ |
|  | 05 | 05 | 05 | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 0\＄ |  |  |  | 1E¢O1 000ってSS |
| $0 \$$ | 05 | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | OS | 05 | NJ | SSフ－gNİy＾av ISno | 0 | 000ヤてGZ |
|  | OS | $0 \$$ | （ts） | $0 \$$ | $0 \$$ | $0 \$$ | 0 O | （ts） |  |  |  | 12701 0668zsz |
| 05 | 0 S | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 0\＄ | OS | 05 | d ／M | SSO－ȧヨy－＾av isno | 0 | 066£ ${ }^{\text {csz }}$ |
| 0\＄ | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 0\＄ | 0\＄ | os | O\＄ | $\forall M$ | SSO－ロコヨy－＾0V ISก○ | 0 | $066 \varepsilon$ ¢¢を |
| 0\＄ | $0 \$$ | 0\＄ | 0\＄ | $0 \$$ | 0\＄ | $0 \$$ | OS | OS | 10 | SSJ－$\ddagger ⿰ 丬 \exists y-\wedge 0 \forall 1 S \cap \bigcirc$ | 0 | 066とてら乙 |
| $0 \$$ | OS | O\＄ | 0\＄ | $0 \$$ | 0\＄ | 0\＄ | 0 \＄ | 0S | yo | SSO－Ġヨy－ヘ0 1Sกつ | 0 | $066 \varepsilon$ ¢¢を |
| 0\＄ | 0\＄ | 0\＄ | （ $\downarrow$ ） | $0 \$$ | $0 \$$ | $0 \$$ | 0 S | （ $\dagger$ S） | nal | SSO－aコヨy－＾av isno | 0 | 066とて¢ |
| OS | 05 | 0 \＄ | 0\＄ | $0 \$$ | $0 \$$ | 0\＄ | 0 S | OS | NO |  | 0 | 066とZら̧ |
|  | 05 | $0 \$$ | O\＄ | $0 \$$ | $0 \$$ | $0 \$$ | 05 | 05 |  |  |  |  |
| $0 \$$ | 05 | 05 | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | 05 | 05 | NO | Q | 0 | 00 LLZGZ |
|  | 05 | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 05 | 0 S | 05 |  |  |  | 1eło1 00012sz |
| 0 \＄ | 05 | $0 \$$ | 0\＄ | $0 \$$ | $0 \$$ | 0 S | 0 S | $0 \$$ | 10 | 7dn－ISNOO＾OV 1 SnO | 0 | 00012 SZ |
| OS | OS | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | $0 \$$ | OS | OS | NO |  | 0 | 0001 LSを |
|  | （2zS） | （68t＇LS） | （2895） | （019＇L\＄） | （†¢¢\＄） | （SEか＇LS） | （z6s） | （tLs＇＜ls） |  |  |  | 12901 0000zsz |
| 0 O | （9\＄） | （LヤZS） | （08\＄） | （999\＄） | （LEL\＄） | （ $\varepsilon$ ¢ $\dagger$ ） | （LZS） | （－2G＇15） | פS |  | ESSOLZ | 0000ZgZ |
| os | $0 \$$ | $0 \$$ | $0 \$$ | 0\＄ | OS |  | $0 \$$ |  | 9S | IOn IISNOO AIV ISno | Zgsolz | 0000298 |
| OS | （L\＄） | （ $\llcorner$－\＄） | （－1\＄） | （てLし\＄） | （zz\＄） | $(t \angle \$)$ | （s） | （892\＄） | อS | $\perp$ ¢ | zscolz | 0000zsz |
| OS | O\＄ | 0\＄ | 0\＄ | 0\＄ | 0\＄ | OS | $0 \$$ | 0S | 9S | $10 \cap 1$ SNOO $\wedge$ AV ISnO | OGSOLZ | 0000zgz |
| 0\＄ | $0 \$$ | （ع0Z\＄） | 0\＄ | $0 \$$ | OS | OS | 0\＄ | （EOZS） | nım |  | 0gcolz | $0000 z 92$ |
| OS | 0\＄ | （ $\llcorner$ ¢＇z\＄） | 0\＄ | 0\＄ | 0\＄ | 0\＄ | 05 | （ $\downarrow$ ¢ع＇ $2 \$$ ） | d $\lambda$ M |  | ossolz | 0000zsz |
| OS | $0 \$$ | OS | 0\＄ | $0 \$$ | （£ट\＄） | 0\＄ | 0\＄ | （ $\varepsilon$ ¢S） | $\forall M$ | Ionuisnoo nav ISno | 0¢colz | 0000zgz |
| OS | 0\＄ | 0\＄ | 0\＄ | （291＇1\＄） | OS | OS | $0 \$$ | （291＇1\＄） | 10 | $\perp$ ¢ | OScolz | 0000zsz |
| $0 \$$ | 0\＄ | OLS | ¢\＄ | 92\＄ | ¢\＄ | LLS | $1 \$$ | 29\＄ | 9S | IOny ISNOO MOV ISnJ | 0¢GOLZ | 0000zgz |
| $0 \$$ | 0\＄ | OS | 0\＄ | 0\＄ | OS | （でヤ1\＄） | $0 \$$ | （でレ\＄） | yo | LOny ISNOO＾av 1sno | 0scolz | 0000zgz |
| $0 \$$ | 0\＄ | OS | （ャてく\＄） | $0 \$$ | OS | 0 O | 0\＄ | （ヶてしら） | nal |  | oscolz | 0000zsz |
| $0 \$$ | $0 \$$ | OS | 0\＄ | $0 \$$ | OS | O\＄ | （9\＄） | （9\＄） | $\forall 0$ | $10 \cap 1$ SNOO 1 AV ISno | OSGOLZ | 0000zgz |
| $0 \$$ | 0\＄ | （21\＄） | 0\＄ | 0\＄ | $0 \$$ | OS | 0\＄ | （215） | n＾M | 1 Ony iSNOO＾ab 1Sno | 0 | 0000z9z |
| $0 \$$ | 0\＄ | （2ヶ9＇と\＄） | 0\＄ | 0\＄ | 0\＄ | OS | $0 \$$ | （てヤ9＇¢\＄） | d／M | $10 \cap 1$ SNOO＾ab ISnJ | 0 | 0000Z¢z |
| 0 S | $0 \$$ | 0 S | $0 \$$ | $0 \$$ | （ 2 S ） | OS | 0\＄ | （ $2 \$$ ） | $\forall M$ | IOnyISNOO＾av isno | 0 | 0000z9z |
| OS | 0\＄ | OS | 0\＄ | （かけでで） | 0\＄ | OS | 0\＄ | （かっち＇て\＄） | 10 |  | 0 | 0000zsz |
| OS | 0\＄ | $0 \$$ | $0 \$$ | 0\＄ | 0\＄ | （ャレし\＄） | 0\＄ | （ャレしら） | yo | 1On 1 SNOO＾av 1Sn | 0 | 0000z9z |
| 0 O | $0 \$$ | OS | （118） | $0 \$$ | OS | OS | $0 \$$ | （11\＄） | nal | $15 \cap 1$ SNOO $10 \forall \perp$ Sno | 0 | 0000Zgz |
| OS | （0\＄） | （691\＄） | （98\＄） | （290＇1\＄） | （891\＄） | （6895） | （LS\＄） | （LZて＇Z\＄） | NO |  | 0 | 0000zsz |
| OS | （0z\＄） | （8£8\＄） | （9LZ\＄） | （ $\downarrow$ てて＇て§） | OS | 0\＄ | 0\＄ | （898＇$¢$ ） | ヨ9＊ | $15 \cap 1$ ISNOO $\wedge$ AV 1 Sno | 0 | 0000zgz |
| $0{ }^{0}$ | 0\＄ | O\＄ | $0 \$$ | 0\＄ | O\＄ | $0 \$$ | Z\＄ |  |  | 1 ITY $\perp$ SNOO＾a甘 1 Sñ | $0$ | 0000zsz |
| ләчо | 2¢ヨ！ | IIV－KM | очер | ye\％ | ysem | иобало | ！！eo | $1 \mathrm{EzO}+$ | sollv |  | кıериoras |  |


[^0]:    ${ }^{1}$ Temperature normalization $-105,775,540 \mathrm{kWh}$, TransAlta load $-17,243,346 \mathrm{kWh}$ and Out-of-Period/Tolerance of $-7,048,210 \mathrm{kWh}$. On September 12, 2008, the Company received a retail service termination notice from TransAlta to become effective September 12, 2009.

[^1]:    Description of Adjustment

[^2]:    $$
    \begin{array}{lc}
    \hline \text { MNT BOILR-CL HANDL } & \text { CAGE } \\
    \text { MNT BOILR-CL HANDL } & \text { JBG } \\
    \hline
    \end{array}
    $$

    $\begin{array}{lll}\text { MNT BOILR-CLL HANDL } & \text { CAGE } & \$ 3,530 \\ \text { MNT BOILR-CL HANDL } & \text { JBG } & \$ 2,408\end{array}$

    $$
    \begin{array}{ll}
    \hline & \\
    \hline \text { MNT BOIL-DEMINERLZ } & \text { CAGE } \\
    \text { MNT BOIL-DEMINRRIZ } & \text { JBG }
    \end{array}
    $$

    JBG
    $\qquad$
    $\qquad$ $\begin{array}{ll}\text { MNT BOIL.EXTRC STM } & \text { CAGE } \\ \text { MNT BOILL-EXTRC STM } & \text { JBG }\end{array}$ CAGE
    JBG
    $\frac{5121600}{5121700}$ Total MNT BOIL-FUEL OIL CAGE

[^3]:    Primary Account Secondary Account

[^4]:    Primary Account Secondary

[^5]:    

