Avista Corporation
Schedules 91 and 191 Tariff Rider Balance and Estimated Future Balances
Filed April 30, 2009

	Washington				Idaho				
	Electric Natural		Natural Gas	Electric*		Ν	Natural Gas*		Total
Beginning balance (as of 12/31/08)	\$ 5,919,437	\$	2,798,071	\$	1,364,730	\$	1,035,530	\$	11,117,768
Tariff rider revenue (1Q09)	(3,780,479)		(1,998,595)		(687,918)		(710,547)		(7,177,539)
Tariff rider expense (1Q09)	2,754,894		1,367,337		1,213,341		475,335		5,810,907
Net Activity	(1,025,585)		(631,259)		525,423		(235,212)		(1,366,632)
Ending balance (as of 3/31/09)	\$ 4,893,852	\$	2,166,812	\$	1,890,153	\$	800,318	\$	9,751,135
Estimated tariff rider revenue to be collected by EOY 2010	(27,013,000)		(7,586,000)		(4,352,000)		(2,551,000)		(41,502,000)
Estimated tariff rider expense through EOY 2010	25,008,812		7,181,721		10,075,702		3,170,234		45,436,469
Net activity through EOY 2010	(2,004,188)		(404,279)		5,723,702		619,234		3,934,469
Projected tariff rider balance at year end 2010	\$ 2,889,664	\$	1,762,533	\$	7,613,855	\$	1,419,552	\$	13,685,604

<sup>\*</sup>Estimates based on anticipated filing for proposed increases to Idaho schedules 91 and 191