



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

December 23, 2009

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

Attention: David Danner
Executive Director and Secretary

RECEIVED
REGULATORY MANAGEMENT
2009 DEC 23 AM 11:16
STATE OF WASH.
UTIL. AND TRANS.
COMMISSION

RE: UE-082252 Pacific Power Notice of Deferred Accounting for Chehalis Generating Plant – Quarterly Report on the Balance of Deferred Costs for Quarter Ending September 30, 2009

Dear Mr. Danner:

In accordance with WAC 480-100-435(2)(b) PacifiCorp, d.b.a. Pacific Power, (“PacifiCorp” or “the Company”) hereby submits its quarterly report documenting the balance of deferred costs for the Chehalis Generating Plant for the quarter ended September 30, 2009. This report has been provided as Attachment A. As noted in the December 31, 2008 quarterly report filed on March 13, 2009, due to the timing of the completion and filing of the Washington Operations Report, each quarter’s impact on net power costs will be provided in the following quarter’s Chehalis Deferral Report (e.g. the impact on net power costs for second quarter 2009 will be reported in the third quarter 2009 Chehalis Deferral Report). Included as Attachment B, the Company has quantified the impact of the Chehalis plant on its net power costs during the second quarter 2009.

If you have any questions or require further information, please contact Cathie Allen, Regulatory Manager, at (503) 813-5934.

Sincerely,

Andrea L. Kelly
Vice President, Regulation

Enclosures

Attachment A

Pacific Power
Washington
Docket JF-082252
Chelanis Natural Gas Plant Deferral
Summary - Through September 30, 2009
Washington Allocated

	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	July-09	August-09	Sep-09
	33,111,746	66,223,483	66,141,514	67,148,916	68,238,301	68,238,301	68,200,793	68,163,284	74,593,795	81,136,324	80,566,293	79,942,764	79,950,138
	165,144	342,926	334,684	238,448	250,540	336,368	370,257	411,713	420,627	427,173	436,509	444,280	442,666
	1,506,668	3,013,336	3,013,336	1,985,226	917,117	917,117	917,117	917,117	917,117	458,559	-	-	-
	(39,855)	(159,419)	(318,898)	(466,874)	(613,693)	(770,825)	(928,628)	(1,086,219)	(7,345,706)	(12,855,514)	(11,598,802)	(11,097,039)	(11,264,276)
	(194,221)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)	(388,441)
Net Rate Base	34,549,483	68,031,894	68,782,255	68,497,278	68,403,825	68,332,520	68,171,088	68,017,454	68,203,392	68,778,099	69,035,559	68,901,563	68,740,084
	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%
Monthly Pre-Tax Return on Rate Base	305,771	610,948	608,738	606,216	605,389	604,758	603,330	601,970	603,615	608,702	610,980	609,794	608,365
Non-NPC Operation & Maintenance Expenses													
548 - Generation Expenses	57,041	14,929	63,819	46,154	6,562	39,586	47,413	36,193	52,041	46,134	41,019	74,575	53,984
549 - Misc Other Power Generation	44,500	58,672	(4,941)	(23,251)	15,457	25,144	2,800	13,684	11,841	10,264	10,264	10,148	11,072
550 - Operation Supplies and Expenses	-	3,953	1,372	714	1,089	795	47	912	0	301	202	51	4
552 - Maintenance of Structures	-	-	324	227	96	22	35	-	2,018	69	17,285	-	-
553 - Maintenance of Generating and Electric Equipment	3,220	55,319	27,063	27,810	25,338	19,005	27,107	18,431	48,492	329,227	87,820	(5,313)	19,500
557 - Other Expenses	-	-	-	-	2,923	2,817	2,959	5,723	2,646	2,472	2,995	2,406	2,829
930 - Misc. General	-	-	-	-	-	36	-	-	-	-	-	-	-
Total Non-NPC O&M Expenses	104,761	134,518	87,637	51,654	51,466	87,405	80,361	74,942	117,038	391,682	159,585	81,865	87,389
Depreciation Expense (FERC 403)	79,710	159,419	159,419	136,652	156,986	157,279	158,328	156,854	179,492	161,534	153,769	152,079	161,534
Estimated Property Taxes (FERC 408)	7,078	14,138	14,086	14,270	14,472	14,438	14,397	14,355	14,393	14,764	14,764	14,733	14,699
Monthly Rev. Req. Before Franchise Tax & Bad Debt	497,319	919,023	869,831	808,732	828,313	863,880	856,415	848,121	914,538	1,176,530	939,097	858,474	871,987
WA Revenue Taxes (3.875%)	20,147	37,230	35,239	32,765	33,555	34,986	34,694	34,358	37,048	47,662	38,043	34,777	35,325
Bad Debt Expense (0.552%)	2,715	5,018	4,750	4,416	4,523	4,717	4,576	4,631	4,993	6,424	5,127	4,687	4,761
Monthly Revenue Requirement	520,181	961,271	909,869	845,973	866,390	903,593	895,785	887,109	956,580	1,230,616	982,268	897,938	912,072

Amounts Previously Reported

Pacific Power
Washington
Docket UE-082252
Chehalis Natural Gas Plant Deferral
2009 - 3rd Quarter Actual Costs (July 2009)

Actual July 2009						
Total Company						Washington Allocated
Beginning Balance	Ending Balance	Average Balance	Factor	Factor %		Average Balance
Electric Plant In-Service (FERC 102)	368,933,902	363,029,535	365,981,719	CAGW	22.0192%	80,586,293
Materials & Supplies (FERC 154 and 151)	1,956,245	2,008,557	1,982,401	CAGW	22.0192%	436,509
Prepaid Maintenance/Overhaul (FERC 186)	-	-	-	CAGW	22.0192%	-
Depreciation Reserve (FERC 108)	(55,334,687)	(50,016,968)	(52,675,827)	CAGW	22.0192%	(11,598,802)
Accumulated Deferred Taxes (FERC 282)	(1,764,101)	(1,764,101)	(1,764,101)	CAGW	22.0192%	(388,441)
Net Rate Base	313,791,359	313,257,024	313,524,191			69,035,559
			0.89%			0.89%
Monthly Pre-Tax Return on Rate Base			2,774,759			610,980
Non-NPC Operation & Maintenance Expenses						
548 - Generation Expenses			186,287	CAGW	22.0192%	41,019
549 - Misc Other Power Generation			46,612	CAGW	22.0192%	10,264
550 - Operation Supplies and Expenses			917	CAGW	22.0192%	202
552 - Maintenance of Structures			78,500	CAGW	22.0192%	17,285
553 - Maintenance of Generating and Electric Equipment			398,833	CAGW	22.0192%	87,820
557- Other Expenses			13,603	CAGW	22.0192%	2,995
930 - Misc. General			-	SO	7.2725%	-
Total Non-NPC O&M Expenses			724,751			159,585
Depreciation Expense (FERC 403)			698,340	CAGW	22.0192%	153,769
Estimated Property Taxes (FERC 408)			203,007	GPS	7.2725%	14,764
Monthly Rev. Req. Before Franchise Tax & Bad Debt			4,400,858			939,097
WA Revenue Taxes (3.873%)			178,281			38,043
Bad Debt Expense (0.552%)			24,029			5,127
Monthly Revenue Requirement			4,603,167			982,268

Notes:

- (1) The Washington allocation factors come from the Company's last general rate case filing, Docket No. UE-080220, Exhibit No.__(RBD-2), page 10.1
- (2) The return on rate base is calculated using the current authorized capital structure and costs, as ordered in Docket No. UE-061546. The annual rate of return is divided by twelve to calculate a monthly return on rate base.
- (3) Property taxes are estimated using the Washington allocated net electric plant in service (EPIS) to Washington allocated total property tax ratio from Docket No. UE-080220.
- (4) The Company intends to use the Average of Monthly Averages (AMA) rate base methodology when computing the final deferral amount, consistent with current Commission practice.
- (5) Net Power Costs impacts are not reflected in the figures above.
- (6) Costs and balances presented in this exhibit were extracted from the Company's accounting system as of December 2, 2009.
- (7) A pre-tax return on rate base has been used for simplicity in presentation. Using a pre-tax return accounts for the income tax expense component of the revenue requirement.
- (8) Washington revenue tax and bad debt expense rates are those filed in the Company's last general rate case, Docket No. UE-080220, Exhibit No.__(RBD-2), page 1.3.
- (9) Deferred income tax balances are reported based on output from the Company's PowerTax system which is updated on an annual basis. Since the system is only updated on an annual basis, balances reported above represent actuals as of December 2008.

Pacific Power
Washington
Docket UE-082252
Chehalis Natural Gas Plant Deferral
2009 - 3rd Quarter Actual Costs (August 2009)

Actual						
August 2009						
Total Company						Washington Allocated
Beginning Balance	Ending Balance	Average Balance	Factor	Factor %	Average Balance	
Electric Plant In-Service (FERC 102)	363,029,535	363,088,739	363,059,137	CAGW	22.0192%	79,942,764
Materials & Supplies (FERC 154 and 151)	2,008,557	2,026,825	2,017,691	CAGW	22.0192%	444,280
Prepaid Maintenance/Overhaul (FERC 186)	-	-	-	CAGW	22.0192%	-
Depreciation Reserve (FERC 108)	(50,016,968)	(50,777,184)	(50,397,076)	CAGW	22.0192%	(11,097,039)
Accumulated Deferred Taxes (FERC 282)	(1,764,101)	(1,764,101)	(1,764,101)	CAGW	22.0192%	(388,441)
Net Rate Base	313,257,024	312,574,279	312,915,651			68,901,563
			0.89%			0.89%
Monthly Pre-Tax Return on Rate Base		2,769,374				609,794
Non-NPC Operation & Maintenance Expenses						
548 - Generation Expenses			338,680	CAGW	22.0192%	74,575
549 - Misc Other Power Generation			46,087	CAGW	22.0192%	10,148
550 - Operation Supplies and Expenses			233	CAGW	22.0192%	51
552 - Maintenance of Structures			-	CAGW	22.0192%	-
553 - Maintenance of Generating and Electric Equipment			(24,131)	CAGW	22.0192%	(5,313)
557 - Other Expenses			10,926	CAGW	22.0192%	2,406
930 - Misc. General			-	SO	7.2725%	-
Total Non-NPC O&M Expenses			371,795			81,866
Depreciation Expense (FERC 403)			690,667	CAGW	22.0192%	152,079
Estimated Property Taxes (FERC 408)			202,590	GPS	7.2725%	14,733
Monthly Rev. Req. Before Franchise Tax & Bad Debt			4,034,426			858,474
WA Revenue Taxes (3.873%)			163,436			34,777
Bad Debt Expense (0.552%)			22,028			4,687
Monthly Revenue Requirement			4,219,890			897,938

Notes:

- (1) The Washington allocation factors come from the Company's last general rate case filing, Docket No. UE-080220, Exhibit No.__(RBD-2), page 10.1
- (2) The return on rate base is calculated using the current authorized capital structure and costs, as ordered in Docket No. UE-061546. The annual rate of return is divided by twelve to calculate a monthly return on rate base.
- (3) Property taxes are estimated using the Washington allocated net electric plant in service (EPIS) to Washington allocated total property tax ratio from Docket No. UE-080220.
- (4) The Company intends to use the Average of Monthly Averages (AMA) rate base methodology when computing the final deferral amount, consistent with current Commission practice.
- (5) Net Power Costs impacts are not reflected in the figures above.
- (6) Costs and balances presented in this exhibit were extracted from the Company's accounting system as of December 2, 2009.
- (7) A pre-tax return on rate base has been used for simplicity in presentation. Using a pre-tax return accounts for the income tax expense component of the revenue requirement.
- (8) Washington revenue tax and bad debt expense rates are those filed in the Company's last general rate case, Docket No. UE-080220, Exhibit No.__(RBD-2), page 1.3.
- (9) Deferred income tax balances are reported based on output from the Company's PowerTax system which is updated on an annual basis. Since the system is only updated on an annual basis, balances reported above represent actuals as of December 2008.

Pacific Power
Washington
Docket UE-082252
Chehalis Natural Gas Plant Deferral
2009 - 3rd Quarter Actual Costs (September 2009)

Actual						
September 2009						
Total Company						Washington Allocated
Beginning Balance	Ending Balance	Average Balance	Factor	Factor %	Average Balance	
Electric Plant In-Service (FERC 102)	363,088,739	363,096,513	363,092,626	CAGW	22.0192%	79,950,138
Materials & Supplies (FERC 154 and 151)	2,026,825	1,993,897	2,010,361	CAGW	22.0192%	442,666
Prepaid Maintenance/Overhaul (FERC 186)	-	-	-	CAGW	22.0192%	-
Depreciation Reserve (FERC 108)	(50,777,184)	(51,535,994)	(51,156,589)	CAGW	22.0192%	(11,264,278)
Accumulated Deferred Taxes (FERC 282)	(1,764,101)	(1,764,101)	(1,764,101)	CAGW	22.0192%	(388,441)
Net Rate Base	312,574,279	311,790,315	312,182,297			68,740,084
			0.89%			0.89%
Monthly Pre-Tax Return on Rate Base		2,762,883				608,365
Non-NPC Operation & Maintenance Expenses						
548 - Generation Expenses			245,167	CAGW	22.0192%	53,984
549 - Misc Other Power Generation			50,284	CAGW	22.0192%	11,072
550 - Operation Supplies and Expenses			18	CAGW	22.0192%	4
552 - Maintenance of Structures			-	CAGW	22.0192%	-
553 - Maintenance of Generating and Electric Equipment			88,559	CAGW	22.0192%	19,500
557 - Other Expenses			12,847	CAGW	22.0192%	2,829
930 - Misc. General			-	SO	7.2725%	-
Total Non-NPC O&M Expenses			396,874			87,389
Depreciation Expense (FERC 403)			733,604	CAGW	22.0192%	161,534
Estimated Property Taxes (FERC 408)			202,119	GPS	7.2725%	14,699
Monthly Rev. Req. Before Franchise Tax & Bad Debt			4,095,481			871,987
WA Revenue Taxes (3.873%)			165,910			35,325
Bad Debt Expense (0.552%)			22,361			4,761
Monthly Revenue Requirement			4,283,752			912,072

Notes:

- (1) The Washington allocation factors come from the Company's last general rate case filing, Docket No. UE-080220, Exhibit No.__(RBD-2), page 10.1
- (2) The return on rate base is calculated using the current authorized capital structure and costs, as ordered in Docket No. UE-061546. The annual rate of return is divided by twelve to calculate a monthly return on rate base.
- (3) Property taxes are estimated using the Washington allocated net electric plant in service (EPIS) to Washington allocated total property tax ratio from Docket No. UE-080220.
- (4) The Company intends to use the Average of Monthly Averages (AMA) rate base methodology when computing the final deferral amount, consistent with current Commission practice.
- (5) Net Power Costs impacts are not reflected in the figures above.
- (6) Costs and balances presented in this exhibit were extracted from the Company's accounting system as of December 2, 2009.
- (7) A pre-tax return on rate base has been used for simplicity in presentation. Using a pre-tax return accounts for the income tax expense component of the revenue requirement.
- (8) Washington revenue tax and bad debt expense rates are those filed in the Company's last general rate case, Docket No. UE-080220, Exhibit No.__(RBD-2), page 1.3.
- (9) Deferred income tax balances are reported based on output from the Company's PowerTax system which is updated on an annual basis. Since the system is only updated on an annual basis, balances reported above represent actuals as of December 2008.

Attachment B

Pacific Power
Washington
Docket UE 08252
Chehalis Natural Gas Plant Deferral
Net Power Cost Impacts (Sep. 2008 to Jun. 2009)

TOTAL WEST CONTROL AREA

Description	Indicator	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Sales for Resale (Account 447)	447CAGW	75,549,185	67,696,907	48,370,644	38,250,284	40,197,731	43,559,875	40,097,462	34,626,563	34,965,267	15,242,262	15,892,321	14,825,550	469,274,052
Sales for Resale		75,549,185	67,696,907	48,370,644	38,250,284	40,197,731	43,559,875	40,097,462	34,626,563	34,965,267	15,242,262	15,892,321	14,825,550	469,274,052
Purchased Power (Account 555)														
Existing Firm Energy	555CAEW	4,028,603	3,829,374	3,488,522	2,186,991	2,497,109	3,316,885	2,604,714	1,617,707	1,862,766	1,568,609	2,210,871	2,430,874	31,643,025
WA Qualifying Facilities	555WA	245,253	234,235	220,556	173,793	147,543	139,210	95,285	123,974	141,070	132,186	197,141	272,521	2,122,586
Post-Merger Firm Energy	555CAGW	72,556,838	92,774,744	59,890,850	42,213,982	42,012,470	68,813,735	33,086,766	33,234,725	20,026,835	20,756,862	21,415,783	21,490,022	528,273,612
Other Generation Expenses	555CAGW	99,338	100,169	56,046	72,389	82,518	98,658	81,492	52,668	115,090	669,727	753,871	629,829	2,811,794
Total Purchased Power		76,930,030	96,938,522	63,655,975	44,647,155	44,739,640	72,368,488	35,868,256	35,026,894	22,145,760	23,127,365	24,577,666	24,823,247	564,851,017
Wheeling (Account 565)														
Existing Firm Energy	565CAGW	7,110,532	7,033,926	6,536,200	6,634,890	6,609,147	6,641,270	6,558,793	6,758,070	6,478,431	6,700,618	6,648,106	6,787,080	80,497,063
Total Wheeling Expense		7,110,532	7,033,926	6,536,200	6,634,890	6,609,147	6,641,270	6,558,793	6,758,070	6,478,431	6,700,618	6,648,106	6,787,080	80,497,063
Fuel Expense (Accounts 501 and 547)														
Fuel Consumed - Coal	501CAEW	13,422,837	13,927,920	13,465,350	13,992,351	13,711,580	14,743,913	13,682,964	12,502,338	14,025,289	11,920,090	10,508,269	10,047,095	155,960,006
Fuel Consumed - Natural Gas	547CAEW	4,694,337	5,139,370	5,174,758	5,398,029	4,988,893	5,793,218	5,454,041	5,002,669	4,243,120	113,060	113,060	180,235	44,934,790
Total Fuel and Other Expense		18,117,175	19,067,290	18,640,109	19,330,380	18,700,483	20,537,131	19,137,005	17,505,007	16,968,409	12,033,150	10,621,328	10,227,331	200,884,796
Total Net Power Cost without Chehalis		26,608,552	55,342,831	40,461,640	32,362,140	29,851,538	55,987,014	21,466,591	24,665,408	10,627,332	26,618,890	25,954,779	27,012,107	376,568,824

Description	Indicator	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Sales for Resale (Account 447)	447CAGW	75,549,185	67,696,907	50,831,681	44,175,780	40,197,731	43,559,875	41,816,184	35,793,852	37,026,933	18,373,573	19,420,048	16,494,354	490,936,105
Existing Firm Sales - Pacific		75,549,185	67,696,907	50,831,681	44,175,780	40,197,731	43,559,875	41,816,184	35,793,852	37,026,933	18,373,573	19,420,048	16,494,354	490,936,105
Total Sales for Resale		75,549,185	67,696,907	50,831,681	44,175,780	40,197,731	43,559,875	41,816,184	35,793,852	37,026,933	18,373,573	19,420,048	16,494,354	490,936,105
Purchased Power (Account 555)														
Existing Firm Energy	555CAEW	4,028,603	3,829,374	3,488,522	2,186,991	2,497,109	3,316,885	2,604,714	1,617,707	1,862,766	1,568,609	2,210,871	2,430,874	31,643,025
WA Qualifying Facilities	555WA	245,253	234,235	220,556	173,793	147,543	139,210	95,285	123,974	141,070	132,186	197,141	272,521	2,122,586
Post-Merger Firm Energy	555CAGW	72,556,838	92,774,744	55,239,266	31,518,480	42,012,470	68,813,735	20,268,671	21,189,474	12,044,131	17,788,072	19,827,374	20,083,364	474,116,676
Other Generation Expenses	555CAGW	99,338	100,169	56,046	72,389	82,518	98,658	81,492	52,668	115,090	669,727	753,871	629,829	2,811,794
Total Purchased Power		76,930,030	96,938,522	59,004,410	33,951,663	44,739,640	72,368,488	23,050,161	22,983,642	14,163,057	20,159,595	22,989,257	23,416,619	610,694,083
Wheeling (Account 565)														
Existing Firm - Pacific	565CAGW	7,110,533	7,033,926	7,057,351	7,160,240	7,509,747	7,541,870	7,459,394	7,658,670	7,379,031	7,601,218	7,548,707	7,687,680	88,748,363
Total Wheeling Expense		7,110,533	7,033,926	7,057,351	7,160,240	7,509,747	7,541,870	7,459,394	7,658,670	7,379,031	7,601,218	7,548,707	7,687,680	88,748,363
Fuel Expense (Accounts 501 and 547)														
Fuel Consumed - Coal	501CAEW	13,422,837	13,927,920	13,465,350	13,925,339	13,711,580	14,743,913	13,650,501	12,496,232	13,977,849	11,809,165	10,498,110	10,016,989	155,565,796
Fuel Consumed - Natural Gas	547CAEW	4,694,337	5,139,370	5,174,758	5,398,029	4,988,893	5,793,218	5,454,041	5,002,669	4,243,120	8,375,753	8,305,333	5,712,676	137,983,640
Total Fuel and Other Expense		18,117,175	19,067,290	18,640,109	19,330,380	18,700,483	20,537,131	19,104,542	17,498,901	18,220,969	20,184,918	18,803,443	15,729,665	293,549,435
Total Net Power Cost with Chehalis		26,608,552	55,342,831	42,292,978	34,724,270	35,396,730	58,139,189	20,457,807	25,894,061	13,445,233	29,571,157	29,861,358	30,339,610	402,075,777

Net Increase (Decrease) in NPC with Chehalis	0	(0)	1,831,338	2,362,130	5,547,192	2,152,175	(1,008,784)	1,228,653	2,817,900	2,952,267	3,906,579	3,327,502	25,116,953
--	---	-----	-----------	-----------	-----------	-----------	-------------	-----------	-----------	-----------	-----------	-----------	------------

Pacific Power
Washington
Docket UE-082252
Chehalis Natural Gas Plant Deferral
Net Power Cost Impacts (Sep. 2008 to Jun. 2009)

TOTAL WASHINGTON ALLOCATED

Description	Indicator	WA Allocation Percentage	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
			Sales for Resale (Account 447)	447CAGW	22.019%	16,635,336	14,906,326	10,650,835	8,422,411	8,851,224	9,591,542	8,829,146	7,624,497	7,699,076	3,356,226
Sales for Resale			16,635,336	14,906,326	10,650,835	8,422,411	8,851,224	9,591,542	8,829,146	7,624,497	7,699,076	3,356,226	3,499,364	3,264,469	103,330,452
Total Sales for Resale			16,635,336	14,906,326	10,650,835	8,422,411	8,851,224	9,591,542	8,829,146	7,624,497	7,699,076	3,356,226	3,499,364	3,264,469	103,330,452
Purchased Power (Account 555)			890,437	846,401	771,063	483,388	551,933	733,127	575,716	357,559	411,724	346,708	488,666	537,293	6,994,014
Existing Firm Energy	555CAEW	22.103%	245,253	234,235	220,556	173,793	147,543	139,210	95,285	123,794	141,070	132,186	197,141	272,521	2,122,586
WA Qualifying Facilities	555WA	100.000%	15,976,445	20,428,268	13,167,494	9,295,167	9,250,815	15,152,243	7,285,445	7,318,025	4,409,751	4,570,489	4,715,587	4,731,934	116,321,690
Post-Merger Firm Energy	555CAGW	22.019%	21,873	22,056	12,341	15,940	18,170	21,724	17,944	11,597	25,342	147,469	165,997	138,683	619,135
Other Generation Expenses	555CAGW	22.019%	17,134,007	21,530,961	14,191,464	9,968,306	9,968,460	16,046,303	7,974,390	7,810,975	4,987,888	5,196,860	5,667,390	5,680,431	126,057,425
Total Purchased Power			890,437	846,401	771,063	483,388	551,933	733,127	575,716	357,559	411,724	346,708	488,666	537,293	6,994,014
Wheeling (Account 565)			1,565,683	1,548,815	1,439,220	1,460,950	1,455,282	1,462,355	1,444,195	1,488,074	1,426,499	1,475,423	1,463,861	1,494,461	17,724,820
Wheeling Expenses	565CAGW	22.019%	1,565,683	1,548,815	1,439,220	1,460,950	1,455,282	1,462,355	1,444,195	1,488,074	1,426,499	1,475,423	1,463,861	1,494,461	17,724,820
Total Wheeling Expense			1,565,683	1,548,815	1,439,220	1,460,950	1,455,282	1,462,355	1,444,195	1,488,074	1,426,499	1,475,423	1,463,861	1,494,461	17,724,820
Fuel Expense (Accounts 501 and 547)			2,966,831	3,078,469	2,976,228	3,092,710	3,030,654	3,258,827	3,024,326	2,763,374	3,099,990	2,634,681	2,322,628	2,220,695	34,469,413
Fuel Consumed - Coal	501CAEW	22.103%	1,037,583	1,135,948	1,143,770	1,179,857	1,102,688	1,280,467	1,205,489	1,105,733	650,514	24,989	24,989	39,837	9,931,874
Fuel Consumed - Natural Gas	547CAEW	22.103%	4,004,414	4,214,417	4,119,997	4,272,667	4,133,342	4,559,293	4,229,825	3,869,107	3,750,504	2,659,670	2,347,617	2,260,533	44,401,287
Total Fuel and Other Expense			2,966,831	3,078,469	2,976,228	3,092,710	3,030,654	3,258,827	3,024,326	2,763,374	3,099,990	2,634,681	2,322,628	2,220,695	34,469,413
Total Net Power Cost without Chehalis			6,068,768	12,387,867	9,099,836	7,279,412	6,705,860	12,456,410	4,819,265	5,543,660	2,465,815	5,975,728	5,879,504	6,170,966	84,865,080

Description	Indicator	Allocation Percentage	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
			Sales for Resale (Account 447)	447CAGW	22.019%	16,635,336	14,906,326	11,192,736	9,727,159	8,851,224	9,591,542	9,207,595	7,881,524	8,153,039	4,045,716
Sales for Resale			16,635,336	14,906,326	11,192,736	9,727,159	8,851,224	9,591,542	9,207,595	7,881,524	8,153,039	4,045,716	4,276,142	3,631,927	108,100,265
Total Sales for Resale			16,635,336	14,906,326	11,192,736	9,727,159	8,851,224	9,591,542	9,207,595	7,881,524	8,153,039	4,045,716	4,276,142	3,631,927	108,100,265
Purchased Power (Account 555)			890,437	846,401	771,063	483,388	551,933	733,127	575,716	357,559	411,724	346,708	488,666	537,293	6,994,014
Existing Firm Energy	555CAEW	22.103%	245,253	234,235	220,556	173,793	147,543	139,210	95,285	123,794	141,070	132,186	197,141	272,521	2,122,586
WA Qualifying Facilities	555WA	100.000%	15,976,445	20,428,268	12,163,256	6,940,123	9,250,815	15,152,243	4,463,002	4,665,755	2,652,023	3,916,793	4,365,832	4,422,205	104,396,760
Post-Merger Firm Energy	555CAGW	22.019%	21,873	22,056	12,341	15,940	18,170	21,724	17,944	11,597	25,342	147,469	165,997	138,683	619,135
Other Generation Expenses	555CAGW	22.019%	17,134,007	21,530,961	13,167,216	7,613,243	9,968,460	16,046,303	5,151,947	5,158,705	3,230,160	4,543,156	5,217,635	5,370,703	114,132,496
Total Purchased Power			890,437	846,401	771,063	483,388	551,933	733,127	575,716	357,559	411,724	346,708	488,666	537,293	6,994,014
Wheeling (Account 565)			1,565,683	1,548,815	1,553,973	1,576,628	1,653,587	1,660,660	1,642,500	1,686,379	1,624,804	1,673,728	1,662,166	1,692,767	19,541,691
Wheeling Expenses	565CAGW	22.019%	1,565,683	1,548,815	1,553,973	1,576,628	1,653,587	1,660,660	1,642,500	1,686,379	1,624,804	1,673,728	1,662,166	1,692,767	19,541,691
Total Wheeling Expense			1,565,683	1,548,815	1,553,973	1,576,628	1,653,587	1,660,660	1,642,500	1,686,379	1,624,804	1,673,728	1,662,166	1,692,767	19,541,691
Fuel Expense (Accounts 501 and 547)			2,966,831	3,078,469	2,976,228	3,077,888	3,030,654	3,258,827	3,017,151	2,762,025	3,089,505	2,610,163	2,307,121	2,214,041	34,988,912
Fuel Consumed - Coal	501CAEW	22.103%	1,037,583	1,135,948	3,005,447	5,274,363	2,129,718	1,557,101	4,003,698	4,099,941	3,304,871	1,851,281	1,835,716	1,262,665	30,499,332
Fuel Consumed - Natural Gas	547CAEW	22.103%	4,004,414	4,214,417	5,961,675	8,352,262	5,160,371	4,815,927	7,020,849	6,861,966	6,394,375	4,461,444	4,142,637	3,476,706	64,887,244
Total Fuel and Other Expense			2,966,831	3,078,469	2,976,228	3,077,888	3,030,654	3,258,827	3,017,151	2,762,025	3,089,505	2,610,163	2,307,121	2,214,041	34,988,912
Total Net Power Cost with Chehalis			6,068,768	12,387,867	9,510,128	7,814,974	7,931,195	12,931,349	4,607,701	6,825,626	3,096,300	6,632,612	6,746,496	6,908,248	90,461,164

Net Increase (Decrease) in NPC with Chehalis 0 (0) 410,292 535,562 1,225,335 474,939 (211,564) 281,866 630,485 656,885 866,992 737,292 5,605,084