

**EXHIBIT NO. ___(JHS-9)
DOCKET NO. UE-11___/UG-11___
2011 PSE GENERAL RATE CASE
WITNESS: JOHN H. STORY**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**Docket No. UE-11___
Docket No. UG-11___**

**EIGHTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
JOHN H. STORY
ON BEHALF OF PUGET SOUND ENERGY, INC.**

JUNE 13, 2011

Exhibit A-1 Power Cost Rate

| Row | | TOTAL | | | | |
|-----|---|-----------|---------------|----|------------|--------------------------|
| | | Test Year | | | Production | |
| | | | | | Factor | |
| | | | | | 0.97901 | |
| | | | | | Rate Year | Per Month for Schedule B |
| | | | Test Yr | | | |
| | | | \$/MWh | | | |
| 3 | Regulatory Assets (Variable) | \$ | 296,644,329 | | | |
| 4 | Transmission Rate Base (Fixed) | | 94,699,228 | | | |
| 5 | Production Rate Base (Fixed) | | 2,051,626,751 | | | |
| 6 | | \$ | 2,442,970,307 | | | |
| 7 | Net of tax rate of return | | 7.29% | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Regulatory Asset Recovery (on Row 3) | \$ | 33,269,802 | \$ | 1.574 (c) | |
| 11 | Fixed Asset Recovery Other (on Row 4) | | 10,620,883 | | 0.502 (a) | 10,620,883 |
| 12 | Fixed Asset Recovery-Prod Factored (on Row 5) | | 230,097,831 | | 10.883 (a) | 235,031,134 |
| 13 | 501-Steam Fuel | | 88,810,829 | | 4.200 (c) | |
| 14 | 555-Purchased power | | 480,471,949 | | 22.725 (c) | |
| 14a | Rate Disallowances for March Point 2 | | - | | 0.000 (c) | |
| 15 | 557-Other Power Exp | | 8,032,592 | | 0.380 (a) | 8,204,811 |
| 15a | Payroll Overheads - Worker's Comp | | 4,944,715 | | 0.234 (a) | 5,050,730 |
| 15b | Property Insurance | | 3,282,447 | | 0.155 (a) | 3,352,823 |
| 15c | Montana Electric Energy Tax | | 1,660,622 | | 0.079 (a) | 1,696,226 |
| 15d | Payroll Taxes on Production Wages | | 1,993,634 | | 0.094 (a) | 2,036,377 |
| 16 | 547-Fuel | | 157,130,509 | | 7.432 (c) | |
| 17 | 565-Wheeling | | 97,689,360 | | 4.620 (c) | |
| 18 | Variable Transmission Income | | (5,495,638) | | -0.260 (c) | |
| 19 | Hydro and Other Pwr. | | 126,203,442 | | 5.969 (a) | 128,909,247 |
| 20 | 447-Sales to Others | | (7,074,814) | | -0.335 (c) | |
| 21 | 456-Subaccounts 00012 & 00018 and 00035 & 00036 | | - | | 0.000 (c) | |
| 22 | Transmission Exp - 500KV | | 1,662,798 | | 0.079 (a) | 1,698,448 |
| 23 | Depreciation & Amort -Production (FERC 403) | | 104,863,779 | | 4.960 (a) | 107,112,061 |
| 24 | Depreciation-Transmission | | 4,091,622 | | 0.194 (a) | 4,179,346 |
| 25 | Amortization-Production Reg Assets | | 16,415,766 | | 0.776 (c) | |
| 26 | Property Taxes-Production | | 17,955,449 | | 0.849 (a) | 18,340,414 |
| 27 | Property Taxes-Transmission | | 1,694,533 | | 0.080 (a) | 1,730,864 |
| 28 | Hedging Line of Credit | | 1,420,907 | | 0.067 (c) | |
| 29 | Subtotal & Baseline Rate | \$ | 1,379,743,017 | \$ | 65.257 (b) | 527,963,364 |
| 30 | Revenue Sensitive Items | | 0.9549980 | | | 43,996,947 |
| 31 | | \$ | 1,444,760,111 | | | 43,996,947 |
| 32 | Test Year DELIVERED Load (MWH's) | | 21,143,300 | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | Power Cost in Rates with Revenue Sensitive | | | | | |
| 39 | Items (the adjusted baseline) | \$ | 65.257 | \$ | 68.332 | |
| 40 | sum of (a) = Fixed Rate Component | \$ | 24.458 | \$ | 25.611 | |
| 41 | (b) = Power Cost Rate | \$ | 65.257 | \$ | 68.332 | |
| 42 | sum of (c) = Variable Power Rate Component | \$ | 40.799 | \$ | 42.722 | |

Exhibit A-2 Transmission Rate Base

| Row | | Plant AMA 12/31/2010 | AMA Accum Deprec/Amort | Net | Annualized Depreciation |
|-----|--|-------------------------|---------------------------|----------------------|----------------------------|
| 7 | | | | | |
| 8 | | | | | |
| 6 | TRANS - COLSTRIP 1 & 2 | | | | |
| 7 | E350 Land and Land Rights | \$ 10,246.74 | \$ - | \$ 10,246.74 | \$ - |
| 8 | E351 Easements | 685,927 | (410,851) | 275,076 | 13,033 |
| 9 | E353 Station Equipment | 1,231,131 | (977,385) | 253,746 | 25,977 |
| 10 | E354 Towers & Fixtures | 14,555,900 | (9,079,746) | 5,476,154 | 243,074 |
| 11 | E355 Poles & Fixtures | 49,007 | (48,986) | 21 | 1,480 |
| 12 | E356 OH Conductors & Devices | 13,158,153 | (8,931,160) | 4,226,993 | 277,637 |
| 13 | E359 Roads & Trails | 113,968 | (67,588) | 46,380 | 1,630 |
| 14 | | <u>29,804,333</u> | <u>(19,515,716)</u> | <u>10,288,617</u> | <u>562,830</u> |
| 15 | | | | | |
| 16 | TRANS - COLSTRIP 3 & 4 | | | | |
| 17 | E351 Easements | 1,071,124 | (629,893) | 441,231 | 20,351 |
| 18 | E352 Structures & Improvements | 488,761 | (289,792) | 198,969 | 8,309 |
| 19 | E353 Station Equipment | 19,708,485 | (11,596,586) | 8,111,899 | 415,074 |
| 20 | E354 Towers & Fixtures | 20,580,759 | (12,558,757) | 8,022,002 | 343,688 |
| 21 | E355 Poles & Fixtures | 88,692 | (34,278) | 54,414 | 2,679 |
| 22 | E356 OH Conductors & Devices | 19,991,226 | (13,315,474) | 6,675,752 | 421,815 |
| 23 | E359 Roads & Trails | 341,015 | (199,610) | 141,405 | 4,877 |
| 24 | | <u>62,270,062</u> | <u>(38,624,390)</u> | <u>23,645,672</u> | <u>1,216,792</u> |
| 25 | | | | | |
| 26 | TRANS - 3RD NW-SW INTERTIE | | | | |
| 27 | E350 Land and Land Rights | 1,769,178 | - | 1,769,178 | - |
| 28 | E352 Structures & Improvements | 1,276,264 | (392,280) | 883,984 | 21,696 |
| 29 | E353 Station Equipment | 32,769,281 | (12,112,963) | 20,656,318 | 691,432 |
| 30 | E354 Towers & Fixtures | 22,781,417 | (7,135,115) | 15,646,302 | 380,450 |
| 31 | E355 Poles & Fixtures | 204,200 | (70,037) | 134,163 | 6,167 |
| 32 | E356 OH Conductors & Devices | 23,498,389 | (9,910,549) | 13,587,840 | 495,816 |
| 33 | E359 Roads & Trails | 59,215 | (10,155) | 49,060 | 847 |
| 35 | | <u>82,357,944</u> | <u>(29,631,099)</u> | <u>52,726,845</u> | <u>1,596,408</u> |
| 36 | | | | | |
| 37 | TRANS - NORTHERN INTERTIE | | | | |
| 38 | E350 Land and Land Rights | 30,604 | - | 30,604 | |
| 39 | E354 Towers & Fixtures | 4,786,748 | (1,234,196) | 3,552,552 | 95,926 |
| 40 | E355 Poles & Fixtures | 3,412,478 | (1,257,397) | 2,155,081 | 104,590 |
| 41 | E356 OH Conductors & Devices | 11,363,534 | (3,874,637) | 7,488,897 | 266,954 |
| 44 | | <u>19,593,364</u> | <u>(6,366,230)</u> | <u>13,227,134</u> | <u>467,470</u> |
| 45 | | | | | |
| 46 | | | | | |
| 47 | Total Transmission | <u>\$ 194,025,703</u> | <u>\$ (94,137,435)</u> | <u>\$ 99,888,268</u> | <u>\$ 3,843,499</u> |
| 48 | Accumulated Depreciation (AMA) | (94,137,435) | | | |
| 49 | Deferred Taxes (AMA) | (8,651,536) | | | |
| 50 | Transmission portion of: | | | | |
| 51 | Colstrip Common FERC Adj, net of accum amort | 2,980,141 | | | 213,630 |
| 52 | Colstrip Def Depr FERC Adj, net of accum amort | 482,355 | | | 34,493 |
| 53 | | | | | |
| 54 | Total Transmission Rate Base | <u>\$ 94,699,228</u> | | | <u>\$ 4,091,622</u> |

Exhibit A-3 Colstrip Fixed Costs

| | | |
|-----|----------------------------------|--|
| Row | Revenue Requirement for Colstrip | |
| 3 | Plant | \$ 754,943,461 |
| 4 | Accumulated Depreciation | (446,054,901) |
| 5 | Deferred Taxes - AMA 12/31/2010 | (66,724,781) |
| 6 | Net Plant | <u>242,163,780</u> |
| 7 | Rate of Return (net of Tax) | 7.29% |
| 8 | Revenue Requirement after tax | \$ 17,653,740 (Line 6 X Line 7) |
| 9 | Plant Revenue Requirement | 27,159,599 (Adjusted for Federal Tax) (Line 8 / (1 - 35%)) |
| 10 | Expenses | <u>65,080,161</u> |
| 11 | Total Revenue Requirement | \$ 92,239,761 (before revenue sensitive items) |

Support for Revenue Requirement - Ratebase

| 14 | FERC | DESCRIPTION | 2009 December In Thousands | 2010 December In Thousands | 13 MONTH AMA | ANNUITY RATE | ANNUALIZED DEPRECIATION | AMA ACUMM. DEPR. |
|----|------|---|-------------------------------|-------------------------------|-----------------------|--------------|----------------------------|-------------------------|
| 15 | | COLSTRIP #1 | | | | | | |
| 16 | E311 | Structures & Improvements | \$ 7,355 | \$ 7,417 | \$ 7,390,065 | 1.74% | \$ 128,516 | \$ (4,710,418) |
| 17 | E312 | Boiler Plant Equipment | 70,162 | 73,551 | 71,626,270 | 1.69% | 1,214,377 | (40,690,146) |
| 18 | E314 | Turbo Generating Units | 23,973 | 24,407 | 24,217,324 | 2.36% | 570,891 | (11,048,685) |
| 19 | E315 | Accessory Electric Equipment | 5,895 | 5,912 | 5,906,906 | 0.93% | 54,903 | (4,405,415) |
| 20 | E316 | Misc. Power Plant Equipment | 796 | 808 | 805,101 | 2.31% | 18,526 | (248,899) |
| 21 | | TOTAL | <u>108,181</u> | <u>112,095</u> | <u>109,945,666</u> | <u>1.81%</u> | <u>1,987,213</u> | <u>(61,103,563)</u> |
| 22 | | COLSTRIP #2 | | | | | | |
| 23 | E311 | Structures & Improvements | 2,541 | 2,608 | 2,579,925 | 1.32% | 33,933 | (1,002,662) |
| 24 | E312 | Boiler Plant Equipment | 63,084 | 65,040 | 64,505,013 | 1.78% | 1,139,738 | (33,864,137) |
| 25 | E314 | Turbo Generating Units | 26,787 | 28,439 | 27,620,914 | 2.29% | 629,410 | (10,330,632) |
| 26 | E315 | Accessory Electric Equipment | 2,869 | 2,886 | 2,880,593 | 1.36% | 39,130 | (1,267,181) |
| 27 | E316 | Misc. Power Plant Equipment | 918 | 930 | 927,101 | 2.38% | 21,984 | (338,064) |
| 28 | | TOTAL | <u>96,199</u> | <u>99,903</u> | <u>98,513,546</u> | <u>1.89%</u> | <u>1,864,195</u> | <u>(46,802,676)</u> |
| 29 | | COLSTRIP 1 & 2 COMMON | | | | | | |
| 30 | E311 | Structures & Improvements | 31,201 | 31,201 | 31,201,182 | 1.23% | 286,761 | (25,849,541) |
| 31 | E312 | Boiler Plant Equipment | 6,209 | 6,209 | 6,209,456 | 1.27% | 78,860 | (4,859,524) |
| 32 | E314 | Turbo Generating Units | 3,821 | 3,821 | 3,821,272 | 1.24% | 47,384 | (3,287,547) |
| 33 | E315 | Accessory Electric Equipment | 2,333 | 2,333 | 2,332,703 | 1.14% | 26,593 | (1,818,121) |
| 34 | E316 | Misc. Power Plant Equipment | 6,248 | 6,248 | 6,248,428 | 1.40% | 87,478 | (4,829,577) |
| 35 | E317 | Asset Retirement Obligation | 540 | 540 | 540,097 | 0.00% | 23,022 | (480,943) |
| 36 | | TOTAL | <u>50,352</u> | <u>50,352</u> | <u>50,353,138</u> | <u>1.09%</u> | <u>550,098</u> | <u>(41,125,253)</u> |
| 37 | | COLSTRIP 3 | | | | | | |
| 38 | E311 | Structures & Improvements | 28,527 | 28,575 | 28,560,518 | 1.33% | 379,727 | (19,203,195) |
| 39 | E312 | Boiler Plant Equipment | 127,151 | 127,916 | 127,278,293 | 1.44% | 1,836,478 | (84,254,011) |
| 40 | E314 | Turbo Generating Units | 39,395 | 41,704 | 40,516,395 | 1.87% | 758,279 | (18,451,357) |
| 41 | E315 | Accessory Electric Equipment | 6,358 | 6,383 | 6,369,547 | 1.28% | 81,543 | (4,018,765) |
| 42 | E316 | Misc. Power Plant Equipment | 763 | 770 | 768,745 | 2.01% | 15,412 | (272,770) |
| 43 | | TOTAL | <u>202,194</u> | <u>205,348</u> | <u>203,493,498</u> | <u>1.51%</u> | <u>3,071,439</u> | <u>(126,200,098)</u> |
| 44 | | COLSTRIP 4 | | | | | | |
| 45 | E311 | Structures & Improvements | 26,721 | 26,769 | 26,754,610 | 1.42% | 379,779 | (17,040,192) |
| 46 | E312 | Boiler Plant Equipment | 113,239 | 114,141 | 113,849,136 | 1.64% | 1,864,517 | (66,673,143) |
| 47 | E314 | Turbo Generating Units | 39,588 | 40,825 | 40,674,578 | 1.92% | 771,962 | (17,832,098) |
| 48 | E315 | Accessory Electric Equipment | 5,660 | 5,660 | 5,660,408 | 1.40% | 79,246 | (3,324,241) |
| 49 | E316 | Misc. Power Plant Equipment | 891 | 898 | 896,213 | 1.93% | 17,259 | (309,205) |
| 50 | | TOTAL | <u>186,099</u> | <u>188,293</u> | <u>187,834,945</u> | <u>1.66%</u> | <u>3,112,762</u> | <u>(105,178,879)</u> |
| 51 | | COLSTRIP 3 & 4 COMMON | | | | | | |
| 52 | E311 | Structures & Improvements | 70,515 | 70,515 | 70,514,806 | 1.31% | 861,461 | (47,724,478) |
| 53 | E312 | Boiler Plant Equipment | 16,957 | 16,957 | 16,957,167 | 1.49% | 252,662 | (10,318,676) |
| 54 | E314 | Turbo Generating Units | 11 | 11 | 10,515 | 26.55% | 2,792 | 106,861 |
| 55 | E315 | Accessory Electric Equipment | 7,645 | 7,645 | 7,645,315 | 1.28% | 97,860 | (4,782,271) |
| 56 | E316 | Misc. Power Plant Equipment | 4,503 | 4,503 | 4,503,330 | 1.63% | 73,404 | (2,515,969) |
| 57 | E317 | Asset Retirement Obligation | 334 | 334 | 333,978 | 0.00% | 5,013 | (236,566) |
| 58 | | TOTAL | <u>99,965</u> | <u>99,965</u> | <u>99,965,111</u> | <u>1.29%</u> | <u>1,293,192</u> | <u>(65,471,099)</u> |
| 59 | | COLSTRIP 1-4 COMMON | | | | | | |
| 60 | E316 | Misc. Power Plant Equip. | 252 | 252 | 251,534 | 1.38% | 3,471 | (173,333) |
| 61 | | TOTAL | <u>\$ 252</u> | <u>\$ 252</u> | <u>\$ 251,534</u> | <u>1.38%</u> | <u>\$ 3,471</u> | <u>\$ (173,333)</u> |
| 62 | | | | | | | | |
| 63 | | Subtotal before Colstrip FERC Adjustments (Line 63 + 65) | \$ 743,242 | \$ 756,208 | \$ 750,357,438 | 1.58% | \$ 11,882,371 | \$ (446,054,901) |
| 64 | | ARO - Electric Colstrip 1-4 (Acct: 23001021 - 1031) Adj (AMA is Net of Accum. Amort.) | | | (2,302,671) | | 136,274 | |
| 65 | | Colstrip Common FERC Adj. (AMA is Net of Accum. Amort.) | | | 4,947,628 | | 354,669 | |
| 66 | | Colstrip Def Depr FERC Adj. (AMA is Net of Accum. Amort.) | | | 1,941,067 | | 104,311 | |
| 67 | | Totals | | | <u>\$ 754,943,461</u> | <u>1.65%</u> | <u>\$ 12,477,625</u> | <u>\$ (446,054,901)</u> |

ROW **Exhibit A-3 Colstrip Fixed Costs**

| | | | |
|-----|--|--|-------------------------------------|
| 75 | | | |
| 76 | | | |
| 77 | | | |
| 78 | | | |
| 79 | Support for Revenue Requirement - Expenses | | |
| 80 | | | |
| 81 | Order | Description | Amount before Prod. Adj. |
| 82 | 50004011 | Colstrip 1&2 - Supv & Eng'g - Steam Ope | \$ 61,750 |
| 83 | 50005011 | Colstrip 3&4 - Supv & Eng'g - Steam Ope | 50,554 |
| 84 | 50204001 | Colstrip 1&2 - Steam Exp - Steam Gen Op | 4,155,364 |
| 85 | 50205001 | Colstrip 3&4 - Steam Exp - Steam Gen Op | 2,502,216 |
| 86 | 50504001 | Colstrip 1&2 - Electric Exp - Steam Gen | 97,082 |
| 87 | 50505001 | Colstrip 3&4 - Electric Exp - Steam Gen | 87,816 |
| 88 | 50604001 | Colstrip 1&2 - Misc Strm Pwr - Steam Gen | 3,784,562 |
| 89 | 50605001 | Colstrip 3&4 - Misc Strm Pwr - Steam Gen | 3,178,648 |
| 90 | 50704001 | Colstrip 1&2 - Rents - Steam Gen Oper | 9,047 |
| 91 | 50705001 | Colstrip 3&4 - Rents - Steam Gen Oper | 32,766 |
| 92 | 51004001 | Colstrip 1&2 - Supv & Eng'g - Steam Gen | 827,101 |
| 93 | 51005001 | Colstrip 3&4 - Supv & Eng'g - Steam Gen | 589,309 |
| 94 | 51104001 | Colstrip 1&2 - Structures - Steam Gen M | 1,124,651 |
| 95 | 51105001 | Colstrip 3&4 - Structures - Steam Gen M | 847,753 |
| 96 | 51204001 | Colstrip 1&2 - Boiler Plant - Steam Gen | 5,176,409 |
| 97 | 51205001 | Colstrip 3&4 - Boiler Plant - Steam Gen | 4,412,221 |
| 98 | 51304001 | Colstrip 1&2 - Electric Plant - Steam G | 578,523 |
| 99 | 51305001 | Colstrip 3&4 - Electric Plant - Steam G | 538,076 |
| 100 | 51404001 | Colstrip 1&2 -Misc Steam Plt -Steam Gen | 1,264,419 |
| 101 | 51405001 | Colstrip 3&4 -Misc Steam Plt -Steam Gen | 863,749 |
| 102 | 50604002 | Colstrip 1&2 Belmontez Settlement | 400,000 |
| 103 | 50604003 | Colstrip 1&2 Global Settlement | (3,437,598) |
| 104 | 50604004 | Colstrip 1&2 Ash Pond Settlement | 785,531 |
| 105 | 50605003 | Colstrip 3&4 Global Settermt | (1,636,257) |
| 106 | 50605004 | Colstrip 3&4 Ash Pond Settlement | 1,458,844 |
| 107 | | Subtotal for the test year | <u>27,752,535</u> |
| 108 | | Adjustment to the rate year | 14,583,010 |
| 109 | | Subtotal on Orders | 42,335,545 |
| 110 | | Property Taxes-Montana | 8,570,766 |
| 111 | | Electric Energy Tax | 1,696,226 |
| 112 | 403xxxxx | Depreciation | 12,477,625 |
| 113 | | | <u>\$ 65,080,161</u> |

**PUGET SOUND ENERGY
PRODUCTION ADJUSTMENT
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010
GENERAL RATE INCREASE**

| LINE NO. | DESCRIPTION | PROFORMA AND RESTATED | PRODUCTION 2.099% | FIT 35% |
|-------------|---|--------------------------|----------------------|---------------------|
| 1 | <u>O&M ON PRODUCTION PROPERTY</u> | | | |
| 2 | PRODUCTION WAGE ADJUSTMENTS AND INCENTIVE | | | |
| 3 | PURCHASED POWER | \$ 79,814 | \$ (1,675) | \$ 586 |
| 4 | OTHER POWER SUPPLY | 498,117 | (10,455) | 3,659 |
| 5 | TOTAL WAGE RELATED ADJUSTMENTS | <u>577,931</u> | <u>(12,131)</u> | <u>4,245</u> |
| 6 | | | | |
| 7 | ADMIN & GENERAL EXPENSES | | | |
| 8 | PAYROLL OVERHEADS | 5,050,730 | (106,015) | 37,105 |
| 9 | PROPERTY INSURANCE | 2,835,322 | (59,513) | 20,830 |
| 10 | TOTAL ADMIN & GENERAL EXPENSES | <u>7,886,052</u> | <u>(165,528)</u> | <u>57,935</u> |
| 11 | | | | |
| 12 | DEPRECIATION / AMORTIZATION | | | |
| 13 | DEPRECIATION | 95,848,019 | (2,011,850) | 820,843 |
| 14 | AMORTIZATION (OTHER THAN REGULATORY ASSETS/LIAB | 11,264,042 | (236,432) | 80,107 |
| 15 | TOTAL DEPRECIATION AND AMORTIZATION (FERC 403 | <u>107,112,061</u> | <u>(2,248,282)</u> | <u>900,950</u> |
| 16 | | | | |
| 17 | TAXES OTHER-PRODUCTION PROPERTY: | | | |
| 18 | PROPERTY TAXES - WASHINGTON | 7,396,041 | (155,243) | 54,335 |
| 19 | PROPERTY TAXES - MONTANA | 7,977,272 | (167,443) | 58,605 |
| 20 | ELECTRIC ENERGY TAX | 1,696,226 | (35,604) | 12,461 |
| 21 | PAYROLL TAXES | 2,036,377 | (42,744) | 14,960 |
| 22 | TOTAL TAXES OTHER | <u>19,105,916</u> | <u>(401,033)</u> | <u>140,361</u> |
| 23 | | | | |
| 24 | <u>LOWER SNAKE RIVER</u> | | | |
| 25 | | | | |
| 26 | PURCHASED POWER | 776,099 | (16,290) | 5,702 |
| 27 | WHEELING | 9,922,939 | (208,282) | 72,899 |
| 28 | SALES FOR RESALE | - | - | - |
| 29 | PRODUCTION O&M | 10,891,023 | (228,603) | 80,011 |
| 30 | PROPERTY INSURANCE | 517,501 | (10,862) | 3,802 |
| 31 | PROPERTY TAX | 2,967,101 | (62,279) | 21,798 |
| 32 | TOTAL OPERATING EXPENSES LOWER SNAKE RIVER | <u>25,074,663</u> | <u>(526,317)</u> | <u>184,212</u> |
| 33 | | | | |
| 34 | <u>AMORTIZATION ON REGULATORY ASSETS</u> | | | |
| 35 | BEP (555) | 3,526,620 | (74,024) | 25,908 |
| 36 | WHITE RIVER PLANT COSTS (407) | 1,494,702 | (31,374) | 10,981 |
| 37 | WHITE RIVER RELICENSING & CWIF | 0 | - | - |
| 38 | HOPKINS RIDGE PREPAID TRANSMISSION (565) | 0 | - | - |
| 39 | GOLDENDALE FIXED COSTS DEFERRAL (407.3) | 0 | - | - |
| 40 | HOPKINS RIDGE MITIGATION CREDIT (555) | 0 | - | - |
| 41 | WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY) (547) | (392,170) | 8,232 | (2,881) |
| 42 | WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS) (547) | (537,626) | 11,285 | (3,950) |
| 43 | MINT FARM DEFERRAL (407.3) | 2,872,182 | (60,287) | 21,100 |
| 44 | WILD HORSE EXPANSION DEFERRAL (407.3) | 0 | - | - |
| 45 | COLSTRIP 1&2 (WECO) COAL CONTRACT PREPAYMENT (501) | 555,556 | (11,661) | 4,081 |
| 46 | FERC PART 12 NON-CONSTRUCTION STUDY COSTS UE-070074 (407.3) | 265,155 | (5,566) | 1,948 |
| 47 | MAJOR MAINTENANCE (SUMMARIZED) (PROD O&M) | 1,215,107 | (25,505) | 8,927 |
| 48 | LOWER SNAKE RIVER PREPAID TRANS DEPOSITS (407.3) | 680,129 | (14,276) | 4,997 |
| 49 | CHELAN RESERVATION PREPAYMENT (555) | 7,088,066 | (148,778) | 52,072 |
| 50 | | | | |
| 51 | TOTAL AMORTIZATION OF REGULATORY ASSETS AND LIABILITIES | <u>16,767,720</u> | <u>(351,954)</u> | <u>123,183</u> |
| 52 | | | | |
| 53 | | | | |
| 54 | INCREASE(DECREASE) EXPENSE | | 176,524,343 | \$ (3,705,246) |
| 55 | INCREASE(DECREASE) FIT | | | 1,410,886 |
| 56 | INCREASE(DECREASE) NOI | | | <u>\$ 2,294,360</u> |

**PUGET SOUND ENERGY
PRODUCTION ADJUSTMENT
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010
GENERAL RATE INCREASE**

| LINE NO. DESCRIPTION | PROFORMA AND RESTATED | PRODUCTION 2.099% | FIT 35% |
|-------------------------|---------------------------------------|------------------------|-------------------------|
| 57 | <u>PRODUCTION PROPERTY RATE BASE:</u> | | |
| 58 | \$ 3,310,587,583 | \$ (69,489,233) | |
| 59 | (1,190,080,368) | 24,979,787 | |
| 60 | 77,287,156 | (1,622,257) | |
| 61 | (4,080,190) | 85,643 | |
| 62 | 4,947,628 | (103,851) | |
| 63 | 1,458,712 | (30,618) | |
| 64 | 250,524,822 | (5,258,516) | |
| 65 | (54,306,612) | 1,139,896 | |
| 66 | <u>2,396,338,732</u> | <u>(50,299,149)</u> | |
| 67 | | | |
| 68 | (315,759,925) | 6,627,801 | |
| 69 | 15,034,874 | (315,582) | |
| 70 | <u>(300,725,051)</u> | <u>6,312,219</u> | |
| 71 | | | |
| 72 | <u>\$ 2,095,613,681</u> | <u>\$ (43,986,930)</u> | <u>\$ 2,051,626,751</u> |
| 73 | | | |
| 74 | <u>REGULATORY ASSETS RATE BASE:</u> | | |
| 75 | 11,214,773 | (235,398) | |
| 76 | 34,565,277 | (725,525) | |
| 77 | 24,941,807 | (523,529) | |
| 78 | (29,911,730) | 627,847 | |
| 79 | (10,331,528) | 216,859 | |
| 80 | (1,529,462) | 32,103 | |
| 81 | (2,096,742) | 44,011 | |
| 82 | 23,180,901 | (486,567) | |
| 83 | 3,981,481 | (83,571) | |
| 84 | 1,193,198 | (25,045) | |
| 83 | 99,707,854 | (2,092,868) | |
| 84 | 10,831,055 | (227,344) | |
| 85 | 117,130,302 | (2,458,565) | |
| 86 | 18,500,000 | (388,315) | |
| 87 | 1,627,205 | (34,155) | |
| 88 | <u>\$ 303,004,391</u> | <u>\$ (6,360,062)</u> | <u>\$ 296,644,329</u> |
| 89 | | | |
| 90 | | <u>\$ (50,346,992)</u> | |

**PUGET SOUND ENERGY
POWER COSTS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010
GENERAL RATE INCREASE**

| LINE NO. DESCRIPTION | ACTUAL | PROFORMA | INCREASE (DECREASE) |
|--|-------------------------|-----------------------|-------------------------|
| 1 SALES FOR RESALE | \$ 201,262,557 | \$ 7,074,814 | \$ (194,187,743) |
| 2 | | | |
| 3 PURCHASES/SALES OF NON-CORE GAS | (36,748,461) | - | 36,748,461 |
| 4 WHEELING FOR OTHERS | 10,703,023 | 11,378,098 | 675,075 |
| 5 | (26,045,439) | 11,378,098 | 37,423,537 |
| 6 | | | |
| 7 TOTAL OPERATING REVENUES | 175,217,118 | 18,452,912 | (156,764,206) |
| 8 | | | |
| 9 FUEL | \$ 269,007,822 | \$ 245,941,338 | \$ (23,066,484) |
| 10 | | | |
| 11 PURCHASED AND INTERCHANGED | 792,862,060 | 487,666,594 | (305,195,466) |
| 12 HEDGING | - | 1,420,907 | 1,420,907 |
| 13 | - | - | - |
| 14 SUBTOTAL PURCHASED AND INTERCHANGED | \$ 792,862,060 | \$ 489,087,502 | \$ (303,774,558) |
| 15 WHEELING | 76,487,811 | 87,974,703 | 11,486,893 |
| 16 | | | |
| 17 TOTAL PRODUCTION EXPENSES | \$ 1,138,357,693 | \$ 823,003,543 | \$ (315,354,150) |
| 18 HYDRO AND OTHER POWER | 101,194,084 | 115,053,360 | 13,859,275 |
| 19 TRANS. EXP. INCL. 500KV O&M | 1,419,635 | 1,662,798 | 243,163 |
| 20 | | | |
| 21 TOTAL OPERATING EXPENSES | \$ 1,240,971,412 | \$ 939,719,701 | \$ (301,251,711) |
| 22 | | | |
| 23 INCREASE (DECREASE) OPERATING INCOME (LINE 7 - LINE 21) | \$ (1,065,754,294) | \$ (921,266,788) | \$ 144,487,505 |
| 24 | | | |
| 25 REDUCTION TO STATE UTILITY TAX SAVINGS FOR LINE 4 | 3.873% | | 26,146 |
| 26 INCREASE (DECREASE) INCOME | | | \$ 144,461,360 |
| 27 INCREASE (DECREASE) FIT @ | 35% | | 50,561,476 |
| 28 INCREASE (DECREASE) NOI | | | <u>\$ 93,899,884</u> |

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)

2011 General Rate Case - PCA Time Periods

| | | |
|----------|----------|-------|
| 2009 GRC | 4/7/2010 | 6.90% |
| 2011 GRC | 5/1/2012 | 7.29% |

| Ref | Description | 12 Months Ended | | PCA Period | | | | Monthly | | |
|-----|--------------------------------|-----------------|---------------------------|-------------|--------------------|--------|-------------|-------------|-------------|-----------|
| | | Asset Amort | Balance net of AA & ADFIT | Asset Amort | AMA Ratebase as of | A.T. % | Amount | | Pre Tax | |
| 24 | | | (Note 1) | | | | | | | |
| 25 | Tenaska | | | | | | | | | |
| 26 | Dec 2010 | \$ (37,533,000) | 38,851,000 | | 56,501,833 | 12/10 | 7.00%&6.90% | 3,913,642 | 6,020,988 | 501,749 |
| 27 | Dec 2011 | \$ (40,629,000) | - | | 19,424,708 | 12/11 | 6.90% | 1,340,305 | 2,062,008 | 171,834 |
| 28 | | | | | | | | | | |
| 29 | BEP | | | | | | | | | |
| 30 | Dec 2010 | \$ (3,526,620) | 15,612,243 | | 16,811,553 | 12/10 | 7.00%&6.90% | 1,164,465 | 1,791,484 | 149,290 |
| 31 | Dec 2011 | \$ (3,526,620) | 13,213,623 | | 14,412,933 | 12/11 | 6.90% | 994,492 | 1,529,988 | 127,499 |
| 32 | Dec 2012 | \$ (3,526,620) | 10,815,003 | | 12,014,313 | 12/12 | 6.90%&7.29% | 860,439 | 1,323,752 | 110,313 |
| 33 | Dec 2013 | \$ (3,526,620) | 8,416,383 | | 9,615,693 | 12/13 | 7.29% | 700,984 | 1,078,437 | 89,870 |
| 34 | | | | | | | | | | |
| 35 | White River Relicensing | | | | | | | | | |
| 36 | Dec 2010 | \$ 24,865,722 | | | 24,579,160 | 12/10 | 7.00%&6.90% | 1,702,494 | 2,619,222 | 218,268 |
| 37 | Dec 2011 | \$ 24,941,807 | | | 24,930,932 | 12/11 | 6.90% | 1,720,234 | 2,646,514 | 220,543 |
| 38 | Dec 2012 | \$ 24,941,807 | | | 24,941,807 | 12/12 | 6.90%&7.29% | 1,786,278 | 2,748,119 | 229,010 |
| 39 | Dec 2013 | \$ 24,941,807 | | | 24,941,807 | 12/13 | 7.29% | 1,818,258 | 2,797,320 | 233,110 |
| 40 | | | | | | | | | | |
| 41 | White River Plant Costs | | | | | | | | | |
| 42 | Beginning | \$ | | | | | | | | |
| 43 | Dec 2010 | \$ (1,494,702) | 37,305,564 | | 37,977,362 | 12/10 | 7.00%&6.90% | 2,630,531 | 4,046,970 | 337,248 |
| 44 | Dec 2011 | \$ (1,494,702) | 35,810,862 | | 36,558,213 | 12/11 | 6.90% | 2,522,517 | 3,880,795 | 323,400 |
| 45 | Dec 2012 | \$ (1,494,702) | 34,316,160 | | 35,063,511 | 12/12 | 6.90%&7.29% | 2,511,172 | 3,863,341 | 321,945 |
| 46 | Dec 2013 | \$ (1,494,702) | 32,821,459 | | 33,568,810 | 12/13 | 7.29% | 2,447,166 | 3,764,871 | 313,739 |
| 47 | | | | | | | | | | |
| 48 | CWA Sales Proceeds | | | | | | | | | |
| 49 | Dec 2010 | \$ (24,911,730) | | | (25,951,720) | 12/10 | 7.00%&6.90% | (1,797,565) | (2,765,485) | (230,457) |
| 50 | Dec 2011 | \$ (29,911,730) | | | (29,911,730) | 12/11 | 6.90% | (2,063,909) | (3,175,245) | (264,604) |
| 51 | Dec 2012 | \$ (29,911,730) | | | (29,911,730) | 12/12 | 6.90%&7.29% | (2,142,213) | (3,295,712) | (274,643) |
| 52 | Dec 2013 | \$ (29,911,730) | | | (29,911,730) | 12/13 | 7.29% | (2,180,565) | (3,354,716) | (279,560) |

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)
2011 General Rate Case - PCA Time Periods

| | | |
|----------|----------|-------|
| 2009 GRC | 4/7/2010 | 6.90% |
| 2011 GRC | 5/1/2012 | 7.29% |

| Ref | Description | 12 Months Ended | | PCA Period | | | Return | | |
|-----|---|-----------------|---------------------------|---|--------------------|-------------|-----------|-------------|-----------|
| | | Asset Amort | Balance net of AA & ADFIT | Asset Amort | AMA Ratebase as of | A.T. % | | Amount | Pre Tax |
| 53 | | | (Note 1) | | | | | | |
| 54 | White River DFIT | | | G/L Accts #28300651 | | | | | |
| 55 | Dec 2010 \$ | (11,290,628) | | (12,226,929) | 12/10 | 7.00%&6.90% | (846,907) | (1,302,934) | (108,578) |
| 56 | Dec 2011 \$ | (10,767,482) | | (11,029,055) | 12/11 | 6.90% | (761,005) | (1,170,777) | (97,565) |
| 57 | Dec 2012 \$ | (10,505,909) | | (10,505,909) | 12/12 | 6.90%&7.29% | (752,410) | (1,157,554) | (96,463) |
| 58 | Dec 2013 \$ | (9,982,764) | | (9,982,764) | 12/13 | 7.29% | (727,743) | (1,119,605) | (93,300) |
| 59 | | | | | | | | | |
| 60 | Hopkins Ridge Prepaid Transm | | | G/L Accts #18230231, #18230371, Orders #56500011 and #56500021 | | | | | |
| 61 | Dec 2010 \$ | (2,397,901) | 236,001 | (2,397,901) | 12/10 | 7.00%&6.90% | 99,924 | 153,729 | 12,811 |
| 62 | | | | | | | | | |
| 63 | Goldendale Fixed Cost Deferral | | | G/L Accts #18230381, 391, #28300541 and #28300551 and Order #40730041 | | | | | |
| 64 | Dec 2010 \$ | (4,162,154) | 2,254,208 | (4,162,154) | 12/10 | 7.00%&6.90% | 249,753 | 384,236 | 32,020 |
| 65 | | | | | | | | | |
| 66 | Hopkins Ridge Mitigation Credit | | | G/L Accts #25400171 and #19000561 and Order #55500017 | | | | | |
| 67 | Dec 2010 \$ | 1,209,583 | - | 1,209,583 | 12/10 | 7.00%&6.90% | (22,668) | (34,874) | (2,906) |
| 68 | | | | | | | | | |
| 69 | FB Energy Capacity Payment - UE-082013 | | | G/L Accts #25300601 and #19000151 and Order #54700005 | | | | | |
| 70 | Dec 2010 \$ | 457,531 | (1,996,797) | 457,531 | 12/10 | 7.00%&6.90% | (147,897) | (227,533) | (18,961) |
| 71 | Dec 2011 \$ | 392,170 | (1,741,887) | 392,170 | 12/11 | 6.90% | (128,985) | (198,438) | (16,536) |
| 72 | Dec 2012 \$ | 392,170 | (1,486,977) | 392,170 | 12/12 | 6.90%&7.29% | (115,622) | (177,880) | (14,823) |
| 73 | Dec 2013 \$ | 392,170 | (1,232,066) | 392,170 | 12/13 | 7.29% | (99,109) | (152,476) | (12,706) |
| 74 | | | | | | | | | |
| 75 | Mint Farm Deferral | | | G/L Accts #18600351, 361, 371, #18235521 and Orders #40740061, #40730051, #41900026, 28 and #55500136 | | | | | |
| 76 | Dec 2010 | (2,159,053) | 26,614,738 | (2,159,053) | 12/10 | 7.00%&6.90% | 1,344,034 | 2,067,744 | 229,749 |
| 77 | Dec 2011 | (2,885,052) | 24,739,454 | (2,885,052) | 12/11 | 6.90% | 1,771,720 | 2,725,723 | 227,144 |
| 78 | Dec 2012 | (2,876,472) | 22,869,748 | (2,876,472) | 12/12 | 6.90%&7.29% | 1,704,767 | 2,622,718 | 218,560 |
| 79 | Dec 2013 | (2,872,182) | 21,002,829 | (2,872,182) | 12/13 | 7.29% | 1,599,155 | 2,460,239 | 205,020 |

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)

2011 General Rate Case - PCA Time Periods

| | | |
|----------|----------|-------|
| 2009 GRC | 4/7/2010 | 6.90% |
| 2011 GRC | 5/1/2012 | 7.29% |

| | | 12 Months Ended | | PCA Period | | | | | |
|-----|---|-----------------|-------------|-------------|---|-------------|------------|-----------|----------|
| | | Balance | | Return | | | | | |
| | | net of | | | | | | | |
| Ref | Description | Asset Amort | AA & ADFIT | Asset Amort | AMA Ratebase as of | A.T. % | Amount | Pre Tax | Monthly |
| | | (Note 1) | | | | | | | |
| 80 | | | | | | | | | |
| 81 | WHE Deferral | | | | | | | | |
| 82 | Dec 2010 | (2,102,006) | 1,752,245 | | Orders #40740071, #40730061 #41900037&39, #55500093&139 | 7.00%&6.90% | \$ 118,113 | 181,712 | 20,190 |
| 83 | Dec 2011 | (2,695,758) | - | | | 6.90% | 57,934 | 89,130 | 7,427 |
| 84 | | | | | | | | | |
| 85 | BNP Capacity - UE-100503 | | | | | | | | |
| 86 | Dec 2010 | 403,220 | (2,737,413) | | G/L Accts # 19000711, # 25302121, #25400191 and Order #54700010 | 7.00%&6.90% | (127,037) | (195,441) | (20,083) |
| 87 | Dec 2011 | 537,626 | (2,387,956) | | | 6.90% | (176,825) | (272,039) | (22,670) |
| 88 | Dec 2012 | 537,626 | (2,038,499) | | | 6.90%&7.29% | (158,507) | (243,856) | (20,321) |
| 89 | | | | | | | | | |
| 90 | FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION | | | | | | | | |
| 91 | PP Exp-Planned Maj. Maint. | | | | | | | | |
| 92 | Dec 2010 | (164,390) | 141,403 | | G/L Accts # 18600831, #18231001 Orders #51218007, #51318019, #55360053, #55460076 | 7.00%&6.90% | 5,870 | 9,031 | 1,129 |
| 93 | Dec 2011 | (141,404) | (0) | | | 6.90% | 4,878 | 7,505 | 625 |
| 94 | | | | | | | | | |
| 95 | GOLENDALE MAY 2009 COMBUSTION INSPECTION | | | | | | | | |
| 96 | PP Exp-Planned Maj. Maint. | | | | | | | | |
| 97 | Dec 2010 | (260,349) | 413,677 | | G/L Accts # 18600841, #18231011 Order #55362083 &553002864 | 7.00%&6.90% | 29,940 | 46,062 | 5,118 |
| 98 | Dec 2011 | (354,580) | 59,097 | | | 6.90% | 16,311 | 25,093 | 2,091 |
| 99 | Dec 2012 | (59,097) | - | | | 6.90%&7.29% | 353 | 543 | 45 |
| 100 | | | | | | | | | |
| 101 | SUMAS NOVEMBER 2008 COMBUSTION INSPECTION | | | | | | | | |
| 102 | PP Exp-Planned Maj. Maint. | | | | | | | | |
| 103 | Dec 2010 | (87,620) | - | | G/L Accts # 18600541, 18231021 Order #55300948, #55363078, #553002862 | 7.00%&6.90% | 3,167 | 4,872 | 541 |
| 104 | | | | | | | | | |
| 105 | MINT FARM JUNE 2010 COMBUSTION INSPECTION | | | | | | | | |
| 106 | PP Exp-Planned Maj. Maint. | | | | | | | | |
| 107 | Dec 2010 | (335,015) | 1,042,903 | | G/L Accts # 18231031, 16500741, Order #5XX (Prod O&M) | 7.00%&6.90% | 27,468 | 42,258 | 6,037 |
| 108 | Dec 2011 | (782,177) | 260,726 | | | 7.29% | 44,975 | 69,193 | 5,766 |
| 109 | Dec 2012 | (260,726) | - | | | 6.90%&7.29% | 3,112 | 4,788 | 399 |

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)

2011 General Rate Case - PCA Time Periods

| | | |
|----------|----------|-------|
| 2009 GRC | 4/7/2010 | 6.90% |
| 2011 GRC | 5/1/2012 | 7.29% |

| Ref | Description | 12 Months Ended | | PCA Period | | | Return | | | |
|-----|---|-----------------|---------------------------|-------------|--------------------|--------|-------------|-----------|------------|-----------|
| | | Asset Amort | Balance net of AA & ADFIT | Asset Amort | AMA Ratebase as of | A.T. % | | Amount | Pre Tax | Monthly |
| 110 | | | | | | | | | | |
| 111 | Chelan PUD Contract Initiation | | | | | | | | | |
| 112 | Payment | (1,181,344) | \$122,267,588 | (1,181,344) | 121,077,132 | 12/11 | 7.29% | 8,354,322 | 12,852,803 | 6,426,402 |
| 113 | Dec 2011 | (1,181,344) | \$122,267,588 | (1,181,344) | 121,077,132 | 12/11 | 7.29% | 8,354,322 | 12,852,803 | 6,426,402 |
| 114 | Dec 2012 | (7,088,066) | \$116,102,845 | (7,088,066) | 119,185,216 | 12/12 | 6.90%&7.29% | 8,688,602 | 13,367,080 | 1,113,923 |
| 115 | Dec 2013 | (7,088,066) | \$109,938,102 | (7,088,066) | 113,020,474 | 12/13 | 7.29% | 8,239,193 | 12,675,681 | 1,056,307 |
| 116 | | | | | | | | | | |
| 117 | Chelan - Rock Island Security Deposit | | | | | | | | | |
| 118 | Dec 2011 | - | 18,500,000 | - | 2,312,500 | 12/11 | 6.90% | 159,563 | 245,481 | 122,740 |
| 119 | Dec 2012 | - | 18,500,000 | - | 18,500,000 | 12/12 | 6.90%&7.29% | 1,348,650 | 2,074,846 | 172,904 |
| 120 | Dec 2013 | - | 18,500,000 | - | 18,500,000 | 12/13 | 7.29% | 1,348,650 | 2,074,846 | 172,904 |
| 121 | | | | | | | | | | |
| 122 | SUMAS NOVEMBER 2010 HOT GAS PATH INSPEC | | | | | | | | | |
| 123 | Dec 2010 | (\$61,034) | 640,861 | (61,034) | 82,651 | 12/10 | 7.00%&6.90% | 953 | 1,466 | 733 |
| 124 | Dec 2011 | (\$366,206) | 274,655 | (366,206) | 457,758 | 12/11 | 6.90% | 31,585 | 48,593 | 4,049 |
| 125 | Dec 2012 | (\$274,655) | - | (274,655) | 102,995 | 12/12 | 6.90%&7.29% | 7,376 | 11,348 | 946 |
| 126 | | | | | | | | | | |
| 127 | Colstrip 1 and 2 (WECo) | | | | | | | | | |
| 128 | Reservation Payment | (555,556) | 3,888,889 | (555,556) | 4,166,667 | 12/12 | 6.90%&7.29% | 303,750 | 467,308 | 58,413 |
| 129 | Dec 2012 | (555,556) | 3,888,889 | (555,556) | 4,166,667 | 12/12 | 6.90%&7.29% | 303,750 | 467,308 | 58,413 |
| 130 | Dec 2013 | (555,556) | 3,333,333 | (555,556) | 3,611,111 | 12/13 | 7.29% | 263,250 | 405,000 | 33,750 |
| 131 | | | | | | | | | | |
| 132 | Lower Snake River Prepaid Transm Principal | | | | | | | | | |
| 133 | Dec 2012 | - | 99,707,854 | - | 99,707,854 | 12/12 | 6.90%&7.29% | 7,268,703 | 11,182,619 | 1,397,827 |
| 134 | Dec 2013 | - | 99,707,854 | - | 99,707,854 | 12/13 | 7.29% | 7,268,703 | 11,182,619 | 931,885 |
| 135 | | | | | | | | | | |
| 136 | Carrying Charges on LSR Prepaid Transm | | | | | | | | | |
| 137 | Dec 2012 | (453,419) | 10,757,374 | (453,419) | 10,571,643 | 12/12 | 6.90%&7.29% | 770,673 | 1,185,650 | 148,206 |
| 138 | Dec 2013 | (680,129) | 10,315,290 | (680,129) | 10,536,332 | 12/13 | 7.29% | 768,099 | 1,181,690 | 98,474 |
| 139 | | | | | | | | | | |
| 140 | FERC PART 12 Non-Construction Study Costs | | | | | | | | | |
| 141 | Dec 2012 | (176,770) | 1,149,005 | (176,770) | 880,167 | 12/12 | 6.90%&7.29% | 63,036 | 96,978 | 12,122 |
| 142 | Dec 2013 | (265,155) | 883,850 | (265,155) | 1,016,428 | 12/13 | 7.29% | 74,098 | 113,996 | 9,500 |
| 143 | | | | | | | | | | |

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)

2011 General Rate Case - PCA Time Periods

| | | |
|----------|----------|-------|
| 2009 GRC | 4/7/2010 | 6.90% |
| 2011 GRC | 5/1/2012 | 7.29% |

| Ref | Description | 12 Months Ended | | PCA Period | | Return | |
|-----|-------------|-----------------|------------|-------------|--------------------|--------|--------|
| | | Asset Amort | AA & ADFIT | Asset Amort | AMA Ratebase as of | A.T. % | Amount |

| Ref | Description | Balance net of | | Return | | Return | | | | |
|-----|-------------|----------------|------------|--------------|--------------------|--------|-------------|------------|------------|-----------|
| | | Asset Amort | AA & ADFIT | Asset Amort | AMA Ratebase as of | A.T. % | Amount | Pre Tax | Monthly | |
| 144 | | | | | | | | | | |
| 145 | | | | | | | | | | |
| 146 | | | | | | | | | | |
| 147 | PCA #9 | Jan 2010 | Dec 2010 | (52,213,510) | 128,401,162 | 12/10 | 7.00%&6.90% | 8,348,279 | 12,843,507 | 1,070,292 |
| 148 | PCA #10 | Jan 2011 | Dec 2011 | (56,831,511) | 202,228,484 | 12/11 | 6.90% | 13,953,765 | 21,467,331 | 1,788,944 |
| 149 | PCA #11 | Jan 2012 | Dec 2012 | (15,836,285) | 304,740,925 | 12/12 | 6.90%&7.29% | 22,148,158 | 34,074,089 | 2,839,507 |
| 150 | PCA #12 | Jan 2013 | Dec 2013 | (15,552,613) | 293,337,011 | 12/13 | 7.29% | 21,384,268 | 32,898,874 | 2,741,573 |
| 151 | | | | | | | | | | |
| 152 | | | | | | | | | | |

Note (1) Amounts in these columns are net of accumulated amortization AND the associated Deferred FIT liability / asset.