

Bench Request 10.3 - Attachment A

Washington 2016 General Rate Case Net Power Supply Expense
 November 1 Power Supply Update
 2017 and Jul 17 - Jun 18 Pro Formas, Test Year Loads, System Net Expense
 (\$000's)

	Filed 2017 Expense	Nov 1 Update 2017 Expense	Change in 2017 Expense	Filed Jul 17 - Jun 18 Expense	Nov 1 Update Jul 17 - Jun 18 Expense	Change in Jul 17 - Jun 18 Expense	Change in Nov 1 Update Jul 17 - Jun 18 vs 2017 Expense
Contracts Identified in Rebuttal Testimony							
Lancaster Capacity Payment	\$23,586	\$23,270	-\$316	\$23,765	\$23,416	-\$349	-\$170
Lancaster Energy Payment	\$3,427	\$3,166	-\$261	\$3,507	\$3,257	-\$250	-\$170
WNP-3 Power Purchase	\$17,858	\$17,760	-\$98	\$18,151	\$17,968	-\$183	\$110
BPA PTP Transmission	\$12,354	\$12,218	-\$136	\$12,659	\$12,218	-\$441	-\$136
BPA Townsend-Garrison Transmission	\$1,527	\$1,508	-\$19	\$1,564	\$1,508	-\$56	-\$19
BPA Borderline Transmission	\$1,418	\$1,403	-\$15	\$1,455	\$1,403	-\$52	-\$15
WNP-3 Transmission	\$943	\$943	\$0	\$967	\$943	-\$24	\$0
Contracts Identified in Staff Data Request 146							
Coyote Springs 2 Gas Transportation	\$7,136	\$6,395	-\$741	\$7,136	\$6,395	-\$741	-\$741
Lancaster Gas Transportation	\$5,795	\$5,429	-\$366	\$5,795	\$5,429	-\$366	-\$366
Stimson PURPA Power Purchase	\$2,043	\$1,734	-\$309	\$2,043	\$1,768	-\$275	-\$275
Other Contract Changes							
Priest Rapids Power Purchase	\$8,135	\$7,994	-\$141	\$8,390	\$8,219	-\$171	\$84
Wells Power Purchase	\$1,858	\$1,888	\$30	\$1,867	\$1,898	\$31	\$40
Douglas Settlement Power Purchase	\$1,235	\$1,331	\$96	\$1,235	\$1,331	\$96	\$96
Change in Gas Prices, Short-Term Contracts, Modeling Changes							
Gas Prices (Stanfield)	\$2.72	\$2.93		\$2.80	\$2.88		
Mid C Flat Power Price	\$24.43	\$25.21		\$25.35	\$25.33		
Modeling Changes	Allow spill at Noxon when prices are negative		\$2,769			\$1,058	-\$654
Total Change in Power Supply Expense (System)			\$493			-\$1,723	-\$2,216

	2017		Total	2018		Total	
	Filed Revenue	Nov 1 Update Revenue	Change in Revenue	Filed Revenue	Nov 1 Update Revenue	Change in Revenue	
Changes to Other Electric Transmission Revenue							
Borderline Wheeling Low Voltage	\$1,079	\$1,815	\$736	\$1,079	\$1,815	\$736	Incremental
Borderline Wheeling Ancillary Revenues	\$1,710	\$2,368	\$658	\$1,710	\$2,368	\$658	2018 Change
Total Change (increase) in Transmission Revenues (System)			\$1,394			\$1,394	\$0
Net change (decrease) in overall net power supply expense (System)			-\$901			-\$3,117	-\$2,216
Net change (decrease) in overall net power supply expense - Washington share (65.63%)			-\$591			-\$2,046	-\$1,455
Revenue Requirement reduction for rate period - Washington Electric			-\$621			-\$2,147	-\$1,526
Revenue Requirement reduction for 2017 rate period - Washington Electric, grossed down per 2017 Electric Attrition model			-\$611		Less 2017	-\$621	-\$1,526
Revenue Requirement reduction (Incremental) for 2018 (6-month) rate period - Washington Electric, grossed down per 2017 Electric Attrition model							-\$1,498
						Total Change (-\$611 + -\$1498)	(2,109)