SUMMARY OF ENVIRONMENTAL ACCOUNTS INCLUDED IN UE -170033 AND UG-170034

The following 3 pages provide a summary of the amounts that were approved for amortization in the most recent GRC, UE-170033/UG-170034.

Annual Environmental Report

Filed Pursuant to UE-170033/UG-170034

Summary of Amounts Approved for Recovery in UE-170033/UG-170034 One-Time Submission for April 2018 Report Only

Line	Description		Electric	Gas
4	Amounts now Cattlement in UE 170022/UE 170024			
1	Actual Costs through September 30, 2016	\$	9,689,352 \$	77 757 026
3	Less Site Specific Recoveries	Ş	9,069,552 \$	77,757,936 (5,565,453)
4	Subtotal Net Deferred Costs		9,689,352	72,192,483
5	Subtotal Net Deletted Costs		9,069,332	72,192,463
6	Total Unassigned Recoveries		(5,437,149)	(50,477,888)
7	Portion of Actual to Total Expected Costs		47%	58%
8	Unassigned Recoveries to Include		(2,570,427)	(29,176,116)
	Total Net Deferral Requested		7,118,925	43,016,368
	Amortization Over a Five Year Period			
			1,423,785	8,603,274
	NOI impact at 65%		(925,460)	(5,592,128)
12				
13				
	Amounts Transferred in December 2017 Business (Note 1): Costs:			
16		\$	9,689,352 \$	72 102 402
16	• •	Þ	(826,665)	72,192,483 N/A
18	•	\$	8,862,687 \$	72,192,483
19		,	۲ (۵٫۵۵۷ ک	72,132,403
	Recoveries:			
20		\$	(2,570,427) \$	(29,176,116)
21	• •	Ş	826,665	(29,176,116) N/A
23	•	\$	(1,743,762) \$	(29,176,116)
		7	(1,743,702) 3	(29,170,110)
24			(03F 4C0) ¢	/F F02 120\
	Line 11 = Line 25 - Same Overall Result (((18 + 23) ÷ 5) x -65%)	\$	(925,460) \$	(5,592,128)
26				
27		\$	(71 171)	N/A
	18232271 Env Rem - Lower Duwamish Waterway	Þ	(71,171) (662,554)	N/A N/A
	18608041 Env Rem - Bellingham South State Street MGP (former Blvd Park) 18608231 Env Rem - City of Olympia v PSE Plum Street Station		(92,940)	N/A N/A
	Site Specific Recoveries included in allocation percentage	\$	(826,665) \$	IN/A
	· · · · · · · · · · · · · · · · · · ·	,	(820,003) 3	
32		<u> </u>	4 422 705 6	0.602.274
	Approved Annual Amortization from Line 10	\$	1,423,785 \$	8,603,274
	Convert to Monthly	\$	12 118,649 \$	716,939
	Approved Monthly Amortization	Þ	, ,	,
	13 days of amortization from GRC effective date of 12/19/2017 - 12/31/2017 Approved Amortization for December 2017	Ś	13/31 49,755.93 \$	13/31 300,652
	Amount booked in December 2017	Þ	49,755.93 \$	300,652
	Verification of correct amortization booked	\$	- \$	300,032
33	verification of correct amortization booked	٠	- ş	

(Note 1) In the 2017 GRC settlement, the 3 site specific recoveries for electric were included in the unassigned recoveries and as a result only 47% of these amounts were included in the approved amortization. When preparing the journal entries to transfer the environmental deferrals for amortization, the entire balance in those accounts was transferred which contained all of the site specific recoveries shown on lines 28 through 30 as well as all of the deferred costs for those sites. And that amount of the site specific recoveries (\$826,665) was used to change the amount of unassigned recoveries that were transferred so that the overall result from the GRC was maintained (see line 25). PSE posted the correct amount of amortization based on the GRC settlement (see lines 33 - 39) and so this deviation does not have an income statement impact, it has a balance sheet only impact. PSE has posted a correcting entry in the 1st quarter of 2018 to transfer the 53% of these site specific recoveries that were not included in the approved amortization back to their originiating accounts as follows:

Dr. 22841001 - Accum Misc Oper Provi — Unallocated Def Elec Env Rem Recoveries Cr. 18232271 Env Rem - Lower Duwamish Waterway Cr. 18608041 Env Rem - Bellingham South State Street MGP (former Blvd Park) Cr. 18608231 Env Rem - City of Olympia v PSE Plum Street Station	\$ 435,857	\$ \$ \$	(37,525) (349,330) (49,002)
Dr. 18239171 - Env Rem Costs - Elec UE - 170033 Cr. 18230431 - Env Rem Recovery - Elec UE 170033	\$ 826,665	\$	(826,665)

SAP Order	SAP Account	Site Description	Actual Costs thru Sept 2016	Recoveries from Insurance or Third PartiesThrough Sept 2016
SAI OIGEI	JAI Account	Site Description	Jept 2010	3cpt 2010
18230010	18231251	Env Rem - White River/Buckley Phase I Headworks (Remediation Cost)	5,906	
18230009	18232251	Env Rem - White River/Buckley Phase II Burn Pile and Wood Debris	2,147,559	
18230021	18232271	Env Rem - Lower Duwamish Waterway	465,046	(71,171)
18230041	18233091	Env Rem - Tenino Service Center UST	198,092	
18601120	18608001	Env Rem - Lower Baker Power Plant	440,997	
18601121	18608021	Env Rem - Snoqualmie Hydro Generation (Power Plant)	2,254,508	
18601122	18608041	Env Rem - Bellingham South State Street MGP (former Blvd Park)	2,242,411	(662,554)
18601125	18608081	Env Rem - Electron Flume	659,655	
18601128	18608141	Env Rem - Talbot Hill Substation and Switchyard	224,880	
18601130	18608191	Env Rem - Sammamish Substation	400,495	
18601161	18608231	Env Rem - City of Olympia v PSE Plum Street Station	324,638	(92,940)
18601171	18608251	Env Rem - Whitehorn UST Remediation	696	
18601129	18608171	Env Rem - Everett Asarco	212,589	
18601151	18608211	Env Rem - Pt. Robinson Cable Station	111,880	
	22841001	Accum Misc Oper Provi – Unallocated Def Elec Env Rem Recoveries	-	(4,610,484)

TOTAL ELECTRIC SITES

9,689,352 (5,437,149)

Future Costs 10,806,250
Total Actual and Future Costs 20,495,602

Percent of Costs Spent 47%

(2,570,427.24)

			Astro-LiContacthus Court	Recoveries from Insurance or
SAP Order	SAP Account	Cita Dassaintian	Actual Costs thru Sept 2016	Third PartiesThrough Sept 2016
JAP Oluei	JAF Account	Site Description	2010	2010
18606102	18608612	Tacoma Gas Company (Upload Source Control) (Remediation Costs)	785,957	
10000102	10000012	Tacoma das company (opioda source control) (nemediation costs)	703,337	
18607102	18608712	Thea Foss Waterway (Remediation Costs)	5,361,208	
	18608772	Thea Foss Waterway (WADOT Settlement)	(3,488,999)	
18607103	18608722	Thea Foss Recovery	8,781	
18602102	18608212	Everett Washington (Remediation Costs)	1,470,852	
	18608782	Everett Washington (WADOT Settlement)	(801,551)	
18603102	18608312	Chehalis Washington (Remediation Costs)	3,961,262	
10606202	19600422	Post Nov 2012 Cas Works Park (Porsediation Costs)*	C 072 274	
18606302 18604102	18609432 18608412	Post - Nov 2012 Gas Works Park (Remediation Costs)* Pre-Nov 2012 Gas Works Park (Remediation Costs)	6,872,374	
18614102	18609312	Pre-Nov 2012 Lake Union Sediments (Remediation Costs)	2,651,382 12,405,155	
10014102	18009312	FIE-NOV 2012 Lake Official Sediments (Remediation Costs)	12,403,133	
18612102	18609512	Quendall Terminal (Remediation Costs)	227,819	
10012102	10003512	quentum rennement (nemediation costs)	227,023	
18601102	18608112	Post-June 1999 Tacoma Tar Pits (Remediation Costs)	4,147,809	
18601102	18608112	Pre June 1999 Tacoma Tar Pits (Remediation Costs)**	34,881,722	
18603202	18609532	Bay Station (Remediation Costs)	436,859	
18614402	18609542	Olympia Columbia Street MGP (Remediation Costs)	1,263,974	
	18608792	Olympia Columbia Street MGP (WADOT Settlement)	(160,310)	
18608302	18608752	Verbeek Autowrecking (Remediation Costs)	2,050,123	
18608302	18608752	Verbeek Autowrecking (Reimbursement of Remed Cost from 3rd Party)	(1,114,593)	
10000504	10000732	Verbeek AutoWiecking (Neimbursement of Neimeu Cost Hom Sta Farty)	(1,114,333)	
18607104	18608002	Downtowner Property (Remediation Costs)	518,202	
			·	
		Gas Underground Storage Tanks and Other Sites		
18230212	18237112	SWARR STATION	289,121	
	18237122	SOUTH SEATTLE GATE STATION	169,602	
	18237132	NORTH TACOMA GATE STATION	133,750	
	18237142	NORTH SEATTLE GATE STATION	53,996	
	18237152	COVINGTON GATE STATION	67,987	
	18608062	Unallocated Insurance and Third Party Recoveries***		(50,267,725)
		,		, , , -1
		<u>ADJUSTMENT</u>		
		18608152 Env Rem Tacoma Tar Pits - Internal Cost		(209,797)
		18608452 Env Rem Gas Work Part - Internal Cost		(367)

 TOTAL GAS SITES
 72,192,483
 (50,477,888)

 Future Costs
 52,708,450

Total Actual and Future Costs 124,900,933

Percent of Costs Spent 58%

(29,176,116)

ENVIRONMENTAL REMEDIATION FUTURE COST ESTIMATE

	2016 Low Future Costs	2016 High Future Costs	2016 Mid Range Future Costs
	(a)	(b)	Average (a) - (b) = (c)
GAS	38,018,200	67,398,700	52,708,450
ELECTRIC	4,876,000	16,736,500	<u>10,806,250</u>
Total 2015 ELEC and GAS Future Cost Estimate	42,894,200	84,135,200	63,514,700

DEFERRED BALANCE

The following 2 pages reflect the balances in each of the deferred Environmental Remediation Accounts for the period September 2016 through December 31, 2017 consistent with reporting requirements outlined in the Settlement (paragraph 55 subpart D--Monthly & Year end deferred balance for the reporting year)

The 2017 Report filed in April 2018 will be the only year that includes a 15 month period. Future reports will be calendar year only.

The 15 month period is used in the initial report so as to agree to amounts that were included in the 2017 GRC UE-170033 and UG-170034, the rate case in which the new reporting requirements were adopted by settlement.

PUGET SOUND ENERGY DEFERRED ENVIRONMENTAL REMEDIATION COST DETAIL FOR ELECTRIC Sept 2016 - December 2017

				Order in Docket			Ending Bal Sept-															
18230010		1251 White River/Buckley Phase I H	Site Description	# UE-991796	Established	Period	16 5.906	Oct-16 8.851	Nov-16 20.566	Dec-16 23.977	Jan-17 24,447	Feb-17 27.271	Mar-17 28.389	Apr-17 29.219	May-17 29.219	Jun-17 31.456	Jul-17 31.456	Aug-17 37,766	Sep-17 37.766	Oct-17 51.662	Nov-17 52.554	Dec-17 67.166
10130010		1251 2017 GRC transfer for amortiz	ation based on 9/30/2016 balances	UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,906)
		Subtotal White River/Buckley					5,906	8,851	20,566	23,977	24,447	27,271	28,389	29,219	29,219	31,456	31,456	37,766	37,766	51,662	52,554	61,260
18230009		 White River/Buckley Phase II E 2251 2017 GRC transfer for amortiz 	Burn Pile and Wood Debris (Remediation Cost	UE-991796 UE-170033	Dec-17	5 years	2,147,559	2,152,935	2,154,615	2,156,485	2,154,845	2,157,074	2,158,734	2,158,734	2,159,291	2,167,207	2,167,207	2,167,207	2,167,207	2,167,207	2,167,207	2,170,724 (2,147,559)
	1023		Phase II Burn Pile and Wood Debris Site	02-170033	Dec-17	J years	2,147,559	2,152,935	2,154,615	2,156,485	2,154,845	2,157,074	2,158,734	2,158,734	2,159,291	2,167,207	2,167,207	2,167,207	2,167,207	2,167,207	2,167,207	23,165
18230021	1823	2271 Lower Duwamish Waterway (Remediation Cost)	UE-021537		<u> </u>	465,046	345,139	412,629	467,830	530,305	570,055	628,568	704,715	745,742	769,550	769,550	769,550	840,744	848,826	852,451	857,575
	1823	2271 Lower Duwamish Waterway	(Insurance Recoveries/3rd parties)	UE-170033	Dec-17	5 years	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(71,171)	(154,387)	(154,387)	(154,387)	(213,650)
	1823.	2271 2017 GRC transfer for amortiz Subtotal Lower Duwamish W		UE-170033	Dec-17	5 years	393,875	273,967	341,458	396,658	459,133	498,883	557,397	633,544	674,571	698,378	698,378	698,378	686,358	694,439	698,065	(393,875) 250,051
18230041	1823	3091 Tenino Service Center UST (Re	mediation Cost)	UE-911476			198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198.092
	1823	3091 2017 GRC transfer for amortiz	ation; based on 9/30/2016 balances	UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(198,092)
		Subtotal Tenino Service Cent					198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	198,092	-
18601120		8001 Lower Baker Power Plant (Ren 8001 2017 GRC transfer for amortiz		UE-070724 UE-170033	Dec-17	5 years	440,997	440,997	441,893	443,378	443,378	444,306	445,918	445,918	446,846	446,846	447,765	453,733	455,169	459,036	460,060	460,060 (440,997)
	1800	Subtotal Lower Baker Power		02-170033	Dec-17	J years	440,997	440,997	441,893	443,378	443,378	444,306	445,918	445,918	446,846	446,846	447,765	453,733	455,169	459,036	460,060	19,063
18601121	1860	8021 Snoqualmie Hydro Generation	(Remediation Cost)	UE-072060			2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508
	1860	8021 2017 GRC transfer for amortiz	ation; based on 9/30/2016 balances	UE-170033	Dec-17	5 years	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	2,254,508	(2,254,508)
		Subtotal Snoqualmie Hydro G				ļ																U
18601122			MGP (former Blvd Park) (Remediation Cost) MGP (Insurance Recovery/3rd parties)	UE-081016			2,242,411 (662,554)	2,245,644 (662,554)	2,383,686 (662,554)	2,276,628 (662,554)	2,347,716 (662,554)	2,353,257 (662,554)	2,613,398 (662,554)	2,621,825 (662,554)	2,645,113 (662,554)	2,722,670 (662,554)	2,773,297 (662,554)	2,805,941 (662,554)	2,805,941 (666,502)	2,805,941 (666,502)	2,805,941 (666,502)	3,062,873 (671,886)
		8041 2017 GRC transfer for amortiz	ation; based on 9/30/2016 balances	UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,579,857)
			ate Street MGP (former Blvd Park) Site				1,579,857	1,583,090	1,721,133	1,614,075	1,685,162	1,690,703	1,950,844	1,959,271	1,982,559	2,060,116	2,110,743	2,143,387	2,139,439	2,139,439	2,139,439	811,130
18601125	1860	8081 Electron Flume (Remediation 8081 2017 GRC transfer for amortiz	Cost)	UE-070724 UE-170033	Dec-17	5 years	659,655	659,655	659,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655 (659,655)
	1800	Subtotal Electron Flume Site	ation, based on 9/30/2010 balances	02-170033	Dec-17	J years	659,655	659,655	659,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	669,655	10,000
18601128	1860	8141 Talbot Hill Substation and Swit	tchyard (Remediation Cost)	Blanket orders:			224,880	224,880	224,880	224,880	224,880	224,880	224,880	224,880	224,880	224,880	226,423	226,423	226,423	226,423	226,423	226,423
			. , . ,	UE-070724, UE-																		
				072060, UE- 081016																		
	1860	8141 2017 GRC transfer for amortiz Subtotal Talbot Hill Substatio		UE-170033	Dec-17	5 years	224.880	224.880	224.880	224.880	224.880	224.880	224.880	224.880	224.880	224.880	226,423	226,423	226,423	226.423	226,423	(224,880) 1,543
18601130	1860	8191 Sammamish Substation (Reme	ediation Cost)	Blanket orders : UE-070724. UE-			400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495
				072060, UE-																		
	1860	8191 2017 GRC transfer for amortiz	ration: based on 9/30/2016 balances	081016 UE-170033	Dec-17	5 years	<u> </u>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(400,495)
		Subtotal Sammamish Substat					400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	400,495	0
18601161	1860	8231 City of Olympia v PSE Plum Str	eet Station (Remediation Cost)	Blanket orders :			231,698	231,698	231,698	231,698	231,698	231,698	231,698	231,698	231,698	231,698	231,698	275,967	296,934	299,240	299,240	1,999,240
				UE-070724, UE- 072060. UE-																		
18601162		8271 City of Olympia v PSE Plum Str		081016			-	-	-	-	-	-	(105,008)	(105,008)	(105,008)	(105,008)	(105,008)	(105,008)	(105,008)	(105,008)	(105,008)	(105,008)
	1860	8231 2017 GRC transfer for amortiz Subtotal City of Olympia v PSI		UE-170033	Dec-17	5 years	231,698	231,698	231,698	231,698	231,698	231,698	126,690	126,690	126,690	126,690	126,690	170,959	191,926	194,232	194,232	(231,698) 1,662,534
10001171	1000			UF-911476			696	696	232,030	696	696	696	696	696	696	696	696	696	696	696	696	696
180011/1	1000	8251 Whitehorn UST (Remediation of 2017 GRC transfer for amortize properties)	ration; based on 9/30/2016 balances	UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-		-		-	-		(696)
		Subtotal Whitehorn UST					696	696	-	696	696	696	696	696	696	696	696	696	696	696	696	-
18601129	1860	8171 Everett Asarco (Remediation C	Cost)	Blanket orders :	2011	İ	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589
				UE-070724, UE- 072060, UE-																		
	1000	8171 2017 GRC transfer for amortiz		081016 UF-170033	Dec-17	5 vears																(212,589)
	1000	Subtotal Everett Asarco Site	ation; based on 9/30/2016 balances	0E-170033	Dec-17	5 years	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	212,589	(0)
18601151	1860	8211 Pt. Robinson Cable Station (Re	emediation Cost)	Blanket orders :	2011		111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880
			,	UE-070724, UE-			,	,	,	,	,	,	,	,	,	,	,	,	,	,	,	,
				072060, UE- 081016																		
	1860	8211 2017 GRC transfer for amortiz		UE-170033	Dec-17	5 years				-	-		-	-	-	-	-	-	-	-	-	(111,880)
		Subtotal Pt. Robinson Cable S					111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	111,880	0
18601163	1860	8281 Shuffleton (Remediation Cost)	NEW	Blanket orders : UE-070724, UE-			-	-	-	-	-	-	-	-	56,229	58,229	62,652	62,652	72,448	72,448	80,582	95,467
				072060, UE-																		ļ
		Subtotal Shuffleton Site		081016											56,229	58,229	62,652	62,652	72,448	72,448	80,582	95,467
40504457	400-			81-1-1-1-1		<u> </u>		-	-	-		-	-	-	JU;EE3	J0,223	52,032	J2,032	, 2,440	, 2,440	50,362	33,407
18601152	1860	8441 Central Waterfront (Remediat	tion Cost) NEW	Blanket orders : UE-070724, UE-			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-
				072060, UE-																		
	·····•	Subtotal Central Waterfront		081016		<u> </u>	-	-	-	-	-	-	-	-	•	-	-	-	-	-	-	
	2284	1001 Accum Misc Oper Provi – Unal	llocated Def Elec Env Rem Recoveries	Multiple Dockets			(4,610,484)	(4,610,484)	(4,610,484)	(4.610.484)	(4.610.484)	(4.610.484)	(4.610.484)	(4.610.484)	(4.610.484)	(4.610.484)	(4.610.484)	(4.610.484)	(4,610,484)	(4,610,484)	(4,610,484)	(4.610.484)
		1001 2017 GRC transfer for amortiz	ation; based on 9/30/2016 balances	UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,743,762
l		Subtotal Unallocated Def Elec	Env Rem Recoveries				(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(4,610,484)	(2,866,722)
		Grand Total					4,252,203	4,143,849	4,362,978	4,328,582	4,460,975	4,512,247	4,730,283	4,815,686	4,937,716	5,051,234	5,108,746	5,197,937	5,214,168	5,242,319	5,255,994	67,491
 	·····•	Grand Total					: 4,232,203	4,143,049	4,302,378	4,320,302	4,400,975	4,312,24/	4,/30,263	4,013,000	4,337,716	3,031,234	3,108,746	5,137,357	3,214,108	3,242,319	3,433,334	07,491

PUGET SOUND ENERGY DEFERRED ENVIRONMENTAL REMEDIATION COST DETAIL FOR GAS Sept 2016 - December 2017

18607102 18		Site Description	#	Established				Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
18607102 18		as Company (Upload Source Control) (Remediation Cost)	UG-920840		Period	16 785,957	Oct-16 790,312	790,312	792,459	796,284	796,284	798,174	799,289	801,809	805,242	807,109	807,987	811,024	813,379	815,187	816,454
		transfer for amortization based on 9/30/2016 balances acoma Gas Company	UG-170034	Dec-17	5 years	785.957	790.312	790.312	792,459	796.284	- 796.284	798.174	799.289	801.809	805,242	807.109	- 807.987	- 811.024	- 813.379	- 815.187	(785,957) 30,497
		Waterway (Remediation Cost)				5 361 208	5 361 208	5.361.208	5 360 730	5 360 730	5 365 710	5 365 710	5.365.710	5 365 710	5 366 996	5 367 131	5.367.131	5.367.131	5.367.131	5.368.223	5 368 988
	3608772 Thea Foss	Waterway (WADOT Settlement)				(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)	(3,488,999)
	3608722 Thea Foss	Recovery transfer for amortization based on 9/30/2016 balances	UG-920840			8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781	8,781 (5,361,208)
18	3608772 2017 GRC 1	transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,488,999 (8.781)
18		transfer for amortization based on 9/30/2016 balances hea Foss Waterway	06-1/0034	Dec-17	5 years	1,880,991	1,880,991	1,880,991	1,880,513	1,880,513	1,885,492	1,885,492	1,885,492	1,885,492	1,886,778	1,886,913	1,886,913	1,886,913	1,886,913	1,888,005	(8,781) 7,779
18602102 18	3608212 Everett MC	GP (Remediation Cost)	UG-920781		<u> </u>	1,470,852	1,475,459	1,475,798	1,475,798	1,475,798	1,475,798	1,475,798	1,475,798	1,475,798	1,475,798	1,475,798	1,475,798	1,480,960	1,485,637	1,485,637	1,485,637
		GP (WADOT Settlement) transfer for amortization based on 9/30/2016 balances				(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551)	(801,551) (1,470,852)
	3608782 2017 GRC 1	transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	-	-	-	-	-	-		-	-		-	-	-		-	801,551
		verett MGP				669,302	673,909	674,247	674,247	674,247	674,247	674,247	674,247	674,247	674,247	674,247	674,247	679,410	684,086	684,086	14,784
		MGP (Remediation Cost) transfer for amortization based on 9/30/2016 balances	UG-920840 UG-170034	Dec-17	5 years	3,961,262	3,961,262	3,961,262	3,961,506	3,964,866	3,964,866	3,964,866	3,966,324	3,966,324	3,966,324	3,966,324	3,966,324	3,969,160	3,970,969	3,970,969	3,970,969 (3,961,262)
	Subtotal C	hehalis MGP				3,961,262	3,961,262	3,961,262	3,961,506	3,964,866	3,964,866	3,964,866	3,966,324	3,966,324	3,966,324	3,966,324	3,966,324	3,969,160	3,970,969	3,970,969	9,707
		2012 Gas Works Park (Remediation Cost)			<u> </u>	6,872,374 2,651,382	7,031,117 2,651,382	7,201,347	7,419,661 2,651,382	7,528,243 2,651,382	7,645,328 2,651,382	7,798,215 2,651,382	7,798,215 2,651,382	8,309,538 2,651,382	8,499,815 2,651,382	8,652,944 2,651,382	8,835,196 2.651.382	8,977,303 2.651.382	9,159,459 2,651,382	9,314,870 2.651.382	9,538,588 2,651,382
18614102 18		012 Lake Union Sediments (Remediation Cost) Park (Insurance Recovery/3rd parties)	UG-920840			12,405,155	12,405,155	12,405,155	12,405,155	12,405,155	12,405,155	2,651,382 12,405,155 (190,064)	12,405,155 (190,064)	12,405,155 (190,064)	2,651,382 12,405,155 (264,240)	12,405,155 (264,240)	12,405,155 (264,240)	12,405,155 (404.102)	12,405,155 (404,102)	12,405,155 (404,102)	12,405,155 (499,236)
18	3609432 2017 GRC 1	transfer for amortization based on 9/30/2016 balances transfer for amortization based on 9/30/2016 balances										(150,004)	(130,004)	(150,004)	(207,270)	-	(204,240)	(404,102)	(404,202)	-	(6,872,374) (2,651,382)
	3609312 2017 GRC t	transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(12,405,155)
		as Works Park & Lake Union				21,928,910	22,087,654	22,257,883	22,476,197	22,584,779	22,701,865	22,664,687	22,664,687	23,176,010	23,292,111	23,445,240	23,627,492	23,629,737	23,811,893	23,967,304	2,166,978
		Ferminal (Remediation Cost) transfer for amortization; based on 9/30/2016 balances	UG-920840 UG-170034	Dec-17	5 years	227,819	232,287	239,225	238,684	239,014	239,014	239,014	239,014	239,014	293,631	293,811	293,811	293,811	293,811	293,811	294,248 (227,819)
		Quendall Terminal				227,819	232,287	239,225	238,684	239,014	239,014	239,014	239,014	239,014	293,631	293,811	293,811	293,811	293,811	293,811	66,429
		1999 Tacoma Tar Pits (Remediation Cost)				4,147,809	4,155,416	4,187,767	4,216,730	4,216,730	4,242,804	4,261,224	4,284,652	4,284,795	4,302,552	4,354,270	4,375,877	4,385,700	4,404,979	4,433,861	4,615,524
		999 Tacoma Tar Pits (Remediation Cost) transfer for amortization; based on 9/30/2016 balances	UG-920781 UG-170034	Dec-17	5 years	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722	34,881,722 (39,029,531)
		acoma Tar Pits				39,029,531	39,037,138	39,069,489	39,098,452	39,098,452	39,124,526	39,142,947	39,166,374	39,166,517	39,184,274	39,235,992	39,257,600	39,267,423	39,286,701	39,315,583	467,715
	3609532 Bay Station		UG-920840			436,859	255,635	449,646	479,529	483,106	498,346	530,448	552,313	574,624	622,438	893,569	896,418	973,883	1,081,119	1,081,368	1,081,534
18	3609532 2017 GRC 1 Subtotal B	transfer for amortization; based on 9/30/2016 balances lay Station	UG-170034	Dec-17	5 years	436,859	255,635	449,646	479,529	483,106	498,346	530,448	552,313	574,624	622,438	893,569	896,418	973,883	1,081,119	1,081,368	(436,859) 644,675
18614402 18	3609542 Olympia Co	olumbia Street MGP (Remediation Cost)				1,263,974	1,263,974	1,263,974	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,265,653	1,274,145
18	3608792 Olympia Co	olumbia Street MGP (WADOT Settlement)	UG-920840		<u> </u>	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310)	(160,310) (1,263,974)
	3608792 2017 GRC 1	transfer for amortization; based on 9/30/2016 balances transfer for amortization; based on 9/30/2016 balances	UG-170034	Dec-17	5 years	-	-	-	-	-	-	-	-	-		-	-	-	-	-	160,310
	Subtotal O	Olympia Columbia Street MGP				1,103,663	1,103,663	1,103,663	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	1,105,343	10,171
		utowrecking (Remediation Cost) utowrecking (Insurance Recovery/3rd parties)	UG-920840			2,050,123 (1,114,593)	2,050,123 (1.114.593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1.114.593)	2,050,123 (1.114.593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1,114,593)	2,050,123 (1.114.593)
	3608752 2017 GRC 1	transfer for amortization; based on 9/30/2016 balances	UG-170034	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(935,530)
		erbeek Autowrecking				935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	935,530	
		ner Property (Remediation Cost) transfer for amortization; based on 9/30/2016 balances	UG-920840 UG-170034	Dec-17	5 years	518,202	620,530 -	620,530 -	628,937	666,061	667,646	668,501	668,501	726,101	728,782	742,968 -	744,398	744,720	744,720	763,392	770,878 (518,202)
		Powntowner Property				518,202	620,530	620,530	628,937	666,061	667,646	668,501	668,501	726,101	728,782	742,968	744,398	744,720	744,720	763,392	252,676
		ion (Remediation Cost)	UG-920840			289,121	292,050	292,476	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229
18		transfer for amortization; based on 9/30/2016 balances warr Station	UG-170034	Dec-17	5 years	289,121	292,050	292,476	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	294,229	(289,121) 5,108
		ttle Gate Station (Remediation Cost)	UG-920840	Prior to 1998		169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602	169,602
18		transfer for amortization; based on 9/30/2016 balances outh Seattle Gate Station	UG-170034	Dec-17	5 years	169,602	- 169,602	- 169,602	- 169,602	169,602	- 169,602	169,602	169,602	- 169,602	- 169,602	- 169,602	- 169,602	169,602	- 169,602	169,602	(169,602)
		oma Gate Station (Remediation Cost)	UG-920840	Prior to 1998	<u> </u>	133.750	133,750	133.750	133,750	133.750	133,750	133,750	133,750	133,750	133,750	133.750	133,750	133,750	133,750	133,750	133,750
	3237132 2017 GRC 1	transfer for amortization; based on 9/30/2016 balances	UG-920840 UG-170034	Prior to 1998 Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	133,750 (133,750)
	Subtotal N	lorth Tacoma Gate Station			<u> </u>	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	133,750	
		ttle Gate Station (Remediation Cost) transfer for amortization: based on 9/30/2016 balances	UG-920840 UG-170034	Prior to 1998 Dec-17	Evener	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996 (52,006)
18		transfer for amortization; based on 9/30/2016 balances Jorth Seattle Gate Station	00-1/0034	Det-1/	5 years	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	53,996	(53,996)
		Gate Station (Remediation Cost)	UG-920840	Prior to 1998		67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987
18		transfer for amortization; based on 9/30/2016 balances ovington Gate Station	UG-170034	Dec-17	5 years	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	67,987	(67,987)
15		ed Insurance and Third Parties Recoveries	Multiple Dockets		<u>i</u>	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50.267.725)
18	3608062 Write-off in	nternal costs per 2017 GRC settment	UG-170034	Dec-17	<u> </u>			-	-			-								(210,163)	(210,163)
18		transfer for amortization; based on 9/30/2016 balances Inallocated Gas Recoveries	UG-170034	Dec-17	5 years	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,267,725)	(50,477,888)	29,176,116 (21,301,772)
	Grand Tota	al				21,924,759	22,028,573	22,432,866	22,723,237	22,880,034	23,044,999	23,061,089	23,108,954	23,702,850	23,946,540	24,438,886	24,647,903	24,748,793	25,066,305	25,062,255	(17,625,253)

DEFERRED ACTIVITY

The following 4 pages represent the deferral activity by month in each Environmental Remediation Account for the September 2016 through December 31, 2017.

The pages 16 through 20 provide overviews of activity within each Electric/Gas subaccount and the 'Activity' tabs reflect the monthly entries to each account as well as include the amount of 3rd party and insurance recoveries received during the reporting period by month and are associated with the project for which they were received.

The 2017 Report filed in April 2018 will be the only year that includes a 15 month period. Future reports will be calendar year only.

The 15 month period is used in the initial report so as to agree to amounts that were included in the 2017 GRC UE-170033 and UG-170034, the rate case in which the new reporting requirements were adopted by settlement.

PUGET SOUND ENERGY DEFERRED ACTUAL ENVIRONMENTAL REMEDIATION COST SUMMARY FOR ELECTRIC SEPTEMBER 2016 - DECEMBER 2017

					Se	ept 2016 - De	c 2017 ACTUAL C	OST
SAP Account	Order in Docket # (a)	Type Category (b)	Site Description	Cummulative Ending Bal. Sept-16	Sept 2016 - Dec 2017 Activity	Insurance/3rd Party Recoveries	Bal. authorized to transfer for amortization	Ending Bal. Dec-17
18231241, 18231251	UE-991796, UE-170033	Type A	White River/Buckley Phase I Headworks Site	5,906	61,260	-	(5,906)	61,260
18232221, 18232251	UE-991796, UE-170033	Type A	White River/Buckley Phase II Burn Pile and Wood Debris	2,147,559	23,165	-	(2,147,559)	23,165
18232261, 18232271	UE-021537, UE-170033	Type A	Lower Duwamish Waterway	465,046	392,529	(213,650)	(393,875)	250,051
18230321, 18233091	UE-911476, UE-170033	Type A	Tenino Service Center UST	198,092	-	-	(198,092)	-
18608011, 18608001	UE-070724, UE-170033	Type A	Lower Baker Power Plant	440,997	19,063	-	(440,997)	19,063
18608031, 18608021	UE-072060, UE-170033	Type A	Snoqualmie Hydro Generation	2,254,508	-	-	(2,254,508)	0
18608051, 18608041	UE-081016, UE-170033	Type A	Bellingham South State Street MGP	2,242,411	820,462	(671,886)	(1,579,857)	811,130
18608111, 18608081	UE-070724, UE-170033	Type A	Electron Flume	659,655	10,000	-	(659,655)	10,000
18608151, 18608141	UE-070724, UE-072060, UE-081016, UE-170033	•	Talbot Hill Substation and Switchyard	224,880	1,544	-	(224,880)	
18608181, 18608191	UE-070724, UE-072060, UE-081016, UE-170033	Туре А	Sammamish Substation	400,495	-	-	(400,495)	0
18608221, 18608231	UE-070724, UE-072060, UE-081016, UE-170033	Туре А	City of Olympia v PSE Plum Street Station	231,698	1,767,542	(105,008)	(231,698)	1,662,534
18608241. 18608251	UE-911476, UE-170033	Type A	Whitehorn UST	696	-	-	(696)	-
18608171	UE-070724, UE-072060, UE-081016, UE-170033	Type A	Everett Asarco	212,589	-	-	(212,589)	(0)
18608211	UE-070724, UE-072060, UE-081016, UE-170033	Type A	Pt. Robinson Cable Station	111,880	-	-	(111,880)	0
18608291, 18608281	UE-070724, UE-072060, UE-081016	Туре В	Shuffleton (NEW)	-	95,467	-	-	95,467
18608451, 18608441	UE-070724, UE-072060, UE-081016	Type C	Central Waterfront (NEW)	-	-	-	-	-
22841001	Multiple Dockets	Type A	Unallocated Def Elec Env Rem Recoveries	(4,610,484)	-	-	1,743,762	(2,866,722)
		<u></u>	Grand Total	4,985,928	3,191,032	(990,544)	(7,118,925)	67,492

 ⁽a) The deferred accounting would include only those amounts paid to outside vendors, contractors, or to reimburse others for such costs and would not include legal costs or the costs related to Company personnel. Any recovery of insurance proceeds, net of outside legal costs incurred in pursuing such recovery.
 UE-170033 - PSE's 2017 general rate case filed under UE-170033 did not authorize deferral of specific sites but allowed for amortization of the September 2016 balances over five years for the sites noted.

⁽b) Type A: Additional costs associated with projects previously reviewed and approved for amortization in Dockets UE-170033 and UG-170034.

Type B: New projects whose costs would be covered by the recoveries that existed and reviewed in Dockets UE-170033 and UG-170034.

Type C: New projects that cannot be tied to prior recoveries that may or may not have new recoveries specific to the project.

PUGET SOUND ENERGY DEFERRED ENVIRONMENTAL REMEDIATION COST DEFFERED ACTIVITY FOR ELECTRIC Sept 2016 - December 2017

SAP Order	SAP Account	Site Description	Order in Docket	Year Established	Amotization Period	Cummulative Bal. Sept-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Cummulative Bal. Dec-17
18230010		White River/Buckley Phase I Headworks (Remediation Cost)	UE-991796	D 47	F	5,906	2,945	11,715	3,411	470	2,825	1,118	830	-	2,237	-	6,309	-	13,896	893	14,612	67,166
	18231251	2017 GRC transfer for amortization based on 9/30/2016 balances Subtotal White River/Buckley Phase I Headworks Site	UE-170033	Dec-17	5 years	5,906	2,945	11,715	3,411	470	2,825	1,118	830	-	2,237	-	6,309		13,896	893	(5,906) 8,706	(5,906) 61,260
18230009	18232251	White River/Buckley Phase II Burn Pile and Wood Debris (Remediation Cost)	UE-991796			2,147,559	5,376	1,680	1,870	(1,640)	2,229	1,660	-	557	7,916	-	-	-	-	-	3,517	2,170,724
	18232251	2017 GRC transfer for amortization based on 9/30/2016 balances Subtotal White River/Buckley Phase II Burn Pile and Wood Debris Site	UE-170033	Dec-17	5 years	- 2.147.559	- 5.376	1,680	1.870	(1,640)	- 2,229	1,660	-	- 557	- 7.916	-	-	-	-	-	(2,147,559) (2,144,042)	(2,147,559) 23,165
40220024	40222274												76.4.47					74 404	0.003	2 626		
18230021		Lower Duwamish Waterway (Remediation Cost) Lower Duwamish Waterway (Insurance Recovery/3rd parties)	UE-021537			465,046 (71,171)	(119,907)	67,490 -	55,201 -	62,475 -	39,750 -	58,513 -	76,147 -	41,027	23,808	-	-	71,194 (83,215)	8,082 -	3,626 -	5,123 (59,263)	857,575 (213,650)
	18232271	2017 GRC transfer for amortization based on 9/30/2016 balances Subtotal Lower Duwamish Waterway Site	UE-170033	Dec-17	5 years	393,875	(119,907)	67,490	55,201	62,475	39,750	58,513	76,147	41,027	23,808	-	-	(12,021)	8,082	3,626	(393,875) (448,014)	(393,875) 250,051
18230041	18233091	Tenino Service Center UST (Remediation Cost)	UE-911476			198.092																198,092
10230041		2017 GRC transfer for amortization; based on 9/30/2016 balances	UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(198,092)	(198,092)
		Subtotal Tenino Service Center UST				198,092	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(198,092)	-
18601120		Lower Baker Power Plant (Remediation Cost) 2017 GRC transfer for amortization; based on 9/30/2016 balances	UE-070724 UE-170033	Dec-17	5 years	440,997 -	-	896 -	1,485	-	928	1,612	-	928	-	919 -	5,968	1,436	3,867	1,024	- (440,997)	460,060 (440,997)
		Subtotal Lower Baker Power Plant Site				440,997	-	896	1,485	-	928	1,612	-	928	-	919	5,968	1,436	3,867	1,024	(440,997)	19,063
18601121		Snoqualmie Hydro Generation (Remediation Cost)	UE-072060			2,254,508	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,254,508
	18608021	2017 GRC transfer for amortization; based on 9/30/2016 balances Subtotal Snoqualmie Hydro Generation Site	UE-170033	Dec-17	5 years	2,254,508	-		-	-	-	-	-	-	-	-	-	-		-	(2,254,508) (2,254,508)	(2,254,508) 0
18601122	18608041	Bellingham South State Street MGP (former Blvd Park) (Remediation Cost)				2,242,411	3,233	138,042	(107,058)	71,088	5,541	260,141	8,426	23,289	77,557	50,627	32,645	-	-	-	256,932	3,062,873
	18608041	Bellingham South State Street MGP (Insurance Recovery/3rd parties) 2017 GRC transfer for amortization: based on 9/30/2016 balances	UE-081016 UE-170033	2784 Dec 17	F	(662,554)	-	-			-	-	-	-	-	-	-	(3,948)	-	-	(5,384) (1.579.857)	(671,886)
	18008041	2017 GRC transfer for amortization; based on 9/30/2016 balances Subtotal Bellingham South State Street MGP (former Blvd Park) Site	UE-1/0033	Dec-17	5 years	1,579,857	- 3,233	138,042	(107,058)	71,088	5,541	260,141	8,426	23,289	- 77,557	50,627	32,645	(3,948)	-	-	(1,579,857) (1,328,309)	(1,579,857) 811,130
18601125	18608081	Electron Flume (Remediation Cost)	UE-070724			659,655	-	-	10,000	-	-	-	-	-	-	-	-	-	-	-	-	669,655
	18608081	2017 GRC transfer for amortization; based on 9/30/2016 balances Subtotal Electron Flume Site	UE-170033	Dec-17	5 years	- 659,655	-	-	10,000	-	-	-	-	-	-	-	-	-	-	-	(659,655) (659,655)	(659,655) 10,000
		Subtotal Circumstating Site	Blacket and an			039,033			10,000					-							(039,033)	10,000
			Blanket orders : UE-070724, UE- 072060, UE-																			
18601128		Talbot Hill Substation and Switchyard (Remediation Cost) 2017 GRC transfer for amortization: based on 9/30/2016 balances	081016	Dec-17		224,880	-	-	-	-	-	-	-	-	-	1,544	-	-	-	-	(224.880)	226,423
	18608141	Subtotal Talbot Hill Substation & Switchyard Site	UE-170033	Dec-17	5 years	224,880	-	-	-	-	-	-	-	-	-	1,544	-	-	-	-	(224,880)	1,543
18601130	18608191 18608191	Sammamish Substation (Remediation Cost) 2017 GRC transfer for amortization; based on 9/30/2016 balances	Blanket orders : UE-070724, UE- 072060, UE- 081016 UE-170033	Dec-17	5 years	400,495 -		-	-		-	-	-	-			-			-	- (400,495)	400,495 (400,495)
		Subtotal Sammamish Substation Site				400,495	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(400,495)	0
18601161	18608231	City of Olympia v PSE Plum Street Station (Remediation Cost)	Blanket orders : UE-070724, UE- 072060, UE-			231,698	-	-	-	-	-	-	-	-	-	-	44,269	20,967	2,306	-	1,700,000	1,999,240
18601162	18608271	City of Olympia v PSE Plum Street Station (Insurance Recovery/3rd parties)	081016			-	-	-	-	-	-	(105,008)	-	-	-	-	-	-	-	-	-	(105,008)
	18608231	2017 GRC transfer for amortization; based on 9/30/2016 balances Subtotal City of Olympia v PSE Plum Street Station	UE-170033	Dec-17	5 years	231,698	-			-	-	(105,008)	-			-	44,269	20,967	2,306		(231,698) 1,468,302	(231,698) 1,662,534
18601171	18608251	Whitehorn UST (Remediation Cost)	UE-911476			696	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	696
		2017 GRC transfer for amortization; based on 9/30/2016 balances Subtotal Whitehorn UST	UE-170033	Dec-17	5 years	- 696	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(696)	(696)
							-	-	-	-	-	-	-	-	-		-	-	-	-	(696)	-
18601129	18608171	Everett Asarco (Remediation Cost)	Blanket orders : UE-070724, UE- 072060, UE-	2011		212,589		-	-	-	-	-	-	-	-	-	-	-	-	-	-	212,589
	18608171	2017 GRC transfer for amortization; based on 9/30/2016 balances	081016 UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(212,589)	(212,589)
		Subtotal Everett Asarco Site				212,589	-	-	-	-	-	-	-	-	-	-	-	-		-	(212,589)	(0)
18601151	18608211	Pt. Robinson Cable Station (Remediation Cost)	Blanket orders : UE-070724, UE- 072060, UE- 081016	2011		111,880	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	111,880
	18608211	2017 GRC transfer for amortization; based on 9/30/2016 balances Subtotal Pt. Robinson Cable Station	UE-170033	Dec-17	5 years	- 111,880	-	-	-	-	-		-	-	-	-	-	-		-	(111,880) (111,880)	(111,880) 0
18601163	18608281	Shuffleton (Remediation Cost) NEW	Blanket orders : UE-070724, UE- 072060, UE-				-	-	-	-	-	-	-	56,229	2,000	4,423	-	9,797	-	8,134	14,884	95,467
ļ		Subtotal Shuffleton Site	081016											56,229	2,000	4,423		9,797		8,134	14,884	95,467
	22841001	Accum Misc Oper Provi – Unallocated Def Elec Env Rem Recoveries	Multiple Dockets			(4,610,484)									-,000			,-,		5,254	2-700-7	(4,610,484)
	22841001	2017 GRC transfer for amortization; based on 9/30/2016 balances	UE-170033	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,743,762	1,743,762
ļ		Subtotal Unallocated Def Elec Env Rem Recoveries				(4,610,484)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,743,762	(2,866,722)
		Grand Total				4,252,203	(108,354)	219,824	(35,091)	132,392	51,272	218,036	85,403	122,030	113,517	57,512	89,191	16,231	28,150	13,676	(5,188,503)	67,492

PUGET SOUND ENERGY DEFERRED ACTUAL ENVIRONMENTAL REMEDIATION COST SUMMARY FOR GAS SEPTEMBER 2016 - DECEMBER 2017

					Se _l	ot 2016 - Dec	2017 ACTUAL C	OST
				Cummulative	Sept 2016 -	Insurance/3rd	Bal. authorized to	
		Type Category	,	Ending Bal. Sept-	Dec 2017	Party	transfer for	Ending Bal.
SAP Account	Order in Docket # (a)	(b)	Site Description	16	Activity	Recoveries	amortization	Dec-17
18609572, 18608612	UG-920840, UG-170034	Type A	Tacoma Gas Company	785,957	30,497	-	(785,957)	30,497
18609582, 18608712,	UG-920840, UG-170034	Type A	Thea Foss Waterway	5,369,990	7,779	(3,488,999)	(1,880,991)	7,779
18608772								
18609592, 18608212,	UG-920781, UG-170034	Type A	Everett MGP	1,470,852	14,784	(801,551)	(669,302)	14,784
18608782								
18609602, 18608312	UG-920840, UG-170034	Type A	Chehalis MGP	3,961,262	9,706	-	(3,961,262)	9,706
18609422, 18609432,	UG-920840, UG-170034	Type A	Gas Works Park	21,928,910	2,666,214	(499,236)	(21,928,910)	2,166,978
18608412, 18609312,								
18609402								
18609622, 18609512	UG-920840, UG-170034	Type A	Quendall Terminal	227,819	66,429	-	(227,819)	66,429
18609642, 18608112	UG-920781, UG-170034	Type A	Tacoma Tar Pits	39,029,531	467,715	-	(39,029,531)	467,715
18609652, 18609532	UG-920840, UG-170034	Type A	Bay Station	436,859	644,675	-	(436,859)	644,675
18609662, 18609542,	UG-920840, UG-170034	Type A	Olympia Columbia Street MGP	1,263,974	10,171	(160,310)	(1,103,663)	10,171
18608792				į				
18609672, 18608752	UG-920840, UG-170034	Type A	Verbeek Autowrecking	2,050,123	-	(1,114,593)	(935,530)	-
18608012, 18608002	UG-920840, UG-170034	Type A	Downtowner Property	518,202	252,676	-	(518,202)	252,676
18609682, 18237112	UG-920840, UG-170034	Type A	Swarr Station	289,121	5,108	-	(289,121)	5,108
18237122	UG-920840, UG-170034	Type A	South Seattle Gate Station	169,602	-	-	(169,602)	-
18237132	UG-920840, UG-170034	Type A	North Tacoma Gate Station	133,750	-	-	(133,750)	-
18237142	UG-920840, UG-170034	Type A	North Seattle Gate Station	53,996	-	-	(53,996)	-
18237152	UG-920840, UG-170034	Type A	Covington Gate Station	67,987	-	-	(67,987)	-
18608062	Multiple Dockets	Type A	Unallocated Insurance and Third Parties Recoveries	(50,267,725)	(210,163)	-	29,176,116	(21,301,772)
			Grand Total	27,490,211	3,965,591	(6,064,688)	(43,016,368)	(17,625,253)

⁽a) The deferred accounting would include only those amounts paid to outside vendors, contractors, or to reimburse others for such costs and would not include legal costs or the costs related to Company personnel. Any recovery of insurance proceeds, net of outside legal costs incurred in pursuing such recovery.

UG-170034 - PSE's 2017 general rate case filed under UG-170034 did not authorize deferral of specific sites but allowed for amortization of the September 2016 balances over five years for the sites noted.

⁽b) Type A: Additional costs associated with projects previously reviewed and approved for amortization in Dockets UE-170033 and UG-170034.

Type B: New projects whose costs would be covered by the recoveries that existed and reviewed in Dockets UE-170033 and UG-170034.

Type C: New projects that cannot be tied to prior recoveries that may or may not have new recoveries specific to the project.

PUGET SOUND ENERGY DEFERRED ENVIRONMENTAL REMEDIATION COST DEFFERED ACTIVITY FOR GAS Sept 2016 - December 2017

Proc. Cont. Cont	SAP Order SAP Account	t Site Description	Order in Docket	Year # Established	Amotization Period	Cummulative Bal. Sept-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Cummulative Bal. Dec-17
Marie	18606102 18608612	Tacoma Gas Company (Upload Source Control) (Remediation Cost)	UG-920840				4,355	-	2,147		-				3,433	1,868		3,037				816,454
Part	18608612		UG-170034	Dec-17	5 years	705.057	- 4 355	-	- 2147	2.025	-	1 000		2 520			-		2 255	1 000		(785,957) 30,497
March Marc				<u> </u>	ļ		4,333			3,023		1,030	1,115	2,320			0/0	3,037	2,333			
Column C								-	(478)	-	4,980	-	-	-	1,286	135	-	-	-	1,091	765	5,368,988 (3,488,999)
Control Cont		Thea Foss Recovery	UG-920840				-	-	-	-	-	-	-		-	-	-		-	-	-	8,781
March Marc						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		(5,361,208)
March September Septembe			UG-170034	Dec-17	5 years			-	-	-	-	-	-	-	-			-				3,488,999 (8.781)
March Control March Control March		Subtotal Thea Foss Waterway				1,880,991	-	-	(478)	-	4,980	-	-	-	1,286	135	-	-	-	1,091		7,779
Part	18602102 18608212	Everett MGP (Remediation Cost)	UG-920781			1.470.852	4.607	338	-	-	-	-	-	-	-	-	-	5.163	4,676	-	-	1,485,637
## 15 Part Par	18608782	Everett MGP (WADOT Settlement)		<u> </u>	<u> </u>	(801,551)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	(801,551)
Market M			UG-170034	Dec-17	5 years			-	-	-	-			-								(1,470,852) 801,551
March Marc	10000702		00-170034	Dec-17	J years	669,302	4,607	338	-	-	-	-	-	-	-		-	5,163	4,676	-		14,784
March Marc	18603102 18608312	Chahalis MGP (Remediation Cost)	116-920840			3 961 262			244	3 360			1.458					2 836	1 800			3,970,968
March Marc				Dec-17	5 years		-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,961,262)	(3,961,262)
March Marc		Subtotal Chehalis MGP				3,961,262	-	-	244	3,360	-	-	1,458	-	-	-	-	2,836	1,809	-	(3,961,262)	9,706
March Marc	18606302 18609432	Post - Nov 2012 Gas Works Park (Remediation Cost)		İ	<u> </u>		158,744	170,229	218,314	108,582	117,086	152,887	-	511,323	190,277	153,129	182,252	142,107	182,157	155,411	223,717	9,538,588
Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Miles Mile	18614102 18609312	Pre-Nov 2012 Lake Union Sediments (Remediation Cost)						-	-	-	-	-		-	-			-	-		-	2,651,382 12,405,155
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc			UG-920840	<u> </u>	<u> </u>			-		-	-	(190,064)	- <u>-</u>	-	(74,176)	<u> </u>		(139,862)			(95,133) (6.872.374)	(499,236) (6,872,374)
Material Content From Expenditure Configuration (1.5 Mark 1988) 1.5 Mark 1988 1.5 Mark 1	18608412	2017 GRC transfer for amortization based on 9/30/2016 balances				-		-	-	-	-	-	-	-	-	-	-	-	-	-	(2,651,382)	(2,651,382)
1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985	18609312	2017 GRC transfer for amortization based on 9/30/2016 balances Subtotal Gas Works Park & Lake Union	UG-170034	Dec-17	5 years	21.928.910	158.744	170.229	218.314	108.582	117.086	(37.178)	- :	511.323	116.101	153.129	182.252	2.244	182.157	155.411		(12,405,155) 2,166,978
12 12 12 12 13 13 13 13				<u> </u>	<u> </u>						117,000	(37,270)		311,323			202,232	2,2	202,237	199,711		
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc				Dec-17	5 years	227,819	4,468	6,938	(541)	330	-			-	54,617	181			<u> </u>			294,248 (227,819)
1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985 1985	10003311		00 170034	DCC 17	3 years	227,819	4,468	6,938	(541)	330	-	-	-	-	54,617	181	-	-	-	-		66,429
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc	18601102 18608112	Post-June 1999 Taroma Tar Pits (Remediation Cost)	-	<u> </u>	<u> </u>	4 147 809	7 607	32 351			26.074	18 421	23.427	143	17 757	51 718	21 607	9.823	19 278	28 882		4.615.524
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	18608112		UG-170034	Dec-17	5 years				-	•	-			-				-	-	-		(39,029,531)
20090033 2017 OCC Company Concessor Production (Concessor) 2017 OCC Company Concessor Production (Concessor		Subtotal Lacoma Lar Pits		<u> </u>	<u> </u>	39,029,531	7,607	32,351	28,963	-	26,074	18,421	23,427	143	17,757	51,/18	21,607	9,823	19,278	28,882	(38,847,868)	467,715
Marche March Mar				D 17		436,859	(181,223)	194,011	29,883	3,577	15,240	32,102	21,865	22,311	47,814	271,131	2,850	77,465	107,236	249		1,081,534
	18009532		0G-170034	Dec-17	5 years	436.859	(181.223)	194.011	29.883	3.577	15.240	32.102	21.865	22.311	47.814	271.131	2.850	77.465	107.236	249		644,675
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	18608792		UG-170034	Dec-17	5 years	1 103 663	2 360	-	(680)	-	-		-	-				-				160,310 10,171
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1800/075 2017 Office transfer for amortisation, based on 99/07/08 platence 10 10 10 10 10 10 10 1			UG-920840							-					-						-	2,050,123 (1,114,593)
		2017 GRC transfer for amortization; based on 9/30/2016 balances		Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		(935,530)
1868/0002 2017 PMC treating for amortization, based on 9/8/2016 bilances 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,00		Subtotal Verbeek Autowrecking	_			935,530		-	-	-	-	-	-	-	-	-	-	-	-	-	(935,530)	
Second Desiration Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Co						518,202	102,328	-	8,407	37,124	1,585	855	-	57,600	2,681	14,186	1,430	323	-	18,672		770,878
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1823712 2017 (Ric transfer for amornization), based on 9/8/2016 balances U-5 Very 1829-121 Very 289-121 Very 289-1				<u> </u>	<u> </u>	<u>. i</u>		-		37,124	1,363	855		57,000	2,001	14,186	1,430	323		18,872	(510,716)	
Subtotal Sours Station 28,121 2,929 475 1,753				Doc 17	Event	289,121	2,929	425	1,753	-	-			-	-	-		<u> </u>	-	-	(290 121)	294,229 (289,121)
18237122 South Seattle Gate Station (Remediation Cost)	1023/112		00-170034	Dec-17	J years	289,121	2,929	425	1,753	-	-	-	-	-	-	-	-	-	-	-		5,108
1827122 2017 GRC transfer for amortization; based on 9/80/2016 balances U6-170034 Dec-17 5 years	18737127	South Seattle Gate Station (Remediation Cost)	116-920840	Prior to 1998		169 602																169.602
18237132 North Tacoma Gate Station (Remediation Cost) UG-920840 Prior to 1998 133,750		2017 GRC transfer for amortization; based on 9/30/2016 balances				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(169,602)	(169,602)
18237132 2017 GRC transfer for amortization, based on 9/00/2016 balances UG-170034 De-17 Syears		Subtotal South Seattle Gate Station				169,602		-	-	-	-	-	-	-	-	<u>-</u>	-	-	-	-	(169,602)	-
18237132 2017 GRC transfer for amortization, based on 9/30/2016 balances UG-270034 De-17 Syears	18237132	North Tacoma Gate Station (Remediation Cost)	UG-920840	Prior to 1998	1	133,750	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	133,750
18237142 North Seattle Gate Station (Remediation Cast) UG-920840 Prior to 1998 53,996		2017 GRC transfer for amortization; based on 9/30/2016 balances	UG-170034	Dec-17	5 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		(133,750)
18237142 2017 GRC transfer for amortization, based on 9/30/2016 balances UG-20084 Dec-17 Syears		Subtotal North Tacoma Gate Station	-			133,750		-			-	-	-	-	-	-	-	-	-	-	(133,750)	
Subtotal North Seattle Gate Station Say Subtotal North Seattle Gate Station Say Subtotal North Seattle Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington Gate Station Say Subtotal Covington					<u> </u>	53,996	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53,996
18237152 Covination Gate Station (Remediation Cost) UG-920840 Prior to 1988 67,987 	18237142		UG-170034	Dec-17	5 years	53 904	-	-	-		-	-		-					-	-		(53,996)
18237152 2017 GRC transfer for amortization, based on 9/30/2016 balances UG-170034 Dec-17 Syears				1	<u> </u>			-		-		-	-	-	-	-	-		-		(23,230)	
Subtotal Conignon Gate Station 67,987 67,987 (67,987)						67,987		-		-	-			-							- (67 987)	67,987 (67,987)
18608062 Write-off internal costs per 2017 GRC settment UG-170034	1015/132			DCC 27	J 70013	67,987	-	-	-	-	-	-	-	-	-	-	-	-	-	-		- (07,307)
18608062 Write-off internal costs per 2017 GRC settment UG-170034	18608062		Multiple Dockets	<u> </u>	 	(50.267.725)	-	-	-	-	-	-		-	-	-	-	-	-	-	-	(50,267,725)
18698062 2017 GRC transfer for amortization; based on 9/30/2016 balances UG-170034 Dec-17 5 years - 29,176,116 29,1 Subtotal Unallocated Gas Recoveries - (50,267,725) - 28,965,953 (21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,3 - 21,	18608062	Write-off internal costs per 2017 GRC settment	UG-170034	<u> </u>	<u> </u>	130,201,1231	-	-		-	-	-	-	-	-	-	-	-	-	-		(210,163)
	18608062	2017 GRC transfer for amortization; based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(50.363.325)	-	-	-	-	-	-	-	-	-	-	-	-	-	-		29,176,116 (21,301,772)
Grand Total 21,924,759 106,175 404,293 288,011 156,797 164,964 16,090 47,865 593,897 243,689 492,346 209,017 100,891 317,512 206,113 (42,876,70) (17,670)		Junioran Unanocated das Recoveñes	<u> </u>	1	<u> </u>	(30,267,725)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20,505,955	(21,301,772)
Strems Inter: (21,724,727 100,172 404,233 200,011 120,721 104,704 10,010 47,603 233,627 243,602 432,940 203,011 100,891 517,512 206,113 (42,837,670) [17,60		Grand Total		-	ļ	21 024 750	106 175	404 303	200 011	156 707	164 964	16 000	A7 965	E02 907	242 690	492 246	200.017	100 991	217 512	206 112	(42 997 670)	(17,625,253)
		Granu Fotal				21,324,739	100,175	404,293	200,011	120,/3/	104,304	10,090	47,000	293,037	243,009	492,340	209,017	100,091	317,314	200,113	(42,037,070)	(17,025,253)

ACCOUNT TRANSFERS AND AMORTIZATION

The following two pages represent the amounts transferred to accounts for amortization consistent with Settlement Agreement paragraph 55 g

PUGET SOUND ENERGY TRANSFERS AND AMORTIZATION FOR ELECTRIC Sept 2016 - December 2017

		Amortization	Cummulative																Cummulative
SAP Account	Site Description	Period	Bal. Sept-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Bal. Dec-17
18239171	Env Rem Costs - Elec UE - 170033 (Transfer) (See Note 1)	12/19/2017 -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,862,687	8,862,687
18239171	Env Rem Costs - Elec UE - 170033 (Amortization Dec 19 - 31, 2017)	12/18/2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(67,721)	(67,721)
	Subtotal Env Rem Costs - Elec		-	-	-	-		-	-	<u>-</u>	-	<u> </u>	-	-			-	8,794,966	8,794,966
18230431	Env Rem Recovery - Elec UE 170033 (Transfer) (See Note 1)	12/19/2017 -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,743,762)	(1,743,762)
18230431	Env Rem Recovery - Elec UE 170033 (Amortization Dec 19 - 31, 2017)	12/18/2022																17,965	17,965
	Subtotal Amortization Accounts		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,725,796)	(1,725,796)
	Grand Total		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,069,169	7,069,169
				·											·	·			

(Note 1) See related note on the "2017 GRC Stlmt" tab in the One Time Request section.

PUGET SOUND ENERGY TRANSFERS AND AMORTIZATION FOR GAS Sept 2016 - December 2017

		Cummulative																Cummulative
SAP Account	Site Description	Bal. Sept-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Bal. Dec-17
18239042	Env Rem Costs - Gas UG - 170034 (Transfer)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	72,192,483	72,192,483
18239042	Env Rem Costs - Gas UG - 170034 (Amortization Dec 19 - 31, 2017)																(504,571)	(504,571)
	Subtotal Env Rem Costs - Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71,687,912	71,687,912
18230312	Env Rem Recovery - Gas UE 170034 (Transfer)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(29,176,116)	(29,176,116)
18230312	Env Rem Recovery - Gas UG - 170034 (Amortization Dec 19 - 31, 2017)																203,919	203,919
	Subtotal Env Rem Recovery - Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(28,972,197)	(28,972,197)
	Grand Total		-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,715,716	42,715,716