Pacific Power & Light Company Average Investor Supplied Working Capital Twelve Months Ended September 30, 2004

	Source: FERC Account or	Description		Account Balance Average of monthly	
	Tab # in Ex. PMW-			•	NT. L.
1	3	Average Invested Capital		averages	Note
	201, 208-211, 214,				
	215.1, 216	Common Equity		\$3,260,363,521	
3	204	Preferred Stock		\$53,963,300	
4	221-226, 257, 181,	Tickered Stock		ψου, 200,000	
-	189	Misc. Debt		\$3,735,336,788	
5	233	Net Notes Payable to Associated Companies		\$16,910,298	
6	219	Accumulated Other Comprehensive Income		(\$5,354,471)	
7	231	Notes Payable		\$222,708,333	
8		Total Average Invested Capital		\$7,283,927,769	-
9					•
10		Average Investments			
11		Operating:			
12	101, 102, 106	Plant in Service	\$13,362,104,756		1*
13	Tab B8, p 17	less non-utility Plant in Service (to line 60 61)	(\$22,095,000)	\$13,340,009,756	
14					
15					
16	105	Plant Held for Future Use		\$1,488,756	
17	114	Acquisition Adjustments	\$157,193,780		
18	115	Accum Prov For Asset Acquisition Adjustment	(\$64,820,594)	\$92,373,186	
19	100	A 1.1D	(AE 200 E04 (OE)		
20	108	Accumulated Depreciation	(\$5,280,504,695)	(#E 255 262 605)	
21 22	Tab B17, p 12	less Non-utility Accum. Depreciation (to line 61 62)	\$3,241,000	(\$5,277,263,695)	
23	111	Accumulated Amortization		(\$328,005,403)	
24	141	Note Receivable		\$669,515	
25	141	Deferred Income Taxes		φουν,313	
26	190 on AMA	Deferred Income Taxes	\$115,988,486		
27	Tab B19, p 1	less non-utility DIT (to line 79 82)	(\$45,760,252)		
28	281.1	Deferred Income Tax	(\$1,642,479)		
29	282	Deferred Income Tax	(\$1,634,026,989)		
30	Tab B19, p 2	less Non-utility DIT (to line 80 83)	\$495,751,740		
31	283	Deferred Income Tax	(\$10,278,502)		
32	Tab B19, p 2	less Non-utility DIT (to line 81 84)	(\$3,096,395)		
33		Total Deferred Income Tax	(\$1,083,064,392)	(\$1,083,064,392)	2*
34					
35	182.3	Other Regulatory Assets	\$1,465,481,399		
36	T 1 D44	The settle out to be a set of the			
37	Tab B11	Less non-utility Other Regulatory Assets	(#220 702 204)		
38	182387	FAS 87/88 Deferred Pension (to line 70 73)	(\$229,782,286)		
39 40	1823109 182399	FAS 109 Income Taxes Electric (to line 71/24) FAS 133 derivatives, etc (to line 72/75)	(\$525,991,545) (\$465,460,983)		
41	182.3	Total Other Regulatory Assets	\$244,246,585	\$244,246,585	
42	102.5	Total Other Regulatory 7155ets	Ψ244,240,303	Ψ244,240,303	
43	186	Misc. Deferred Debits	\$94,087,542		
44	Tab B11, p 4	less Non-utility Misc. Deferred Debits (to line 76 79)	(\$43,016,000)	\$51,071,542	3*
45	, ,		(1 -))	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
46	228.1, 228.2	Accumulated Provisions for Insurance Reserves	(\$13,661,197)		
47	253	Misc. Deferred Credits	(\$52,956,913)		4*
48	Tab B15	Less Non-utility Misc. Deferred Credits (to line 89 93)	\$29,118,000	(\$37,500,110)	
49					
50	254	Other Regulatory Liabilities	(\$135,755,286)		
51	Tab B15	Less Non-utility Other Regulatory Liabilities (to line 99994)	\$2,527,000	(\$133,228,286)	
52					
53	252	Customer Advances in Aid of Construction	(\$4,852,231)		
54	Tab B20	less non-utility Customer Advances (to line 88 91)	\$6,000	(\$4,846,231)	
55	207			(dod 100 055)	
56	235	Customer Deposits		(\$21,102,222)	
57 58		Sub-Total Average Operating Investment		\$6,844,849,001	-

60		Non-Operating & Other:			
61		Non-utility plant, Tab B8	\$22,095,000		
62		Non-utility plant Accum. Depr., Tab B17	(\$3,241,000)	\$18,854,000	
63					
64	107	Construction Work in Progress (CWIP)		\$331,663,375	
65					
66		Non-WA Plant Acquisition Adjustment (net)			
67	121, 123, 124	Non-Utility Property	\$172,033,255		
68	122	Accumulated Depreciation	(\$1,115,401)	\$170,917,854	
69					
70	182.2	Unrecovered Plant/Regulatory Study Costs		\$19,401,052	
71					
72		Plus Non-utility Regulatory Assets			
73	182387	FAS 87/88 Deferred Pension, Tab B11, p1	\$229,782,286		
74	1823109	FAS 109 Income Taxes Electric, Tab B11 p 1	\$525,991,545		
75	182.399, 175, 244	FAS 133 derivatives, etc., Tab B11 p3	\$6,478,138	\$762,251,970 5	*
76	,	T T	1., ., .	, , , , , , ,	
77	101.1	Plant under Capital Lease		\$24,697,610	
78	183	Preliminary Survey & Investigations		\$3,699,831	
79	186	Non-utility misc. deferred debits, Tab B11, p 4		\$43,016,000	
80	100	Troit dainty mase, deferred desito, rue 271, p		Ψ10/010/000	
81		Deferred Income Taxes Non-Utility			
82	190 on AMA	Non-utility DIT, Tab B19, p 1	\$45,760,252		
83	282	Non-utility DIT, Tab B19, p 2	(\$495,751,740)		
84	283	DIT non utility, Tab B19, p 2	\$3,096,395		
85	203	Non-utility deferred income tax	(\$446,895,094)	(\$446,895,094)	
86		Non-attinty deferred income tax	(\$440,000,004)	(\$440,055,054)	
87	136	Temporary Cash Investments		\$72,469,841	
88	145	Note Receivable from Assoc. Companies		\$48,108	
89	132-134	Other Investments and Special Funds		\$4,621,199	
90	102 101	Other investments take opecial rands		ψ1,021,177	
91	252	Non utilty, Tab B20 was +\$6,000	corrected to:	(\$6,000)	
92	228.3, 228.4, 229	Non-utility, Tab 2, page 2.35	corrected to.	(\$406,316,505)	
93	253	Non-utility, Tab B15, p7		(\$29,118,000)	
94	254	Non-utility, Tab B15, p7		(\$2,527,000)	
95	255	Deferred Investment Tax Credits		(\$84,048,372)	
96	227, 243	Capital lease obligation		(\$27,504,580)	
97	227, 243	Capital lease obligation		(\$27,304,360)	
98		Sub-Total Non-Operating & Other		\$455,225,288	
99		Sub-Total Non-Operating & Other		\$433,223,200	
100		Total Average Investment (line 58 + line 98)		\$7,300,074,290	
		Total Average Investment (inte 30 + inte 30)		\$7,300,074,290	
101		Investor Countied Westing Conited (line 9, 1ine 100)		(616 146 F20)	
102		Investor Supplied Working Capital (line 8 - line 100)		(\$16,146,520)	
103		N		6.240/	
104		Non-utility % of total		6.24%	
105		Operating Company w/c		(\$15,139,639)	
106	_				
107	Footnotes				
108		* Equals TabB8 amount of \$13,362,105,000			
	2	* All deferred income taxes on Average of Monthly			
109		Average balances			
110		* PMW-3, Tab B11, p 4 of 4			
	4	* Remove working capital items in Tabs B13.3, 14.1, 15.6,			
111 112	_	* Remove working capital items in Tabs B13.3, 14.1, 15.6, and a/c's 253 & 254 * Include FAS 133 a/c 175 & a/c 244			