UE-050684 ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 1.1)

Normalized Results of Operations - MSP Revised Protocol 12 Months Ended September 2004

Other			Total		Results
(1)			Adjusted	Price	with Price
General Business Revenues 220,279,183 \$ (11,014,861) \$ 209,264,32	Line	Description			
General Business Revenues \$202,79,183		Oti B	(1)	(2)	(3)
Interdepartmental Special Sales 66,196,696 6,070,844 6,0	1		\$ 220 279 183	\$ (11.014.861)	\$ 200,264,322
Special Sales			φ 220,279,103	ψ (11,014,001) -	Ψ 203,204,322
Other			66.195.696	_	66,195,696
Total Operating Revenues				-	6,070,844
6 Steam Production 59,580,063 - 59,580,06 7 Nuclear Production	5	Total Operating Revenues	292,545,723	(11,014,861)	281,530,862
6 Steam Production 59,580,063 - 59,580,06 7 Nuclear Production					
Nuclear Production			50 500 000		F0 F00 000
B			59,580,063	-	59,580,063
9 Other Power Supply 64,925,304 - 64,925,301 Transmission 9,676,056 9,676,051 10 Distribution 13,758,366 9,676,056 12 Customer Accounting 7,952,082 (39,323) 7,912,75 (30,523) 12 Customer Accounting 7,952,082 (39,323) 7,912,75 (30,523) 13,758,366 12 Customer Accounting 7,952,082 (39,323) 7,912,75 (30,523) 13,758,366 14 Sales 4,662 - 4,666 15 Administrative & Genera 20,683,067 - 20			3.311.553		3.311.553
10				_	64,925,304
Customer Accounting	10			-	9,676,056
13 Customer Service & Info 476,617 476,61 14 Sales 4,662 4,662 15 Administrative & Genera 20,683,067 20,683,06 16 Total O&M Expenses 180,367,770 (39,323) 180,328,44 17 Depreciation 5,038,692 - 5,038,89 18 Amortization 5,038,692 - 5,038,89 20 Federal Income Taxes 2,995,270 (3,517,511) (522,24 21 State Income Taxes 7,906,99 (477,971) 252,63 22 Deferred Income Taxes 7,906,909 (477,971) 252,63 23 Till CAdjustment 1,2508,941 - - 1,2508,941 24 Misc Revenue & Expense (404,370) - (404,37 25 Total Operation Expenses 237,981,054 (4,482,340) 233,498,71 26 Return \$ 54,564,669 \$ (6,532,521) \$ 48,032,14 Rate Base: 1,133,391,893 1,133,391,893 1,133,391,893				-	13,758,366
14 Sales 4,662 - 4,663 15 Administrative & Genera 20,683,067 - 20,883,067 16 Total O&M Expenses 180,367,770 (39,323) 180,328,44 17 Depreciation 31,266,029 - 31,266,029 18 Amortization 5,038,89 - 5,038,89 19 Taxes Other than Income 5,477,913 (447,534) 5,038,98 20 Federal Income Taxes 730,609 (477,971) 252,283 21 State Income Taxes - Net 12,508,941 - 12,508,94 24 Misc Revenue & Expense (404,370) - - - 25 Total Operation Expenses 237,981,054 (4,482,340) 233,498,71 26 Return \$ 54,564,669 \$ (6,532,521) \$ 48,032,14 27 Electric Plant in Service 1,133,391,893 1,133,391,89 1,133,391,89 28 Plant Held for Future Use 103,004 103,00 29 Misc Deferred Debtits </td <td></td> <td></td> <td></td> <td>(39,323)</td> <td></td>				(39,323)	
15				-	
Total O&M Expenses				-	
17				(00.000)	
18				(39,323)	
Taxes Other than Income				_	
Pederal Income Taxes				(447 534)	
State Income Taxes					
Trigorial Color					
24 Misc Revenue & Expense (404,370) - (404,372) 25 Total Operation Expenses 237,981,054 (4,482,340) 233,498,71- 26 Return \$ 54,564,669 \$ (6,532,521) \$ 48,032,14- Rate Base: 27 Electric Plant in Service 1,133,391,893 1,133,391,89 28 Plant Held for Future Use 103,004 103,00 29 Misc Deferred Debits 10,194,634 10,194,63 30 Electric Plant Acq Adj 7,969,300 7,969,300 31 Nuclear Fuel - - 20 Prepayments 2,022,441 2,022,44 33 Fuel Stock 4,242,138 4,242,13 34 Material & Supplies 7,538,018 7,538,011 35 Working Capital 4,423,879 4,423,879 36 Weatherization Loans 795,339 795,339 37 Misc Rate Base 5,7761 1,170,738,407 38 Total Electric Plant 1,170,738,407 1,170,738,407 <tr< td=""><td>22</td><td>Deferred Income Taxes - Net</td><td>12,508,941</td><td>-</td><td>12,508,941</td></tr<>	22	Deferred Income Taxes - Net	12,508,941	-	12,508,941
Total Operation Expenses 237,981,054 (4,482,340) 233,498,71-26 Return \$ 54,564,669 \$ (6,532,521) \$ 48,032,14-25 Rate Base: 1,133,391,893 1,133,391,89 28 Plant Held for Future Use 103,004 103,00	23		-	-	-
Rate Base: 27 Electric Plant in Service 28 Plant Held for Future Use 29 Misc Deferred Debits 30 Electric Plant Acq Adj 31 Nuclear Fuel 32 Prepayments 33 Fuel Stock 4, 242,138 34 Material & Supplies 55 Working Capital 56 Washeriazation Loans 755,339 75,761 75,39,39 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77,318,48 77					(404,370)
Rate Base: 1,133,391,893 1,133,391,89 28 Plant Held for Future Use 103,004 103,00 29 Misc Deferred Debits 103,904 103,00 30 Electric Plant Acq Adj 7,969,300 7,969,300 31 Nuclear Fuel - - 32 Prepayments 2,022,441 2,022,44 34 Material & Supplies 7,538,018 7,538,01 35 Working Capital 4,242,138 4,242,38 36 Weatherization Loans 795,339 795,33 37 Misc Rate Base 57,761 57,76 38 Total Electric Plant 1,170,738,407 1,170,738,407 40 Accum Prov for Depreciation (453,093,512) (453,093,512) 40 Accum Prov for Montization (28,340,998) (26,340,99 41 Accum Deferred Income Tax (77,318,488) (77,318,48 42 Unamortized ITC (2,261,530) (2,261,530) 43 Customer Adv for Const (120,509) (120,509) 44 Customer Service Deposits (1,606,372) (1,606,372) 45 Misc Rate Base Deductions (571,645,278) 599,093,129 <td>25</td> <td>Total Operation Expenses</td> <td>237,981,054</td> <td>(4,482,340)</td> <td>233,498,714</td>	25	Total Operation Expenses	237,981,054	(4,482,340)	233,498,714
Electric Plant in Service	26	Return	\$ 54,564,669	\$ (6,532,521)	\$ 48,032,148
Electric Plant in Service		Data Bassi			
28 Plant Held for Future Use 103,004 103,004 29 Misc Deferred Debits 10,194,634 10,194,63 30 Electric Plant Acq Adj 7,969,300 7,969,300 31 Nuclear Fuel 2 222,441 2,022,441 32 Prepayments 2,022,441 2,022,44 33 Fuel Stock 4,242,138 4,242,13 34 Material & Supplies 7,538,018 7,538,018 35 Working Capital 4,423,879 4,423,879 36 Weatherization Loans 795,339 795,339 37 Misc Rate Base 57,761 57,76 38 Total Electric Plant 1,170,738,407 1,170,738,40 39 Accum Prov for Depreciation (453,093,512) (453,093,512) 40 Accum Prov for Depreciation (453,093,512) (453,093,512) 41 Accum Prov for Amortization (22,61,530) (22,61,530) 42 Unamortized ITC (2,261,530) (2,261,530) 42 Unamortized ITC <td>27</td> <td></td> <td>1 122 201 902</td> <td></td> <td>1 122 201 902</td>	27		1 122 201 902		1 122 201 902
29					103,004
Nuclear Fue 2,022,441 2,022,441 32 Prepayments 2,022,441 32 Prepayments 2,022,441 33 Fuel Stock 4,242,138 4,242,138 4,242,139 Material & Supplies 7,538,018 7,538,011 7,538,011 35 Working Capital 4,423,879 4,423,879 4,423,879 4,423,879 795,339					10,194,634
32 Prepayments 2,022,441 2,022,441 33 Fuel Stock 4,242,138 4,242,138 34 Material & Supplies 7,538,018 7,538,018 35 Working Capital 4,423,879 4,423,879 36 Westherization Loans 795,339 795,339 37 Misc Rate Base 57,761 57,76 38 Total Electric Plant 1,170,738,407 - 1,170,738,40 Rate Base Deductions: (453,093,512) (453,093,512) 40 Accum Prov for Propreciation (445,099,89) (26,340,98) 41 Accum Prov for Amortization (25,340,988) (77,318,488) 42 Unamortized ITC (2,261,530) (2,261,530) 42 Unamortized ITC (3,663,722) (10,603,722) 45 Misc Rate Base Deductions (10,903,869)	30	Electric Plant Acq Adj	7,969,300		7,969,300
33 Fuel Stock 4,242,138 4,242,138 34 Material & Supplies 7,538,018 7,538,011 35 Working Capital 4,423,879 4,423,879 36 Weatherization Loans 795,339 795,339 37 Misc Rate Base 57,761 57,76 38 Total Electric Plant 1,170,738,407 - 1,170,738,40 39 Accum Prov for Depreciation (453,093,512) (453,093,512) (453,093,512) 40 Accum Prov for Amortization (26,340,99) (26,340,99) (26,340,99) 41 Accum Perov for Amortization (22,261,530) (2,261,530) (2,261,530) 42 Unamortized ITC (2,261,530) (2,261,530) (2,261,530) 43 Customer Adv for Const (120,509) (100,509) (100,637,70) 44 Customer Service Deposits (1,606,372) (1,606,372) (1,606,372) 45 Misc Rate Base Deductions (571,645,278) - (571,645,278) 47 Total Rate Base 9,903,129			-		-
34 Material & Supplies 7,538,018 7,538,013 35 Working Capital 4,423,879 4,223,879 36 Weatherization Loans 795,339 795,339 37 Misc Rate Base 57,761 57,76 38 Total Electric Plant 1,170,738,407 - 1,170,738,407 40 Rate Base Deductions: - 1,170,738,407 - 1,170,738,407 40 Accum Prov for Depreciation (453,093,512) (453,093,512) 40 Accum Prov for Amortization (26,340,998) (26,340,99 41 Accum Deterred Income Tax (77,318,488) (77,318,48 42 Unamortized ITC (2,261,530) (2,261,530) 43 Customer Adv for Const (120,509) (120,509) 44 Customer Service Deposits (1,606,372) (1,606,372) 45 Misc Rate Base Deductions (571,645,278) - (571,645,278) 47 Total Rate Base 9,903,129 \$ 599,093,129 48 Return on Rate Base 9,108% 8,017 49					
35 Working Capital 4,423,879 4,423,879 36 Weatherization Loans 795,339 795,339 37 Misc Rate Base 57,761 57,76 38 Total Electric Plant 1,170,738,407 - 1,170,738,40 39 Accum Prov for Depreciation (453,093,512) (453,093,512) (453,093,51 40 Accum Prov for Amortization (26,340,998) (26,340,998) (28,340,99 41 Accum Deferred Income Tax (77,318,488) (77,318,488) (77,318,488) 42 Unamortized ITC (2,261,530) (2,261,53 43 Customer Adv for Const (120,509) (120,509) 44 Customer Service Deposits (1,606,372) (1,606,37 46 Total Rate Base Deductions (571,645,278) - (571,645,278) 47 Total Rate Base 9.108% 8.017 48 Return on Rate Base 9.108% 8.017 49 Return on Equity 12.115% 9.800 Tax Calculation: (19,667,586) <td></td> <td></td> <td></td> <td></td> <td></td>					
36 Weatherization Loans 795,339 795,339 37 Misc Rate Base 57,761 57,76 38 Total Electric Plant 1,170,738,407 - 1,170,738,407 39 Accum Prov for Depreciation (453,093,512) (453,093,512) 40 Accum Prov for Depreciation (26,340,998) (26,340,998) 41 Accum Deferred Income Tax (77,318,488) (77,318,488) 42 Unamortized ITC (2,261,530) (2,261,53 43 Customer Adv for Const (120,509) (120,509) 44 Customer Service Deposits (1,606,372) (10,903,869) (10,903,869) 44 Customer Service Deposits (1,903,869) (10,903,869) (10,903,869) 46 Total Rate Base Deductions (571,645,278) - (571,645,278) 47 Total Rate Base 9,108% 8.017 48 Return on Rate Base 9,108% 8.017 54 Return on Equity 12,115% 9.800 55 Operating Revenue 49,					
37 Misc Rate Base 57,761 57,763 38 Total Electric Plant 1,170,738,407 - 1,170,738,407 38 Total Electric Plant 1,170,738,407 - 1,170,738,407 39 Accum Prov for Depreciation (453,093,5112) (453,093,5112) 40 Accum Prov for Depreciation (26,340,989) (26,340,98) 41 Accum Deferred Income Tax (77,318,488) (77,318,48 42 Unamortized ITC (22,261,530) (2,261,53) 43 Customer Service Deposits (1,20,509) (120,509) 44 Customer Service Deposits (1,096,372) (1,606,372) 45 Misc Rate Base Deductions (10,903,869) (10,903,869) 46 Total Rate Base \$ 599,093,129 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$					
Total Electric Plant 1,170,738,407 - 1,170,738,407 Rate Base Deductions: (453,093,512) (453,093,514) (26,340,998					
Rate Base Deductions: 453,093,512 (453,093,512) 40 Accum Prov for Depreciation (28,340,998) (26,340,998) 41 Accum Prov for Amortization (23,340,998) (26,340,998) 41 Accum Deferred Income Tax (77,318,488) (77,318,482) 42 Unamortized ITC (2,261,530) (2,261,530) 43 Customer Adv for Const (120,509) (120,509) 44 Customer Service Deposits (16,608,372) (1,606,372) 45 Misc Rate Base Deductions (571,645,278) - (571,645,278) 46 Total Rate Base Deductions (571,645,278) - (571,645,278) 47 Total Rate Base 9,108% 8,017 49 Return on Rate Base 9,108% 8,017 49 Return on Equity 12,115% 9,800 50 Operating Revenue 49,444,229 (10,528,004) 38,916,22 51 Interest (11,567,586) - (19,667,586) 52 Schedule M Additions 45,540,418 - 45,540,418 53 Schedule M Deductions (66,736,758) - (66,736,758) 54 Income before Tax <td></td> <td></td> <td></td> <td>-</td> <td></td>				-	
39			.,,,		.,,
41 Accum Deferred Income Tax (77,318,488) (77,318,48 42 Unamortized ITC (2,281,530) (2,281,53) 43 Customer Adv for Const (120,509) (120,509) 44 Customer Service Deposits (1,606,372) (1,606,372) 45 Misc Rate Base Deductions (10,903,869) - (10,903,869) 46 Total Rate Base \$599,093,129 - \$599,093,129 47 Total Rate Base \$10,803,869 8.017* 49 Return on Rate Base \$10,803,869 8.017* 49 Return on Equity 12,115% \$9,800* 50 Operating Revenue 49,444,229 (10,528,004) 38,916,22* 51 Interest (19,667,586) - (19,667,586) 52 Schedule M Additions 45,540,418 - 45,540,418 53 Schedule M Deductions (68,736,758) - (19,667,586) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income Taxes <td< td=""><td>39</td><td></td><td>(453,093,512)</td><td></td><td>(453,093,512)</td></td<>	39		(453,093,512)		(453,093,512)
42 Unamortized ITC (2,261,530) (2,261,530) 43 Customer Aby for Const (120,509) (120,509) 44 Customer Service Deposits (1,606,372) (1,606,372) 45 Misc Rate Base Deductions (571,645,278) - (571,645,278) 47 Total Rate Base \$ 599,093,129 \$ - \$ 599,093,12 48 Return on Rate Base 9,108% 8.017* 49 Return on Equity 12,115% 9.800* Tax Calculation: 50 Operating Revenue 49,444,229 (10,528,004) 38,916,22 Other Deductions: (19,667,586) - (19,667,58 51 Interest (19,667,586) - (19,667,58 52 Schedule M Additions 45,540,418 - 45,540,418 53 Schedule M Deductions (68,736,758) - (68,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income 7,849,694 (10,050,033) <td></td> <td>Accum Prov for Amortization</td> <td></td> <td></td> <td>(26,340,998)</td>		Accum Prov for Amortization			(26,340,998)
Customer Adv for Const (120,509) (120,509) (120,504)			(77,318,488)		(77,318,488)
44 Customer Service Deposits (1,606,372) (1,606,37 45 Misc Rate Base Deductions (571,645,278) - (571,645,278) 46 Total Rate Base Deductions (571,645,278) - \$599,093,129 47 Total Rate Base \$599,093,129 - \$599,093,129 48 Return on Rate Base 9.108% 8.017 49 Return on Equity 12.115% 9.800 Tax Calculation: 50 Operating Revenue 49,444,229 (10,528,004) 38,916,22 Other Deductions: (19,667,586) - (19,667,58 (19,667,58 52 Schedule M Additions 45,540,418 - 45,540,418 53 Schedule M Deductions (68,736,758) - (66,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income Taxes 7,30,609 (477,971) 252,63 56 Taxable Income 7,849,694 (10,050,033) (2,200,33)					(2,261,530)
Misc Rate Base Deductions (10,903,869) (10,903,864) (10,90					
46 Total Rate Base Deductions (571,645,278) - (571,645,278) 47 Total Rate Base \$ 599,093,129 \$ - \$ 599,093,12 48 Return on Rate Base 9,108% 8,017 49 Return on Equity 12,115% 9,800 Tax Calculation: 50 Operating Revenue 49,444,229 (10,528,004) 38,916,22 Other Deductions: 51 Interest (19,667,586) - (19,667,586) 52 Schedule M Additions 45,540,418 - 45,540,418 53 Schedule M Deductions (66,736,758) - (66,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income Taxes 7,30,609 (477,971) 252,63 56 Taxable Income 7,849,694 (10,050,033) (2,200,33)					
47 Total Rate Base \$ 599,093,129 \$ - \$ 599,093,12 48 Return on Rate Base 9,108% 8.017* 49 Return on Equity 12.115% 9.800* Tax Calculation: 50 Operating Revenue 49,444,229 (10,528,004) 38,916,22* Other Deductions: 11 Interest (19,667,586) - (19,667,586) 52 Schedule M Additions 45,540,418 - 45,540,418 53 Schedule M Deductions (66,736,758) - (66,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70* 55 State Income Taxes 7,30,609 (477,971) 252,631* 56 Taxable Income 7,849,694 (10,050,033) (2,200,338)					
48 Return on Rate Base 9.108% 8.017* 49 Return on Equity 12.115% 9.800* Tax Calculation: 50 Operating Revenue 49.444,229 (10,528,004) 38,916,22 Other Deductions: 1 1.1			, , , ,		, , , ,
49 Return on Equity 12.115% 9.800° Tax Calculation: 49,444,229 (10,528,004) 38,916,22 50 Operating Revenue Other Deductions: (19,667,586) (19,667,586) (19,667,586) 51 Interest Interest (19,667,586) (19,667,586) (19,667,586) (19,667,586) (19,667,586) (19,667,586) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,786) (19,667,586)<			*,,	\$ -	
Tax Calculation: Operating Revenue 49,444,229 (10,528,004) 38,916,22 Other Deductions: Interest (19,667,586) - (19,667,586) S2 Schedule M Additions 45,540,418 - 45,540,418 S3 Schedule M Deductions (66,736,758) - (66,736,756) Income before Tax 8,580,303 (10,528,004) (1,947,70 State Income Taxe 730,609 (477,971) 252,63 Taxable Income 7,849,694 (10,050,033) (2,200,33					8.017%
50 Operating Revenue Other Deductions: 49,444,229 (10,528,004) (10,528,004) 38,916,22 (19,667,586) 51 Interest Interest Signature (19,667,586) - (19,667,586) - (19,667,586) - (19,667,586) - (19,667,586) - (19,667,786) <	49	Return on Equity	12.115%		9.800%
Other Deductions: (19,667,586) - (19,667,586) 51 Interest (19,667,586) - (19,667,586) 52 Schedule M Additions 45,540,418 - 45,540,411 53 Schedule M Deductions (66,736,758) (66,736,758) (66,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income Taxes 730,609 (477,971) 252,633 56 Taxable Income 7,849,694 (10,050,033) (2,200,33)		Tax Calculation:			
51 Interest (19.667,586) - (19.667,58 52 Schedule M Additions 45,540,418 - 45,540,411 53 Schedule M Deductions (66,736,758) - - (66,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income Taxes 730,609 (477,971) 252,63 56 Taxable Income 7,849,694 (10,050,033) (2,200,33)	50		49,444,229	(10,528,004)	38,916,225
52 Schedule M Additions 45,540,418 - 45,540,418 53 Schedule M Deductions (66,736,758) - (66,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income 7,849,694 (10,050,033) (2,200,33) 56 Taxable Income 7,849,694 (10,050,033) (2,200,33)	51		(19,667,586)	-	(19,667,586)
53 Schedule M Deductions (66,736,758) - (66,736,758) 54 Income before Tax 8,580,303 (10,528,004) (1,947,70 55 State Income Taxes 730,609 (477,971) 252,633 56 Taxable Income 7,849,694 (10,050,033) (2,200,33)				-	45,540,418
55 State Income Taxes 730,609 (477,971) 252,63 56 Taxable Income 7,849,694 (10,050,033) (2,200,33)		Schedule M Deductions			(66,736,758)
56 Taxable Income 7,849,694 (10,050,033) (2,200,33)	54		8,580,303	(10,528,004)	(1,947,701)
57 Federal Income Taxes+Other 2,995,270 (3,517,511) (522,24					
	57	Federal Income Taxes+Other	2,995,270	(3,517,511)	(522,241)

UE-050684 ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 1.1)

Normalized Results of Operations - MSP Revised Protocol 12 Months Ended September 2004

<u>Line</u>		_	Total Adjusted Results		Price Change		Results with Price Change
	Operating Revenues:		(1)		(2)		(3)
1	General Business Revenues	\$	220,279,183	\$	(14,218,342)	\$	206,060,841
2	Interdepartmental	•	-	Ť	(11,210,012)	Ť	200,000,011
3	Special Sales		66,195,696		-		66,195,696
4	Other	_	6,070,844	_		_	6,070,844
5	Total Operating Revenues		292,545,723		(14,218,342)		278,327,381
6	Operating Expenses:		E0.0E4.000				E0 0E4 000
7	Steam Production Nuclear Production		59,354,063		-		59,354,063
8	Hydro Production		3,311,553		-		3,311,553
9	Other Power Supply		64,925,304		-		64,925,304
10	Transmission		9,676,056		-		9,676,056
11	Distribution		13,758,366		(50.750)		13,758,366
12 13	Customer Accounting Customer Service & Info		7,952,082 476,617		(50,759)		7,901,323 476,617
14	Sales		4,662		-		4,662
15	Administrative & Genera		17,550,067		-		17,550,067
16	Total O&M Expenses	_	177,008,770	_	(50,759)	Т	176,958,011
17	Depreciation		31,235,779		-		31,235,779
18	Amortization		5,038,892		-		5,038,892
19	Taxes Other than Income		5,477,913		(577,691)		4,900,222
20	Federal Income Taxes		4,293,220		(4,540,519)		(247,299
21 22	State Income Taxes Deferred Income Taxes - Net		906,979 12,508,941		(616,981)		289,998 12,508,941
23	ITC Adjustment		12,300,341		-		12,500,541
24	Misc Revenue & Expense		(404,370)		-		(404,370)
25	Total Operation Expenses		236,066,124	_	(5,785,950)		230,280,174
26	Return	\$	56,479,599	\$	(8,432,392)	\$	48,047,207
27	Rate Base:		4 400 004 000				4 400 004 000
28	Electric Plant in Service Plant Held for Future Use		1,133,391,893 103,004				1,133,391,893 103,004
29	Misc Deferred Debits		10,194,634				10,194,634
30	Electric Plant Acq Adj		7,969,300				7,969,300
31	Nuclear Fuel		-				-
32	Prepayments		2,022,441				2,022,441
33 34	Fuel Stock Material & Supplies		4,242,138				4,242,138
35	Working Capital		7,538,018 4,423,879				7,538,018 4,423,879
36	Weatherization Loans		795,339				795,339
37	Misc Rate Base		57,761				57,761
38	Total Electric Plant	_	1,170,738,407		-		1,170,738,407
	Rate Base Deductions:						
39 40	Accum Prov for Depreciation		(453,093,512)				(453,093,512)
40	Accum Prov for Amortization Accum Deferred Income Tax		(26,340,998) (77,318,488)				(26,340,998) (77,318,488)
42	Unamortized ITC		(2,261,530)				(2,261,530)
43	Customer Adv for Const		(120,509)				(120,509)
44	Customer Service Deposits		(1,606,372)				(1,606,372
45 46	Misc Rate Base Deductions Total Rate Base Deductions	_	(10,903,869)			-	(10,903,869)
47	Total Rate Base	\$	599,093,129	\$	-	\$	599,093,129
48	Return on Rate Base		9.428%				8.020%
49	Return on Equity		6.935%				9.800%
50	Tax Calculation: Operating Revenue		49,444,229		(13,589,892)		35,854,337
	Other Deductions:				(.3,000,002)		
51 52	Interest Schedule M Additions		(19,667,586) 45,540,418		-		(19,667,586) 45,540,418
53	Schedule M Deductions		(66,736,758)				(66,736,758)
54	Income before Tax		8,580,303		(13,589,892)	Ī	(5,009,589)
55	State Income Taxes		730,609		(616,981)		113,628
56	Taxable Income		7,849,694		(12,972,910)		(5,123,216
57	Federal Income Taxes+Other		2,995,270		(4,540,519)		(1,545,24

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ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 1.2)

Normalized Results of Operations - MSP Revised Protocol 12 Months Ended September 2004

<u>Line</u>	Description		Amount	Reference
1 2	Net Rate Base - Oregon Jurisdiction Return on Rate Base Requested	\$	599,093,129 8.017%	Page 1.1 Page 2.1
3 4	Revenue Required to Earn Requested Return Less Current Operating Revenues		48,032,148 54,564,669	
5 6 7	Increase to Current Revenues Net to Gross Bump-up Price Change Required for Requested Return	\$ \$	(6,532,521) 1.6862 (11,014,861)	
8 9	Uncollectible Percent Increased Uncollectible Expens	\$	0.357% (39,323)	Page 1.3
10 11 12 13 14	Increase in Other Taxes: Franchise Tax Washington Revenue Tax WUTC Fee Resource Supplier Increase in Other Taxes	\$	0.000% 3.873% 0.190% 0.000% (447,534)	Page 1.3 Page 1.3 Page 1.3
15 16 17	State Taxable Income State Effective Tax Rate State Income Taxes	\$ \$	(10,528,004) 4.540% (477,971)	Page 1.3
18 19 20	Federal Taxable Income Federal Effective Tax Rate Federal Income Taxes	\$ \$	(10,050,033) 35.000% (3,517,511)	Page 1.3
21 22 23	Operating Income Net Operating Income Net Gross Bump-Up		100.000% 59.306% 168.616%	

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ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 1.2)

Normalized Results of Operations - MSP Revised Protocol 12 Months Ended September 2004

<u>Line</u>	Description		Amount	Reference
1 2	Net Rate Base - Oregon Jurisdiction Return on Rate Base Requested	\$	599,093,129 8.020%	Page 1.1 Page 2.1
3 4	Revenue Required to Earn Requested Return Less Current Operating Revenues	_	48,047,269 56,479,599	
5	Increase to Current Revenues	\$	(8,432,330)	
6	Net to Gross Bump-up		0.5931	
7	Price Change Required for Requested Return	\$	(14,218,342)	
8	Uncollectible Percent		0.357%	Page 1.3
9	Increased Uncollectible Expens	\$	(50,759)	rage 1.5
			(,)	
	Increase in Other Taxes:			
10	Franchise Tax		0.000%	Page 1.3
11	Washington Revenue Tax		3.873%	Page 1.3
12	WUTC Fee		0.190%	Page 1.3
13	Resource Supplier	•	0.000%	Page 1.3
14	Increase in Other Taxes	\$	(577,691)	
15	State Taxable Income	\$	(13,589,892)	
16	State Effective Tax Rate		4.540%	Page 1.3
17	State Income Taxes	\$	(616,981)	. ago
18	Federal Taxable Income	\$	(12,972,910)	
19	Federal Effective Tax Rate		35.000%	Page 1.3
20	Federal Income Taxes	\$	(4,540,519)	
21	Operating Income		100.000%	
22	Net Operating Income		59.306%	
23	Net Gross Bump-Up		168.616%	

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ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 1.3)

Normalized Results of Operations - MSP Revised Protocol 12 Months Ended September 2004

<u>Line</u>	Description	Amount		
1	Operating Revenue		100.000%	
2	Operating Deductions: Uncollectable Accounts		0.357%	
	Taxes Other than Income	Taxes:		
3	Franchise Tax		0.000%	
4	Public Utility Tax		0.190%	
5	Gross Receipts Tax	3.873%		
6	Resource Supplier	0.000%		
7	Subtotal		95.580%	
8	State Income Tax @	4.54%	4.339%	
9	Subtotal		91.241%	
10	Federal Income Tax @	35.00%	31.934%	
11	Net Operating Income		59.306%	

UE-050684 ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 2.1)

Merged Company Capital Structure 12 Months Ended September 2004

<u>Line</u>	Description	Capital <u>Structure</u> (1)	Embedded Cost (2)	Weighted Cost (3)
1	Debt	51.80%	6.427%	3.329%
2	Preferred	1.10%	6.590%	0.072%
3	Common	47.10%	9.800%	4.616%
4	Total	100.00%		8.017%
5	Return on Equity			9.800%

UE-050684 ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 2.2)

Results of Operations Summary 12 Months Ended September 2004

Line	Description	Unadjusted Total	Unadjusted Other	Unadjusted Washington	Company Adjustments	ICNU Adjustments	Adjusted Washington
		(1)	(2)	(3)	(4)	(5)	(6)
	Operating Revenues:						
1	General Business Revenues	\$ 2,467,605,354	\$ 2,276,719,614		\$ 29,393,443		\$ 220,279,183
2	Interdepartmental	139		139	(139)		
3	Special Sales	324,247,924	297,054,466	27,193,458	39,002,238	240.202	66,195,696
	Other	134,120,450	122,098,561	12,021,889	(6,191,428)	240,383	6,070,844
5	Total Operating Revenues	2,925,973,867	2,695,872,641	230,101,226	62,204,114	240,383	292,545,723
	Operating Expenses:						
6	Steam Production	670,188,000	613,062,517	57,125,483	2,454,580		59,580,063
7	Nuclear Production	070,100,000	013,002,317	37,123,463	2,404,000		35,360,003
8	Hydro Production	35,683,397	32,604,888	3.078.509	233,044		3,311,553
9	Other Power Supply	483,085,515	459,774,417	23,311,098	62,729,083	(21,114,877)	64,925,304
10	Transmission	106,243,192	97,083,164	9,160,028	516,028	(21,111,011)	9,676,056
11	Distribution	211,702,886	198,547,221	13,155,665	602,701		13,758,366
12	Customer Accounting	90,467,063	82,947,100	7,519,963	432,119		7.952.082
13	Customer Service & Info	29,286,071	26,618,916	2,667,155	(2,190,538)		476,617
14	Sales	60,767	56,124	4,643	19		4.662
15	Administrative & General	215,741,411	198,246,167	17,495,244	3,187,823	(3,133,000)	20,683,067
16	Total O&M Expenses	1.842.458.302	1.708.940.514	133.517.788	67.964.859	(24,247,877)	180.367.770
17	Depreciation	352,316,780	321,990,333	30,326,447	939,582	(= :,= :: ; = : :)	31,266,029
18	Amortization	67,093,741	62,002,686	5,091,055	(52,163)		5,038,892
19	Taxes Other than Income	82,162,226	76.821.747	5,340,479	137,434		5.477.913
20	Federal Income Taxes	67,613,691	59,659,114	7,954,577	(4,959,307)	1,377,850	2,995,270
21	State Income Taxes	11,936,717	10,527,630	1,409,087	(678,478)	187,227	730,609
22	Deferred Income Taxes - Net	107,912,727	100,434,371	7,478,356	5,030,585		12,508,941
23	ITC Adjustment	(5,961,642)	(5,961,642)	-	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		· · · · -
24	Misc Revenue & Expense	(87,404,769)	(87,310,934)	(93,835)	(310,535)		(404,370)
25	Total Operation Expenses	2,438,127,773	2,247,103,819	191,023,954	68,071,977	(22,682,800)	237,981,054
26	Return	\$ 487,846,094	\$ 448,768,822	\$ 39,077,272	\$ (5,867,863)	22,923,183	\$ 54,564,669
	Rate Base:						
27	Electric Plant in Service	13,362,104,756	12,273,759,176	1,111,571,570	22,924,323	(1,104,000)	1,133,391,893
28	Plant Held for Future Use	1,488,756	1,385,752	103,004			103,004
29	Misc Deferred Debits	1,529,442,261	1,520,265,615	9,176,646	1,017,988		10,194,634
30 31	Electric Plant Acq Adj Nuclear Fuel	92,373,186	84,403,886	7,969,300	•		7,969,300
31	Prepayments	31,546,147	29,523,706	2,022,441	-		2,022,441
33	Fuel Stock	50,144,014	45,901,876	4.242.138	-		4.242.138
34	Material & Supplies	93,854,936	86,316,918	7,538,018	-		7,538,018
35	Working Capital	(343,109,303)	(346,224,300)	3,114,997	1,308,882		4,423,879
36	Weatherization Loans	120,989,045	120,193,706	795,339	1,000,002		795.339
37	Misc Rate Base	12,114,411	12,755,507	(641,096)	698,857		57,761
38	Total Electric Plant	14,950,948,209	13,828,281,842	1,145,892,357	25,950,050		1,170,738,407
50	Rate Base Deductions:	14,300,340,203	10,020,201,042	1,140,032,037	20,000,000		1,170,730,407
39	Accum Prov for Depreciation	(5,280,504,695)	(4,830,093,885)	(450,410,810)	(2,682,702)		(453,093,512)
40	Accum Prov for Amortization	(328,005,403)	(301,658,820)	(26,346,583)	5.585		(26.340.998)
41	Accum Deferred Income Tax	(1,567,370,210)	(1,495,923,761)	(71,446,449)	(5,872,039)		(77,318,488)
42	Unamortized ITC	(79,508,210)	(77,384,322)	(2,123,888)	(137,642)		(2,261,530)
43	Customer Adv for Const	(4,852,231)	(4,014,281)	(837,950)	717,441		(120,509)
44	Customer Service Deposits	(21,102,222)	(19,495,850)	(1,606,372)			(1,606,372)
45	Misc Rate Base Deductions	(481,760,482)	(473,590,620)	(8,169,862)	(2,734,007)		(10,903,869)
46	Total Rate Base Deductions	(7,763,103,453)	(7,202,161,539)	(560,941,914)	(10,703,364)		(571,645,278)
47	Total Rate Base	\$ 7,187,844,756		\$ 584,950,443			\$ 599,093,129
48	Return on Rate Base	6.787%	6.773%	6.680%			9.108%
49	Return on Equity	7.151%		6.935%			12.115%
	400 People Polisto la Facili						
50	100 Basis Points in Equity:	E7 240 500		466,406			4.788.035
50 51	Revenue Requirement Impact Rate Base Decrease	57,340,583		466,406 (40,352,984)			
51	Nate base Decrease	(488,593,119)		(40,352,984)			(49,285,576)

UE-050684 ICNU Response to Bench Request No. 12 (Workpaper Similar to PMW-8, page 2.2)

Results of Operations Summary 12 Months Ended September 2004

	<u>Line</u>	Description	Unadjusted Total (1)		Unadjusted Other (2)		Unadjusted Washington (3)	Company Adjustments (4)	ICNU Adjustments (5)	Adjusted Washington (6)
		Operating Revenues:								
	1	General Business Revenues		\$	2,276,719,614	\$	190,885,740	\$ 29,393,443		\$ 220,279,183
	2	Interdepartmental Special Sales	139 324.247.924		297.054.466		139 27.193.458	(139) 39.002.238		66.195.696
	4	Other	134,120,450		122,098,561		12,021,889	(6,191,428)	240,383	6,070,844
	5	Total Operating Revenues	2,925,973,867	-	2,695,872,641	-	230,101,226	62,204,114	240,383	292,545,723
	J	Total Operating Nevertues	2,323,373,007		2,033,072,041		230,101,220	02,204,114	240,000	202,040,720
		Operating Expenses:								
	6	Steam Production	670,188,000		613,062,517		57,125,483	2,454,580	(226,000)	59,354,063
	7 8	Nuclear Production	05.000.007		-		0.070.500	-		0.044.550
	9	Hydro Production Other Power Supply	35,683,397 483,085,515		32,604,888 459,774,417		3,078,509 23,311,098	233,044 62,729,083	(24 444 077)	3,311,553 64,925,304
	10	Transmission	106,243,192		97,083,164		9,160,028	516,028	(21,114,877)	9,676,056
	11	Distribution	211.702.886		198.547.221		13.155.665	602.701		13.758.366
	12	Customer Accounting	90,467,063		82,947,100		7,519,963	432,119		7,952,082
	13	Customer Service & Info	29,286,071		26,618,916		2,667,155	(2,190,538)		476,617
	14	Sales	60,767		56,124		4,643	19		4,662
	15	Administrative & General	215,741,411		198,246,167		17,495,244	3,187,823	(3,133,000)	17,550,067
	16	Total O&M Expenses	1.842.458.302	_	1,708,940,514	-	133.517.788	67.964.859	(24,473,877)	177,008,770
	17	Depreciation	352,316,780		321,990,333		30,326,447	939,582	(30,250)	31,235,779
	18	Amortization							(30,250)	
	18	Taxes Other than Income	67,093,741		62,002,686		5,091,055	(52,163)		5,038,892
	20	Federal Income Taxes	82,162,226		76,821,747		5,340,479	137,434	1.297.950	5,477,913
	20	State Income Taxes	67,613,691		59,659,114		7,954,577	(4,959,307)		4,293,220
	21		11,936,717		10,527,630		1,409,087	(678,478)	176,370	906,979
	23	Deferred Income Taxes - Net ITC Adjustment	107,912,727		100,434,371		7,478,356	5,030,585	-	12,508,941
	23	Misc Revenue & Expense	(5,961,642) (87,404,769)		(5,961,642) (87,310,934)		(93,835)	(310,535)		(404,370)
	25	Total Operation Expenses	2,438,127,773	_	2,247,103,819	-	191,023,954	68,071,977	(23,029,807)	236,066,124
	23	Total Operation Expenses	2,430,121,113		2,247,103,019		191,023,934	00,071,977	(23,029,007)	230,000,124
	26	Return	\$ 487,846,094	\$	448,768,822	\$	39,077,272	\$ (5,867,863)	23,270,190	\$ 56,479,599
		Rate Base:								
	27	Electric Plant in Service	13.362.104.756		12.273.759.176		1.111.571.570	22.924.323	(1,104,000)	1.133.391.893
	28	Plant Held for Future Use	1,488,756		1,385,752		103,004	22,024,020	(1,104,000)	103,004
	29	Misc Deferred Debits	1,529,442,261		1,520,265,615		9,176,646	1,017,988		10,194,634
	30	Electric Plant Acq Adj	92,373,186		84,403,886		7,969,300			7,969,300
	31	Nuclear Fuel	-				- ,000,000			- ,000,000
	32	Prepayments	31.546.147		29,523,706		2.022.441			2,022,441
	33	Fuel Stock	50,144,014		45,901,876		4,242,138			4,242,138
	34	Material & Supplies	93.854.936		86,316,918		7,538,018			7,538,018
	35	Working Capital	(343,109,303)		(346,224,300)		3,114,997	1,308,882		4,423,879
	36	Weatherization Loans	120,989,045		120,193,706		795,339	-,,		795,339
	37	Misc Rate Base	12,114,411		12,755,507		(641,096)	698,857		57,761
	38	Total Electric Plant	14,950,948,209		13,828,281,842		1,145,892,357	25,950,050		1,170,738,407
		Rate Base Deductions:								
	39	Accum Prov for Depreciation	(5,280,504,695)		(4,830,093,885)		(450,410,810)	(2,682,702)		(453,093,512)
	40	Accum Prov for Amortization	(328,005,403)		(301,658,820)		(26,346,583)	5,585		(26,340,998)
	41	Accum Deferred Income Tax	(1,567,370,210)		(1,495,923,761)		(71,446,449)	(5,872,039)		(77,318,488)
	42	Unamortized ITC	(79,508,210)		(77,384,322)		(2,123,888)	(137,642)		(2,261,530)
	43	Customer Adv for Const	(4,852,231)		(4,014,281)		(837,950)	717,441		(120,509)
	44	Customer Service Deposits	(21,102,222)		(19,495,850)		(1,606,372)			(1,606,372)
	45	Misc Rate Base Deductions	(481,760,482)		(473,590,620)	_	(8,169,862)	(2,734,007)		(10,903,869)
	46	Total Rate Base Deductions	(7,763,103,453)		(7,202,161,539)		(560,941,914)	(10,703,364)		(571,645,278)
ı	47	Total Rate Base	\$7,187,844,756	\$	6,626,120,303	\$	584,950,443	\$ 15,246,686		\$ 599,093,129
	48	Return on Rate Base	6.787%		6.773%		6.680%			9.428%
	49	Return on Equity	7.151%		27070		6.935%			12.115%
ı	50	100 Basis Points in Equity: Revenue Requirement Impact	57,340,583				466,406			4,788,035
	51	Rate Base Decrease	(488,593,119)				(40,352,984)			(49,285,576)