

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,)	
)	
Complainant,)	Docket No. UE-09_____
)	
vs.)	
)	
PACIFICORP dba Pacific Power)	
)	
Respondent.)	
_____)	

PACIFICORP

EXHIBIT OF GREGORY N. DUVALL

2008 – 2017 Present Value Revenue Requirement Comparison

February 2009

PacifiCorp
2008-2017 Present Value Revenue Requirement Comparison
\$ Millions

Description	2007 IRP Update	Revised 2007 IRP Update (replace 2012 CCCT resource with 2008 Chehalis CCCT acquisition)	Benefit (cost) Difference
Variable Costs			
Fuel & O&M	\$15,939	\$16,138	(\$198.7)
FOT's & Long Term Contracts	6,747	6,603	144.8
System Balancing Purchases	1,448	1,297	151.2
System Balancing Sales	(11,071)	(11,051)	(19.7)
Wheeling		<u>25</u>	<u>(25.4)</u>
Total Variable Costs	\$13,064	\$13,012	52.1
Case A) 2012 CCCT = \$1,000/kW			
Capital and Fixed Costs	<u>4,618</u>	<u>4,528</u>	<u>89.8</u>
Total PVRR	\$17,682	\$17,540	\$142.0
Case B) 2012 CCCT = \$1,150/kW			
Capital and Fixed Costs	<u>4,673</u>	<u>4,528</u>	<u>144.9</u>
Total PVRR	\$17,737	\$17,540	\$197.0