

Attachment D

Washington 2016 General Rate Case Net Power Supply Expense  
November 1 Power Supply Update  
2017 and Jul 17 - Jun 18 Pro Formas, Test Year Loads, System Net Expense

(\$000's)

	Filed	Nov 1 Update	Change in	Filed	Nov 1 Update	Change in	Change in
	2017	2017	2017	Jul 17 - Jun 18	Jul 17 - Jun 18	Jul 17 - Jun 18	Nov 1 Update Jul 17 - Jun 18 vs 2017
	Expense	Expense	Expense	Expense	Expense	Expense	Expense
<b>Contracts Identified in Rebuttal Testimony</b>							
Lancaster Capacity Payment	\$23,586	\$23,270	-\$316	\$23,765	\$23,416	-\$349	-\$170
Lancaster Energy Payment	\$3,427	\$3,166	-\$261	\$3,507	\$3,257	-\$250	-\$170
WNP-3 Power Purchase	\$17,858	\$17,760	-\$98	\$18,151	\$17,968	-\$183	\$110
BPA PTP Transmission	\$12,354	\$12,218	-\$136	\$12,659	\$12,218	-\$441	-\$136
BPA Townsend-Garrison Transmission	\$1,527	\$1,508	-\$19	\$1,564	\$1,508	-\$56	-\$19
BPA Borderline Transmission	\$1,418	\$1,403	-\$15	\$1,455	\$1,403	-\$52	-\$15
WNP-3 Transmission	\$943	\$943	\$0	\$967	\$943	-\$24	\$0
<b>Contracts Identified in Staff Data Request 146</b>							
Coyote Springs 2 Gas Transportation	\$7,136	\$6,395	-\$741	\$7,136	\$6,395	-\$741	-\$741
Lancaster Gas Transportation	\$5,795	\$5,429	-\$366	\$5,795	\$5,429	-\$366	-\$366
Stimson PURPA Power Purchase	\$2,043	\$1,734	-\$309	\$2,043	\$1,768	-\$275	-\$275
<b>Other Contract Changes</b>							
Priest Rapids Power Purchase	\$8,135	\$7,994	-\$141	\$8,390	\$8,219	-\$171	\$84
Wells Power Purchase	\$1,858	\$1,888	\$30	\$1,867	\$1,898	\$31	\$40
Douglas Settlement Power Purchase	\$1,235	\$1,331	\$96	\$1,235	\$1,331	\$96	\$96
<b>Change in Gas Prices, Short-Term Contracts, Modeling Changes</b>							
Gas Prices (Stanfield)	\$2.72	\$2.93		\$2.80	\$2.88		
Mid C Flat Power Price	\$24.43	\$25.21		\$25.35	\$25.33		
Modeling Changes	Allow spill at Noxon when prices are negative						
<b>Total Change in Power Supply Expense (System)</b>			<b>\$493</b>			<b>-\$1,723</b>	<b>-\$2,216</b>

	2017			2018			Incremental 2018 Change
	Filed Revenue	Nov 1 Update Revenue	Total Change in Revenue	Filed Revenue	Nov 1 Update Revenue	Total Change in Revenue	
<b>Changes to Other Electric Transmission Revenue</b>							
Borderline Wheeling Low Voltage	\$1,079	\$1,815	\$736	\$1,079	\$1,815	\$736	
Borderline Wheeling Ancillary Revenues	\$1,710	\$2,368	\$658	\$1,710	\$2,368	\$658	
<b>Total Change (increase) in Transmission Revenues (System)</b>			<b>\$1,394</b>			<b>\$1,394</b>	<b>\$0</b>
<b>Net change (decrease) in overall net power supply expense (System)</b>			<b>-\$901</b>			<b>-\$3,117</b>	<b>-\$2,216</b>
<b>Net change (decrease) in overall net power supply expense - Washington share (65.63%)</b>			<b>-\$591</b>			<b>-\$2,046</b>	<b>-\$1,455</b>
Revenue Requirement reduction for rate period - Washington Electric			-\$621			-\$2,147	-\$1,526
Revenue Requirement reduction for 2017 rate period - Washington Electric, grossed down per 2017 Electric Attrition model			-\$611		Less 2017	-\$621	
						-\$1,526	
<b>Revenue Requirement reduction (Incremental) for 2018 (6-month) rate period - Washington Electric, grossed down per 2017 Electric Attrition model</b>							<b>-\$1,498</b>

Total Change (-\$611 + -\$1498) (2,109)