

Avista Corp
Pro forma January 2017 - December 2017
ERM Authorized Expense and Retail Sales
October 2014 - September 2015 Historic Normalized Loads

Including November Power Supply Update

ERM Authorized Power Supply Expense - System Numbers (1)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Account 555 - Purchased Power	\$113,156,573	\$12,971,578	\$11,552,058	\$10,500,544	\$9,093,439	\$7,181,126	\$7,086,381	\$7,454,507	\$8,578,547	\$7,140,296	\$7,627,423	\$11,751,535	\$12,219,139
Account 501 - Thermal Fuel	\$29,206,168	\$2,680,729	\$2,472,594	\$2,536,920	\$2,259,132	\$1,964,430	\$1,605,168	\$2,438,816	\$2,629,656	\$2,637,927	\$2,673,235	\$2,614,296	\$2,693,265
Account 547 - Natural Gas Fuel	\$73,065,662	\$9,154,292	\$7,591,628	\$6,564,581	\$3,940,073	\$2,303,869	\$1,800,576	\$4,880,493	\$6,737,039	\$6,905,904	\$6,937,099	\$7,385,853	\$8,864,255
Account 447 - Sale for Resale	\$56,677,269	\$6,505,447	\$5,296,192	\$4,867,348	\$5,603,853	\$5,379,400	\$3,956,709	\$4,415,923	\$3,014,390	\$4,110,284	\$3,422,584	\$4,422,708	\$5,682,432
Power Supply Expense	\$158,751,134	\$18,301,152	\$16,320,087	\$14,734,697	\$9,688,791	\$6,070,025	\$6,535,416	\$10,357,893	\$14,930,852	\$12,573,843	\$13,815,174	\$17,328,976	\$18,094,227
Transmission Expense	\$17,595,141	\$1,500,352	\$1,481,495	\$1,469,252	\$1,475,442	\$1,459,813	\$1,431,603	\$1,480,643	\$1,475,243	\$1,456,445	\$1,433,275	\$1,439,963	\$1,491,615
Transmission Revenue	\$17,821,634	\$1,318,401	\$1,403,130	\$1,437,661	\$1,375,955	\$1,504,856	\$1,666,882	\$1,727,978	\$1,576,033	\$1,512,734	\$1,453,443	\$1,465,594	\$1,378,967
Broker Fees	\$407,000	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917
Total	\$158,931,640	\$18,517,020	\$16,432,369	\$14,800,204	\$9,822,195	\$6,058,898	\$6,334,054	\$10,144,474	\$14,863,979	\$12,551,471	\$13,828,922	\$17,337,262	\$18,240,792
WA Share of System Costs	\$104,306,836	\$12,152,720	\$10,784,563	\$9,713,374	\$6,446,307	\$3,976,455	\$4,157,040	\$6,657,819	\$9,755,229	\$8,237,531	\$9,075,921	\$11,378,445	\$11,971,432

ERM Authorized Washington Retail Sales (2)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Total Retail Sales, MWh (2)	5,687,563	539,782	480,360	488,541	438,786	426,015	431,766	489,662	477,852	422,174	452,820	489,500	550,306
Retail Revenue Credit Rate	\$18.34 /MWh												

(1) Multiply system numbers by 65.63% to determine Washington share.

(2) Twelve months ended September 2015 normalized monthly WA Retail Sales.

Avista Corp
 Pro forma July 2017 - June 2018
 ERM Authorized Expense and Retail Sales
 October 2014 - September 2015 Historic Normalized Loads

Including November Power Supply Update

ERM Authorized Power Supply Expense - System Numbers (1)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Account 555 - Purchased Power	\$111,498,955	\$12,193,727	\$11,120,737	\$10,017,175	\$9,252,265	\$7,188,344	\$6,955,259	\$7,454,507	\$8,578,547	\$7,140,296	\$7,627,423	\$11,751,535	\$12,219,139
Account 501 - Thermal Fuel	\$29,154,091	\$2,660,587	\$2,440,655	\$2,558,846	\$2,269,807	\$1,943,968	\$1,593,033	\$2,438,816	\$2,629,656	\$2,637,927	\$2,673,235	\$2,614,296	\$2,693,265
Account 547 - Natural Gas Fuel	\$74,376,873	\$9,103,203	\$7,201,014	\$7,480,799	\$4,569,881	\$2,406,887	\$1,904,447	\$4,880,493	\$6,737,039	\$6,905,904	\$6,937,099	\$7,385,853	\$8,864,255
Account 447 - Sale for Resale	\$54,188,897	\$5,255,288	\$4,091,909	\$4,829,070	\$6,269,054	\$5,052,028	\$3,623,227	\$4,415,923	\$3,014,390	\$4,110,284	\$3,422,584	\$4,422,708	\$5,682,432
Power Supply Expense	\$160,841,022	\$18,702,229	\$16,670,497	\$15,227,749	\$9,822,899	\$6,487,172	\$6,829,512	\$10,357,893	\$14,930,852	\$12,573,843	\$13,815,174	\$17,328,976	\$18,094,227
Transmission Expense	\$17,595,442	\$1,500,386	\$1,481,528	\$1,469,285	\$1,475,475	\$1,459,846	\$1,431,636	\$1,480,660	\$1,475,260	\$1,456,462	\$1,433,291	\$1,439,980	\$1,491,632
Transmission Revenue	\$16,015,349	\$1,304,329	\$1,105,921	\$1,123,977	\$1,154,782	\$1,377,232	\$1,552,357	\$1,659,835	\$1,502,892	\$1,306,364	\$1,460,291	\$1,241,936	\$1,225,427
Broker Fees	\$407,000	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917
Total	\$162,828,115	\$18,932,202	\$17,080,020	\$15,606,973	\$10,177,508	\$6,603,702	\$6,742,707	\$10,212,634	\$14,937,136	\$12,757,857	\$13,822,090	\$17,560,937	\$18,394,348
WA Share of System Costs	\$106,864,092	\$12,425,204	\$11,209,617	\$10,242,857	\$6,679,499	\$4,334,010	\$4,425,239	\$6,702,552	\$9,803,242	\$8,372,982	\$9,071,438	\$11,525,243	\$12,072,211

ERM Authorized Washington Retail Sales (2)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Total Retail Sales, MWh (2)	5,687,563	539,782	480,360	488,541	438,786	426,015	431,766	489,662	477,852	422,174	452,820	489,500	550,306
Retail Revenue Adjustment Rate	\$18.79 /MWh												

(1) Multiply system numbers by 65.63% to determine Washington share.

(2) Twelve months ended September 2015 normalized monthly WA Retail Sales.