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May 17, 2013

Steven V. King Acting Executive Director and Secretary Washington Utilities and Transportation Commission 1300 S. Evergreen Park Dr. S.W. PO Box 47250 Olympia, WA 98504-7250

RE: Docket No. UG 112133, Rulemaking to Consider Proposed Changes in Existing Interconnection Rule, WAC 480-108

Dear Mr. King:

The following comments are provided by the NW Energy Coalition ("Coalition") in advance of the Commission's June 13, 2013 Proposed Rule Adoption Hearing. The Coalition has participated in the House Technology, Energy and Communications Committee's 2011 Legislative study on the potential for distributed generation, UE-110667, and appreciates the UTC's resulting work to review and streamline the interconnection process. We support the overall changes and are limiting our comments to the issue of third-party ownership.

In previous comments submitted for docket UE-110667, the Coalition has advocated for allowing third-party ownership of distributed generation systems along with several other stakeholder groups. This issue has been part of the discussion leading up to this rulemaking since 2011 and as such should not be considered 'premature' as the State Senate suggests. The UTC has taken a good first step in these proposed rules by affirming that RCW 80.60.005 allows for third-party ownership. The Coalition concurs that the statute defines a "customer-generator" as a "user" of a net metering system rather than an "owner". The UTC has the clear authority to interpret existing rules and provide guidance to the marketplace.

The third-party installation and financing model has proven to be a highly popular and effective method for driving the development of distributed generation due to its ability to overcome the upfront capital cost barrier, which is the main hurdle for most potential customer-owners.

Third-party ownership is already legal in 22 states—it is a proven, established model that has driven the expansion of solar in the rest of the country. In addition to the market benefits of driving down the cost of solar installations, third-party ownership allows many community groups the latitude necessary to adopt distributed generation systems in the first place. Because entities like local governments and schools are unable to claim federal tax credits, solar projects are often difficult to pencil out. Leases provide an opportunity for schools to afford distributed generation systems.

Community solar projects also suffer because of how their program rules are structured. Because they must site their projects on government land, they are for all practical purposes third-party owners. They lack the ability to sell power back to their host because it is unclear whether doing so is allowable. It is also unclear whether doing so would subject community solar groups to regulation as utilities, an interpretation which would be overly burdensome for small community organizations. As IREC has noted earlier, there is little incentive for a host to participate in a community solar project if it cannot use the power.

The Coalition urges the UTC to address whether or not third-party owners are subject to jurisdiction as public service companies. The Coalition views third-party ownership primarily as a financing mechanism and supports the distinction that only customers should maintain the netmetering relationship with their utility. A similar exemption was recently granted for electric vehicle charging stations and third-party owned systems deserve the same consideration. The Coalition agrees with Renewable Northwest Project's assertion that third-party financing provides a supplemental service to certain customers that qualify for and choose to adopt it. It does not represent a basic service provided by a public service company.

Finally, it's worth noting that the expansion of distributed generation was featured as a key component of the state's 2012 energy strategy¹. The Department of Commerce identified "a more diverse supply portfolio through distributed energy" as one of three areas of emphasis that represent "our greatest potential to transform energy use in ways that promote jobs, fair prices, and climate stability." And the intent section of the net metering statute (RCW 80.60.005) finds that "it is in the public interest to encourage private investment in renewable energy resources." Third-party ownership systems account for 70-90% of the solar market in mature markets such as California, Arizona, Massachusetts and Colorado. This means that Washington State's current market is only capturing about 10-30% of potential overall demand.

The UTC's proposed rules are a measured and balanced approach towards removing some of the barriers needed to achieve our state energy strategy. Coalition staff plans to participate in the Proposed rule adoption hearing scheduled for June 13th. Any questions regarding this submission should be directed to Lynne Dial, 206-621-0094 or lynne@nwenergy.org.

Lynne Dial

¹ Department of Commerce, <u>2012 State Energy Strategy</u>, p.124-140