

**ATTACHMENT A
TO
STAFF RESPONSE TO
BENCH REQUEST NO. 20**

REVISED

STAFF - 2016 ELECTRIC ATTRITION STUDY
 Edited from Avista Response to Staff Data Request No. 130
Calculation of General Revenue Requirement
 Washington - Electric System
 Twelve Months Ended December 31, 2014
 (000's of Dollars)

Line No.	Description	(a) Attrition Balances	(b) Revenue Growth Factor	(c) Attrition Study Results
1	2016 Rate Base	\$1,316,034	1.013115	\$1,298,998
2	Settlement Rate of Return			7.29%
3	Net Operating Income Requirement			\$94,697
4	2016 Net Operating Income (at 2015 rates)	\$113,688	1.013115	\$112,217
5	2016 Rate of Return (at 2015 rates)			8.64%
6	2016 Net Operating Income Deficiency (Surplus)			(\$17,520) [Line 3 - Line 4]
7	Gross-up Conversion Factor			0.62018
8	2016 Attrition Revenue Deficiency (Surplus)			(\$28,249) Includes PS Update
9	2016 Total General Business Revenues (at 2015 rates)			\$499,982 [CRM-2, pg. 4, col. H, Lines 1-2]
10	Attrition-based 2016 revenue requirement			\$471,733 [Line 8 + Line 9]
11	Percent Revenue Requirement Change (vs. 2015)			-5.650%
12	COMMISSION Pro Forma 2016 revenue requirement			\$463,534 [derived from Order 05, Table A1]
13	Attrition Allowance			\$8,199 [Line 10 - Line 12]

Multiparty Settlement - Cost of Capital

Washington - Electric System

Twelve Months Ended December 31, 2014

<u>Component</u>	<u>Capital Structure</u>	<u>Cost</u>	<u>Weighted Cost</u>
Total Debt	51.50%	5.20%	2.68%
Common	48.50%	9.50%	4.61%
Total	<u>100.00%</u>		<u>7.29%</u>

Revenue Conversion Factor
Washington - Electric System
Twelve Months Ended December 31, 2014

Line No.	Description	Factor
1	Revenues	<i>1.000000</i>
	Expense:	
2	Uncollectibles	0.005353
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038527
5	Total Expense	<u>0.045880</u>
6	Net Operating Income Before FIT	<i>0.954120</i>
7	Federal Income Tax @ 35%	<u>0.333942</u>
8	REVENUE CONVERSION FACTOR	<u><u>0.620180</u></u>

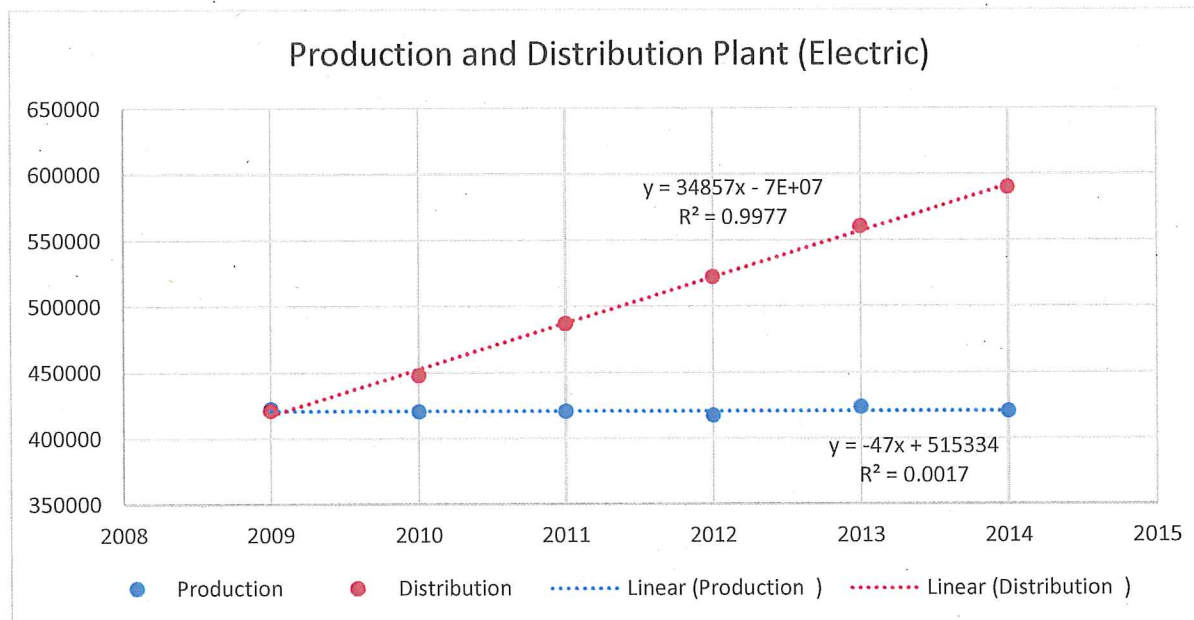
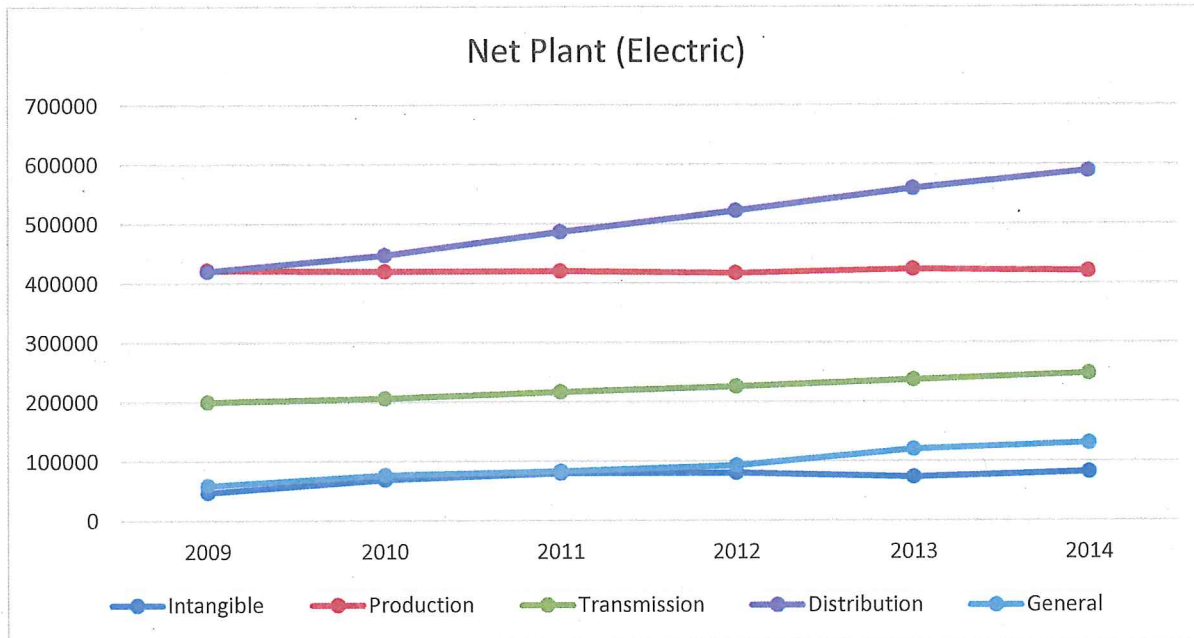
2016 ELECTRIC ATTRITION REVENUE REQUIREMENT

CBR Line Number	DESCRIPTION	Determine Base Cost and Revenue to Escalate				Escalate Non-Energy Cost				Other Cost & Revenue Adj.				2016 Revenue and Cost [H]+[I]+[J]+[K]+ [PCOMP]=[K]	
		12.2014 Commission Basis Restated Totals	(less) 12.2014 Normalized Net Power Supply	Deferred & Reg. Amorts Adj	Pro Forma Revenue Normalization Adjustment	December 2014 Escalation Base	Escalation Factor	Non- Energy Cost Escalation Amount	Trended 2016 Non- Energy Cost [E]+[G]=[H]	(plus) 12.2014 Pro- Formed Net Energy Cost	(plus) Revenue Growth	After Attrition Adj - CS2/Colstrip Incremental O&M Exp	After Attrition Adj - Project Compass		
	REVENUES														
1	Total General Business	\$ 488,372	\$ -	\$ -	\$ 10,688	\$ 499,060	1.31%	\$ 499,060	\$ 6,545	\$ -	\$ 505,605	Column Cleared	\$ 505,605		
2	Interdepartmental Sales	\$ 922	\$ -	\$ -	\$ 922	\$ 922	1.31%	\$ 922	\$ 12	\$ -	\$ 934		\$ 934		
3	Sales for Resale	\$ 60,998	\$ (60,998)	\$ -	\$ -	\$ -		\$ -	\$ (2,595)	\$ 57,325	\$ 54,730		\$ 54,730		
4	Subtotal: Sales of Electricity	\$ 550,292	\$ (60,998)	\$ -	\$ 10,688	\$ 499,982		\$ 499,982	\$ 3,962	\$ -	\$ 503,944		\$ 503,944		
5	Other Revenue	\$ 17,163	\$ (13,684)	\$ -	\$ -	\$ 3,479	0.00%	\$ 3,479	\$ -	\$ 10,529	\$ 14,008		\$ 14,008		
6	Total Electric Revenue	\$ 567,455	\$ (74,682)	\$ -	\$ 10,688	\$ 503,461		\$ 503,461	\$ 3,962	\$ 67,854	\$ 575,277		\$ 575,277		
	EXPENSES														
	Production and Transmission														
7	Operating Expenses	\$ 120,307	\$ (69,476)	\$ -	\$ -	\$ 50,831	6.42%	\$ 54,094	\$ -	\$ 79,305	\$ 133,579		\$ 133,579		
8	Purchased Power	\$ 116,643	\$ (116,641)	\$ -	\$ -	\$ 2		\$ 2	\$ 1,907	\$ 77,131	\$ 79,040		\$ 79,040		
9	Depreciation/Amortization	\$ 23,715	\$ -	\$ -	\$ -	\$ 23,715	9.55%	\$ 25,979	\$ -	\$ -	\$ 25,979		\$ 25,979		
10	Regulatory Amortization	\$ 8,101	\$ -	\$ (3,409)	\$ -	\$ 4,692	0.00%	\$ 4,692	\$ -	\$ -	\$ 4,692		\$ 4,692		
11	Taxes	\$ 12,828	\$ -	\$ -	\$ -	\$ 12,828	11.96%	\$ 14,362	\$ -	\$ -	\$ 14,362		\$ 14,362		
12	Subtotal: Production and	\$ 281,594	\$ (186,117)	\$ (3,409)	\$ -	\$ 92,068		\$ 99,130	\$ 1,907	\$ 156,436	\$ 257,653		\$ 257,653		
	Distribution														
13	Operating Expenses	\$ 21,299	\$ -	\$ -	\$ -	\$ 21,299	6.42%	\$ 22,666	\$ -	\$ -	\$ 22,666		\$ 22,666		
14	Depreciation/Amortization	\$ 23,794	\$ -	\$ -	\$ -	\$ 23,794	9.55%	\$ 26,066	\$ -	\$ -	\$ 26,066		\$ 26,066		
15	Taxes	\$ 25,575	\$ -	\$ -	\$ 412	\$ 25,987	11.96%	\$ 29,095	\$ 252	\$ -	\$ 29,347		\$ 29,347		
16	Subtotal: Distribution	\$ 70,668	\$ -	\$ -	\$ 412	\$ 71,080		\$ 77,828	\$ -	\$ -	\$ 78,080		\$ 78,080		
17	Customer Accounting	\$ 11,166	\$ -	\$ -	\$ 57	\$ 11,223	6.42%	\$ 11,944	\$ 35	\$ -	\$ 11,979		\$ 11,979		
18	Customer Service & Information	\$ 1,383	\$ -	\$ -	\$ -	\$ 1,383	6.42%	\$ 1,472	\$ -	\$ -	\$ 1,472		\$ 1,472		
19	Sales Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	6.42%	\$ -	\$ -	\$ -	\$ -		\$ -		
	Administrative & General														
20	Operating Expenses	\$ 46,210	\$ -	\$ -	\$ 21	\$ 46,231	6.42%	\$ 49,199	\$ 13	\$ -	\$ 49,212		\$ 49,212		
21	Depreciation/Amortization	\$ 16,947	\$ -	\$ -	\$ -	\$ 16,947	9.55%	\$ 18,565	\$ -	\$ -	\$ 18,565		\$ 18,565		
22	Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	11.96%	\$ -	\$ -	\$ -	\$ -		\$ -		
23	Subtotal: A&G	\$ 63,157	\$ -	\$ -	\$ 21	\$ 63,178		\$ 67,764	\$ 13	\$ -	\$ 67,777		\$ 67,777		
24	Total Electric Expenses	\$ 427,968	\$ (186,117)	\$ (3,409)	\$ 490	\$ 238,932		\$ 258,137	\$ 2,207	\$ 180	\$ 416,960		\$ 416,960		
25	OPERATING INCOME BEFORE FIT	\$ 139,487	\$ 111,435	\$ 3,409	\$ 10,198	\$ 264,529		\$ 245,324	\$ 1,755	\$ (180)	\$ 158,317		\$ 158,317		

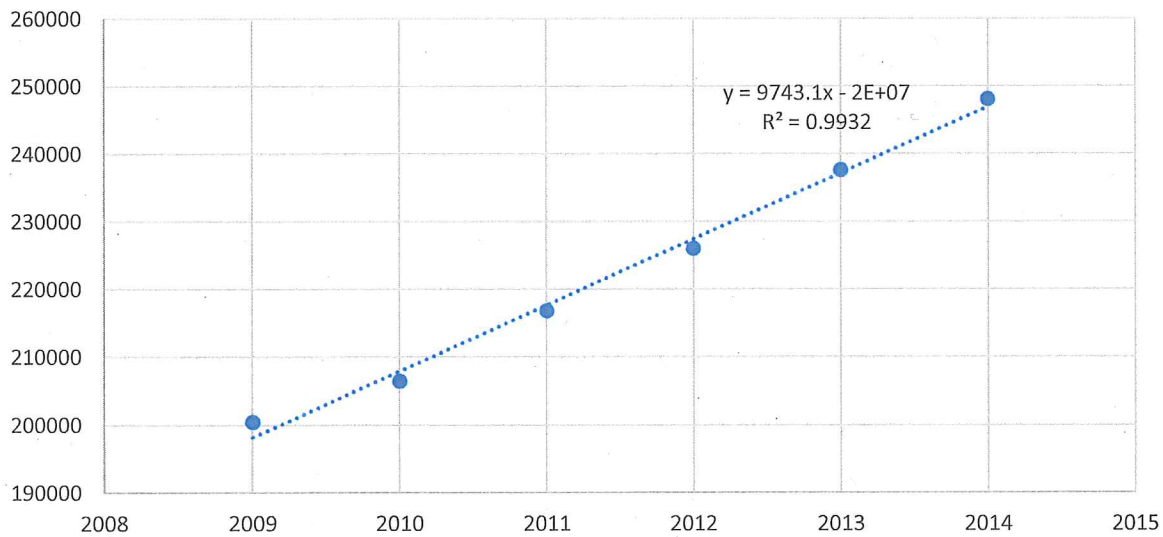
2016 ELECTRIC ATTRITION REVENUE REQUIREMENT

CBR Line Number	Determine Base Cost and Revenue to Escalate				Escalate Non-Energy Cost				Other Cost & Revenue Adj			After Attrition Adj - Project Compass	2016 Revenue and Cost [H]+[I]+[J]=[K]	
	12,2014 Commission Basis Report Restated Totals [A]	(less) 12,2014 Normalized Net Power Supply [B]	Deferred it & Reg. Amorts Adj [C]	Pro Forma Revenue Normalization Adjustment [D]	December 2014 Escalation Base [E]	Escalation Factor [F]	Non-Energy Cost Escalation Amount [G]	Trended 2016 Non-Energy Cost [H]	(plus) 12,2014 Pro-Formed Net Energy Cost [I]	(plus) Revenue Growth [J]	After Attrition Adj - CS2/Colstrip Incremental O&M Exp [K]			
26	Federal Income Tax													
27	Current Accrual	\$ (7,683)	\$ 39,002	\$ 1,193	\$ 3,569	\$ 36,081	\$ (6,722)	\$ 29,359	\$ (31,004)	\$ 614	\$ (63)	\$ (1,093)		
28	Deferred Income Taxes	\$ (136)	\$ -	\$ 60	\$ -	\$ (76)	\$ (159)	\$ (235)				\$ (235)		
29	Amortized ITC - Noxon	\$ 46,085	\$ -	\$ -	\$ -	\$ 46,085	\$ -	\$ 46,085				\$ 46,085		
30		\$ (128)	\$ -	\$ -	\$ -	\$ (128)	\$ -	\$ (128)				\$ (128)		
31	NET OPERATING INCOME	\$ 101,349	\$ 72,433	\$ 2,156	\$ 6,629	\$ 182,567	\$ (12,324)	\$ 170,243	\$ (57,578)	\$ 1,141	\$ (117)	\$ 113,688		
RATE BASE														
Plant in Service														
32	Intangible	\$ 102,620	\$ -	\$ -	\$ -	\$ 102,620	\$ 4,151	\$ 106,771				\$ 106,771		
33	Production	\$ 746,101	\$ -	\$ -	\$ -	\$ 746,101	4.05%	\$ 30,180	\$ 776,281			\$ 776,281		
34	Transmission	\$ 371,971	\$ -	\$ -	\$ -	\$ 371,971	4.05%	\$ 15,046	\$ 387,017			\$ 387,017		
35	Distribution	\$ 842,795	\$ -	\$ -	\$ -	\$ 842,795	4.05%	\$ 34,092	\$ 876,887			\$ 876,887		
36	General	\$ 196,867	\$ -	\$ -	\$ -	\$ 196,867	4.05%	\$ 7,963	\$ 204,830			\$ 204,830		
37	Subtotal: Plant in Service	\$ 2,260,354	\$ -	\$ -	\$ -	\$ 2,260,354		\$ 91,433	\$ 2,351,787			\$ 2,351,787		
Accumulated Depreciation and Amortization														
38	Intangible	\$ (20,242)	\$ -	\$ -	\$ -	\$ (20,242)	4.05%	\$ (819)	\$ (21,061)			\$ (21,061)		
39	Production	\$ (325,531)	\$ -	\$ -	\$ -	\$ (325,531)	4.05%	\$ (13,168)	\$ (338,699)			\$ (338,699)		
40	Transmission	\$ (123,869)	\$ -	\$ -	\$ -	\$ (123,869)	4.05%	\$ (5,011)	\$ (128,880)			\$ (128,880)		
41	Distribution	\$ (252,722)	\$ -	\$ -	\$ -	\$ (252,722)	4.05%	\$ (10,223)	\$ (262,945)			\$ (262,945)		
42	General	\$ (65,720)	\$ -	\$ -	\$ -	\$ (65,720)	4.05%	\$ (2,658)	\$ (68,378)			\$ (68,378)		
43	Subtotal: Accumulated Depreciation and Amortization	\$ (788,084)	\$ -	\$ -	\$ -	\$ (788,084)		\$ (31,879)	\$ (819,963)			\$ (819,963)		
44	Net Plant	\$ 1,472,270	\$ -	\$ -	\$ -	\$ 1,472,270		\$ 59,554	\$ 1,531,824			\$ 1,531,824		
45	Deferred Taxes	(257,766)	\$ -	\$ -	\$ -	\$ (257,766)	4.05%	\$ (10,427)	\$ (268,193)			\$ (268,193)		
46	Net Plant After Deferred taxes	\$ 1,214,504	\$ -	\$ -	\$ -	\$ 1,214,504		\$ 49,127	\$ 1,263,631			\$ 1,263,631		
47	Deferred Debits and Credits	10,846	\$ (6,250)	\$ -	\$ -	\$ 4,596	0.00%	\$ -	\$ 4,596			\$ 4,596		
48	Working Capital	47,807	\$ -	\$ -	\$ -	\$ 47,807	0.00%	\$ -	\$ 47,807			\$ 47,807		
49	TOTAL RATE BASE	\$ 1,273,157	\$ -	\$ (6,250)	\$ -	\$ 1,266,907		\$ 49,127	\$ 1,316,034			\$ 1,316,034		
50	RATE OF RETURN												8.64%	
ATTRITION ADJUSTED REVENUE REQUIREMENT														
50	Proposed Rate of Return												7.29%	
51	Return on Plant in Service at Proposed												\$ 95,939	
52	Operating Income Deficiency												\$ (17,749)	
53	Revenue Conversion Factor												0.62018	
54	Revenue Requirement												\$ (28,620)	
55	Revenue Growth Factor												1.013115	
56	Attrition Adjusted Revenue Requirement												\$ (28,249)	

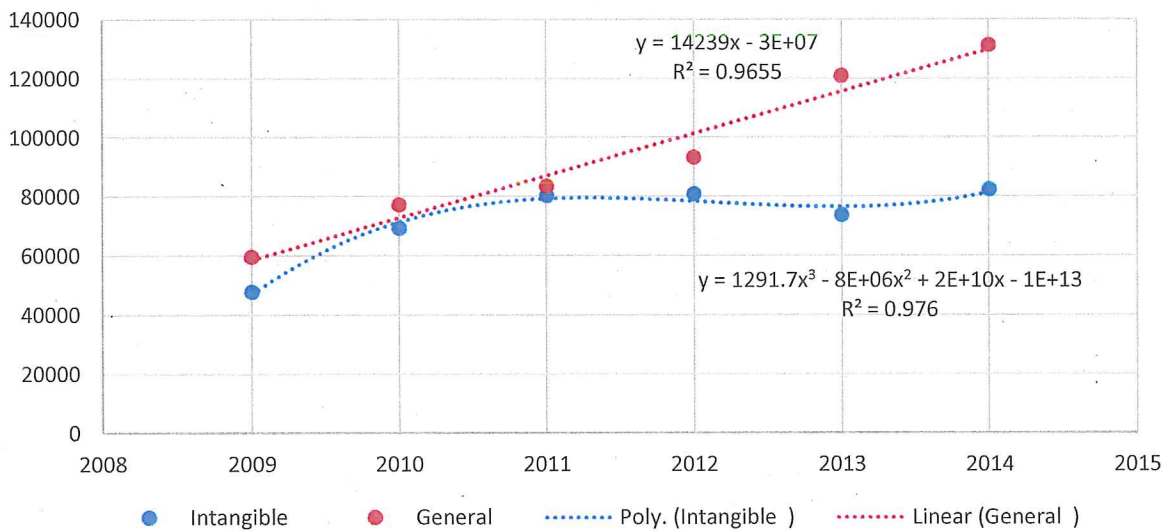
NET PLANT	2009	2010	2011	2012	2013	2014
Intangible	47814	69349	80337	80878	73799	82378
Production	422256	420349	420594	417278	423716	420570
Transmission	200441	206464	216868	226066	237633	248102
Distribution	420874	447550	486981	522324	560439	590073
General	59574	77177	83524	93233	120777	131147



Transmission Plant (Electric)

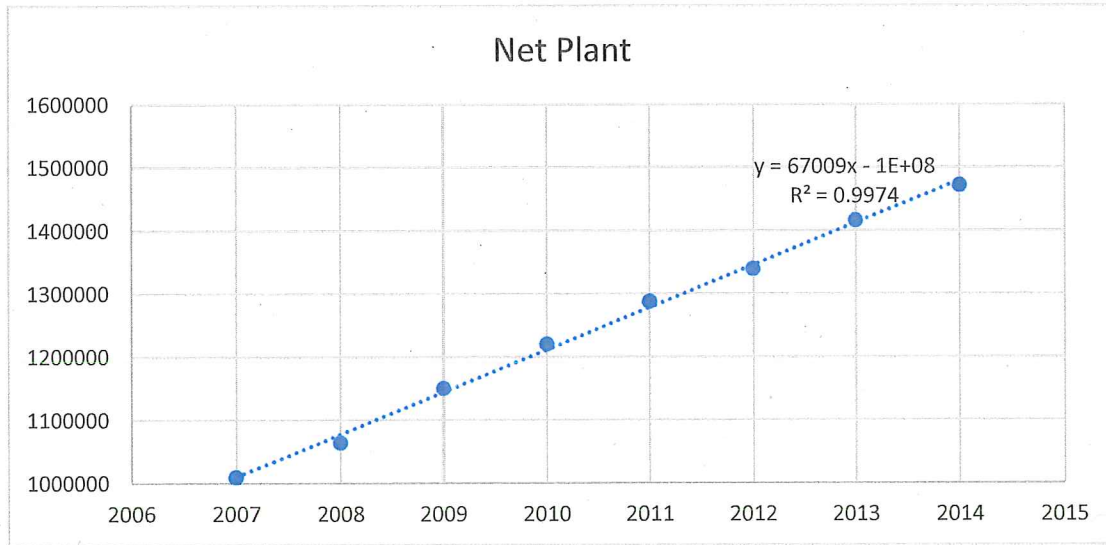


General and Intangible Plant (Electric)

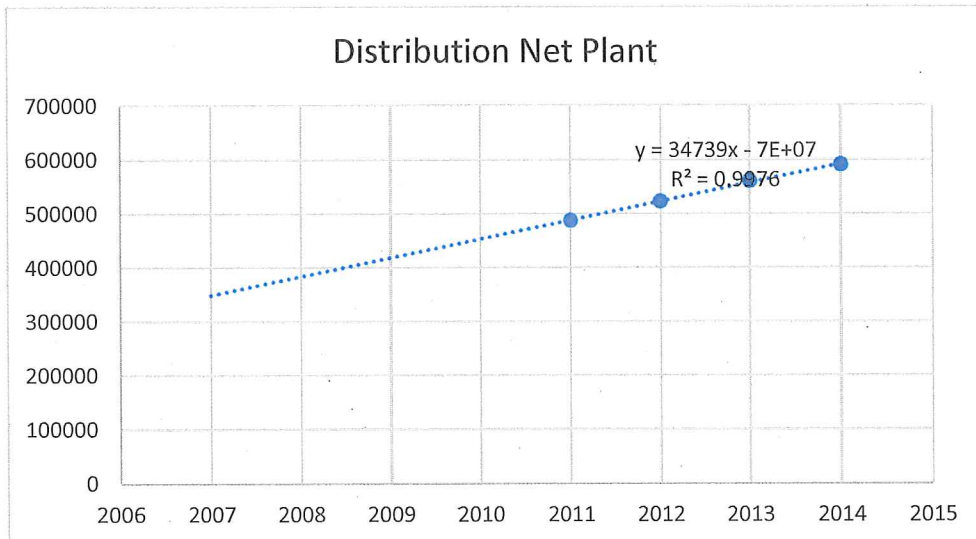


	2007	2008	2009	2010	2011	2012	2013	2014
Net Plant	1009868	1064749	1150959	1220889	1288304	1339779	1416364	1472270

Net Plant (rate) 67009 (chart below)
 Net Plant after DFIT (rate) 51080 (from "Net Plant" tab)
 Ratio 0.7622857 (to adjust distribution Net Plant with an estimate for distribution DFIT)
 Distribution Net Plant 34739 (second chart below)
 Dist Net Plant after DFIT 26481 (after estimated DFIT)
 Adjusted Net Plant after DFIT 24599 (Total, after removal of distribution net plant after DFIT)

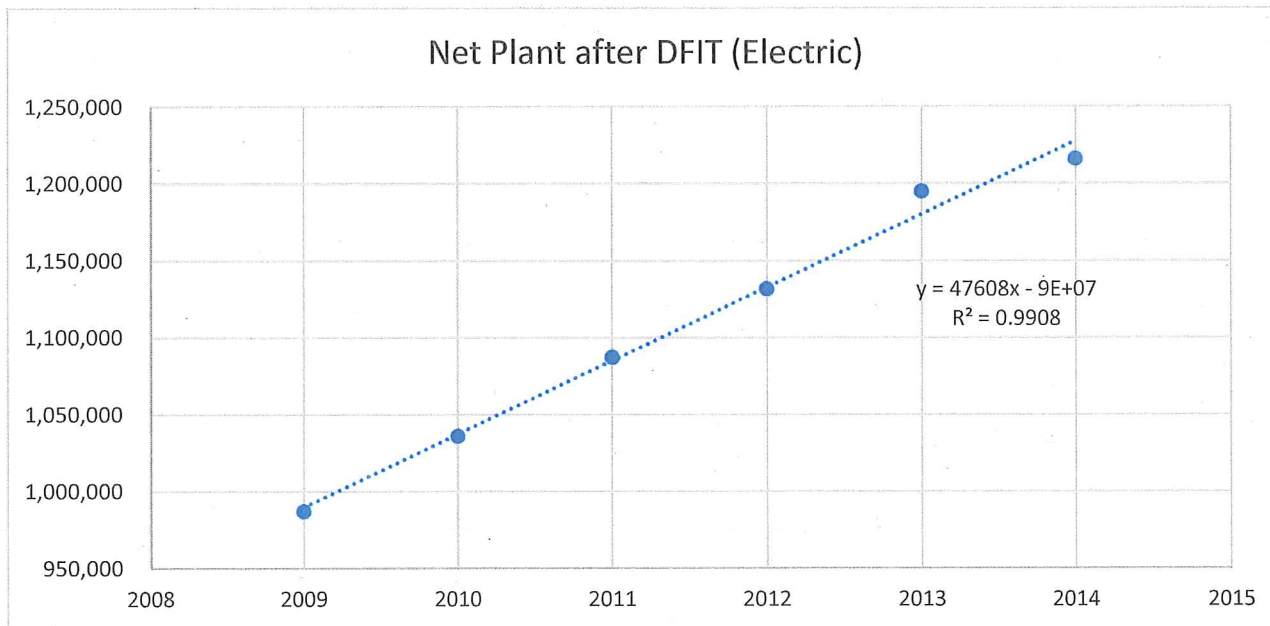


	2007	2008	2009	2010	2011	2012	2013	2014
Distribution Net Plant	486,981	522,324	560,439	590,073				



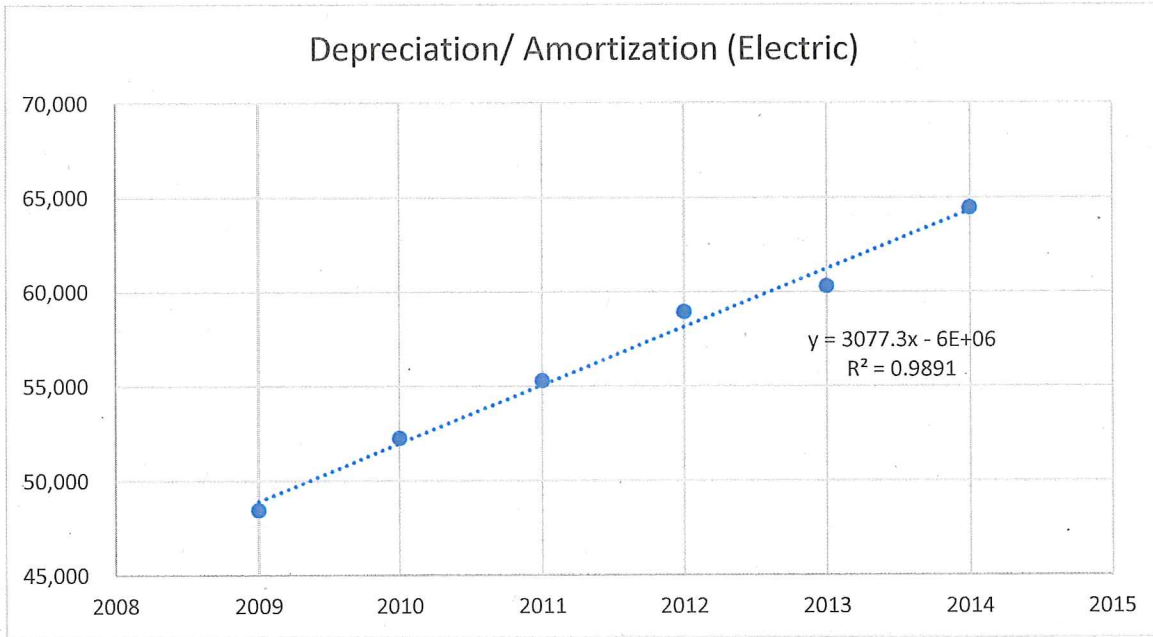
	2009	2010	2011	2012	2013	2014
Net Plant after DFIT	987,243	1,036,064	1,087,141	1,131,570	1,195,010	1,216,245

Annual Increase (slope below)	47,608			annual 000	rate	escalation
Rate (Annual)	3.91%		Order 05	24599	2.02%	4.05%
Rate (2-year, to 2016)	7.83%	(Escalation)		(from "remove dist" tab)		



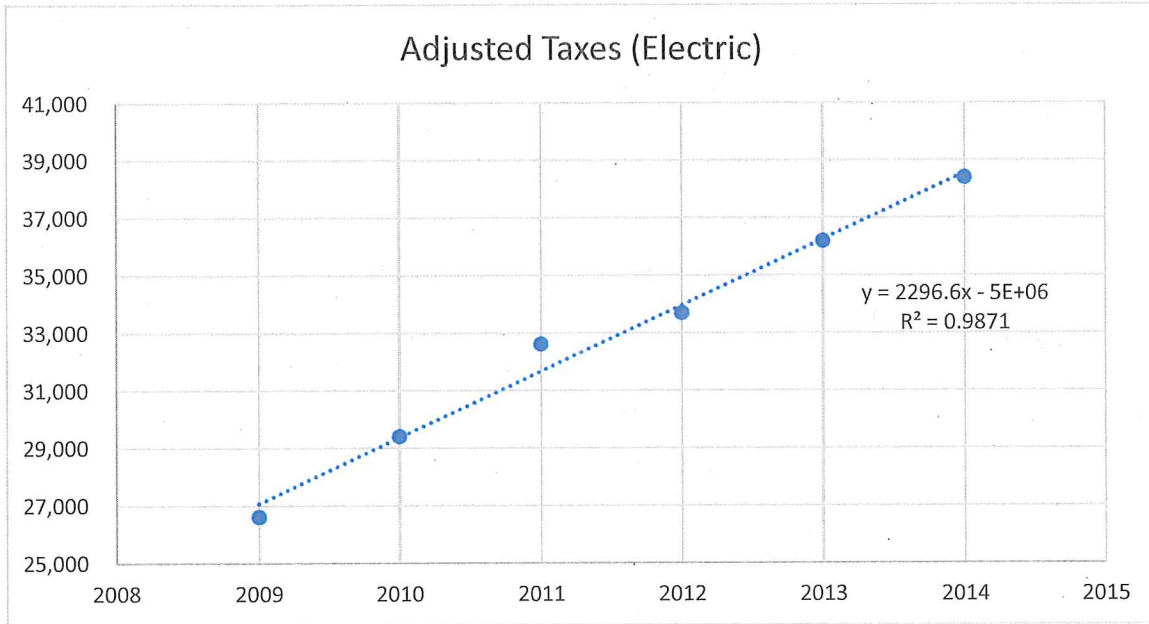
	2009	2010	2011	2012	2013	2014
Depreciation/ Amortization	48,466	52,270	55,304	58,946	60,308	64,456

Annual Increase (slope below) 3,077
 Rate (Annual) 4.77%
 Rate (2-year, to 2016) **9.55%** (Escalation Factor)



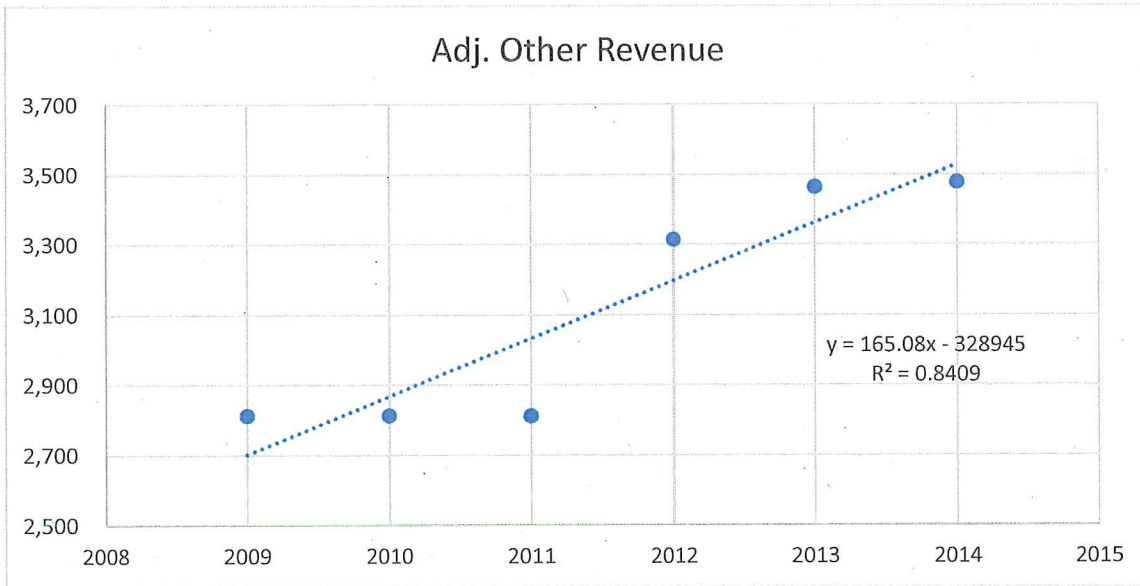
	2009	2010	2011	2012	2013	2014
Adjusted Taxes	26,617	29,412	32,614	33,701	36,201	38,403

Annual Increase (slope below) 2,297
 Rate (Annual) 5.98%
 Rate (2-year, to 2016) **11.96%** (Escalation Factor)



	2009	2010	2011	2012	2013	2014
Adj. Other Revenue	2,814	2,813	2,812	3,315	3,464	3,478

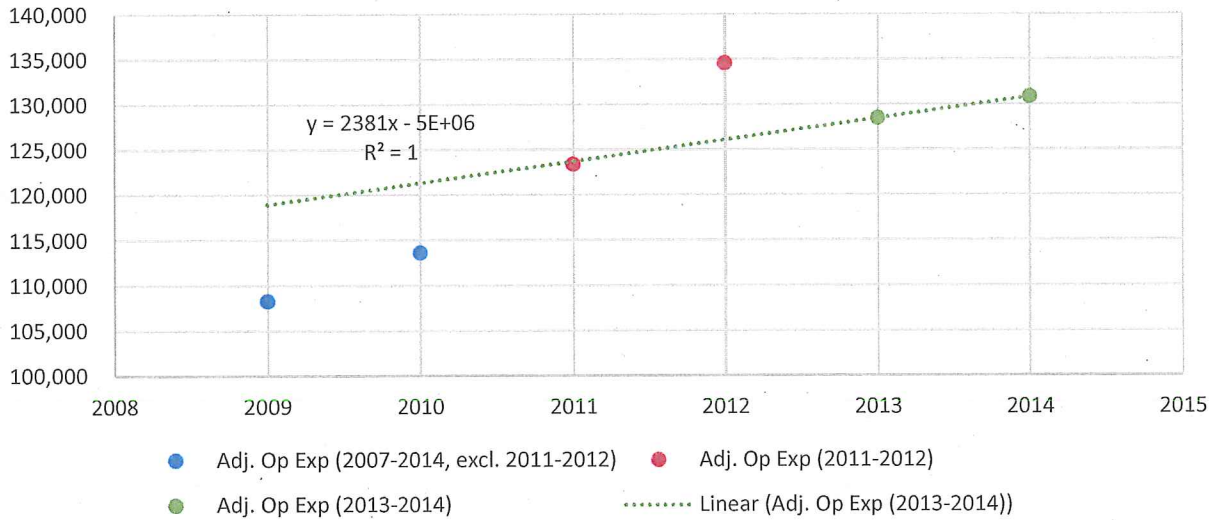
Annual Increase (slope below) 165
 Rate (Annual) 4.75%
 Rate (2-year, to 2016) 9.49% (Escalation Factor not used due to irregular growth)



	2009	2010	2011	2012	2013	2014
Adj. Op Exp (2007-2014, excl. 2011-2012)	108,289	113,650			128,510	130,891
Adj. Op Exp (2011-2012)			123,419	134,594		
Adj. Op Exp (2013-2014)					128,510	130,891

	Slope	Rate (1yr)	Escalation		rate	escalation
Rate (2013-2014, linear, slope below)	2,381.0	1.82%	3.64%			
Company-proposed (2007-2014, linear)	3,926.7	3.00%	6.00%	Order 05	3.21%	6.42%
Average		2.41%	4.82%			

Adjusted Operating Expenses (Electric)



ELECTRIC BILLING DETERMINANT INDEX 09.2014 TO 2016 WEIGHTED REVENUE GROWTH

Line	Schedule	Revenue Model 12 ME 09 2014	Forecast 2016	Billing Determinant Growth	Revenue 12 ME 09 2014	Weight	Weight x Growth
Ended De Rate		[A]	[B]	[C] = ([B] - [A])/[A]	[D]	[E] = [D] / SUM([D])	[F] = [C] x [E]
1	RESIDENTIAL	Basic Charge	2,462,067	2,512,732	20,927,570	4.19%	0.09%
2	GENERAL SVC.	Basic Charge	364,552	379,314	6,561,936	1.31%	0.05%
3	LG. GEN. SVC.	Fixed Demand/Cust	24,110	24,225	12,055,000	2.41%	0.01%
4	EX LG GEN SVC	Fixed Demand/Cust	252	252	5,292,000	1.06%	0.00%
5	PUMPING	Basic Charge	29,216	34,478	525,888	0.11%	0.02%
6	ST & AREA LTG	Basic Charge					
7	RESIDENTIAL	Volumes	2,378,478,031	2,447,894,613	193,913,530	38.78%	1.13%
8	GENERAL SVC.	Volumes	588,401,236	591,388,923	62,328,507	12.47%	0.06%
9	LG. GEN. SVC.	Volumes	1,419,228,271	1,431,149,606	101,678,503	20.34%	0.17%
10	EX LG GEN SVC	Volumes	1,105,372,136	1,114,987,712	53,481,706	10.70%	0.09%
11	PUMPING	Volumes	137,227,044	131,725,347	10,944,583	2.19%	-0.09%
12	ST & AREA LTG	Volumes	25,127,765	24,890,112	7,019,746	1.40%	-0.01%
13	RESIDENTIAL	Demand					
14	GENERAL SVC.	Demand	402,284	364,641	2,413,704	0.48%	-0.05%
15	LG. GEN. SVC.	Demand	2,748,136	2,697,553	16,418,326	3.28%	-0.06%
16	EX LG GEN SVC	Demand	1,276,783	1,168,073	6,420,658	1.28%	-0.11%
17	PUMPING	Demand					
18	ST & AREA LTG	Demand					
19	Total				499,981,655	100.00%	1.31%
Total Customers			2,880,197	2,951,000			2.46%
Total Volumes			5,653,834,483	5,742,036,314			1.56%
Total Demand			4,427,203	4,230,267			-4.45%

ELECTRIC COST AND REVENUE TREND CALCULATIONS 2001-2013

Commission Basis Results of Operations

AVISTA UTILITIES
Twelve Months Ended December 31, 2013

(000'S OF DOLLARS)

Line	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
NO. REVENUES														
1	\$258,201	\$275,318	\$283,356	\$285,399	\$289,216	\$321,929	\$326,335	\$365,425	\$402,618	\$415,740	\$451,837	\$459,266	\$468,006	\$488,372
2	528	791	752	752	713	733	739	820	872	790	820	816	884	922
3	91,388	29,918	35,232	40,460	44,718	35,380	34,954	46,848	31,491	133,479	52,604	54,349	75,349	60,998
4	350,117	304,027	319,360	326,611	334,647	338,042	362,028	413,093	434,981	550,009	505,261	514,631	544,239	550,292
5	14,305	34,274	57,244	8,587	10,259	10,178	10,170	10,927	9,995	11,786	13,666	13,089	13,408	17,163
6	364,422	338,301	376,604	335,198	344,906	368,220	372,198	424,020	444,376	561,795	518,927	527,720	557,647	567,455
EXPENSES														
Production and Transmission														
7	47,157	101,475	132,098	101,545	105,374	104,260	102,890	117,123	87,599	147,107	145,634	131,795	143,904	120,307
8	132,159	50,769	46,591	51,042	55,046	79,146	65,640	72,508	100,437	142,197	91,142	101,283	109,034	116,643
9	15,202	20,157	20,523	22,312	22,629	24,577	24,877	23,076	23,969	25,008	25,158	25,680	23,284	23,715
10	(6,050)	(6,349)	(5,608)	567	(8,817)	1,168	(3,082)	(1,076)	(1,703)	(2,879)	403	(7,744)	8,629	8,101
11	5,139	7,164	6,722	7,283	9,900	9,115	8,319	8,146	9,014	9,955	10,846	11,456	12,913	12,828
12	193,607	173,216	200,326	182,749	184,132	218,266	198,644	219,777	219,316	321,388	273,183	262,470	297,764	281,594
Distribution														
13	10,560	9,631	10,171	12,016	14,263	15,485	14,563	17,329	17,267	18,354	19,081	21,152	20,878	21,299
14	9,178	9,427	9,752	10,067	10,399	10,776	11,333	15,611	16,809	17,985	19,240	20,749	22,303	23,794
15	15,462	16,996	17,286	17,401	14,988	16,307	16,156	17,416	18,207	19,990	22,393	22,595	23,288	25,575
16	35,200	36,054	37,209	39,484	39,650	42,568	42,052	50,356	52,283	56,329	60,714	64,496	66,469	70,668
17	6,196	7,113	7,129	7,352	7,156	7,097	7,514	7,919	9,646	9,261	10,275	10,336	11,334	11,166
18	5,381	6,261	6,620	266	7,127	1,159	7,472	12,847	19,736	20,832	21,292	18,487	1,516	1,383
19	734	628	734	686	430	657	682	571	660	176	4	5	5	0
Administrative & General														
20	25,102	30,304	30,153	31,927	33,143	33,148	35,844	35,982	38,461	44,662	44,779	49,333	43,310	46,210
21	4,414	6,606	6,659	6,072	6,537	6,459	6,739	7,187	7,688	9,277	10,906	12,517	14,721	16,947
22	2	1	2	3	(4)	0	(9)	(3)	(3)	2	0	(4)	0	0
23	29,518	36,911	36,814	38,002	39,676	39,607	42,574	43,166	46,146	53,941	55,685	61,846	58,031	63,157
24	270,636	260,183	288,832	268,539	278,171	309,354	298,938	334,636	347,787	461,927	421,153	417,640	435,119	427,968
25	93,786	78,118	87,772	66,659	66,735	58,866	73,260	89,384	96,589	99,868	97,774	110,080	122,528	139,487
FEDERAL INCOME TAX														
26	7,803	12,532	18,199	10,603	6,760	3,584	5,070	(6,217)	(1,846)	9,263	6,569	11,499	19,267	(7,683)
27	0	0	0	0	0	0	0	0	0	0	207	70	1	(136)
28	16,107	3,470	1,284	608	3,867	3,975	6,497	26,634	23,983	13,823	16,402	15,684	10,613	46,085
29	0	0	0	0	0	0	0	0	0	(83)	(99)	(128)	(130)	(128)
30	5,369	0	0	0	0	0	0	0	0	0	0	0	0	0
31	\$64,507	\$62,116	\$68,289	\$55,448	\$56,108	\$51,307	\$61,693	\$68,967	\$74,510	\$76,865	\$74,695	\$82,954	\$92,777	\$101,349

Note: The Regulatory Amortization Category has been restated in prior years to reflect consistency with the current reporting format.

ELECTRIC COST AND REVENUE TREND CALCULATIONS 2001-2013

Commission Basis Results of Operations

AVISTA UTILITIES
Twelve Months Ended December 31, 2013

Line	(000'S OF DOLLARS)	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
No	RATE BASE														
	PLANT IN SERVICE														
32	Intangible	\$16,340	\$20,910	\$21,299	\$21,374	\$22,459	\$23,458	\$20,632	\$23,321	\$57,116	\$81,955	\$84,081	\$85,247	\$91,466	\$102,620
33	Production	460,292	545,002	556,067	598,268	615,624	649,965	645,576	657,099	677,646	692,689	706,894	717,448	738,315	746,101
34	Transmission	191,517	186,550	196,937	213,539	224,696	244,435	259,532	289,302	301,090	312,505	328,012	342,382	359,941	371,971
35	Distribution	416,914	429,987	443,649	459,739	480,886	502,838	529,067	561,248	602,201	642,143	696,082	743,732	796,640	842,795
36	General	59,846	59,771	60,444	63,155	65,299	80,110	81,368	91,205	98,727	120,996	140,218	155,104	179,134	196,867
37	Total Plant in Service	1,144,909	1,242,220	1,278,396	1,356,075	1,408,964	1,500,806	1,536,175	1,622,175	1,736,780	1,850,288	1,955,287	2,043,913	2,165,496	2,260,354
	ACCUMULATED DEPRECIATION/AMORT														
38	Intangible	na	na	na	na	na	na	na	na	na	na	3,744	4,369	17,667	20,242
39	Production	na	na	na	na	na	na	na	na	na	na	286,300	300,170	314,599	325,531
40	Transmission	na	na	na	na	na	na	na	na	na	na	111,144	116,316	122,308	123,869
41	Distribution	na	na	na	na	na	na	na	na	na	na	209,101	221,408	236,201	252,722
42	General	na	na	na	na	na	na	na	na	na	na	56,694	61,871	58,357	65,720
43	Total Accumulated Depreciation	373,090	391,351	422,390	447,359	474,906	506,599	526,307	557,426	585,821	629,399	666,983	704,134	749,132	788,084
44	NET PLANT	771,819	850,869	856,006	908,716	934,058	994,207	1,009,868	1,064,749	1,150,959	1,220,889	1,288,304	1,339,779	1,416,364	1,472,270
45	DEFERRED TAXES	(109,541)	(111,367)	(135,404)	(150,960)	(134,967)	(138,495)	(139,033)	(147,502)	(163,716)	(184,825)	(201,163)	(208,209)	(221,354)	(257,766)
46	Net Plant After Deferred Income Taxes	662,278	739,502	720,602	757,756	799,091	855,712	870,835	917,247	987,243	1,036,064	1,087,141	1,131,570	1,195,010	1,214,504
47	DEFERRED DEBITS AND CREDITS	(64,763)	22,356	21,841	20,255	20,751	18,799	21,020	19,593	17,776	17,776	18,845	16,438	14,761	10,846
48	WORKING CAPITAL	0	0	0	0	0	0	0	0	0	18,188	31,877	10,967	16,281	47,807
49	TOTAL RATE BASE	\$597,515	\$761,858	\$742,443	\$778,011	\$819,842	\$874,511	\$891,855	\$936,840	\$1,005,019	\$1,072,028	\$1,137,863	\$1,158,975	\$1,226,052	\$1,273,137
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note: The Deferred Debits and Credits Category has been restated in prior years to reflect consistency with the current reporting format.

ELECTRIC COST AND REVENUE TREND CALCULATIONS 2001-2013

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
(000'S OF DOLLARS)

Electric Data for Escalators

Line No.	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
1	47,157	101,475	132,098	101,545	105,374	104,260	102,890	117,123	87,599	147,107	145,634	131,795	143,904	120,307
2	132,159	51,042	46,591	51,042	55,046	79,146	65,640	72,508	100,437	142,197	91,142	101,283	109,034	116,643
3	10,560	9,631	10,171	12,016	14,263	15,485	14,563	17,329	17,267	18,554	19,081	21,152	20,878	21,299
4	6,196	7,113	7,129	7,352	7,156	7,097	7,514	7,919	9,646	9,261	10,275	10,336	11,334	11,166
5	5,381	6,261	6,620	6,266	7,127	1,159	7,472	12,847	19,736	20,832	21,292	18,487	1,516	1,383
6	734	628	734	686	430	657	682	571	660	176	4	5	5	0
7	30,304	30,304	30,153	31,927	33,143	33,148	35,844	35,982	38,461	44,662	44,779	49,333	43,310	46,210
8	227,289	206,181	233,496	204,834	222,539	240,952	234,605	264,279	273,806	382,589	332,207	332,391	329,981	317,008
9	(156,185)	(124,379)	(154,282)	(122,799)	(133,120)	(152,124)	(135,719)	(152,984)	(146,538)	(249,369)	(188,583)	(180,834)	(201,471)	(186,117)
10	(5,113)	(6,111)	(6,177)	(6,177)	0	0	(6,711)	(12,172)	(19,005)	(19,612)	(20,235)	(17,018)	0	0
11	58	58	49	0	62	0	37	24	27	41	31	55	0	0
12	66,002	75,749	73,086	82,035	82,829	88,828	92,212	99,146	108,289	113,650	123,419	134,594	128,510	130,891
	-10.92%	14.77%	-3.52%	12.25%	0.97%	7.24%	3.81%	7.52%	9.22%	4.95%	8.60%	9.06%	-4.52%	1.85%
Depreciation/Amortization														
13	15,202	20,157	20,523	22,312	22,629	24,577	24,877	23,076	23,969	25,008	25,158	25,680	23,284	23,715
14	9,178	9,427	9,752	10,067	10,399	10,776	11,333	15,611	16,809	17,985	19,240	20,749	22,303	23,794
15	4,414	6,606	6,659	6,072	6,537	6,459	7,187	7,187	7,688	9,277	10,906	12,517	14,721	16,947
16	28,794	36,190	36,934	38,451	39,565	41,812	42,949	45,874	48,466	52,270	55,304	58,946	60,308	64,456
	3.19%	25.69%	2.06%	4.11%	2.90%	5.68%	2.72%	6.81%	5.65%	7.85%	5.80%	6.59%	2.31%	6.88%
Exclude Adder Schedule amortizations (Residential Exchange Credit) from Regulatory Amortizations														
17	(6,050)	(6,345)	(5,608)	567	(8,817)	1,168	(3,082)	(1,076)	(1,703)	(2,879)	403	(7,744)	8,629	8,101
18	1,416	7,512	6,339	0	9,388	0	5,582	3,576	4,005	6,244	4,610	8,327	0	0
19	(4,634)	1,163	731	567	571	1,168	2,500	2,500	2,302	3,565	5,013	583	8,629	8,101
Exclude Adder Schedule excise taxes (DSM Tariff Rider and Residential Exchange Credit) from Taxes Other Than Income Tax														
20	5,139	7,164	6,722	7,283	9,900	9,115	8,319	8,146	9,014	9,955	10,846	11,456	12,913	12,828
21	15,462	16,996	17,286	17,401	14,988	16,307	16,156	17,416	18,207	19,990	22,393	22,595	23,288	25,575
22	2	1	2	3	(4)	(3)	(9)	(3)	(3)	2	0	(4)	0	0
23	20,603	24,161	24,010	24,687	24,884	25,422	24,466	25,559	27,218	29,947	33,239	34,047	36,201	38,403
24	(205)	(245)	(248)	0	(267)	0	(269)	(488)	(762)	(787)	(812)	(683)	0	0
25	57	303	256	379	379	144	225	144	162	252	186	336	0	0
26	20,455	24,219	24,018	24,687	24,996	25,422	24,422	25,215	26,617	29,412	32,614	33,701	36,201	38,403
	-5.20%	18.40%	-0.83%	2.78%	1.25%	1.70%	-3.93%	3.25%	5.56%	10.50%	10.88%	3.33%	7.42%	6.08%
27	662,278	739,502	720,602	757,756	799,091	855,712	870,835	917,247	987,243	1,036,064	1,087,141	1,131,570	1,195,010	1,214,504
	2.02%	11.66%	-2.56%	5.16%	5.45%	7.09%	1.77%	5.33%	7.63%	4.95%	4.93%	4.09%	5.61%	1.63%
28	597,515	761,858	742,443	778,011	819,842	874,511	891,855	936,840	1,005,019	1,072,028	1,137,863	1,158,975	1,226,052	1,273,157
	5.11%	27.50%	-2.55%	4.79%	5.38%	6.67%	1.98%	5.04%	7.28%	6.67%	6.14%	1.86%	5.79%	3.84%
Exclude Power Supply and Transmission Wheeling from Other Operating Revenue														
29	14,305	34,274	57,244	8,587	10,259	10,178	10,170	10,927	9,395	11,786	13,666	13,089	13,408	17,163
30	(2,251)	(9,892)	(7,115)	(5,523)	(6,637)	(7,024)	(6,876)	(6,213)	(6,133)	(8,383)	(9,102)	(8,282)	(9,662)	(10,622)
31	2,162	1,866	2,536	2,779	3,443	2,956	3,073	2,875	2,814	2,813	2,812	3,315	3,464	3,478
32	23,52%	-13.69%	35.91%	9.58%	23.89%	-14.14%	3.96%	-6.44%	-2.13%	-0.02%	-0.03%	17.86%	4.50%	0.41%

ELECTRIC COST AND REVENUE TREND CALCULATIONS 2001-2013

**AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
ANNUAL AND COMPOUND GROWTH RATES**

		Electric Growth Rate Analysis and Escalation Factor Calculation												
		2001-2002	2002-2003	2003-2004	2004-2005	2005-2006	2006-2007	2007-2008	2008-2009	2009-2010	2010-2011	2011-2012	2012-2013	2013-2014
Line No.	Annual Growth Rates													
1	Adjusted Operating Expenses	14.77%	-3.52%	12.25%	0.97%	7.24%	3.81%	7.52%	9.22%	4.95%	8.60%	9.06%	-4.52%	1.85%
2	Total Depreciation/Amortization	25.69%	2.06%	4.11%	2.90%	5.68%	2.72%	6.81%	5.65%	7.85%	5.80%	6.59%	2.31%	6.88%
3	Adjusted Taxes Other than Income	18.40%	-0.83%	2.78%	1.25%	1.70%	-3.93%	3.25%	5.56%	10.50%	10.88%	3.33%	7.42%	6.08%
4	Net Plant After Deferred Income Taxes	11.66%	-2.56%	5.16%	5.45%	7.09%	1.77%	5.33%	7.63%	4.95%	4.93%	4.09%	5.61%	1.63%
5	Total Rate Base	27.50%	-2.55%	4.79%	5.38%	6.67%	1.98%	5.04%	7.28%	6.67%	6.14%	1.86%	5.79%	3.84%
6	Adjusted Other Revenue	-13.69%	35.91%	9.58%	23.89%	-14.14%	3.96%	-6.44%	-2.13%	-0.02%	-0.03%	17.86%	4.50%	0.41%
Compound Growth Rates to 2014														
7	Adjusted Operating Expenses	5.41%	4.66%	5.44%	4.78%	5.22%	4.87%	5.13%	4.74%	3.86%	3.59%	1.98%	-1.39%	1.85%
7A	Avista-Proposed Operating Expenses							3.00%						
8	Total Depreciation/Amortization	6.39%	4.93%	5.19%	5.30%	5.57%	5.56%	5.97%	5.83%	5.87%	5.38%	5.24%	4.57%	6.88%
9	Adjusted Taxes Other than Income	4.86%	3.92%	4.36%	4.52%	4.89%	5.29%	6.68%	7.26%	7.61%	6.90%	5.60%	6.75%	6.08%
10	Net Plant After Deferred Income Taxes	4.78%	4.22%	4.86%	4.83%	4.76%	4.47%	4.87%	4.79%	4.23%	4.05%	3.76%	3.60%	1.63%
11	Rate base	5.99%	4.37%	5.02%	5.05%	5.01%	4.81%	5.22%	5.25%	4.84%	4.39%	3.82%	4.81%	3.84%
12	Adjusted Other Revenue	3.73%	5.33%	2.91%	2.27%	0.11%	2.05%	1.79%	3.23%	4.33%	5.45%	7.34%	2.44%	0.41%
Linear 2-year Growth Rate														
13	Adjusted Operating Expenses	2 years	10.82%	9.33%	10.88%	9.57%	10.43%	9.93%	9.48%	7.73%	7.19%	3.96%	-2.77%	3.71%
13A	Adjusted Operating Expenses (Avista)	2 years						6.00%						
14	Adjusted Depreciation/Amortization	2 years	12.79%	9.86%	10.39%	10.60%	11.14%	11.94%	11.66%	11.74%	10.76%	10.47%	9.14%	13.76%
15	Adjusted Taxes Other than Income	2 years	9.93%	7.83%	8.72%	9.04%	9.77%	10.58%	14.53%	15.21%	13.79%	11.20%	13.50%	12.17%
16	Net Plant After Deferred Income Taxes	2 years	9.55%	8.44%	9.72%	9.66%	9.52%	9.73%	9.58%	8.46%	8.11%	7.52%	7.20%	3.26%
17	Rate base	2 years	11.98%	8.74%	10.05%	10.10%	10.02%	10.43%	10.49%	9.69%	8.78%	7.63%	9.62%	7.68%
18	Adjusted Other Revenue	2 years	7.59%	10.94%	5.91%	4.59%	0.23%	3.60%	6.55%	8.85%	11.19%	15.22%	4.93%	0.82%

Avista Corporation
 WA Power Supply Pro Forma Net Cost
 Rate Case Power Supply Adjustment Pro Forma - 09.2014 Historical Loads

	2016 PF REVISED	Total Washington Amounts	Staff DR 59	OCT PS Update
P/T Allocation Percentages		64.71%		
447 Sales for Resale	\$88,588	\$57,325		88,588
453 Sales of Water and Water Power	466	302		
454 Misc Rents	0	0		
456 Transmission Wheeling Revenue System	15,650	10,127	No Change to PF	
456 Transmission Wheeling Revenue Direct WA	100	100	Transmission	
456 Transmission Wheeling Revenue Direct ID	51	0		
456 Other Electric Revenue	0	0		
456 Other Electric Revenue-Direct WA	0	0		
Total Revenue	104,855	67,854		
501 Thermal Fuel Expense	29,123	18,845		
546 Other Power Gen Supvsn & Eng	0	0		
547 Other Fuel Expense	77,293	50,016		
536 Water for Power	1,001	648		
555 Purchased Power	119,195	77,131		119,195
549 Misc Other Gen Expense	0	0		
550 Rents	0	0		
556 System Control & Dispatch	0	0		
557 Other Expenses	690	446		
XXX Other Expenses-Direct WA	0	-1,528	Agreed to Reduction \$1528 per Settlement agreement	
565 Trans. of Elec. by Others	16,809	10,877		
546-562 CS2 O&M	0	0	Remove from base Power Supply per settlement agreement.	
500-514 Colstrip O&M	0	0	Remove from base Power Supply per settlement agreement.	
Total Expense	244,111	156,436		
Net Income Before Income Taxes	-139,256	-88,582		
Federal Income Tax	35%	-31,004		
Net Income		-\$57,578		
546-562 CS2 O&M	9,335	6,041	Remove from base Power Supply per settlement agreement.	
500-514 Colstrip O&M	15,005	9,710	Remove from base Power Supply per settlement agreement.	

Avista Corporation
 WA Power Supply Pro Forma Net Cost
Rate Case Power Supply Adjustment Pro Forma - 2016 Forecast Loads

	Updated PF Power Supply System	Total Washington Amounts	Included same change as
P/T Allocation Percentages		64.71%	
447 Sales for Resale	\$84,578	\$54,730	
453 Sales of Water and Water Power	466	302	
454 Misc Rents	0	0	
456 Transmission Wheeling Revenue System	15,650	10,127	
456 Transmission Wheeling Revenue Direct WA	100	100	
456 Transmission Wheeling Revenue Direct ID	51	0	
456 Other Electric Revenue	0	0	
456 Other Electric Revenue-Direct WA	0	0	
Total Revenue	100,845	65,259	
501 Thermal Fuel Expense	29,123	18,846	
546 Other Power Gen Supvsn & Eng	0	0	
547 Other Fuel Expense	77,293	50,016	
536 Water for Power	1,001	648	
555 Purchased Power	122,143	79,038	
549 Misc Other Gen Expense	0	0	
550 Rents	0	0	
556 System Control & Dispatch	0	0	
557 Other Expenses	690	446	
xxx Other Expenses-Direct WA	0	-1,528	Agreed to Reduction \$1
565 Trans. of Elec. by Others	16,809	10,877	
546-562 CS2 O&M	0	0	Remove from base Pow
500-514 Colstrip O&M	0	0	Remove from base Pow
Total Expense	247,059	158,344	
Net Income Before Income Taxes	-146,214	-93,085	
Federal Income Tax	35%	-32,580	
Net Income		-\$60,505	
546-562 CS2 O&M	9,335	6,041	Remove from base Pow
500-514 Colstrip O&M	15,005	9,710	Remove from base Pow

**ATTRITION ADJUSTMENT RELATED TO RETAIL REVENUE GROWTH AND
ASSOCIATED POWER SUPPLY COST**
(000'S OF DOLLARS)

Line No.	DESCRIPTION	(Note 1) Revenue Growth and Power Supply Cost	Power Supply Cost Test Year Load	Power Supply Cost Rate Year Load	Incremental Power Supply Cost	Retail Revenue Growth
REVENUES						
1	Total General Business	6,545				6,545
2	Interdepartmental Sales	12				12
3	Sales for Resale	-2,595	57,325	54,730	-2,595	
4	Total Sales of Electricity	3,962	57,325	54,730	-2,595	6,557
5	Other Revenue	0	10,529	10,529	0	0
6	Total Electric Revenue	3,962	67,854	65,259	-2,595	6,557
EXPENSES						
Production and Transmission						
7	Operating Expenses	0	79,305	79,305	0	
8	Purchased Power	1,907	77,131	79,038	1,907	
9	Depreciation/Amortization					
10	Regulatory Amortization					
11	Taxes					
12	Total Production & Transmission	1,907	156,436	158,343	1,907	0
Distribution						
13	Operating Expenses					
14	Depreciation/Amortization	0.038527	252			252
15	Taxes		252			252
16	Total Distribution		0	0	0	
17	Customer Accounting	0.005353	35			35
18	Customer Service & Information					
19	Sales Expenses					
Administrative & General						
20	Operating Expenses	0.002000	13			13
21	Depreciation/Amortization					
22	Taxes		13			13
23	Total Admin. & General		0	0	0	
24	Total Electric Expenses	2,207	156,436	158,343	1,907	300
25	OPERATING INCOME BEFORE FIT	1,755	-88,582	-93,084	-4,502	6,257
FEDERAL INCOME TAX						
26	Current Accrual	614				
27	Debt Interest					
28	Deferred Income Taxes					
29	Amortized ITC - Noxon					
30	NET OPERATING INCOME	1,141	-57,578	-60,505	-2,926	4,067

Note 1: 09.2014 Washington electric revenue conversion factor amounts.

**AVISTA UTILITIES
WASHINGTON ELECTRIC
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED SEPTEMBER 30, 2014**

WORK PAPER REFERENCE	PRESENT BILL DETERMINANTS KILOWATT HOURS (KWHs)	RESIDENTIAL GENERAL SVC. LG. GEN. SVC. EX LG GEN SVC PUMPING ST & AREA LTG					
		SCHEDULE 1	SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCH. 30, 31, 32	SCH. 41-48
PDE-E-10	BLOCK 1	1,562,090,324	411,760,125	1,262,061,453	126,000,000	51,176,201	
PDE-E-10	BLOCK 2	532,041,223	184,890,135	166,633,500	558,890,760	85,950,103	
PDE-E-10	BLOCK 3	349,561,635			420,481,376		
PDE-E-22	BLOCK 4						25,127,765
	STREET & AREA LIGHTS						
	SUBTOTAL	5,736,664,600	2,443,693,182	1,428,694,953	1,105,372,136	137,126,304	25,127,765
PDE-E-10	SUBTOTAL ADJUSTMENT TO ACTUAL	5,736,664,600	2,443,693,182	1,428,694,953	1,105,372,136	137,126,304	25,127,765
PDE-E-3	TOTAL BEFORE ADJUSTMENT WEATHER & UNBILLED ADJ. KWHS	5,736,664,600 (82,830,117)	2,443,693,182 (65,215,151)	1,428,694,953 (9,466,682)	1,105,372,136	137,126,304 100,740	25,127,765
	TOTAL PROFORMA KWHS	5,653,834,483	2,378,478,031	1,419,228,271	1,105,372,136	137,227,044	25,127,765
PDE-E-10	TOTAL BILLS		2,462,067	24,110	252	29,216	
PDE-E-10	MINIMUM BILLS		364,552				
PDE-E-10	EXCESS DEMAND		402,284	2,748,136	1,276,783		
	PROPOSED BILL DETERMINANTS KILOWATT HOURS (KWHs)						
	BLOCK 1	1,562,090,324	411,760,125	1,262,061,453	126,000,000	51,176,201	0
	BLOCK 2	532,041,223	184,890,135	166,633,500	558,890,760	85,950,103	0
	BLOCK 3	349,561,635	0	0	420,481,376	0	0
	BLOCK 4	0	0	0	0	0	0
	STREET & AREA LIGHTS	0	0	0	0	0	25,127,765
	SUBTOTAL	5,736,664,600	2,443,693,182	1,428,694,953	1,105,372,136	137,126,304	25,127,765
	SUBTOTAL ADJUSTMENT TO ACTUAL	5,736,664,600	2,443,693,182	1,428,694,953	1,105,372,136	137,126,304	25,127,765
	TOTAL BEFORE ADJUSTMENT WEATHER & UNBILLED ADJ. KWHS	5,736,664,600 (82,830,117)	2,443,693,182 (65,215,151)	1,428,694,953 (9,466,682)	1,105,372,136	137,126,304 100,740	25,127,765
	TOTAL PROFORMA KWHS	5,653,834,483	2,378,478,031	1,419,228,271	1,105,372,136	137,227,044	25,127,765
	TOTAL BILLS		2,462,067	24,110	252	29,216	
	MINIMUM BILLS		364,552				
	EXCESS DEMAND		402,284	2,748,136	1,276,783		

**AVISTA UTILITIES
WASHINGTON ELECTRIC
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED SEPTEMBER 30, 2014**

WORK PAPER REFERENCE	RESIDENTIAL GENERAL SVC.		EX LG GEN SVC		PUMPING		ST & AREA LTG	
	SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCH. 30, 31, 32	SCH. 41-48			
PRESENT RATES								
PDE-E-23	\$8.50	\$18.00		\$18.00				
BASIC CHARGE								
MONTHLY MINIMUM								
BLOCK 1 PER KWH	7.525¢	11.507¢	7.240¢	5.616¢	9.712¢			
BLOCK 2 PER KWH	8.755¢	8.455¢	6.475¢	5.053¢	6.936¢			
BLOCK 3 PER KWH	10.264¢			4.320¢				
BLOCK 4 PER KWH								
ADJUST TO ACTUAL PER KWH	8.185¢	10.561¢	7.151¢		7.972¢			
DEMAND BLOCK 1		\$500.00	\$21,000.00					
DEMAND BLOCK 2		\$6.00	\$6.00					
PROPOSED RATES								
BASIC CHARGE	\$8.50	\$18.00		\$18.00				
MONTHLY MINIMUM								
BLOCK 1 PER KWH	7.525¢	11.507¢	7.240¢	5.616¢	9.712¢			
BLOCK 2 PER KWH	8.755¢	8.455¢	6.475¢	5.053¢	6.936¢			
BLOCK 3 PER KWH	10.264¢			4.320¢				
BLOCK 4 PER KWH								
ADJUST TO ACTUAL PER KWH	8.185¢	10.561¢	7.151¢		7.972¢			
DEMAND BLOCK 1		\$500.00	\$21,000.00					
DEMAND BLOCK 2		\$6.00	\$6.00					

Note: Rates do not include BPA Residential Exchange Program Schedule 59, Energy Efficiency Rider Adjustment Schedule 91, or Power Cost Surcharge Schedule 93.

**AVISTA UTILITIES
WASHINGTON ELECTRIC
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED SEPTEMBER 30, 2014**

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
PRESENT REVENUE							
BASE TARIFF REVENUE							
BASIC CHARGE	\$28,015,394	\$20,927,570	\$6,561,936			\$525,888	
MONTHLY MINIMUM	0						
BLOCK 1	268,348,176	117,547,297	47,381,238	91,373,249	7,076,160	4,970,233	
BLOCK 2	107,204,438	46,580,209	15,632,461	10,789,519	28,240,750	5,961,499	
BLOCK 3	54,043,802	35,879,006			18,164,795		
BLOCK 4	0						
DEMAND BLOCK 1	17,347,000		2,413,704	12,055,000	5,292,000		
DEMAND BLOCK 2	26,563,218		7,412	16,488,816	7,660,698	4,820	
POWER FACTOR ADJUSTMENT	139,528			127,297			
PRIMARY VOLTAGE DISCOUNT	(1,310,531)			(70,490)	(1,240,041)		
ANNUAL MINIMUM ADJUSTMENT	0						
STREET & AREA LIGHT REVENUE	7,019,746						7,019,746
SUBTOTAL	\$507,370,771	\$220,934,082	\$71,996,750	\$130,763,391	\$65,194,363	\$11,462,440	\$7,019,746
	0	0	0	0	0	0	0
SUBTOTAL ADJUST TO ACTUAL	\$507,370,771	\$220,934,082	\$71,996,750	\$130,763,391	\$65,194,363	\$11,462,440	\$7,019,746
TOTAL BASE TARIFF REVENUE	\$507,370,771	\$220,934,082	\$71,996,750	\$130,763,391	\$65,194,363	\$11,462,440	\$7,019,746
ADJUSTMENT REVENUE							
UNBILLED REVENUE ADJUSTMENT							
UNBILLED LOAD KWHS	(2,786,906)	(3,326,043)	230,343	208,054		100,740	
UNBILLED LOAD RATE	8,185¢	10,561¢	7,151¢	7,151¢		7,972¢	
UNBILLED LOAD REVENUE	(\$224,988)	(\$272,223)	\$24,327	\$14,877		\$8,031	
WEATHER-SENSITIVE KWHS	0	0	0	0			
WEATHER-SENSITIVE RATE	\$0	9,405¢	8,455¢	6,475¢			
WEATHER-SENSITIVE REVENUE		\$0	\$0	\$0			
TOTAL UNBILLED KWH ADJUST	(2,786,906)	(3,326,043)	230,343	208,054		100,740	0
TOTAL UNBILLED REVENUE ADJ	(\$224,988)	(\$272,223)	\$24,327	\$14,877		\$8,031	
WEATHER NORMALIZATION ADJ							
WEATHER-SENSITIVE KWHS	(80,043,211)	(61,889,108)	(8,479,367)	(9,674,736)			
WEATHER-SENSITIVE RATE	9,405¢	8,455¢	6,475¢	6,475¢			
WEATHER-SENSITIVE REVENUE	(\$7,164,129)	(\$5,820,759)	(\$716,930)	(\$626,439)			
TOTAL ADJUSTMENT REVENUE	(\$7,389,116)	(\$6,092,982)	(\$682,603)	(\$611,562)		\$8,031	
Adjusted Operating Expenses	507,370,771	220,934,082	71,996,750	130,763,391	65,194,363	11,462,440	7,019,746
BLOCK 3	\$499,981,655	\$214,841,099	\$71,304,147	\$130,151,829	\$65,194,363	\$11,470,471	\$7,019,746
Adjusted Taxes Other than Income							

**AVISTA UTILITIES
WASHINGTON ELECTRIC
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED SEPTEMBER 30, 2014**

WORK PAPER
REFERENCE

	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
PROPOSED REVENUE							
BASE TARIFF REVENUE	\$28,015,394	\$20,927,570	\$6,561,936			\$525,888	
Adjusted Operating Expenses	0	0					
MONTHLY MINIMUM							
Adopted Operating Expense	266,348,176	117,547,297	47,381,238	91,373,249	7,076,160	4,970,233	
BLOCK 2	107,204,438	46,580,209	15,632,461	10,789,519	28,240,750	5,961,499	
BLOCK 3	54,043,802	35,879,006	0		18,164,795		
BLOCK 4	0	0					
Adopteds Depreciation/Amortization	17,347,000		2,413,704	12,055,000	5,292,000		
DEMAND BLOCK 2	26,563,218		7,412	16,488,816	7,660,698		
Adjusted Taxes Other than Income	139,528			127,297	4,820		
PRIMARY VOLTAGE DISCOUNT							
ANNUAL MINIMUM ADJUSTMENT	(1,310,531)			(70,490)	(1,240,041)		
STREET & AREA LIGHT REVENUE	7,019,746						7,019,746
Adopted Net Plant After Deferred Income Taxes	\$507,370,771	\$220,934,082	\$71,996,750	\$130,763,391	\$65,194,363	\$11,462,440	\$7,019,746
SUBTOTAL	0	0	0	0	0	0	0
ADJUST TO ACTUAL	\$507,370,771	\$220,934,082	\$71,996,750	\$130,763,391	\$65,194,363	\$11,462,440	\$7,019,746
SUBTOTAL BASE TARIFF REVENUE	\$507,370,771	\$220,934,082	\$71,996,750	\$130,763,391	\$65,194,363	\$11,462,440	\$7,019,746
ADJUSTMENT REVENUE							
Adopted Operating Expense	(2,786,906)	(3,326,043)	230,343	208,054	100,740		
UNBILLED LOAD KWHS							
Adjusted Depreciation/Amortization	8,185¢	10,561¢	7,151¢	7,972¢			
UNBILLED LOAD REVENUE							
Adopteds Depreciation/Amortization	(\$224,988)	(\$272,223)	\$24,327	\$14,877	\$8,031		
WEATHER-SENSITIVE KWHS							
Adjusted Taxes Other than Income	0	0	0	0	0	0	0
WEATHER-SENSITIVE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL UNBILLED KWH ADJUST							
Adopted Net Plant After Deferred Inc	(2,786,906)	(3,326,043)	230,343	208,054	100,740		
WEATHER NORMALIZATION ADJ							
WEATHER-SENSITIVE KWHS	(\$224,988)	(\$272,223)	\$24,327	\$14,877	\$8,031		
WEATHER-SENSITIVE RATE	(80,043,211)	(61,889,108)	(8,479,367)	(9,674,736)			
WEATHER-SENSITIVE REVENUE	(\$7,164,129)	(\$5,820,759)	(\$716,930)	(\$626,439)			
TOTAL ADJUSTMENT REVENUE	(\$7,389,116)	(\$6,092,982)	(\$692,603)	(\$611,562)	\$8,031		
TOTAL BASE TARIFF REVENUE	507,370,771	220,934,082	71,996,750	130,763,391	65,194,363	11,462,440	7,019,746
TOTAL PROPOSED REVENUE	\$499,981,655	\$214,841,099	\$71,304,147	\$130,151,829	\$65,194,363	\$11,470,471	\$7,019,746
TOTAL PRESENT REVENUE	\$499,981,655	\$214,841,099	\$71,304,147	\$130,151,829	\$65,194,363	\$11,470,471	\$7,019,746
TOTAL REVENUE INCREASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PERCENT REVENUE INCREASE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

PDE-E-11

**AVISTA UTILITIES
WASHINGTON ELECTRIC
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED SEPTEMBER 30, 2014**

WORK PAPER REFERENCE	RATES	TOTAL KWHS	TOTAL REVENUE	BASELOAD KWHS	BASELOAD REVENUE	WTHR-SENS. KWHS	WTHR-SENS. REVENUE
PRESENT BASELOAD AND WEATHER-SENSITIVE RATES							
SCHEDULE 1							
0-600 KWHS	7.525¢	1,562,090,324	\$117,547,297	1,562,090,324	\$117,547,297	0	\$0
601-1300 KWHS	8.755¢	532,041,223	\$46,580,209	70,260,097	\$6,151,271	461,781,126	\$40,428,938
OVER 1300 KWHS	10.264¢	349,561,635	\$35,879,006	0	\$0	349,561,635	\$35,879,006
TOTAL		2,443,693,182	\$200,006,512	1,632,350,421	\$123,698,568	811,342,761	\$76,307,944
AVERAGE RATE			8.185¢		7.578¢		9.405¢
PRESENT BASELOAD AND WEATHER-SENSITIVE RATES							
SCHEDULE 11							
0-3650 KWHS	11.507¢	411,760,125	\$47,381,238	411,760,125	\$47,381,238	0	\$0
over 3650 KWHS	8.455¢	184,890,135	\$15,632,461	76,010,451	\$6,426,684	108,879,684	\$9,205,777
TOTAL		596,650,260	\$63,013,698	487,770,576	\$53,807,921	108,879,684	\$9,205,777
AVERAGE RATE			10.561¢		11.031¢		8.455¢

Note: Total Base Load for Sch. 1 = Base Load per bill times total billings (base load per bill on PDE-E-19) =
663 X 2,462,067 = 1,632,350,421
Total Base Load for Sch. 11 = 1,338 X 364,552 = 487,770,576

WORK PAPER REFERENCE	RATES	TOTAL KWHS	TOTAL REVENUE	BASELOAD KWHS	BASELOAD REVENUE	WTHR-SENS. KWHS	WTHR-SENS. REVENUE
PRESENT BASELOAD AND WEATHER-SENSITIVE RATES							
SCHEDULE 21							
0-250000 KWHS	7.240¢	1,262,061,453	\$91,373,249	1,262,061,453	\$91,373,249	0	\$0
OVER 250000 KWHS	6.475¢	166,633,500	\$10,789,519	35,056,547	\$2,269,911	131,576,953	\$8,519,608
TOTAL		1,428,694,953	102,162,768	1,297,118,000	93,643,161	131,576,953	8,519,608
AVERAGE RATE			7.151¢		7.219¢		6.475¢

Note: Total Base Load for Sch. 21 = Base Load per bill times total billings (base load per bill on PDE-E-19) =
53,800 X 24,110 = 1,297,118,000

ELECTRIC

	Average 2016	Total Bills 2016
Total Customers by Rate Sched:		
WA001	209,394	2,512,732
WA011	22,339	268,071
WA012	9,270	111,243
WA021	1,964	23,570
WA022	55	655
WA025	21	252
WA028	0	0
WA031	1,257	15,083
WA032	1,219	14,626
WA04X	397	4,769
ID001	105,893	1,270,712
ID011	16,007	192,086
ID012	5,278	63,333
ID021	1,134	13,603
ID022	21	257
ID025	9	108
ID025P	1	12
ID031	730	8,754
ID032	685	8,221
ID04X	147	1,764
Total Customers by State:		
WA	245,917	2,951,000
ID	129,904	1,558,851
Grand Total	375,821	4,509,851

Total
2016

Billed Demand Usage > minimum (in Kw's)

Total Demand Usage by Rate Sched:		
WA011	kw > 20	356,509
WA012	kw > 20	8,133
WA021	kw > 50	2,643,571
WA022	kw > 50	53,983
WA025	kvar > 3000	1,168,073
ID011	kw > 20	227,092
ID012	kw > 20	8,133
ID021	kw > 50	1,286,037
ID022	kw > 50	15,705
ID025	kvar > 3000	270,261
ID025P	kvar > 3000	649,540

Total Demand Usage by State:	
WA	4,230,267
ID	2,456,767
Grand Total	6,687,034

Total Calendar Energy Usage by Rate Sched:		2016	
WA001		2,447,895	BV59
WA011		533,191	BV60
WA012		58,198	BV61
WA021		1,394,200	BV62
WA022		36,950	BV63
WA025		1,114,988	BV64
WA028		0	BV65
WA031		123,626	BV66
WA032		8,099	BV67
WA04X		24,890	BV68
ID001		1,202,462	BV69
ID011		338,210	BV70
ID012		25,812	BV71
ID021		675,583	BV72
ID022		10,480	BV73
ID025		331,839	BV74
ID025P		452,815	BV75
ID031		50,391	BV76
ID032		5,213	BV77
ID04X		13,881	BV78
Total Calendar Energy Usage by State:			
WA		5,742,036	BV81
ID		3,106,687	BV82
Grand Total		8,848,723	BV84
		1%	BV85
<u>Reconciliation with Power Supply</u>			
Native Load - WA/ID		9,434,612	BV89
Retail Losses - WA/ID		585,889	BV90
Calendar Load from above		8,848,723	BV92
Diff		0	BV94

Avista Corporation
 WA Power Supply Pro Forma Net Cost
Commission Basis Power Supply Adjustment - 12.2014 Historical Loads

	UPDATED Power Supply System	Total Washington Amounts	
P/T Allocation Percentages		64.71%	
447 Sales for Resale	\$94,264	\$60,998	
453 Sales of Water and Water Power	475	307	
454 Misc Rents	0	0	
456 Transmission Wheeling Revenue System	16,264	10,524	
456 Transmission Wheeling Revenue Direct WA	98	98	
456 Transmission Wheeling Revenue Direct ID	44	0	
456 Other Electric Revenue	4,006	2,592	
456 Other Electric Revenue-Direct WA	163	163	
Total Revenue	115,314	74,682	
501 Thermal Fuel Expense	27,420	17,743	
546 Other Power Gen Supvsn & Eng	0	0	
547 Other Fuel Expense	55,782	36,097	
536 Water for Power	983	636	
555 Purchased Power	180,254	116,641	
549 Misc Other Gen Expense	0	0	
550 Rents	0	0	
556 System Control & Dispatch	0	0	
557 Other Expenses	581	376	
557 Other Expenses-Direct WA	2,396	2,396	
565 Trans. of Elec. by Others	18,896	12,228	
546-562 CS2 O&M	0	0	Remove from base Power
500-514 Colstrip O&M	0	0	Remove from base Power
Total Expense	286,312	186,117	
Net Income Before Income Taxes	-170,998	-111,435	
Federal Income Tax	35%	-39,002	
Net Income		-\$72,433	
546-562 CS2 O&M	5,764	3,730	Remove from base Power
500-514 Colstrip O&M	12,979	8,399	Remove from base Power

After Attrition - CS2-Colstrip 2016 Incremental Expense above trended historical expense.

Washington's Share:

	2014 HTP	2016 RY	Net
546-562 CS2 O&M	3,730	6,041	2,311
500-514 Colstrip O&M	8,399	9,710	1,311
	12,129	15,750	3,622

Removed from base Power Supply per settlement agreement.
 Removed from base Power Supply per settlement agreement.

Escalation 2014-2016 #REF!

Escalated Balance at 2016 #REF! 15,750

Incremental CS2/Colstrip O&M above trended 2014 expense

#REF!

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2000 - 2013
 (000'S OF DOLLARS)

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	ADDED 2014
P/T Depreciation/Amort as filed	(3,114)	9,152	13,808	14,915	22,879	13,812	25,745	21,795	22,000	22,266	22,129	25,158	25,680	23,284	23,715
Regulatory Amortizations as filed												403	(7,744)	8,629	8,101
403 Production Depreciation	10,133	10,579	15,166	15,403	16,750	16,832	18,366	18,262	16,827	17,363	17,997	17,822	18,237	16,250	16,426
403 Transmission Depreciation	4,492	4,393	4,780	4,891	5,220	5,531	5,957	6,353	5,969	6,116	6,354	6,681	6,976	6,529	6,725
404 Intangible Amortization	225	230	211	229	342	266	254	262	280	490	657	655	659	652	710
Included in Depreciation prior to 2012, should continue in depreciation													(192)	(147)	(146)
P/T Depreciation	14,850	15,202	20,157	20,523	22,312	22,629	24,577	24,877	23,076	23,969	25,008	25,158	25,680	23,284	23,715
405 Exchange Power Amortization	-	-	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450
406 Colstrip Common AFUDC	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
407 Amort of CO2 credits	(15)	(3)	(3)	(2)	(4)										
407 Amort of Centralia Gain	Rev (16,644)		2												
407 Amort of Rate Base Reduction	(1,173)	(4,691)	(1,776)	(1,776)	(1,776)	(1,776)	(1,332)								
407 Amort of MOPS Reg Asset	192	192	191	191											
407 Small Gen Amortization	(1,416)	(1,416)	(7,512)	(6,339)											
407 Kettle Falls Disallowed Depreciation	(164)	(164)	(164)	(164)	(135)	(135)	(135)	(135)	(135)	(135)	(134)	(135)	(135)	(135)	153
407 SRR & CDA Settlement Deferrals & Amorts								(5,582)	(3,576)	(4,005)	(6,244)	(4,794)	(8,505)	-	-
407 Lancaster Generation								153	153	153	153	153	153	153	153
407 Optional Renewable Power Revenue Rev								(135)	(135)	(135)	(134)	(135)	(135)	(135)	(135)
407 Deferred O&M Deferral & Amort								(135)	(135)	(198)	751	975	970	963	958
407 LiDAR Deferral & Amortization											113	1,360	1,360	1,360	1,360
407 WA Renewable Energy Credits Amortization											-	184	178	-	-
407 CNC Transmission Amortization												516	(4,540)	974	974
407 BPA Parallel Capacity Support												(338)	(249)	520	67
407 Colstrip Outage Return													472	-	-
407 Optional Renewable Solar Project Offset													165	165	165
407 Palouse Wind Deferral														2,082	2,082
Regulatory Deferrals and Amortizations	(17,964)	(6,050)	(6,349)	(5,608)	567	(8,817)	1,168	(3,082)	(1,076)	(1,703)	(2,879)	403	(7,744)	8,629	8,101
Check Total	(3,114)	9,152	13,808	14,915	22,879	13,812	25,745	21,795	22,000	22,266	22,129	25,561	17,936	31,913	31,816
Regulatory Deferrals & Amorts Excluding Revenue	(1,320)	(4,634)	1,163	731	567	571	1,168	2,500	2,500	2,302	3,365	5,013	583	8,629	8,101

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
RATE BASE															
PLANT IN SERVICE															
31	\$15,127	\$16,340	\$20,910	\$21,299	\$21,374	\$22,459	\$23,458	\$20,632	\$23,321	\$57,116	\$81,955	\$84,081	\$85,247	\$91,466	\$102,620
32	369,323	382,522	598,523	609,668	651,608	669,043	703,455	712,962	724,416	751,055	767,632	706,894	717,448	738,315	746,101
33	181,627	191,517	186,550	196,937	213,539	224,696	244,435	259,532	289,302	301,090	312,505	328,012	342,382	359,941	371,971
34	398,104	416,427	429,742	443,424	459,516	480,638	502,571	528,809	561,016	598,884	638,445	696,082	743,732	796,640	842,795
35	58,402	59,846	59,771	60,444	63,155	65,299	80,110	81,368	91,205	98,727	120,996	140,218	155,104	179,134	196,867
36	1,022,583	1,066,652	1,295,496	1,331,772	1,409,192	1,462,135	1,554,029	1,603,303	1,689,260	1,806,872	1,921,533	1,955,287	2,043,913	2,165,496	2,260,354
ACCUMULATED DEPRECIATION/AMORT															
37	na	na	na	na	na	na	na	na	na	na	na	3,744	4,369	17,667	20,242
38	na	na	na	na	na	na	na	na	na	na	na	286,300	300,170	314,599	325,531
39	na	na	na	na	na	na	na	na	na	na	na	111,144	116,316	122,308	123,869
40	na	na	na	na	na	na	na	na	na	na	na	209,101	221,408	236,201	252,722
41	na	na	na	na	na	na	na	na	na	na	na	56,694	61,871	58,357	65,720
42	348,345	359,654	418,593	450,096	475,935	503,194	536,682	567,320	600,292	632,110	676,635	666,983	704,134	749,132	788,084
43	674,238	706,998	876,903	881,676	933,257	958,941	1,017,347	1,035,983	1,088,968	1,174,762	1,244,898	1,288,304	1,339,779	1,416,364	1,472,270
44	(104,246)	(108,113)	(113,807)	(138,127)	(154,531)	(138,256)	(142,383)	(143,546)	(151,677)	(169,421)	(190,931)	(201,163)	(208,209)	(221,354)	(257,766)
45	569,992	598,885	763,096	743,549	778,726	820,685	874,964	892,437	937,291	1,005,341	1,053,967	1,087,141	1,131,570	1,195,010	1,214,504
46	(1,500)	(1,370)	(1,238)	(1,106)	(715)	(843)	(453)	(582)	(451)	(322)	(127)	32,534	16,438	14,761	10,846
47	0	0	0	0	0	0	0	0	0	0	18,188	18,188	10,967	16,281	47,807
48	\$568,492	\$597,515	\$761,858	\$742,443	\$778,011	\$819,842	\$874,511	\$891,855	\$936,840	\$1,005,019	\$1,072,028	\$1,137,863	#####	\$1,226,052	\$1,273,157

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Deferred Debits and Credits															
Gain on Sale of Office Building	(1,500)	(1,370)	(1,238)	(1,106)	(715)	(843)	(453)	(582)	(451)	(322)	(127)	(66)	-	-	-
ADFIT on Gain on Sale of Office Bldg	525	480	433	387	250	295	158	204	158	113		23	-	-	-
Colstrip 3 Reallocation	(7,073)	(6,807)	(7,557)	(7,254)	(7,325)	(7,278)	(7,175)	(7,452)	(7,490)	(7,390)	(7,325)	(7,307)	(7,359)	(7,318)	(7,426)
Accum Depr	3,571	3,642	4,272	4,318	5,023	4,772	4,920	5,110	5,572	5,690	5,832	6,008	6,242	6,375	6,614
Colstrip Common AFUDC	682	651	619	587	492	524	492	460	429	426	365	1,111	1,111	1,111	1,111
Accum Depr	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)	(5,248)
Kettle Falls Disallowance	2,619	2,783	2,947	3,111	3,559	3,424	3,559	3,695	3,830	3,964	4,100	4,235	4,370	4,505	4,640
Accum Depr	1,004	948	892	836	668	724	696	640	584	528	472	416	360	303	247
Kettle Falls Disallowance			79,626	79,626	79,626	79,626	79,626	79,626	79,626	79,626	79,626	79,626	79,626	79,626	79,626
Settlement Exchange Power			(37,568)	(40,018)	(47,368)	(44,918)	(52,268)	(49,818)	(52,268)	(55,943)	(57,168)	(59,618)	(62,068)	(64,518)	(66,968)
Accum Depr			(7,339)	(6,898)	(5,577)	(6,017)	(4,917)	(5,357)	(4,917)	(4,256)	(4,036)	(3,596)	(3,155)	(2,715)	(2,275)
Settlement Exchange Power	(74,560)	(66,845)	(14,205)	(14,205)	(14,205)	(14,205)	(14,205)								
PGE Monetization	147	7,011	3,107	4,883	10,210	8,434	13,706								
Accum Depr			3,574	2,952	1,088	1,709	175								
PGE Monetization									920	920	2,848	2,659	2,882	2,882	2,882
ADFIT															
Prod Plant	24	479	286	95											
Accum Depr	(848)	(487)	(245)	(225)	(223)	(248)	(267)	(258)	(232)	(257)	(279)	(270)	(236)	(363)	(438)
Hydro Relicensing															
Accum Depr															
ADFIT															
Prod Plant															
Accum Depr															
ADFIT															
Montana Riverbed Settlement															
Accum Depr															
ADFIT															
Prod Plant															
Accum Depr															
ADFIT															
Lancaster Generation															
Accum Depr															
ADFIT															
MOPS															
Prod Plant															
Accum Depr															
ADFIT															
Customer Advances															
Accum Depr															
ADFIT															
Customer Deposits															
Prod Plant															
Accum Depr															
ADFIT															
Total	(80,657)	(64,763)	22,356	21,841	20,255	20,751	18,799	21,020	19,593	17,776	17,776	18,845	16,438	14,761	10,846
Production Plant	(86,175)	(77,770)	53,521	53,601	53,340	53,419	53,490	67,386	67,317	73,409	74,943				
Distribution Plant	(848)	(487)	(245)	(225)	(223)	(248)	(267)	(258)	(232)	(317)	(3698)				
Accum Depr	6,337	13,436	(27,242)	(27,706)	(28,576)	(28,288)	(30,083)	(41,013)	(42,866)	(46,289)	(47,236)				
ADFIT	1,529	1,428	(2,440)	(2,723)	(3,571)	(3,289)	(3,888)	(4,513)	(4,175)	(5,705)	(6,106)				
Other	(1,500)	(1,370)	(1,238)	(1,106)	(715)	(843)	(453)	(582)	(451)	(322)	(127)	32,534	16,438	14,761	10,846

Correction to CB Deferred Debits & Credits (13,689)
Correction to CB Working Capital 13,689

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2000 - 2012
 (000'S OF DOLLARS)

2013/2014 Removed in CBR

Line No.	DESCRIPTION	2000		2001		2002		2003		2004		2005		2006		2007		2008		2009		2010		2011		2012	
		Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM	Remove	DSM
	(Note 1)																										
	REVENUES																										
1	Total General Business	0.954120	-3,609	-5,318	-6,356	-6,425	-7,071	-6,919	-6,889	-12,660	-19,768	-20,399	-21,047	-17,701													
2	Interdepartmental Sales																										
3	Sales for Resale																										
4	Total Sales of Electricity																										
5	Other Revenue																										
6	Total Electric Revenue																										
	EXPENSES																										
	Production and Transmission																										
7	Operating Expenses																										
8	Purchased Power																										
9	Depreciation/Amortization																										
10	Regulatory Amortization																										
11	Taxes																										
12	Total Production & Transmission																										
	Distribution																										
13	Operating Expenses																										
14	Depreciation/Amortization																										
15	Taxes																										
16	Total Distribution																										
17	Customer Accounting																										
18	Customer Service & Information																										
19	Sales Expenses																										
20	Administrative & General																										
21	Operating Expenses																										
22	Depreciation/Amortization																										
23	Taxes																										
24	Total Admin. & General																										
25	Total Electric Expenses																										
26	OPERATING INCOME BEFORE FIT																										
27	FEDERAL INCOME TAX																										
28	Current Accrual																										
29	Deferred Income Taxes																										
30	Amortized ITC - Noxon																										
31	NET OPERATING INCOME																										

Note 1: 06.2013 Washington electric revenue conversion factor amounts.

Note 2: Adder Schedules were removed from the 2004 and 2006 case files which were provided for Commission Basis reporting those years.

Note 3: Eliminate Adder Schedules Adjustment in 2013 Commission Basis filing eliminated both the revenues and expenses associated with Res X and the Tariff Rider & Buck-a-Block

AMISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2000 - 2012
 (000'S OF DOLLARS)

2013/2014 Removed in CBR
 (Note 4)

(Note 1)

Line No.	DESCRIPTION	2000		2001		2002		2003		2004		2005		2006		2007		2008		2009		2010		2011		2012				
		Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX	Remove ResX		
REVENUES																														
1	Total General Business	17,444	1,484	1,484	7,873	6,644	7,504	9,829	10,769	5,844	3,744	4,193	6,538	4,827	8,718															
2	Interdepartmental Sales																													
3	Sales for Resale																													
4	Total Sales of Electricity	17,444	1,484	1,484	7,873	6,644	7,504	9,829	10,769	5,844	3,744	4,193	6,538	4,827	8,718															
5	Other Revenue																													
6	Total Electric Revenue	17,444	1,484	1,484	7,873	6,644	7,504	9,829	10,769	5,844	3,744	4,193	6,538	4,827	8,718															
EXPENSES																														
Production and Transmission																														
7	Operating Expenses																													
8	Purchased Power																													
9	Depreciation/Amortization	16,644	1,416	1,416	7,512	6,339	7,160	9,388	10,285	5,582	3,576	4,005	6,244	4,610	8,327															
10	Regulatory Amortization																													
11	Taxes																													
12	Total Production & Transmission	16,644	1,416	1,416	7,512	6,339	7,160	9,388	10,285	5,582	3,576	4,005	6,244	4,610	8,327															
Distribution																														
13	Operating Expenses																													
14	Depreciation/Amortization	672	57	303	256	289	289	379	415	225	144	162	252	186	336															
15	Taxes	672	57	303	256	289	289	379	415	225	144	162	252	186	336															
16	Total Distribution	1,344	114	606	512	578	578	758	830	450	288	324	504	372	672															
17	Customer Accounting																													
18	Customer Service & Information																													
19	Sales Expenses																													
20	Administrative & General																													
21	Operating Expenses	35	3	16	13	15	15	20	22	12	7	8	13	10	17															
22	Depreciation/Amortization																													
23	Taxes																													
24	Total Admin. & General	35	3	16	13	15	15	20	22	12	7	8	13	10	17															
25	OPERATING INCOME BEFORE FIT	17,444	1,484	1,484	7,873	6,644	7,504	9,829	10,769	5,844	3,744	4,193	6,538	4,827	8,718															
FEDERAL INCOME TAX																														
26	Current Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0	0															
27	Debt Interest																													
28	Deferred Income Taxes																													
29	Amortized ITC - Noxon																													
30	NET OPERATING INCOME	0	0	0	0	0	0	0	0	0	0	0	0	0	0															

gzhkw6:
 Net with Buck a
 block revenue offset

gzhkw6:
 No Res X in 2000 but
 Centralia Gain was
 refunded

Note 1: 12.2013 Washington electric revenue conversion factor amounts.
 Note 2: No ResX rate credit in 2000. However, there was a refund of the Centralia Gain that affected both revenue and regulatory amortizations.
 Note 3: Adder Schedules were removed from the 2004 and 2006 case files which were provided for Commission Basis reporting those years.
 Note 4: Eliminate Adder Schedules Adjustment in 2013 Commission Basis filing eliminated both the revenues and expenses associated with Res X and the Tariff Rider & Buck-a-Block

Avista Corporation
WA Power Supply Net Costs

	Total Washington											ADDED
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	
P/T Allocation Percentages	65.48%	65.16%	65.37%	65.83%	64.59%	64.42%	64.87%	65.16%	65.24%	65.01%	65.19%	64.71%
	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost	Normalized Cost
	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply	Per Power Supply
	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment
447 Sales for Resale	\$35,221	\$40,439	\$44,690	\$35,381	\$34,954	\$46,849	\$30,933	\$132,773	\$52,603	\$54,548	\$75,350	\$60,998
453 Sales of Water and Water Power	297	238	125	153	200	198	247	184	331	304	282	307
454 Misc Rents	16	16	12	14	14	16	19	0	0	0	0	0
456 Other Electric Revenue	46,826	31	42	31	7	2	93	456	1,421	1,123	0	2,592 PS 456
456 Other Electric Revenue Direct WA												163 PS 456
Total Revenue	82,360	40,724	44,869	35,579	35,175	47,065	31,293	133,413	54,355	55,974	75,632	64,060
501 Thermal Fuel Expense	12,014	12,358	12,957	15,914	16,710	18,086	16,203	19,975	21,547	16,459	18,925	17,743
546 Other Power Gen Supvsn & Eng	0	0	0	0	0	0	0	0	0	0	0	0
547 Other Fuel Expense	15,447	45,629	55,227	47,155	43,656	52,704	15,928	74,449	62,924	50,012	60,338	36,097
536 Water for Power	528	490	497	450	420	421	464	556	635	674	671	636
555 Purchased Power	53,591	51,029	55,380	79,145	65,642	72,581	104,870	142,281	91,142	101,282	109,035	116,641
549 Misc Other Gen Expense	87	87	87	115	100	113	104	104	104	104	104	0
550 Rents	3,066	4,385	2,321	0	0	0	0	0	0	0	0	0
556 System Control & Dispatch	173	99	141	0	0	0	0	0	821	892	711	376
557 Other Expenses	63,438	51	74	291	243	297	307	466	0	0	0	2,396
557 Other Expenses Direct WA												
565 Trans. of Elec. by Others	5,938	8,671	6,436	9,054	8,948	8,782	8,661	11,538	11,410	11,411	11,687	12,228
Total Expense	154,282	122,799	133,120	152,124	135,719	152,984	146,538	249,369	188,583	180,834	201,471	186,117
Net Income Before Income Taxes	-71,922	-82,075	-88,251	-116,545	-100,544	-105,919	-115,245	-115,955	-134,229	-124,860	-125,839	-122,057
Federal Income Tax	-25,173	-28,726	-30,888	-40,791	-35,190	-37,072	-40,336	-40,584	-46,980	-43,701	-44,044	-42,720
Net Income	\$ (46,749) \$	\$ (53,349) \$	\$ (57,363) \$	\$ (75,754) \$	\$ (65,354) \$	\$ (68,847) \$	\$ (74,910) \$	\$ (75,371) \$	\$ (87,249) \$	\$ (81,159) \$	\$ (81,795) \$	\$ (79,337)

500-562 CS2 and Colstrip

-295,134,949 -520,367,598 -501,146,486 -588,290,014 -647,431,636 -614,123,403 -769,016,302 -944,156,371 -788,469,422 -800,700,023 0

Restate for prior years tracking CS2 and Colstrip O&M

Non-Retail Revenue Analysis

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	ADDED 2014
P/T Allocation Percentages	66.29%	67.48%	64.12%	65.48%	65.16%	65.37%	65.83%	64.59%	64.42%	64.87%	65.16%	65.24%	65.01%	65.19%	64.71%
Power Supply Normalized	\$135,976	\$90,880	\$31,728	\$35,221	\$40,439	\$44,690	\$35,381	\$34,954	\$46,849	\$30,933	\$132,773	\$52,603	\$54,548	\$75,350	\$60,998
447 Sales for Resale	300	281	38	297	238	125	153	200	198	247	184	331	304	282	307
453 Sales of Water and Water Power	44	0	30	16	16	12	14	14	16	19	0	0	0	0	0
454 Misc Rents	10,968	11,862	25,225	46,826	31	42	31	7	2	93	456	1,421	1,186	0	2,755
456 Other Electric Revenue	147,288	103,023	57,021	82,360	40,724	44,869	35,579	35,175	47,065	31,293	133,413	54,355	56,037	75,632	64,060
Total Revenue															
CB Totals	137,117	91,388	29,918	35,252	40,460	44,718	35,380	34,954	46,848	31,491	133,479	52,604	54,549	75,350	60,998
Sales for Resale	13,062	14,305	34,274	57,244	8,587	10,259	10,178	10,170	10,927	9,395	11,786	13,666	13,089	13,408	17,163
Other Revenue	7,824	9,892	7,115	7,569	5,823	6,637	7,024	6,876	6,213	6,133	8,333	9,102	8,285	9,662	10,622
456 Transmission Wheeling Revenue	3,144	1,970	25,225	46,826	31	42	31	7	1,625	182	456	1,421	1,186	-	2,755
456 Other Wholesale Revenue															
Total Power Supply Other Revenue	3,488	2,251	25,293	47,139	285	179	198	221	1,839	448	640	1,752	1,489	282	3,062
Non-PT Other Revenue	1,750	2,162	1,866	2,536	2,779	3,443	2,956	3,073	2,875	2,814	2,813	2,812	3,315	3,464	3,478
check															
BPA settlement erroneously removed from gen business, should have been removed from transmission wheeling rev											(767)	(1,044)			
missing normalize transmission wheeling revenues adjustment for CB															
Resource Optimization directly assigned to WA, add to Other Wholesale															
Resource Optimization erroneously removed from gen business, should have been removed from transmission wheeling rev															
missing normalize transmission wheeling revenues adjustment for CB															