

#### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-20\_\_\_\_\_

### NATURAL GAS TARIFF SHEETS PROPOSED

AVISTA CORPORATION

Per WAC 480-80-105

RECEIVED OCT. 30, 2020 WA. UT. & TRANS. COMM.

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# Seventeenth Revision Sheet 101 Canceling Substitute Sixteenth Revision Sheet 101

WN U-29

# AVISTA CORPORATION dba Avista Utilities

#### SCHEDULE 101

#### GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE: Per Meter

Per Month

Basic Charge \$9.50

Charge Per Therm:

First 70 therms \$0.47689 Over 70 therms \$0.61980

Minimum Charge: \$9.50

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 158 – Tax Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued October 30, 2020 Effective December 1, 2020

Issued by Avista Corporation

By Patrick Ehrbar, Director of Regulatory Affairs



# Seventeenth Revision Sheet 111 Canceling Substitute Sixteenth Revision Sheet 111

WN U-29

## AVISTA CORPORATION

dba Avista Utilities

### SCHEDULE 111

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First Next	200 therms 800 therms	\$0.61730 \$0.40414
Next	9,000 therms	\$0.30806
Next	15,000 therms	\$0.26285
All Over	25,000 therms	\$0.18438

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 158 – Tax Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism

**Minimum Charge:** \$123.46, unless a higher minimum is required under contract

to cover special conditions.

Issued October 30, 2020 Effective December 1, 2020

Issued by Avista Corporation

Ву

Patrick Ehrbar, Director of Regulatory Affairs

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#### **SCHEDULE 112**

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	\$0.61730
Next	800 therms	\$0.40414
Next	9,000 therms	\$0.30806
Next	15,000 therms	\$0.26285
All Over	25,000 therms	\$0.18438

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 - Purchased Gas Cost Adjustment

Schedule 158 – Tax Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Decoupling Rate Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Minimum Charge: \$123.46, unless a higher minimum is required under

contract to cover special conditions.

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# Second Revision Sheet 116 Canceling Substitute First Revision Sheet 116

WN U-29

# AVISTA CORPORATION dba Avista Utilities

#### SCHEDULE 116

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

#### MONTHLY RATE:

First	200 therms	\$0.61730	(1)
Next	800 therms	\$0.40414	(I)
Next	9,000 therms	\$0.30806	(I)
Next	15,000 therms	\$0.26285	(I)
All Over	25,000 therms	\$0.18438	(I)

#### **OTHER CHARGES:**

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 - Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 158 - Tax Adjustment

Schedule 175 – Decoupling Mechanism

Schedule 191 – Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

#### MONTHLY MINIMUM CHARGE:

**\$123.46**, unless a higher minimum is required under contract to cover special conditions.

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Patrick Ehrbar, Director of Regulatory Affairs



#### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	\$0.30348	(I)
Next	15,000 therms	\$0.24363	(1)
Next	25,000 therms	\$0.22893	(I)
All Over	50.000 therms	\$0.20454	(1)

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 158 – Tax Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism

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By

Patrick Ehrbar, Director of Regulatory Affairs



#### SCHEDULE 131A - continued

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.30264 per therm.

#### SPECIAL TERMS AND CONDITIONS:

- 1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.
- 2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.
- 3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.
- (b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

Issued October 30, 2020 Effective December 1, 2020

Patrick Ehrbar, Director of Regulatory Affairs

Issued by Avista Corporation

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AVISTA CORPORATION

dba Avista Utilities

#### SCHEDULE 132

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	\$0.30348	
Next	15,000 therms	\$0.24363	
Next	25,000 therms	\$0.22893	
All Over	50,000 therms	\$0.20454	

#### **OTHER CHARGES:**

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 158 – Tax Adjustment

Schedule 155 - Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

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Avista Corporation

Ву

Patrick Ehrbar, Director of Regulatory Affairs



Seventh Revision Sheet 132A Canceling Sixth Revision Sheet 132A

WN U-29

#### AVISTA CORPORATION dba Avista Utilities

#### SCHEDULE 132A – continued

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.30264 per therm.

#### SPECIAL TERMS AND CONDITIONS:

- Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.
- 2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.
- The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.
- The Company may, however, make service available under this (b) schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.
- 4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

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Patrick Ehrbar, Director of Regulatory Affairs

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# Seventeenth Revision Sheet 146 Canceling Substitute Sixteenth Revision Sheet 146

WN U-29

## AVISTA CORPORATION dba Avista Utilities

#### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### **AVAILABLE:**

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

#### MONTHLY RATE:

#### \$625.00 Basic Charge, plus

First	20,000 therms	\$0.11904	(1
Next	30,000 therms	\$0.10591	l à
Next	250,000 therms	\$0.09550	(i
Next	200,000 therms	\$0.08831	(i
All Over	500,000 therms	\$0.06637	(i

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 158 – Tax Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.10591 per therm.

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Ву

Patrick Ehrbar, Director of Regulatory Affairs

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#### SCHEDULE 176

#### TAX CUSTOMER CREDIT - WASHINGTON

#### APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Temporary Federal Income Tax Rate Credit shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132, and 146.

This rate credit is designed to reflect the benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

#### MONTHLY RATE:

The energy charges of the individual rate schedules are to be <u>decreased</u> by the following amounts:

<u> General Service - Schedules 10</u>	1 4 102	Interruptible Service - Schedu	103 101 & 13 <u>2</u>
Jsage Charge:		Usage Charge:	
First 70 Therms	\$ 0.06654	First 10,000 therms	\$ 0.03340
All over 70 Therms	\$ 0.08647	10,000 - 25,000 therms	\$ 0.02682
		25,000 - 50,000 therms	\$ 0.02520
		All over 50,000 therms	\$ 0.02251
Large General Service - Sched	ules 111, 112 & 11 <u>6</u>	Transportation Service - Sche	*
=======================================	ules 111, 112 & 116	Transportation Service - Sche	*
Jsage Charge:	•	Transportation Service - Scher Usage Charge:	dule 146
=======================================	ules 111, 112 & 116 \$ 0.07950	Transportation Service - Sche	*
Jsage Charge:	•	Transportation Service - Scher Usage Charge:	dule 146
Jsage Charge: First 200 therms	\$ 0.07950	Transportation Service - Scher Usage Charge: First 20,000 therms	dule 146 \$ 0.01410
Jsage Charge: First 200 therms 200 - 1,000 therms	\$ 0.07950 \$ 0.04255	Transportation Service - Scher Usage Charge: First 20,000 therms 20,000 - 50,000 therms	dule 146 \$ 0.01410 \$ 0.01255

#### TERM:

The Tax Customer Credit will be in effect for a two-year period from October 1, 2021 through September 30, 2023. Any residual balance at the end of the two-year term will be recovered in a future rate proceeding.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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