### BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	) )
Complainant,	) ) ) docket nos.
-v-	) UE-160228 & UG-160229 ) (Consolidated)
AVISTA CORPORATION, D/B/A AVISTA UTILITIES,	)
Respondent.	)

### EVIDENTIARY HEARING, VOLUME V

### PAGES 304 - 438

# ADMINISTRATIVE LAW JUDGE DENNIS J. MOSS

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Washington Utilities and Transportation Commission 1300 South Evergreen Park Drive Southwest, Room 206 Olympia, Washington 98504-7250

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EXAMINATION BY O'CONNELL / BALL 309 1 OLYMPIA, WASHINGTON; October 13, 2016 2 9:09 a.m. 3 4 JUDGE MOSS: Let's be on the record. 5 6 JASON BALL, witness herein, having been 7 first duly sworn on oath, 8 was examined and testified 9 as follows: 10 11 JUDGE MOSS: Your witness. 12 MR. O'CONNELL: Thank you, Your Honor. 13 EXAMINATION 14 BY MR. O'CONNELL: 15 Good morning, Mr. Ball. 0 16 A Good morning. 17 Would you please state your name for the 0 18 record and spell it. 19 Jason Ball, J-A-S-O-N, B-A-L-L. А 20 Are you the same Mr. Ball who authored 0 21 responsive testimony and admitted as Exhibits JLB-1T 22 through JLB-4 on behalf of Staff? 23 А I am. 24 And are there any corrections that need to be 0 25 made to any of those exhibits?

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EXAMINATION BY O'CONNELL / BALL 310 1 А No. 2 Did you also author cross-answering testimony 0 3 admitted as JLB-5T on behalf of Staff? 4 I did. А 5 Are there any corrections that need to be made 0 6 to that exhibit? 7 А Yes, one. On page 6, Footnote 9, it should 8 read Avista response to ICNU Data Request No. 41. 9 JUDGE MOSS: As opposed to? 10 MR. BALL: It currently reads ICNU 11 response to UTC Staff Data Request No. 41. 12 JUDGE MOSS: Thank you. That will make 13 it clear for the record. 14 BY MR. O'CONNELL: 15 Do you also recall responding on behalf of 0 16 ICNU Data Request 17? 17 MR. MEYER: Excuse me. May I just 18 interrupt? I'm told bridge is not on. The bridge 19 line is not on. 20 JUDGE MOSS: Thank you for letting us 21 know. 22 MR. O'CONNELL: Your Honor, when we 23 have that, would you like me to start over, or do you 24 believe we could continue? 25 JUDGE MOSS: No, there's no need for

EXAMINATION BY O'CONNELL / BALL 311 1 that. All the counsel are present, but thank you for 2 offering. 3 Actually, why don't we proceed and hope they 4 get the bridge line resolved while we go forward. I 5 don't want to spend anymore time waiting. 6 BY MR. O'CONNELL: 7 Mr. Ball, do you also recall responding on 0 behalf of Staff to ICNU Data Request 17? 8 9 А Yes. 10 Q And has that data request been supplemented? 11 Α Yes. 12 And you're aware that response has been Q 13 admitted as Cross-Exhibit JLB-7CX; correct? 14 Α Correct. 15 Are there any corrections that need to be made 0 16 to that data request response and the cross-exhibit? 17 А Yes. So this is page 2 of the cross-exhibit. 18 In Section B, the paragraph that begins "It is difficult to estimate..., " about halfway down there's 19 20 a sentence that starts "The analysis provided in Mr. Ball's testimony uses three different allocators." 21 22 It should read four different allocators. 23 0 Is that the only correction? 24 А That is the only correction. MR. O'CONNELL: Mr. Ball is available 25

EXAMINATION BY COWELL / BALL 312 1 for cross-examination and to respond to questions from 2 the Bench, Your Honor. 3 JUDGE MOSS: Thank you very much. 4 And so we have questions from Mr. Cowell, I 5 believe. 6 MR. COWELL: Yes. Thank you, Your 7 Honor. 8 EXAMINATION 9 BY MR. COWELL: 10 Q Good morning, Mr. Ball. 11 А Good morning. 12 Mr. Ball, you've testified in this case on Q 13 demand response and demand-side management or DSM 14 issues; right? 15 Δ Correct. 16 And you've been working as a member of the Q 17 Commission Staff for three years; correct? 18 А Correct. 19 Q Now, as a foundational issue, the fact that 20 you're employed by the Commission, in your opinion, 21 should that give your testimony in this proceeding any 22 more weight than the witnesses of other parties? 23 А I have provided testimony to the best of my 24 knowledge, and I have provided testimony that I fully 25 vetted and talked about with other members of Staff.

	EXAMINATION BY COWELL / BALL 313
1	Q Okay. Just to repeat the question, should it
2	have more weight than the witnesses of other parties,
3	in your opinion?
4	A I think the Commission should determine what
5	weight should be given to what parties.
6	Q Now, were you present or did you listen to
7	ICNU's cross-examination of Mr. Ehrbar earlier in this
8	hearing?
9	A Yes.
10	Q And would you consider yourself to have more,
11	less, or relatively the same experience as Mr. Ehrbar
12	on DSM issues?
13	MR. O'CONNELL: Objection, relevance.
14	MR. COWELL: Your Honor, both witnesses
15	have spoken to ICNU's proposal and DSM issues, so I
16	believe it's relevant.
17	JUDGE MOSS: I think the witness's
18	credentials are adequately covered by their prefiled
19	direct testimonies, and we can decide for ourselves
20	whether one has more experience or the other or if
21	that's important.
22	MR. COWELL: Fair enough. Thank you,
23	Your Honor.
24	JUDGE MOSS: Thank you.
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Docket Nos. UE-160228 and UG-160229 (Consolidated) - Vol. V WUTC v. Avista Corporation, d/b/a Avista Utilities EXAMINATION BY COWELL / BALL 314 1 BY MR. COWELL: 2 Mr. Ball, you're aware that Mr. Ehrbar had 0 3 testified it would be a reasonable option for the 4 third energy block of Schedule 25 to pay for one-half 5 of the present DSM rate; right? 6 I'm aware of his testimony, and I believe А 7 that's what he did. 8 Do you agree that this would be a reasonable 0 9 option? 10 А Absolutely not. I understand what

Mr. Ehrbar's testimony to be is that he doesn't agree with ICNU's position, but he presents an alternative option as kind of a compromise. And that's perfectly acceptable. I don't believe that a compromise is necessary in this case.

16 Schedule 25 is benefiting, just like every 17 other schedule is, from DSM benefits, and those 18 benefits flow through to every single kilowatt hour. 19 To divorce those kilowatt hours from the costs of 20 paying for those benefits is a complete violation of 21 the cost causation principle, and I think that should 22 only be done when there's a clear and compelling 23 policy reason, which I haven't seen in this case.

24 0 So in your response here orally -- and I think 25 maybe the same could be said of your prefiled written

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EXAMINATION BY COWELL / BALL 315 1 testimony -- you've used terms like "absolutely, 2 completely."

Would it be fair to say that you believe there's absolutely no room for any adjustment in terms of DSM funding collection?

I think that the current level of DSM funding А collection is adequately designed and works to serve its purpose. I don't see a reason to change it based upon the evidence that's been presented by the other parties in this case.

# But my question is: Would it be reasonable 0 for the consideration of any possible changes?

I believe the Commission can consider whatever А changes it likes to consider, and I like to respond to the proposals presented by any of the parties. I'm not foreclosing that there could be changes in the future. I'm just saying that, based upon the evidence that has been presented, I haven't seen a reason why we should violate the cost causation principle.

20 JUDGE MOSS: Mr. Ball, please try to 21 slow down just a little bit, if you would. Thank you. 22 MR. BALL: Of course.

23 0 Mr. Ball, would you dispute Mr. Ehrbar's 24 testimony that only one customer is served in the 25 third energy block of Schedule 25?

#### EXAMINATION BY COWELL / BALL 316

Actually, I would. When I was reviewing the А data -- some of the data requests, I do believe a couple other customers actually entered into that block, but very few. And I would agree that the vast majority of that block is used to serve only one customer.

Would it be fair to say that to the extent any 0 other customers are being charged on the third energy block that would be less than 1 percent?

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Yes. That would probably be fair.

Do you dispute Mr. Ehrbar's testimony that 0 this one customer provides a significant amount of funding for Avista's DSM programs?

No, I do not dispute that.

So I'd like to pose the same question that I 0 asked Mr. Ehrbar earlier in this hearing. Would it be equitable in your opinion to collect all DSM funding from a single rate schedule?

19 Can I just ask to clarify what you mean by a А 20 single rate schedule? Do you mean that only one rate 21 schedule pays all of DSM funding?

22 0 For instance, if Schedule 91 were configured 23 so that only Schedule 1 or only Schedule 25 paid all 24 of the DSM funding and none of the other schedules 25 contributed.

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#### EXAMINATION BY COWELL / BALL 317

I would not believe that's equitable А No. because every kilowatt hour benefits from the DSM and conservation programs.

Okay. So on a conceptual level, at some point 0 you believe it's possible for one rate schedule to be over-contributing to DSM funding while others are under-contributing; is that correct?

Α It's possible, yes; however, like I said, every kilowatt hours benefits from DSM and conservation funding. And the more kilowatt hours you consume, the more benefit you consume.

So in determining the equitable levels of DSM Q funding, do you believe the Commission should consider both direct and indirect customer benefits?

А Yes.

No.

So an analysis that did not factor direct Q incentives paid through the DSM program, would that be appropriate in your view?

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20 Mr. Ball, do you have a copy of Exhibit 0 21 RRS-11C? It's Mr. Stephens' exhibit with data 22 responses.

23 А No. I don't have a copy of this exhibit. 24 MR. COWELL: Does Staff have an exhibit 25 that --

EXAMINATION BY COWELL / BALL 318 1 JUDGE MOSS: Mr. Meyer, it looks like 2 we may have to depend on you to help the witness. 3 MR. COWELL: I could give him my copy. 4 I've also got it written out here. 5 JUDGE MOSS: All right. Why don't you 6 do that. 7 MR. MEYER: I also have a copy. 8 JUDGE MOSS: It's all right. The 9 witness has a copy. We can move forward. 10 CHAIRMAN DANNER: Would you repeat the 11 exhibit. 12 MR. COWELL: Certainly, Chairman. 13 BY MR. COWELL: 14 So this is Exhibit RRS-11C, and, Mr. Ball, 0 15 I've just handed you what's labeled as page 7 of that 16 exhibit; is that correct? 17 А That's correct. 18 Now, Mr. Ehrbar had responded to ICNU Data 0 19 Request 119 on this page; right? 20 А That appears to be what they're responding to. 21 And Mr. Ehrbar was explaining that the company Q 22 designs its DSM program, including DSM funding, to be 23 fair and reasonable stating that there can be a range 24 of designs and outcomes that could be considered to 25 meet those objectives based on specific circumstances.

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EXAMINATION BY COWELL / BALL 319 Have you seen this exhibit previously, this portion of the exhibit?

> А Yes.

Okay. And, again, to confirm, I don't get the 0 sense that you would agree that there's a range of potential DSM funding outcomes that would be fair and reasonable based on your testimony; is that correct?

Α I believe there is some variation that can be done in DSM funding. I believe that the current form of DSM funding is more than adequate, and I have not seen any reason to change it based upon what has been presented in this case. I'm not proposing to change it, and I am -- my analysis shows why the arguments that have been presented and why we should change it are not relevant.

Mr. Ball, you're also proposing a uniform Q percentage increase for electric rate spread in this proceeding; correct?

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That's correct. Α

20 And would you dispute Mr. Ehrbar's testimony 0 21 that your proposed rate spread would move Schedule 25 22 further away from unity based upon the company's 23 electric cost of service results?

24 А I wouldn't dispute it, but one of the primary 25 points I make in my testimony is the lack of precision

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EXAMINATION BY COWELL / BALL 320 that's surrounding the cost of service studies in this case. I've reviewed Mr. Ehrbar's cost of service study, one presented by the Company. And what I found was it to be directionally accurate, but that doesn't necessarily mean that I have faith that the final number results in is the true number for cost of service for those rate schedules.

And because I couldn't say definitively that that was the real cost of service to serve those rate schedules, I was uncomfortable saying that we should start moving parody around. What we need to do is institute a generic proceeding so that we can get a universal framework for setting principles of cost of service across all the IOUs. And then with that framework, we can then begin to identify how far off of parody certain rate classes are and try to move them closer to parody.

But in this proceeding, Mr. Ball, you did not 0 submit your own cost of service study; correct?

> А I did not.

21 And to clarify, when you testify that Avista's Q 22 electric cost of service study is directionally 23 accurate, you said it was directionally accurate for 24 the purposes of setting rates; correct?

> А Correct. That's what my testimony says.

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EXAMINATION BY COWELL / BALL 321 Now, would you agree that, directionally 0 speaking, the Company's electric cost of service shows residential customers well below unity?

I would agree that, directionally speaking, it А shows they are below unity. The point of my word around precision and directional accuracy is you can't say how far below unity they are. You can just say that it shows they are below unity.

A metaphor here would be you can say that Spokane and New York City are both east of Olympia. That doesn't tell you how far apart they are, and that's really what we're dealing with here.

Okay. Would you agree that your uniform Q percentage electric rate spread proposal does not move residential schedules as close to unity as the Company's rate spread?

I'm sorry. Could you repeat the question? 18 Sure. Would you agree that your rate spread 0 19 proposal, uniform percentage rate increase, does not 20 move residential schedules as close to unity in 21 comparison to the Company's rate spread proposal? 22 А Based upon the Company's cost of service, yes,

I would agree. However, I still have miss -- excuse 23 24 me. I'm still concerned about the precision in that cost of service study. If we institute a generic 25

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EXAMINATION BY COWELL / BALL 322 1 proceeding, what we can do is then garner more precision around cost of service studies and determine 2 3 where that parody is and where the cost individual 4 customer classes are in relation to parody. 5 In this case, Mr. Ball, you're also 0 6 recommending against a demand response program for the 7 Company's largest Schedule 25 customer; right? 8 Α That's correct. 9 0 And I had anticipated from the original 10 witness order that I might be speaking with 11 Mr. Hancock first, so I'm going to make a reference 12 actually to something in this question to his 13 testimony. But since we're in this order, I'm going 14 to pose this question. 15 If I put together the results of all your 16 industrial customer rate-related proposals in this 17 proceeding, would it be accurate to characterize your 18 recommendations as seemingly engineered to benefit 19 residential customers at the expense of Schedule 25 20 customers? And I'm drawing this "seemingly 21 engineered" phrase which was used by Mr. Hancock. 22 MR. O'CONNELL: Objection. I think we 23 need a little more foundation about Mr. Ball's 24 understanding of the exact reference you're making, 25 and I'm not sure that this is the correct witness to

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EXAMINATION BY COWELL / BALL 323 1 be posing that question to as you have already represented, Mr. Cowell. 2

MR. COWELL: Your Honor, this is a Staff witness, and, again, I would have been able to lay more of this foundation when what I supposed would have been the witness order, but Mr. Hancock, as a 7 Staff witness, has testified that ICNU's witness has seemingly engineered his analysis in this case to produce predetermined results. And I think it's fair to ask a Staff witness the same question that's been -- the same characterization that's been posed to an ICNU witness.

13 JUDGE MOSS: Well, you have provided 14 the context that we did not have a moment ago, and 15 what you should do is ask the witness first if he's 16 familiar with that testimony. And if he is, he might 17 be able to response to your question.

MR. COWELL: Fair enough.

BY MR. COWELL:

20 Mr. Ball, are you familiar with that 0 21 phraseology and the characterization in Mr. Hancock's 22 testimony?

23 А Yes, I read the policy testimony. 24 0 Okay. So given your familiarity with that 25 characterization by a Staff witness, would you say

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EXAMINATION BY COWELL / BALL 324 that your industrial customer rate design proposals are seemingly engineered to produce an outcome that benefits residential customers?

I would say they are not engineered to produce А an outcome to benefit residential. Whether it seemed to be that way or not is irrelevant, but they're not engineered to do that.

What we are presenting here are proposals -our analysis based upon the facts and the evidence we have seen on the record. Our recommendations are based not upon some kind of crusade, but rather on cost causation and the principles therein.

So more generally speaking, am I correct in Q saying that you find it inappropriate for a party to conclude that you have engineered any of your proposals for a predetermined outcome?

17 А I don't believe it's inappropriate to No. 18 claim that in testimony, because I believe you can 19 reach that conclusion based upon some of the proposals 20 that have been presented in this case. What we --21 what -- I don't want to testify for Mr. Hancock, but 22 as far as my testimony goes and my analysis goes, I present what I believe is the best and most fair way 23 24 to look at and analyze the proposals in this case and 25 what my review of those proposals concludes.

EXAMINATION BY COWELL / BALL 325 1 Now, Mr. Ball, are you familiar with 0 2 Ms. Knox's rebuttal testimony responding to your 3 concerns about the precision of the Company's cost of 4 service study? 5 А I am. 6 0 Okay. Now, Ms. Knox testified that there was 7 no indication in your testimony that you had 8 identified a problem with the mathematical precision 9 of the Company's model. Would you dispute that? 10 А Mathematically, no. They calculated the 11 numbers correct, and that's why, in my testimony, I 12 say that you -- it would be okay to rely upon the cost 13 of service study presented by the Company in setting 14 rates, but it should be tempered by the other factors 15 important in setting rate spread. 16 JUDGE MOSS: Mr. Ball, I'm going to ask you to please moderate your pace for the sake of the 17 18 court reporter. 19 THE WITNESS: I apologize. 20 Thank you. That's all JUDGE MOSS: 21 right. 22 BY MR. COWELL: 23 0 Mr. Ball, would you characterize your concern 24 with the precision of the Company's modeling is 25 supported more by the objective facts in this case or

EXAMINATION BY COWELL / BALL 326 your subjective opinion?

I'm sorry. Can you ask that one more time? А I believe Now, let's back up a minute. 0 Sure. that in our previous question and answer, we just established that you didn't dispute Ms. Knox's testimony that you had not identified any problems with the mathematical precision of the Company's modeling; correct?

> А Correct.

Now, given that testimony, would you Q characterize your concern with the precision of the Company's modeling is supported more by the objective facts in this case or your own subjective opinion?

Well, it's neither really. What it more has Α to do with is the principles of cost of service and how they should be applied to the IOUs in Washington and what Staff would recommend as a way to apply them.

The way we see to solve some of the problems and issues outstanding with cost of service is to institute a generic proceeding and analyze them all as one group and not have such a large amount of resources dedicated to analyzing different cost of service methodologies in every single case.

0 Do you agree with Ms. Knox's testimony 25 regarding your responding -- excuse me. To your

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EXAMINATION BY COWELL / BALL 327 concerns over cost of service precision when she states that from the methodological standpoint precision and accuracy are in the eye of the beholder? I can understand her viewpoint. I think that А

cost of service is one of those areas where we can get more into less eye of the beholder and more objective fact. I acknowledge there are differences across the different IOUs, and I'm not proposing a one-size-fits-all methodology here.

What we're proposing is a proceeding to investigate a framework of principles that can be applied to cost of service across the IOUs in Washington, and I think that's a very possible -- I think it's very possible to do that. I'm not talking about -- I'm not talking about instituting some kind of methodology that's good until the end of time. We're just talking about looking at and understanding the principles of cost of service as they apply and understanding the individual data for each of the service territories for each of the IOUs and putting them in to get individual results.

22 And do you have any notion or idea of how long 0 23 such a proceeding might take?

24 Α I have -- no, I mean, it could take -- it 25 could take as long as the Commission would like it to

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EXAMINATION BY COWELL / BALL 328 1 take. 2

And you've reviewed Mr. Stephens's 0 cross-answering testimony; correct?

> А Correct.

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And is it your understanding that ICNU is 0 supportive of your proposal for a generic cost of service study?

> А Yes.

0 But would it also be fair to say that ICNU does not oppose for stalling a specific rate spread decision in this case until the resolution of that generic proceeding?

13 I believe that's a fair characterization А Yes. 14 of Mr. Stephens's testimony. And to be clear, I think he can arrive at that decision based upon his own set of principles. I arrived at my decision based upon the Company's cost of service study and balancing it with the other factors important in setting rate spread.

20 When I balance them all together and I said 21 these are the things that are important when we're 22 setting rate spread -- perceptions of equity, fairness, economic situations, service territory -- I 23 24 came to the conclusion that the best way to handle it 25 in this current case is to do an equal percentage

EXAMINATION BY COWELL / BALL 329 1 application of any rate increase.

But as you've said, you're not able to kind of 0 put any kind of even ballpark figure on when such a generic proceeding might be resolved?

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No, I can't do that. А

Until that time, there would be no specific 0 resolution on rate spread issues for Avista?

Α No. There wouldn't be, and that would make sense given that the models themselves are lacking in precision. I mean, I am not saying -- going to sit here and say that we should engage in cross-class subsidization. We shouldn't, but we shouldn't also engage in setting and changing rate spread for the sake of changing rate spread when we don't know where that rate spread actually needs to go and what the true cost to serve individual classes are.

We have some information. We have a general idea, but I think we need to get more precise and get better results before we start making those kinds of decisions.

21 Mr. Ball, if cross-class subsidization 0 22 continues, what would be the long-term result, in your 23 view, for those classes that are subsidizing other 24 classes?

А Well, when cross-class subsidization happens,

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EXAMINATION BY COWELL / BALL 330 what you end up with is one class underpaying its cost 1 2 to serve and another class overpaying it. And that 3 has happened in the past, and that has been shown to 4 happen in other Company cases or in this Company's 5 case and previous cases. 6 And I'm not disputing that cross-class 7 subsidization can't exist. I'm disputing whether or 8 not we can rely upon the results in this case to set a 9 rate spread that fixes that. 10 And in this case, directionally speaking, 0 11 looking at the Company's electric cost of service 12 study, is cross-class subsidization currently 13 occurring? 14 Based upon the Company's cost of service А 15 study, yes. 16 MR. COWELL: Thank you, Mr. Ball. No 17 further questions. 18 Thank you, Your Honor. 19 JUDGE MOSS: Thank you, Mr. Cowell, for 20 keeping on schedule there. 21 Do we have guestions from the Bench? 22 COMMISSIONER JONES: No. 23 COMMISSIONER RENDAHL: One. 24 25

EXAMINATION BY RENDAHL / BALL 331 EXAMINATION

BY COMMISSIONER RENDAHL:

Good morning, Mr. Ball. 0

Good morning. А

So following up on the questions from 0 Mr. Cowell, in your proposal to have a generic proceeding, is your vision -- so your vision is not that there will be one model for all companies to follow, one rule for all companies to follow; correct?

А No. We're looking to establish a framework that sets out the principles of cost of service and applies them consistently across all the IOUs. To set out this is the specific way you're going to -mathematical formula you will follow every single time, I don't think that's flexible enough. But we can identify a methodology or methodologies that work in the -- at the higher level and then allow some flexibility in how those methodologies are applied in real companies as well as the data that is used from those companies to work inside that methodology.

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Q So you were here yesterday when Avista's witness Tara Knox was testifying; correct?

А Correct.

24 0 So she referenced the NARUC manual, which, 25 obviously, has been around for some time and has not

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EXAMINATION BY RENDAHL / BALL 332 been updated. Do you think that that manual provides sufficient guidance, or is there more that we have learned on cost of service study methodologies since that time that would allow this commission to do something in Washington that would move us forward?

Both. I think the manual is a good place to А start, but that manual was written for NARUC which is nationwide. And I think Washington is slightly smaller than the entirety of the United States, and, therefore, there are more similarities in Washington than there are when you're trying to write a manual that applies to things on the East Coast as well as the West Coast.

And do you think there's differentiation 0 between electric and gas that should be considered or specific conditions that apply to utilities that are part of this methodology consideration you're talking about?

19 I think gas and electric are two А Yes. 20 different ones, and I would imagine that whatever 21 process we engage in would be -- I would hope it would 22 be simultaneous tracks, but definitely would be one 23 proceeding for gas and one proceeding for electric. I 24 don't think we can combine the two universally.

0 Okay. And then moving to your discussion in

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EXAMINATION BY RENDAHL / BALL 333 your testimony about the Company's cost of service study in this case, so in talking with -- in your questions in responding to questions from Mr. Cowell, you were talking about -- your testimony about the cost of service study being directionally accurate but that there is some subsidizing going on, particularly with the residential rate class being under unity.

Were you able to play around with the Company's model? Were you able to -- did you just review it, or did you manipulate the model at all? Did you have access to that?

Oh, yes. The Company gave me full access to Α their models along with a large amount of data to analyze in their cost of service, and I did. And I looked at quite a bit of it. I looked at how I would change it if I were to propose a cost of service study.

18 And what the conclusion I drew from that was 19 any change that I would propose just in this case 20 wouldn't necessarily be the change I would -- or the 21 methodology I would propose for a universal cost of 22 service proceeding.

23 And I felt like if we're going to go down the 24 road of a generic proceeding where we have that 25 universal framework that we should engage in that

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EXAMINATION BY DANNER / BALL 334 proceeding and not continue to fight out one-off small changes inside of a general rate case.

So there were some methodological -- some 0 changes, let's say that. Some changes you could make in the model that would have adjusted the Company's cost of service study in this case to address some of the subsidizing issues that are present?

Α I think that there are, yes, some changes that can be made that will address some of the subsidization, both classes that are being -- that are overpaying and classes that are underpaying. To the extent of the level of that change due to methodological change, I don't know. I didn't present it in this case. I just presented my recommendation for a generic.

COMMISSIONER RENDAHL: Okay. Thank you.

EXAMINATION

19 BY CHAIRMAN DANNER:

20 So you said that one of the shortcomings in 0 21 the NARUC study is that it's a big country and the 22 utilities have a lot of differences. Yesterday we 23 heard Mr. Ehrbar talking about whether we have 24 differences among the utilities in Washington as well. 25 There are different peaks. There are unknowns, events

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EXAMINATION BY DANNER / BALL 335 that could come down, and so they are not all one size fits all either.

How do you respond to that? Is Washington small enough and unified enough that a single methodology will work?

I think that there are more similarities in А Washington than there's not. Maybe I'm just being overly optimistic, but I think that the generic cost of service proceeding would produce fruit and would produce very useful information on how cost of service methodology should be applied universally to the IOUs in Washington.

# Could it be done in a way that takes into 0 account the differences among the utilities?

Very much. I think that can be done actually А far more easily than is being implied by other parties' testimony.

And then you also heard the concern that 0 sometimes the UTC takes longer to complete a process than many stakeholders would like.

21 Is there a -- if we were to go ahead with a 22 generic cost of service proceeding, is it possible to 23 go ahead with that proceeding and make some kind of 24 decision on the cost of service study that's in front 25 of us, you know, and just the idea that this would be

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# EXAMINATION BY DANNER / BALL 336 a stopgap as we deal with the larger picture? Do you see there's risks in doing that?

I think that that's well within the А Commission's purview. There are other factors to be used in setting rate spread, and those are the factors I cite in my testimony -- perceptions of equity, fairness, economic vitality of the region.

When I balance the Company's cost of service study with those other factors and the proposed rate increases of this case, the conclusion I came to was an equal percentage rate increase was the most equitable and most fair.

### Even though their proposal, you said, is Q directionally going the right way?

Directionally accurate. Even though it's А directionally accurate and even though it may indicate that certain classes deserve or should have a higher rate increase than other classes, even with that information, I balanced it with the other factors and said what do those other factors tell me.

21 And what they told me is an equal percentage 22 rate increase is the most equitable in this situation. 23 Let's say, though, generic takes five years to 24 complete and we have three more rate cases -- I hope 25 it doesn't take five years. And we have three more

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EXAMINATION BY DANNER / BALL 337 rate cases in the process --

I don't know whether I should take offense to 0 that hypothetical or not.

I don't imagine it would. I'm just putting it А in examples. If we had three more rate cases in the meantime, that's a lot of rate cases to have an equal percentage rate increase just because we've got a generic going on in the background.

So I'm not saying that recommending the generic precludes doing some other rate spread. I'm saying that when I look at the cost of service study in this case and recommend the generic, I say the generic is the most important. And the other factors tell me that an equal percentage rate spread is the most fair outcome for this case.

But you're also saying that it's directionally Q going -- the proposal directionally goes in the right way. And so if we were to act upon it or some variant of that, it would improve the disalignment to some degree, even if it's just as a stopgap measure, until we figure out a more generic methodology?

22 А It certainly could. One of my only 23 hesitations there is just the lack of precision. When 24 we're talking about rate spread and applications of 25 any rate increases across the customer classes, I'm

EXAMINATION BY DANNER / BALL 338 1 less willing to engage in correcting cross-class 2 subsidization when I'm less sure about the cost of 3 service study results. Here I wasn't very sure about 4 them. So I tempered that with the other factors, and I said, okay, we're looking at a pretty substantial 6 rate increase.

7 And that -- and going down the avenue of 8 increasing that rate increase for other classes may 9 start to have an adverse impact. So when I balance 10 them all out, in this case I came to the conclusion of 11 an equal percentage. It could just very well be that 12 in another -- in the next case they balance out 13 differently based upon the circumstances of that case. 14 CHAIRMAN DANNER: All right. So thank 15 you very much. 16 MR. O'CONNELL: Your Honor, may I 17 conduct some very brief clarifying redirect? 18 JUDGE MOSS: Certainly, you may. 19 MR. BROOKS: Your Honor, before we get 20 to redirect, could I ask one clarify question prompted 21 by the Bench's questions? 22 JUDGE MOSS: We'll let you do that too. 23 MR. BROOKS: Thank you. 24 25

EXAMINATION BY BROOKS / BALL 339 EXAMINATION

BY MR. BROOKS:

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Mr. Ball, I'd like to get some clarity on just 0 some of your answers about this dual nature of the generic proceeding versus the decision here. Let's assume this -- the worst-case scenario takes five years to do a generic proceeding -- no offense.

CHAIRMAN DANNER: Let's assume something less.

0 Lest say it take two years to do this generic proceeding. Your testimony is not that the Commission could not make an informed decision on a future filing during that time period. The Commission does not need to wait for that generic proceeding to make an informed decision; correct?

16 Correct. And the Commission can -- the А 17 Commission always has the opportunity and the ability 18 to make the decisions it feels are most fair and based 19 upon the evidence presented in the record. Т 20 presented my recommendation based upon the 21 circumstances in this case. 22 MR. BROOKS: Thank you. That's all I 23 have. 24 MR. O'CONNELL: Thank you, Your Honor. 25

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EXAMINATION BY O'CONNELL / BALL 340 EXAMINATION

BY MR. O'CONNELL:

Mr. Ball, Mr. Cowell asked you about the rate 0 spread issues presented in this case, and he asked you about the concern that if a -- if the cost of service issues are deferred to a generic proceeding that there may be no resolution in the rate spread for Avista, and in your response to that question, I wanted you to clarify whether you meant that rate spread would be in limbo until the generic proceeding?

А No. I did not mean that it would be in limbo. What I simply meant is that when you have a lack of certainty around the precision of cost of service studies, you should temper it with the other factors important in setting rate spread. Cost of service is used to set and inform rate spread and used to help us allocate the revenue to specific cost categories.

Thank you. And in your rate spread that you 0 have proposed in this case, have you attempted to benefit any class over the other?

21 Α No, I have not. What I have attempted to do 22 is identify a rate spread that balances out the needs of all of the parties and all of the stakeholders as 23 24 well as the public at large.

25 0 And about the uniform percentage increase that

EXAMINATION BY O'CONNELL / BALL 341 1 you recommended on rate spread, Mr. Cowell asked you about comparing your rate spread to the Company's. I 2 3 wanted to ask how much does your recommendation differ 4 from the Company's as far as the resulting unity or 5 parody ratios? 6 А Mr. Ehrbar actually talks about this in his 7 rebuttal testimony, and under Staff's proposed 8 relative ROR, the parody ratios appear to differ by 9 three to five basis points at the outside. 10 Q What is the significance of that difference? 11 А Not very much. That's well within any -- well 12 within the 10 percent on either side of parody that is 13 generally considered acceptable by the Commission. 14 About the generic proceeding, what do you want 0 15 the outcome of the generic proceeding to be? 16 I'm looking for and hopeful that what we can А 17 get is a framework that applies the principles of cost 18 of service and identifies what those principles are 19 and use that in setting cost of service going forward. 20 One of the big things that I hope that a 21 generic cost of service proceeding can do is alleviate 22 some of the administrative burden of engaging in 23 annual rate cases has. When every rate case -- and 24 we're in a cycle of annual rate cases, and when every 25 single one has three or four different cost of service

EXAMINATION BY COWELL / BALL 342 1 models that have to be individually analyzed, that's 2 incredibly burdensome to the Commission. It's 3 burdensome to Staff, the Interveners. It's a lot of 4 work. 5 And this is one area where I think we can 6 actually solve some of that work by having a generic 7 getting it all together and deciding on certain 8 principles and certain applications and methodology 9 that will allow us to set it going forward within 10 reason and alleviate the flexibility there. 11 MR. O'CONNELL: Thank you. I have no 12 more questions, Your Honor. 13 JUDGE MOSS: Mr. Cowell, did you have 14 something? 15 MR. COWELL: Your Honor, I'd like to 16 ask one specific question that was raised on redirect. 17 JUDGE MOSS: Go ahead. 18 EXAMINATION 19 BY MR. COWELL: 20 Mr. Ball, you specifically alluded to Q 21 Mr. Ehrbar's rebuttal testimony; correct? 22 А Correct. 23 0 And could you just provide clarification. 24 What did you mean by the 10 percent -- it fails me 25 what exactly you said. But do you remember talking

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## EXAMINATION BY COWELL / BALL 343

## about the 10 percent acceptable margin?

Right. So when we're talking about getting А classes to parody, the Commission -- historically, the Commission has said that if you're within 10 percent of parody, which is one point analysis, either somewhere between .9 and 1.1, if you're inside that range, then you're probably pretty close to what the cost to serve is for those rate classes.

That's been what they historically said. Т think you can get better than 10 percent, but that's what's historically been said. In here what Mr. Ehrbar is pointing out is that there's a 3 to 5 percentage point difference between my rate spread and the Company's proposed rate spread. I don't think that's really high, especially given the lack of precision around cost of service.

17 Now, when you say 3 to 5 percent, you mean in 0 18 comparison of the Company's proposal and Staff's 19 proposal; right? You're comparing those two together? 20 Yes. And to be clear, when I say 3 to Α 21 5 percent, I mean 3 to 5 percent of parody. If the 22 Company's parody is .88, mine would be .85. 23 Correct. Now, would you agree that in 0

24 Mr. Ehrbar's rebuttal testimony that you referred to 25 that Avista's proposed rate of return would be .63 for

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EXAMINATION BY COWELL / BALL 344 residential customers and yourself would be .61? And this is I'm looking at page 4, Table 3, of Mr. Ehrbar's rebuttal testimony.

Yes. And it's a 2 percentage point gap. And А like I said before, I don't see 2 percentage points being that incredibly relevant. What I do see being relevant is the lack of precision surrounding this entire cost of service study. If we're going to make decisions based upon 2 percentage points, then we need to make sure that we have the most precise cost of service study we can.

Sure. I'm just trying to clarify that we're Q not mixing and matching what we're discussing here in the sense that both would be well beyond 10 percent of parody or unity; correct?

А Correct.

Thank you. No further MR. COWELL: questions, Your Honor.

19 JUDGE MOSS: All right. Hopefully, 20 this exhausts any questions we have for Mr. Ball. 21 We've had several rounds here.

All right. Mr. Ball, thank you very much for 22 23 your testimony, and you may step down from the witness 24 stand.

25 All right. We have one more witness we'll

345 take up after the cost of capital witnesses who will 1 2 appear by telephone at 10:00, and that's Mr. Hancock 3 who I think is sitting in the back of the room. 4 So why don't we take a recess briefly. It's 5 9:53. I do ask that everybody be promptly back at 6 10:00 and ready to go with those witnesses. 7 (A break was taken from 9:54 a.m. to 8 10:02 a.m.) 9 JUDGE MOSS: Let's go on the record. 10 Now we're on the record. So I'm going to give the 11 oath to all of you simultaneously, and then we'll take 12 it from there. 13 14 ADRIEN M. MCKENZIE, (via conference call), 15 witness herein, having been 16 first duly sworn on oath, 17 was examined and testified 18 as follows: 19 20 MICHAEL P. GORMAN, (via conference call), 21 witness herein, having been 22 first duly sworn on oath, 23 was examined and testified 24 as follows: 25

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1	DAVID PARCELL, (via conference call),
2	witness herein, having been
3	first duly sworn on oath,
4	was examined and testified
5	as follows:
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7	JUDGE MOSS: All right. Now we're all
8	ready to go. So with that, I'll turn to Commissioner
9	Jones.
10	EXAMINATION
11	BY COMMISSIONER JONES:
12	Q Good morning, gentlemen. This is Commissioner
13	Jones. Thank you for participating by phone today.
14	I'm going to start with some DCF analysis and move a
15	little bit into comparable earnings and then end up
16	with a risk premium analysis.
17	JUDGE MOSS: And let me interrupt just
18	briefly. I apologize. I should say, for the sake of
19	the court reporter, I'll ask whichever witness is
20	speaking in response to a question, if you'll first
21	identify yourself so that we'll have a clear record
22	about who's speaking. Thank you. Sorry for the
23	interruption, Commissioner Jones.
24	COMMISSIONER JONES: That's great.
25	Before I get to that, I would like to ask a

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1	foundational question on the embedded cost of debt.
2	Have either of you have the three of you had a
3	chance to review Ms. Andrews's rebuttal testimony in
4	which the Company is put some evidence in the
5	record on the embedded cost of debt?
6	Have you had a chance to review that? And if
7	so, I'm going to ask a couple of questions on that
8	first.
9	MR. PARCELL: This is David Parcell. I
10	have reviewed it.
11	COMMISSIONER JONES: Mr. Gorman?
12	MR. GORMAN: I didn't review it for
13	this hearing, but I did review it when it was
14	initially filed.
15	COMMISSIONER JONES: And, Mr. Gorman,
16	you had no issue. I think it was on in your
17	testimony. You just spent a short paragraph on it,
18	and you just accepted the Company's embedded cost of
19	debt at 5.51 percent; right?
20	MR. GORMAN: That's correct.
21	COMMISSIONER JONES: Mr. McKenzie?
22	MR. McKENZIE: I have not reviewed that
23	for the purpose of this hearing today.
24	COMMISSIONER JONES: I don't know if
25	Mr. Thies is on the phone, the CFO of the Company, and

Docket	Nos. UE-160228 and UG-160229 (Consolidated) - Vol. V WUTC v. Avista Corporation, d/b/a Avista Utilities
1	listening, but, anyway, I'll ask Mr. Parcell.
2	Mr. Parcell, in the last case for this that
3	was litigated, 150204, the adjusted weighted average
4	cost of debt was 5.203. If you could just I don't
5	know if you've had a chance to review that.
б	MR. PARCELL: I have, yes.
7	COMMISSIONER JONES: In this case, it's
8	going up about 40 basis points or 30 basis points to
9	5.51, and then with the Andrews rebuttal, given a
10	private placement of about 170 million in long-term
11	debt and it's a 35-year tenure, it's going up again to
12	5.59.
13	So, Mr. Parcell, my question is: The Fed
14	hasn't changed its policies. The Company still has
15	the same credit rating, BBB. Doesn't this seem a
16	little bit counterintuitive that the embedded cost of
17	debt is going up, not down?
18	MR. PARCELL: I missed part of the
19	question. Occasionally, there's a beep that goes off.
20	I think the phone is on or off, but I think I got the
21	full gist of it.
22	There are really two ways I want to respond to
23	your question. The first is from a general sense.
24	Interest rates have come down since the last case, and
25	they have come down since this case got started. For
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1 example, the Company filed its application in, I believe, February, and, in all likelihood, the latest 2 data available at that time when the application was 3 4 filed would be December 2015.

Now, from just a generic standpoint, Avista's first mortgage bond or senior secured debt is single A In December of 2015, according to Mergent, rated. M-E-R-G-E-N-T, Bond Record, the average yield on long-term utility singly debt was 4.35 percent. In July, when the latest data available when I filed my testimony, that rate had fallen from 4.35 to 3.57 percent. September, which is the latest data available, the average yield was 3.66 percent.

So from a general standpoint, interest rates have declined since the application was filed. And, furthermore, the same would be true if you compared 2014 and '15, the date of the last case. So from a general concept, interest rates have climbed.

19 Now, the second way I'd like to answer this --20 this is more responsive to Ms. Andrews's testimony. 21 In the Company's application, Exhibit MTT-2, page 3, that was an anticipation of a long-term what we call 22 23 forecasted issuance through the date of 2046, issue 24 date of 9/15/16, in other words, this month or last 25 month. And that was anticipated to be \$150 million at

Docket	Nos. UE-160228 and UG-160229 (Consolidated) - Vol. V WUTC v. Avista Corporation, d/b/a Avista Utilities
1	a yield maturity of 4.5627 about 4 1/2 percent.
2	When the application was filed when they
3	developed the cost rate of 5.51 percent, it was
4	anticipated that the Company was going to issue
5	\$150,000,000 of
б	THE REPORTER: 150 I can't hear.
7	JUDGE MOSS: Could you just say that
8	last bit?
9	MR. PARCELL: Yes. When the
10	application was filed, it was anticipated that Avista
11	would issue \$150 million worth of bonds in September
12	of 2016 at a cost of just over 4 1/2 percent,
13	4.562 percent. And that's what's incorporated in the
14	cost of debt they filed of 5.51 percent.
15	In Ms. Andrews's rebuttal testimony, she tells
16	us what they actually did. The Company has, I'm going
17	to use the phrase, made arrangements to issue
18	\$175 million of debt in the latter part of this year,
19	not through a public offering, but through a private
20	placement offer. I think that would be issued in
21	December of 2016.
22	Now, as I heard you ask the question whether
23	or not, I did do some investigation, and what caught
24	my attention is the cost of this debt is 5.63 percent.
25	And I'm not privy to how it was determined, how they
BUEL	L REALTIME REPORTING, LLC 206 287 9066 Page: 350

1	arrived at it. I'm just comparing numbers for you.
2	But they've arranged the debt at 5.63 percent in a
3	private placement, which is about 200 basis points
4	higher than yields right now.
5	I'm not trying to throw the Company under the
6	bus here and say they did something wrong. I'm just
7	saying that caught my eye.
8	COMMISSIONER JONES: Thank you,
9	Mr. Parcell. It caught my eye too. That's why I'm
10	asking the question.
11	And I think we did have a Bench request on
12	this too to try to the Company is going to provide
13	details on the all-in rate at 5.63, including the cost
14	of hedges, obviously, the underwriting fees and all
15	that. So I would hope that each cost of capital
16	witness, if the Company still is insisting on this and
17	include it in rates for this rate-effected period,
18	that each of you would take a look at it in your
19	briefs after this hearing. I know it's come up kind
20	of suddenly, but it just seems counterintuitive to me
21	that a 200-basis point difference for a 35-year first
22	mortgage bond, which, by the way, it's fully secured
23	at a BBB rating, would be at that rate.
24	JUDGE MOSS: Considering that request
25	by Commissioner Jones, I will just remind everyone,

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1 including the three witnesses now testifying, that whatever appears in the briefs, in terms of factual 2 3 information, can only be that that was presented as 4 evidence in this proceeding. So with that caution, you may respond.

6 COMMISSIONER JONES: Thank you, Judge. 7 JUDGE MOSS: Of course, I think it 8 would be largely counsel that appears in briefs. 9 MR. McKENZIE: May I respond briefly? 10 COMMISSIONER JONES: Judge, on that 11 point, we did make a Bench request for the detail 12 components of this private placement yesterday, did we 13 not?

14 JUDGE MOSS: Yes. And those facts will 15 be in the record. I'm not suggesting there are no 16 facts in the record. I'm just cautioning that the 17 argument and brief needs to be limited to those facts 18 such as they are.

19 COMMISSIONER JONES: Understood. 20 Mr. Gorman or Mr. McKenzie, even though you 21 haven't reviewed this material yet, is there anything 22 you wish to say at this point before we get into ROE? 23 This is Mr. McKenzie. MR. MCKENZIE: 24 I'd like to raise a couple of comments if I could. 25 COMMISSIONER JONES: Sure.

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1 MR. McKENZIE: First off, Mr. Parcell 2 noted that interest rates have declined since the 3 Company filed its case. I would point out that the 4 embedded cost of debt is a function of capital market 5 conditions at the time the instruments are issued and 6 not current capital market conditions.

So if we look back to late last year, BBB bond yields were approximately 5.6 percent on average in both November and December of last year. And then bond yields, of course, are also a function of the specific provisions of the instrument.

So to the extent that there are hedging provisions that would protect the Company in some ways or other provisions that distinguish these bonds from another yield that is considered within the bond yield average, we would expect there to be differences between those. I think that's important to note.

> COMMISSIONER JONES: Thank you.

19 I'm moving on to DCF analysis and ROE Okav. 20 issues now, and I'll direct my first question to 21 Mr. Gorman and maybe Mr. Parcell followed by 22 Mr. McKenzie if that's acceptable.

23 Mr. Gorman, on page 51 of your testimony, 24 MPG-1T, you adjust Mr. McKenzie's ROE analysis. So 25 you might want to turn to that page or each of you.

1	MR. GORMAN: I'm there.
2	COMMISSIONER JONES: So in your
3	adjusted results for Mr. McKenzie, could you go over
4	at a high level this issue of the low-end outliers and
5	other issues where you take issue because you
6	Mr. McKenzie's overall recommendation is 9.9 percent,
7	and I think it's largely based on DCF, but also the
8	other methods. And here in your adjustment, you bring
9	it down to 8.8 percent; correct?
10	MR. GORMAN: That's correct.
11	COMMISSIONER JONES: So talk about the
12	issue, please, of the why you think it's
13	inappropriate for Mr. McKenzie to remove the eight
14	low-end outliers.
15	MR. GORMAN: I think it's inappropriate
16	because what you're attempting to do is measure the
17	current market cost of equity for the proxy group
18	based on market evidence with the expectation or with
19	the finding that the proxy group reasonably
20	approximates the investment risk of the subject
21	company, in this case Avista.
22	When he adjusts this proxy group results, he
23	takes out low-end estimates with no consideration or
24	even discussion of the need to also remove high-end
25	outlier estimates. By doing that, he's simply vising

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1 his estimate of the proxy group DCF return by 2 recognizing only DCF return estimates which he 3 believes to be reasonable.

I think a more appropriate methodology for interpreting the results of your proxy group would be to look at the proxy group average and median to determine whether or not the average reasonably reflects the central tendencies of all the results within the group or whether or not it's more appropriately gauged by looking at the proxy group median.

To the extent there are outliers, either high end or low end, that would be most accurately captured by considering the proxy group median as opposed to the average to the extent outlier estimates skew the proxy group results.

17 COMMISSIONER JONES: Okay. Thank you. 18 And we have your testimony in the record, Mr. Gorman, 19 on pages 51 and 52. Thank you for that.

20 Mr. Parcell, do you have any comment before we 21 ask -- before I ask Mr. McKenzie here?

22 MR. PARCELL: Yes, I do. I'll just 23 briefly agree with the foundation information that 24 Mr. Gorman just provided, the means, medians, etc. 25 I took a slightly different tack in my

1 testimony and my rebuttal of Mr. McKenzie, and what I did I said since Mr. McKenzie has relied upon the FERC 2 3 DCF methodology as what was defined in Opinion 531, he 4 has misinterpreted and misused it in that case. 5 They -- FERC uses a six-month average yields as DCF. 6 And as DCF results reach each individual company, it 7 then goes back and looks at the same six-month average 8 of utility bond yields. And based on the six-month 9 average, it takes 100 basis points to the six-month 10 average of utility bond yields, and that becomes the low-end outlier. 11

12 For example, if the last six months had an 13 average utility bond yield of 5.0 percent, then 14 6.0 percent would be the low-end outlier. That's what 15 I did in my response to Mr. McKenzie, and that's what 16 he did not do. He added more than 100 basis points. 17 Plus he uses forecasted bond yields and not historic. 18 Again, I took this approach because he based his 19 low-end outlier methodology on what FERC had done. 20 I'm pointing out he did not interpret FERC correctly. 21 COMMISSIONER JONES: You've jumped 22 ahead to my next question, Mr. Parcell. You must be 23 very prescient. I was going to ask you about that 24 FERC analysis, all three of you. Since you've jumped 25 ahead, we'll combine the two.

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1	So, Mr. McKenzie, the floor is yours. Please
2	respond. But are you first, as a foundational
3	question, are you aware of any UTC order in which we
4	have referenced this low-end or the threshold DCF
5	methodology that FERC uses that adds 100 basis points
6	to the low end?
7	MR. McKENZIE: No, I am not. My
8	testimony is not based on a prior finding of the
9	Commission.
10	COMMISSIONER JONES: With that out of
11	the way, why did you use the FERC methodology? And
12	you criticize in your rebuttal testimony on
13	page 32, you criticize Mr. Parcell for his DCF
14	analysis and use the FERC methodology as a guide.
15	MR. McKENZIE: Well, first off, my
16	testimony does not rely explicitly on the FERC
17	methodology with respect to applying the DCF method,
18	but with respect to the specific issue of evaluating
19	numbers at the bottom end of the DCF range, I do cite
20	to FERC. And that is one regulatory agency that has
21	specifically cited the need to evaluate individual DCF
22	cost of equity estimates against an objective
23	benchmark, which bond yields provide.
24	Given risk-return tradeoffs, cost of equity
25	estimates that don't exceed bond yields are clearly

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1 illogical, and there's some threshold above which a 2 cost of equity needs to be before it can be -- should 3 be considered reasonable and considered within the 4 analysis in arriving at a just and reasonable ROE.

Mr. Parcell references FERC policies regarding low-end outliers, and while he's partly correct, he's not entirely correct. FERC does not apply a bright-line test of 100 basis points over bond yields. That's a general guideline which they employ. They've eliminated numbers that have been above that test.

He is correct that I consider projected bond yields as well, but the fundamental thrust of my approach is, basically, to eliminate numbers which don't make economic sense and, therefore, shouldn't be considered in averaging or evaluating the DCF results, for example, one of the DCF cost of equity estimates produced in my analysis, 2.8 percent.

And I don't think either Mr. Parcell or Mr. Gorman or the Commission would consider that to be a logical outcome for an electric utility. So in that sense, it is appropriate to eliminate those types of 22 estimates.

23 Mr. Gorman references the median, and while 24 that is certainly a valid statistical measure, it does 25 not necessarily correct for the fact that some numbers

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1 are too low to be illogical. It's simply the middle number in a series. And to the extent that the data 2 3 includes illogical values that aren't statistically 4 relevant to the determination at hand, then those 5 should be taken out.

I would also point out that the FERC methodology that Mr. Parcell very briefly discussed also recognizes that, given current capital market conditions, DCF numbers appear to be downward biased. And I did not apply the Commission's DCF approach, nor did I interpret my DCF analysis the way FERC does, but there are precedents.

13 In their most recent two orders setting 14 precedence for electric utilities is to actually take 15 a number from within the upper end of the DCF range 16 based on the results of the same capital asset pricing 17 model, the same risk premium approach, and the same 18 comparable earnings approach that are presented in my 19 testimony. Upon that basis, they move to the middle 20 of the upper half of the DCF range to correct for 21 this.

22 COMMISSIONER JONES: Mr. McKenzie, are 23 you aware of any Commission order in the last five 24 years in which we've cited or we've stated that the 25 DCF methodology is downward biased?

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MR. MCKENZIE: No, sir. I'm not. COMMISSIONER JONES: I think there's

ample evidence on the CAPM analysis, but I'm not aware of any such analysis.

Mr. Gorman, do you have any short comment on the FERC methodology and Order 531 on this -- the use of it on the low end before we move on?

Well, I do. I think the MR. GORMAN: FERC methodology, at least in the hearings I've been -- participated in, it's been a pretty clear bright line that the low-end estimate is about 100 basis points over prevailing six-month average utility bond yields. It's not a wall, but it is a pretty bright line.

15 Probably more importantly, my perspective of 16 the FERC methodology is that it focuses on low-end 17 estimates rather than evaluating the most accurate 18 estimate of what the proxy group tells you that the 19 current market cost of equity is. By not evaluating 20 the proxy group results from the standpoint of 21 considering both the low-end estimates and high-end 22 estimates, I believe that the FERC methodology has a 23 tendency to overstate a fair rate of return.

24 I would also point out that I'm not aware of 25 any regulatory commission describing a bias towards

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1 the DCF return estimate. Most regulatory commissions 2 recognize that market base models can produce results 3 which are sometimes not useful in estimating what the 4 fair rate of return is, but I'm not aware of any 5 regulatory commission identifying or stating that the 6 DCF return produces a biased result.

COMMISSIONER JONES: Moving on to the CE analysis or what I call comparable earnings analysis or, I think in this record, it's also called expected earnings, there were only two of you that performed the analysis, Mr. McKenzie and Mr. Parcell. Just one question on this more for Mr. McKenzie.

Avista is a publicly traded corporation. It's the only one left in the Northwest, so its stock is publicly traded. So, obviously, the issue of having equity, when they do issue new equity, above book value I think is an important consideration, at least to me, and I think to most analysts.

19 Mr. McKenzie, in your critique of 20 Mr. Parcell's use of what is called MTB, market to 21 book, you say such analysis is unreasonable and we 22 should not give it any weight. So I'd like you to go 23 first and tell us why you think the MTB, market to book, is not reasonable. Your estimates on expected 24 25 earnings are at the high end, 10.7 percent, I think,

1	and Mr. Parcell's are 9.5 percent; right?
2	MR. McKENZIE: Yes.
3	COMMISSIONER JONES: So, Mr. McKenzie,
4	why don't you tell me why that is unreasonable.
5	MR. McKENZIE: First off yes, sir.
б	First off, it's important to note that the Commission
7	and other regulatory commissions around the country do
8	not regulate utility stock prices. Those are
9	determined in the markets based on the expectations of
10	investors. And market-to-book ratios for utilities
11	stocks have been above one for probably more than a
12	decade now. That's not a new feature of capital
13	markets.
14	While they're above one, the market-to-books
15	for utility stocks are not nearly as high as for other
16	publicly traded firms, but the fundamental problem
17	with Mr. Parcell's argument is a theoretical approach
18	that is designed really at its heart to push the
19	market to book down to 1.0 times, which, essentially,
20	implies then that stock prices have to decline for
21	that to happen. And that is not a logical result.
22	What it effectively does by adjusting
23	artificially adjusting down the expected earnings
24	approach for this market-to-book adjustment is imply a
25	return for Avista, in particular in this case, which

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essentially, a return that would produce a lower stock price, which also implies capital losses for investors.

would not be commensurate with the book returns that

are expected for other utilities. It implies,

So that is both contrary to, I think, what investors' expectations are for Avista generally. It's, certainly, contrary to the expectations that are built into the DCF approaches that Mr. Parcell and Mr. Gorman and I have applied, and it also is contrary to the capital attractions standard that underlies a fair ROE.

So this type of adjustment is certainly sometimes proposed in utility rate cases. I'm not aware of another commission that's making a specific adjustment to any of the market-based approaches to recognize a theoretical construct that the market-to-book ratio should be less than what stockholders deem appropriate in the capital markets. COMMISSIONER JONES: Okay. Thank you. Mr. Parcell, just a short response because we have limited time here, and I want to move on. 23 MR. PARCELL: I can speak for hours, 24 but I'll keep it very short. 25 The first thing I want to say is I have made

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adjustment, and I say so in my testimony. The respective returns on equity going forward from 2016 to 2021 from my proxy group and Mr. McKenzie's proxy group fall within a range of 9.0 to 10.1 percent, which happens to be my comparable earnings recommendation. I have made no adjustments. I also want to say very quickly that I've been doing this a long time. In fact, in late 1970s and early 1980s, utility market-to-book ratios were below one, and they were screaming like murder. I mean, it was just terrible. We could not function with market-to-books below one and, therefore, returns are going to have to be higher. And then the opposite. They're higher, but

to repeat that last sentence, please. 10 MR. PARCELL: Yes. I have made no such

7 THE REPORTER: Happens to be what? 8 JUDGE MOSS: Mr. Parcell, we need you 9

3 returns on equity, both my proxy group and 4 Mr. McKenzie's proxy group, the prospective returns on equity are in a range of 9.0 to 10.1, which happens to be my --

no such adjustment. On page 33 of my testimony where I show the prospective returns on equity, prospective

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25 I'm not making an adjustment at all. I am basing my

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1	recommendation based on actual returns of equity, bu
2	I do observe that investors know that rate bases of
3	market is not market to book, and the capital
4	structure is book. And investors know the utilities
5	rates are based upon book. I could say more, but I'
6	quit at that.
7	COMMISSIONER JONES: I know there's a
8	lot in the academic literature on this, so I'm not
9	going to ask you three gentlemen to propound on that
10	anymore, but thank you.
11	Mr. Gorman, I have a question. If you could
12	turn to page 7 of your testimony, let me know when
13	you're there.

15 COMMISSIONER JONES: On lines 3 through 16 6, you put a Moody's report that argues that lower 17 authorized ROEs will not hurt near-term credit 18 profiles, meaning the free cash flow, the debt to --19 EBIDTA, E-B-I-D-T-A, to debt and similar matrices.

I'm there.

MR. GORMAN:

20 Could you expound on that a little bit? And I 21 don't think this is in the record, and I don't know if 22 you have that if you could submit it for the record. 23 It might be helpful.

24 The Moody's report I'm MR. GORMAN: quoting from? 25

of equity, but rate bases of capital the utilities more, but I'll

I'm sorry.

There have been -- credit analysts, both Standard & Poor's, Moody's, and even Fitch, have commented on authorized returns on equity, and credit rating agencies prospective of regulatory decisions is that they be predictable and fair. Credit analysts want to have a sense of whether or not the authorized returns on equity are going to reflect changes in capital market costs of utility.

12 As capital market costs go up, they expect 13 authorized returns on equity to go up. When they come 14 down, they understand that the authorized returns on equity will come down. Along with declining 15 authorized returns on equity, the utility's embedded 16 17 cost of debt also decline. Consequently, a lower 18 return on equity produces this same coverage of debt 19 interest expense when capital market costs are low as 20 it does when -- and authorized returns on equity are 21 low as it does when authorized returns on equity are 22 higher and embedded cost of debt and marginal cost of 23 debt are higher.

JUDGE MOSS: Mr. Gorman, could I ask you to slow down just a bit.

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1	MR. GORMAN: Sorry. The relationship
2	of the authorized return on equity relative to the
3	current market cost have capital, both equity and debt
4	capital, which provide information to the utility or
5	the credit analysts in assessing whether or not the
6	operating income of proof for setting rates will
7	provide adequate earnings and cash flow coverages of
8	the utility's financial obligations. So it's a matter
9	of being fair, and it's a matter of being predictable.
10	COMMISSIONER JONES: Okay.
11	JUDGE MOSS: Let me interject here that
12	we will mark as Bench Request No. 9 the Moody's report
13	noted by Mr. Gorman at MPG-1T, page 7, Footnote 1.
14	COMMISSIONER JONES: Thank you,
15	Mr. Gorman. And I'm going wrap up now. I think we
16	want to end this hearing by noon Pacific time,
17	gentlemen. We have another Staff witness and some
18	cross-examination left, so my last two questions are
19	the risk premium analysis.
20	Mr. Gorman, for you, Mr. McKenzie rejects
21	and I think at the last hearing I asked you and
22	Mr. Parcell a similar question. This inverse
23	relationship between interest rates and the equity
24	risk premium, which is essential to a risk premium
25	result, we're still in an era of low interest rates.

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1	And I don't know if each of you want to opine at all
2	on what the Federal Reserve might do over the next
3	18 months during rate-effected period of this case,
4	but it seems to me that I'd like to have a little
5	discussion of why you think the this inverse
6	relationship between interest rates and the risk
7	premium is something that is not based is not
8	something that exists and something that we should not
9	take into consideration when we look at the risk
10	premium method. Mr. Gorman?
11	MR. GORMAN: I'm happy to. The issue I
12	have with an inverse relationship is that it is not
13	the only factor that is relevant in describing equity
14	risk premiums based on current market conditions.
15	There is a relationship between an equity risk premium
16	and interest rate, but it's not the only relationship.
17	The primary driver that explains an appropriate equity
18	risk premium in the market today depends on the
19	market's assessment of the investment risk of an
20	equity security versus a debt security.
21	To the extent equity securities are perceived
22	to be greater risk in the current marketplace than
23	debt, then the equity risk premium will expand.
24	Conversely, if equity risk appears to be lower than
25	the average relative to debt securities, then the

equity risk premium will contract.

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Nominal interest rates include factors that affect both the required equity return and the required bond return. One important factor is inflation. When inflation outlooks decrease as they have recently, then the expected return on equity and the expected return on debt will both reduce the required return expectations of investors.

So an interest rate can decline without an equity risk premium expanding if it's driven only by a reduction in expectations of outlooks for future inflation. So in order to assess an appropriate equity risk premium, it's more accurate to consider the relative risk of the industry relative to some benchmark to gauge the sense of the market's demands for assuming higher rates of return for assuming greater risk.

18 COMMISSIONER JONES: Thank you,
19 Mr. Gorman.

MR. GORMAN: One of the relative spreads in treasury securities versus corporate bonds and utility bonds it is shown that there is an above-average risk premium in the market today, but that risk premium for utilities securities is lower than it is for greater risk corporate securities.

1 COMMISSIONER JONES: So, Mr. Gorman, if 2 we could shorten this a bit, we need to move on. Just 3 to summarize, your position in this case is if we use 4 a treasury yield for the risk premium analysis, you 5 come up with an ROE of 9.5 percent. If we use a 6 utility bond yield, it's 9.3 percent. And you just 7 average those two, and your risk premium 8 recommendation is 9.4 percent; right? 9 That's correct. And that MR. GORMAN: 10 does reflect an above-average risk premium based on 11 observations of risk of equity investments versus debt 12 investments. 13 JUDGE MOSS: Mr. Parcell and 14 Mr. McKenzie, quickly on this risk premium point of view, if you would, if you have any comments. 15 16 MR. PARCELL: This is Dave Parcell. I 17 didn't --18 JUDGE MOSS: Let's have Mr. Parcell 19 first. 20 THE REPORTER: Can you ask him to slow 21 down, please. 22 MR. PARCELL: I did not directly 23 address the risk premium on methodology or the inverse 24 relationships, so I won't comment there. 25 The one thing I'll comment on very quickly is

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that debt actions don't drive long-term interest rates. The Fed increase the short-term rate last December, and rates went down -- long-term rates went down for six straight months after that. So long-term rates are determined in the market, not the Fed, and that's all I'm going to say.

JUDGE MOSS: There's a bit of a challenge for the court reporter when we're doing telephonic testimony, so I'm just going to ask everyone to please, despite our perhaps eagerness to get to the end of the day, slow down your speech a bit so that the court reporter can have an easier time in the hearing room. Thank you very much, all of you.

COMMISSIONER JONES: Mr. McKenzie. MR. McKENZIE: Yes, this is Mr. McKenzie. I'll be very brief.

17 I don't agree with Mr. Gorman's portrayal of 18 the inverse relationship. This relationship is 19 supported in the financial literature in peer-reviewed 20 articles both for utilities and for other industries, 21 and it has been recognized by other regulators.

22 For example, the Mississippi Public Service 23 Commission has a formula approach to determining ROE 24 that is, in part, based on the DCF. It is also, in 25 part, based on a risk premium approach that is

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virtually identical to that that I've applied in my testimony which does incorporate an inverse relationship.

The inverse relationship -- Mr. Gorman brought up FERC earlier in his testimony and the FERC method, the risk premium study that FERC has accepted and has specifically, in fact, accepted the inverse relationship as indicative of how changes in capital market conditions impact the cost of equity, so I think it's well established that the relationships exist.

My analysis certainly establishes that on a highly statistically significant basis. That's not to say that other factors don't affect risk premiums. My study doesn't fully reflect 100 percent correlation between bond yields and risk premiums. It's part of what happens.

18 But to the extent we're looking to industry 19 average benchmarks over a long time period which 20 consider -- average out differences in risk 21 perceptions that might be attributable to any single 22 company, it provides a very sound basis to account for 23 how changes in capital market conditions affect risk 24 premiums and then the cost of equity.

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JUDGE MOSS: And, Mr. McKenzie, just to

1	summarize for the record, your utility risk premium
2	recommendations are either 10.70 percent or
3	11.70 percent, which are significantly higher than
4	Mr. Gorman's; right?
5	MR. McKENZIE: Yes, that's correct.
6	COMMISSIONER JONES: Okay. Finally, my
7	last question, for those of you who have been before
8	me before, I usually ask this question, so I'll ask it
9	again. We have a robust record. We have a lot of
10	numbers, a lot of recommendations. We have four
11	different methodologies. Which methodology should the
12	Commission place more relatively more emphasis on
13	as we deliberate and make our final decision? And
14	I'll start with Mr. Gorman.
15	MR. GORMAN: Well, the results of my
16	study are shown on page 45 of my testimony. The low
17	end is my DCF result of 8.7 percent. I've noted that
18	as one of the highest DCF returns. I found it
19	appropriate based on my proxy group studies. The high
20	end is based on my risk premium, which reflects an
21	above-average risk premium in the marketplace today.
22	The midpoint of that range is 9.1 percent.
23	I believe that it's reasonable to consider
24	both the DCF and the risk premium methodology, and I
25	believe the cap M analysis supports the midpoint of

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1	that estimated range. I don't know if there's one
2	methodology I would necessarily give more weight to in
3	the current marketplace. I think it is appropriate to
4	reflect proxy group studies of both DCF and risk
5	premium analyses in measuring a fair return for Avista
6	rather than selectively choosing the points within the
7	studies and arriving at a return recommendation.
8	COMMISSIONER JONES: Thank you,
9	Mr. Gorman.
10	Mr. Parcell? We'll go to Mr. McKenzie last.
11	MR. PARCELL: Okay. As I show on
12	page 4 of my direct testimony, I look at three
13	methods DCF, cap M, and comparable earnings but
14	I only use my DCF and comparable earnings in making my
15	ultimate recommendation. So my answer to your
16	question is I focused on DCF and comparable earnings.
17	COMMISSIONER JONES: And, Mr. Parcell,
18	that was short and sweet. Thank you.
19	And you think that we should not focus on any
20	actions by the Federal Reserve or anticipated actions
21	on interest rates over the next period but just
22	MR. PARCELL: What would have happened
23	if you would have done this in the last case? I
24	realize the last case was settled. But suppose you
25	had focused on Mr. McKenzie or his colleague,

1 Dr. Abrams's, predictions. At that point in time, 2 there would be a significant increase in interest rates over the next two years. Look what would have 3 4 happened to your judgment at that time if you had used 5 that prediction. You would have been wrong. And 6 ratepayers pay would have been based upon a faulty premise. So I think working on objective interest 7 8 rates is very risky.

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COMMISSIONER JONES: Thank you.

Mr. McKenzie, you're the last. You get the last word.

MR. McKENZIE: Yes, sir. First, I would comment very briefly on the Federal Reserve. My testimony, my recommendation, is not based directly on forecasted interest rates. I think those are something that should be considered, and they were considered in my analysis.

18 Mr. Parcell suggested that the Federal Reserve 19 doesn't have any impact on long-term rates, or that if 20 they raise the interest rate, it doesn't have any 21 impact on investors' expectations. I would point out 22 that in September when folks thought the Fed was 23 getting ready to move, the utilities stocks declined 4 percent in one day. So there is definitely the 24 25 potential for the Federal Reserve actions to have a

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very direct impact on investors' expectations.

With respect to the methods considered in arriving at just and reasonable ROE, as Mr. Gorman stated, you know, I don't think there is a single method that is foolproof. And I think that all methods are at bottom subject to the means in which they are applied.

8 So while I would recognize that the DCF method 9 is a widely accepted approach to estimate the cost of 10 equity, I think in current times reliance on that 11 method needs to be tempered, or at least when we're 12 evaluating a DCF result, we need to be mindful of the 13 implications of other methods and consider all the 14 approaches in terms of arriving at a just and 15 reasonable ROE.

16 COMMISSIONER JONES: Thank you, 17 Mr. McKenzie. That's all I have. Thanks. 18 JUDGE MOSS: Ms. Rendahl, do you have 19 any questions? 20 All right. Well, I would like to, again, 21 extend the Commission's appreciation to the three of 22 you for appearing by telephone today to answer these 23 questions from the Bench. And as always, you've 24 presented us with a solid body of evidence upon which 25 the Commission can make a sound determination at the

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1	end of the day.
2	With that, I will say that the three of you
3	are free to go about your business, and we look
4	forward to seeing you the next time.
5	All right. With that, I think this would be a
6	good time to give our beleaguered court reporter a
7	15-minute break until 11:00, and then we will be back
8	to have Mr. Hancock. So we're off the record.
9	(A break was taken from 10:47 a.m. to
10	11:04 a.m.)
11	JUDGE MOSS: Mr. Hancock.
12	
13	CHRISTOPHER SCOTT HANCOCK, witness herein, having been
14	first duly sworn on oath,
15	was examined and testified
16	as follows:
17	
18	JUDGE MOSS: Your witness, Mr. Shearer.
19	EXAMINATION
20	BY MR. SHEARER:
21	Q Mr. Hancock, can you please state your name
22	and spell your last name for the record.
23	A My name is Christopher Scott Hancock,
24	H-A-N-C-O-C-K.
25	Q And are you the same Christopher Scott Hancock

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1	who filed the now-admitted documents labeled CSH-1T
2	through CSH-10T in this proceeding?
3	A Yes. That is me.
4	Q And do you have any revisions to those
5	documents, Mr. Hancock?
б	A I have one revision. This revision is on my
7	Exhibit CSH-5, page 11, and there are three instances
8	on this page.
9	COMMISSIONER JONES: Mr. Hancock, the
10	page numbers are upper right? Okay. Page 11. Okay.
11	A Yes, sir. This is CSH-5, page 11, and there
12	are three instances of the word "distribution" on this
13	page. They should be struck and replaced with the
14	word "general."
15	MR. SHEARER: And I will ask for
16	guidance from the Bench here. We also have a
17	correction to one of the cross-exhibits. It's a data
18	request response that Staff provided, and it came to
19	Staff's attention that there was a mistake when it
20	came in as a cross-exhibit.
21	JUDGE MOSS: Do you have multiple
22	copies available?
23	MR. SHEARER: I do.
24	JUDGE MOSS: Why don't you have those
25	distributed and put the corrected exhibit in the
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EXAMINATION BY SHEARER / HANCOCK 379 1 books. MR. SHEARER: I'm handing you a redline 2 3 version. 4 JUDGE MOSS: That's fine. What exhibit 5 is this? 6 MR. MEYER: This is labeled in the exhibit list CSH-11CX. This would be the second page 7 of that cross-exhibit. It's the Staff response to 8 9 ICNU Data Request No. 3. I'll let Mr. Hancock point 10 out the correction. Mr. Hancock. 11 MR. HANCOCK: Yes. In the response 12 section on this document, Item B, there's a sentence 13 that reads "Ultimately, the Commission used an 14 escalation rate based on the average of a 2009 to 2014 15 trend." That should read "...on the average of a 2007 16 to '14 trend." 17 JUDGE MOSS: All right. Thank you. 18 MR. SHEARER: Your Honor, the witness 19 is available for cross-examination. 20 JUDGE MOSS: All right. And we have 21 cross indicated by four parties for you, Mr. Hancock. 22 You set the record for this proceeding. We have 23 Avista first, and I think it's appropriate that you go 24 first. 25 MR. MEYER: I will and thank you.

EXAMINATION BY MEYER / HANCOCK 380 1 EXAMINATION 2 BY MR. MEYER: 3 Good morning, Mr. Hancock. 0 Good morning, Mr. Meyer. 4 А 5 Have you read Company witness Karen Schuh's 0 6 rebuttal testimony, Exhibit KKS-8T? And I'd ask you 7 to --8 А Yes, I have. 9 Q -- bring that in front of you, if you would. 10 А And this is KKS-6? 11 Q 8T. 12 А Thank you. 13 I'll direct your attention to page 13, Q 14 Table 2, so if you'll just give us all a moment to get 15 there. 16 COMMISSIONER RENDAHL: What page are we 17 looking at? 18 MR. MEYER: Page 13 and it's Table 2 in 19 particular there. 20 0 All right. And is it correct that that table, 21 Table 2, shows the production plant additions per year 22 for the period 2007 to 2015, which is the trend 23 period; correct? 24 It appears to show that, yes. А 25 And does it also show as a footer to the 0

	EXAMINATION BY MEYER / HANCOCK 381
1	bottom of the table that the average production plant
2	additions per year is 15.9 million?
3	A It does read that.
4	Q Have you read the testimony of Company witness
5	Andrews, her rebuttal testimony, Exhibit EMA-6T?
6	That's the last bit of testimony I'll refer you to, so
7	it's EMA-6T. It's Andrews's rebuttal.
8	A Yes, I have that.
9	Q And I would like to address everyone's
10	attention to page 30, line 21, so just give us a
11	moment.
12	CHAIRMAN DANNER: Mr. Meyer, why don't
13	you give that to me again because I just got the
14	binder out.
15	MR. MEYER: It is Witness Andrews's
16	rebuttal testimony, Exhibit EMA-6T.
17	CHAIRMAN DANNER: I'm there.
18	MR. MEYER: And the page is page 30,
19	line 21.
20	CHAIRMAN DANNER: Thank you.
21	MR. MEYER: Sorry for all the shuffling
22	of books and papers, but it gets to the point. So I
23	think everyone is there.
24	BY MR. MEYER:
25	Q At line 21 continuing to line 22, is it your

	EXAMINATION BY GAFKEN / HANCOCK 382
1	understanding of Ms. Andrews's testimony that the
2	Company has already transferred into service actual
3	production plan of \$92 million for the first seven
4	months of 2016?
5	A Yes. I understand that Ms. Andrews testified
6	to that.
7	MR. MEYER: And that is all I have.
8	Thank you.
9	JUDGE MOSS: That was a very short
10	15 minutes. Thank you, Mr. Meyer.
11	All right. We'll next go to Public Counsel,
12	Ms. Gafken.
13	EXAMINATION
14	BY MS. GAFKEN:
15	Q Good morning, Mr. Hancock.
16	A Good morning, Ms. Gafken.
17	Q Would you please turn to your rebuttal
18	testimony, which is Exhibit CSH-10T.
19	A Sure. One moment. I have some shuffling.
20	Q Sure.
21	A Ms. Gafken, did you say a page number?
22	Q I haven't yet. Would you please go to page 1,
23	lines 13 to 15.
24	A I'm there.
25	Q Okay. There you testify that the Bureau of
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#### EXAMINATION BY GAFKEN / HANCOCK 383

# Labor Statistics publishes a utility-specific

## inflation data; is that correct?

Yes. I was referring to two indices that the А BLS produces. The first is the Employment Cost Index specific to utilities, and the second is the Producers Price Index specific to utilities.

Okay. And we will get into those in a bit. 0 You state that the utility-specific data is a more reasonable gauge of the cost pressures facing Avista than general inflation; correct?

А By general inflation, are you referring to the Consumer Price Index for consumers that is the index that Mr. Watkins refers to?

14 Yes. That's correct. I wanted to refer back 0 15 to your testimony, because I had a line reference. 16 And I wanted to see if I was using your words or if I 17 had translated it, and it looks like I had translated it in my question. Yes, that's precisely what I was 19 referring to.

20 I do believe it is more appropriate to А Yes. 21 use industry-specific indices of cost pressures with 22 respect to Avista rather than an index that considers 23 consumer prices.

24 0 And you are familiar with the Producers Price 25 Index for the utility industry that's published by the

EXAMINATION BY GAFKEN / HANCOCK 384 1 Bureau of Labor Statistics; correct? 2 Α Yes, ma'am. 3 Would you please turn to Cross-Exhibit 0 CSH-12CX. 4 5 Could you describe this document? The ones I А 6 have don't have the number listed on it. 7 0 Yes. 8 Α I believe this is ICNU Request No. 5? 9 So Cross-Exhibit -- mine also does not 0 No. 10 have numbers written on the top of them. 11 Cross-Exhibit CSH-12CX has databases, tables, and 12 calculators by subject. 13 I do have that. А 14 Okay. Do you recognize the data in 0 15 Cross-Exhibit CSH-12CX as the Producer Price Index for 16 utility industry that's produced by the Bureau of 17 Labor Statistics? 18 This does appear to be the same index that I А 19 used, yes. 20 0 And there's two charts on page 1 of 21 Exhibit CSH-12CX, and the top chart shows the annual 22 PPI. And the bottom chart shows the 12-month 23 percentage change; is that correct? 24 А Yes. 25 The base date for the PPI is December 2003, so 0 BUELL REALTIME REPORTING, LLC 206 287 9066 Page: 384

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EXAMINATION BY GAFKEN / HANCOCK 385 I want to establish kind of a base understanding of what this means. Does this mean that the PPI of 138.6 in 2015 means that something that cost \$100 in 2003 would then cost \$138.60 in 2015?

That's partially accurate. More specifically А in the basket of goods, so to speak, that comprises this index costs 38.6 percent more than it did in the base year.

0 Okay. Turning your attention to the bottom chart on page 1 of Cross-Exhibit CSH-12CX, the annual percentage change represents the annual inflation rate; is that correct?

I believe what this represents is the change А with respect to the preceding year.

Would you characterize that as an inflation 0 So the change between the years, would you rate? characterize that as an inflation?

18 I would characterize that as the А Yes. 19 year-to-year rise or fall in prices, which is 20 inflation or deflation.

21 Okay. I'm going to use the term "inflation" 0 22 just because it might be a little quicker --

А Sure.

24 -- than using the many words describing the 0 25 rise and fall of the prices. So for shorthand, I'm

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EXAMINATION BY GAFKEN / HANCOCK 386 going to use the term "inflation" in my questions but with that base understanding.

The annual inflation rates that are included in the bottom chart in Cross-Exhibit CSH-12CX, those inflation rates include the cost of fuel, don't they?

А I believe that is one of the many components comprising the Producers Price Index for utilities.

0 And we can see this if we look at, for example, the years 2008 and 2009. For the year 2008, that year shows a relatively high inflation -positive inflation rate of 7.5 percent; correct?

That is relatively high in this data А Yes. set, and, again, I'd emphasize that it is with respect to the preceding year.

Right. But then it's followed in 2009 with a 0 negative inflation rate of 4.6 percent; correct?

А Yes.

18 Could you please turn to Cross-Exhibit 0 19 CSH-13CX, and that's the Henry Hub spot prices chart. 20 Okay. I have that. А

21 So when you look at years 2008 and 2009, do Q 22 you see the corresponding rise in gas prices in the 23 year 2008 followed by a corresponding fall in prices 24 in 2009?

А Yes, I do.

EXAMINATION BY GAFKEN / HANCOCK 387 1 And so that rise and fall in natural gas 0 2 prices is then reflected in the inflation rates shown 3 in Exhibit CSH-12CX; correct? 4 А I'm sorry. I want to make sure I understand 5 your question. Could you repeat it again? 6 0 Sure. The rise and fall of the natural gas 7 prices is then reflected in the PPI rates that we 8 saw -- or the inflation rates that we saw in 9 Cross-Exhibit CSH-12CX for the years 2008 and 2009; is 10 that correct? 11 A I would say that between the years of 2008 to 12 2009 both the commodity price of gas at this specific 13 hub, Henry Hub, which is in Louisiana, fell as did the 14 Producers Price Index for utilities. 15 And Avista has a purchase gas adjustment 0 16 mechanism in place, does it not? 17 Yes, it does. А 18 Fuel costs are passed through to customers 0 19 through the PGA; correct? 20 А Yes. 21 So fuel costs are not costs that are within 0 22 Avista's control; correct? 23 А Correct. 24 MS. GAFKEN: Cross-Exhibit CSH-13CX is 25 a cross-exhibit that is not currently in the record.

EXAMINATION BY GAFKEN / HANCOCK 388 1 That was an exhibit that Staff was not certain whether 2 they could stipulate to that exhibit, so I'd like to 3 move at this time for the admission of Cross-Exhibit 4 CSH-13CX. 5 JUDGE MOSS: Any objection? 6 MR. SHEARER: No, your Honor. We 7 withdraw our objections. 8 JUDGE MOSS: Hearing no objection, the 9 exhibit will be admitted as marked. 10 BY MS. GAFKEN: 11 0 Mr. Hancock, are you familiar with the 12 Employment Security Department of Washington? 13 I don't immediately recognize that name. А 14 Are you aware that there would be an agency in 0 15 the state of Washington that maintains median hourly 16 wage information for the state of Washington? 17 А That seems likely to me, yes. 18 Would you please turn to Cross-Exhibit 0 19 CSH-14CX, and that's the document that has median and 20 hourly wages on the first page. 21 I have that document. А 22 On the top of the page in about the middle, 0 23 middle of the top there, it says ESD WA GOV. And I'll 24 represent to you that that stands for Employment 25 Security Department of Washington.

EXAMINATION BY GAFKEN / HANCOCK 389 Under the heading "Median and Hourly Wages," do you see the paragraph that begins "The median and hourly wages table"?

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А I do see that.

The last sentence in that paragraph indicates 0 that the department, which I'm referring to the Employment Securities Department, uses the U.S. Personal Consumption Expenditure Implicit Price Deflator to convert nominal wage to constant dollars. Do you see that reference?

А Yes.

Are you familiar with the Personal Consumer Q Expenditure Implicit Price Deflator?

А I'm not intimately familiar with it. I am conceptually familiar with it. I believe that's the same tool that is used by many government agencies to measure general inflation.

Would you say that the price deflator tool is 0 similar to CPI?

20 I believe so. The deflator itself is a А 21 function of the Personal Consumption Expenditure 22 measure, so I would clarify that the Personal 23 Consumption Expenditure measure is more or less 24 analogous to Consumer Price Index.

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0 Would you please turn to Cross-Exhibit

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EXAMINATION BY GAFKEN / HANCOCK 390 1 CSH-15CX, and I'm going to apologize ahead of time for the tiny type on this one. This is the chart that has 2 3 the very tiny typeset on it.

To clarify, this is the document titled Median Α Hourly Wage, Unadjusted, All Industries Except Federal Government?

Correct. So this chart also came from the 0 Washington Security Department. They set the formatting of it. The calculation shown at the bottom, the very bottom there, those were placed there by Public Counsel, so it's doing the math showing the calculation change -- showing the annual percentage change for the counties listed of the annual average -- I'm sorry. The median salaries.

15 Would you accept the math, subject to check, 16 shown at the bottom of the page there?

> Yes, I would. А

18 Do you have a copy of Mr. Watkins's testimony? Q 19 I do. Please give me a moment to find it. А 20 Sure. And for the record, Mr. Watkins's 0 21 testimony is found at Exhibit GAW-1T. And when you 22 pull it out, I will refer you to page 5.

23 А I am there.

24 Table 1 on page 5 sets forth the inflation 0 25 rates produced by both PPI and CPI measures; correct?

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EXAMINATION BY GAFKEN / HANCOCK 391 And I believe that this PPI reference А Yes. here is the broad PPI rather than the utility-specific PPI.

The percentages shown in Table 1 are very 0 similar to the percentages that are shown in Cross-Exhibit CSH-15CX; correct?

Given the short amount of time that I've had А to review this, I'll say it appears that way for now, ves. I'd like to clarify something, Ms. Gafken. The title of this table, I believe it's 15CX, reads "Median Hourly Wage, Unadjusted;" whereas, the other cross-exhibit document titled "Median Hourly Wages" refers to the adjustment by incorporating the Personal Consumption Expenditure Implicit Price Deflator.

That creates some confusion to me as to whether or not this table has been -- is incorporating that deflator or not. So I'm not sure if these are nominal wages or what's known in the economic jargon as real wages.

20 Would you agree that inflation has been very 0 21 low generally over the last several years?

22 There are many, many, many different ways to А 23 measure inflation, something that I spoke to in my 24 testimony. I would ask you to specify which measure 25 of inflation you're referring to.

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EXAMINATION BY GAFKEN / HANCOCK 392 Do you think that by any measure of inflation 0 that we have experienced high inflation over the last ten years?

The relevant measures of inflation in this А docket are the general Producers Price Index and the Consumers Price Index, which were used by Mr. Watkins, and the Employment Cost Index specific to utilities and the Producers Price Index specific to utilities that I used. There are significant differences between the utility-specific indices and the more general Producers Price Index measure or Consumer Price Index measure.

The Producers Price Index, broadly speaking, the broad measure and the Consumer Price Index, in particular, have been -- have had, generally, fairly low rates of inflation.

Is there any reason to believe that the 0 inflation in Avista's service territory is materially different than the inflation experienced in the rest of the nation?

21 You're referring to the Consumer Price Index? А 22 0 I'm referring to inflation as a general 23 concept. Is the inflation that's being experienced in 24 Avista's service territory different than the inflation that's being experienced in the rest of the 25

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### EXAMINATION BY GAFKEN / HANCOCK 393 nation as a general concept?

I believe that there are -- we probably could Α get measures of Consumer Price Index specific to the Spokane metro area, which could be used as a proxy for Avista service territory. And I would not expect to see them to divert wildly from the national measure.

Would you agree that regardless of which 0 measure of inflation you look at that Avista's costs have increased faster than inflation for several categories and one example of such category being wages?

Give me a moment. I'd like to refer to my Α initial testimony, because I think this could best answer your question.

15 So I'd like to direct you to my Exhibit 16 CSH-1T, page 44, and I have a graphic here that has 17 several different measures showing the growth in 18 I have a Producers Price Index specific to costs. 19 transmission, specific to generation, specific to 20 distribution, specific to utilities. I also have the 21 Employment Cost Index for utilities, and then I have 22 as dashed lines measures per the Commission basis 23 reports produced by the Company of the Company's 24 natural gas operating expenses and electric operating 25 expenses.

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EXAMINATION BY GAFKEN / HANCOCK 394 And what I show here in this graph is that the Company's operating expenses in both services, in electric and natural gas, outpace the broad utility measures that I gathered from the Bureau of Labor Statistics.

Are transmission and generation costs, costs 0 that are outside of Avista's control, or are those costs within Avista's control?

А I suppose that's ultimately a matter of degree, but, generally speaking, I would say that those costs are largely out of the Company's control.

But going back to my earlier question, so it Q is fair to say, then, that Avista's costs are outpacing all of the measures of inflation?

А The measures of inflation that I've produced here as well as the measures that Mr. Watkins used that I disagree with, but, nonetheless, the Company's operating expenses in both services outpace all of the measures of inflation that have been presented in this case.

21 Thank you, Mr. Hancock. MS. GAFKEN: 22 That concludes my cross-examination.

23 JUDGE MOSS: All right. Thank you, 24 Ms. Gafken. 25 Mr. Cowell.

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EXAMINATION BY COWELL / HANCOCK 395 1 Thank you, Your Honor. MR. COWELL: 2 EXAMINATION 3 BY MR. COWELL: 4 Good morning, Mr. Hancock. 0 5 Good morning. А 6 Mr. Hancock, I'd like to start, please, with 0 7 your response testimony, CSH-1T, and page 19, please. 8 Α I'm there. 9 0 Okay. Now, you're posed with the question of 10 how long attrition should be a salient concern for Avista. And the first part of your response is that 11 12 the phenomenon of attrition will remain a threat so 13 long as the conditions agitating towards attrition 14 remain present; right? 15 А Yes. 16 Now, next page, please, page 20, beginning Q 17 line 3, you then cite to the Commission's Order 05 in 18 the last general rate case in testifying that the 19 Company's current environment of low revenue growth in 20 your understanding is the new normal; right? 21 I was referring to a -- some of the Α Yes. 22 Commission's writing in Order 5. 23 0 Right. If I were to put these two parts of 24 your answer together, would it be fair to characterize 25 your position as attrition is the new normal?

Docket Nos. UE-160228 and UG-160229 (Consolidated) - Vol. V WUTC v. Avista Corporation, d/b/a Avista Utilities

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### EXAMINATION BY COWELL / HANCOCK 396 I would not agree with that No. characterization.

Okay. Could you say that the consideration of 0 attrition adjustments may be a regular feature in Avista rate cases in the years to come according to your answer here in this portion of testimony?

The question is, just so I understand, whether Α or not attrition will be a consideration in the future for this Company?

#### Q Yes.

А I believe attrition will be a consideration in rate cases presented -- or in any rate case if a party raises the issue, and the Company has stated through its testimony that it believes some of the conditions that create the threat of attrition will continue forward into at least 2019, I believe. So I would expect the Company in rate cases up to and perhaps beyond that date to make an attrition claim.

19 And to clarify with an earlier part of your 0 20 answer, are you speaking simply in the context of 21 Avista or for other electric utilities regulated in 22 Washington?

23 А Specific to Avista. I expect the Company to 24 make claims of attrition at least through 2019. 25 Generally speaking, attrition will be a consideration

EXAMINATION BY COWELL / HANCOCK 397 1 in any case in which any party raises the matter. 2 Thank you. Now, would it be accurate to say 0 3 that the direct acceptance of attrition adjustments before this Commission is a new phenomenon? 4 5 I believe Mr. McGuire in the last rate case А 6 demonstrated that attrition adjustments were 7 considered in the '70s in the face of a high inflation 8 environment. So the inflation -- I'm sorry. The 9 attrition treatment granted by the Commission in the 10 most recent rate case was not unprecedented. 11 Okay. Let me maybe rephrase this. A new 0 12 phenomenon within the last 20 years? 13 I would agree with that. А 14 In your view, Mr. Hancock, is the performance 0 15 of an attrition study and the application of its 16 attrition methodology before the Commission more of an established science or continuing work in progress? 17 18 I believe we are continuing to refine the Δ 19 matter. 20 Prior to this case, how many attrition studies 0 21 had you performed for Staff? 22 This is the first attrition study that I've А 23 performed. 24 0 Having gone through this process in this case, 25 would you think it wise to discourage innovation or

EXAMINATION BY COWELL / HANCOCK 398 1 refinement in the performance of attrition studies in 2 future Commission cases or in this case? 3 No. I think that it would be wise to refine А 4 this process. 5 Could you please turn to page 7 of your 0 6 cross-answering testimony, CSH-10T, and page 7 7 beginning on line 13, please. 8 Α I'm sorry. I might have misheard you. Do you 9 want me on page 10 or page 7 of my cross-answering 10 testimony? 11 0 If you could, please turn to -- actually, I'm 12 sorry. Page 6. Page 6 of your cross-answering 13 testimony. 14 А I'm there. 15 Now, if I could direct your attention to 0 16 page -- excuse me. Line 13, you state that a trend in 17 Mr. Mullins's attrition model is much like beauty in 18 that it is in the eye of the beholder. 19 Now, do you mean to state here that 20 Mr. Mullins's approach is subjective? 21 I would characterize it this way: I believe А 22 Mr. Mullins's approach was much more subjective than 23 my approach. 24 0 Okay. So you anticipated my next question. 25 But to confirm, your attrition analysis does contain a

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Docket Nos. UE-160228 and UG-160229 (Consolidated) - Vol. V WUTC v. Avista Corporation, d/b/a Avista Utilities EXAMINATION BY COWELL / HANCOCK 399 degree of subjectivity; correct? There are two areas in my attrition study Α where I think it would be fair to say that I made subjective judgments. The first area would be in the development of an 0 & M escalation rate, and the second would be in my application of a pro forma adjustment to the attrition study which other parties have referred to as an after-attrition adjustment. 0 Okay. And so I'd like to ask a question about the escalation rate here. If we could turn to page 8 of your cross-answering testimony and line 11, you describe --

13 CHAIRMAN DANNER: Hang on a second. Do 14 you know what --

MR. COWELL: Sorry. This is cross-answering testimony, CSH-10T, and I'm on page 8, line 11.

CHAIRMAN DANNER: Got it.

19 You describe Mr. Mullins's removal of abnormal 0 20 and major projects in the development of escalation 21 rates as a messy and fraught task; right?

> А Yes.

23 0 Now, would it be fair to restate your messy 24 and fraught characterization of Mr. Mullins's approach 25 as more detailed and intensive than your approach in

Docket Nos. UE-160228 and UG-160229 (Consolidated) - Vol. V WUTC v. Avista Corporation, d/b/a Avista Utilities EXAMINATION BY COWELL / HANCOCK 400 1 escalation rates? 2 I would not agree with that, but I believe --А 3 I believe Mr. Mullins would believe that. 4 Sorry. Say again. 0 5 I would not -- I do not believe that Α 6 Mr. Mullins's approach was more detailed, as I think 7 you put it, but I believe Mr. Mullins believes it's 8 more detailed. 9 0 Okay. If you'd please turn to page 5, staying 10 here in your cross-answering testimony, and I'm 11 looking here at lines 14 through 16. And here you 12 testify that Mr. Mullins's attrition study is 13 seemingly engineered to produce similar results to 14 that of his more traditional revenue requirements 15 study; right? 16 Yes, I did say that. А 17 So are you testifying that another witness in 0 18 this case has seemingly engineered results to produce 19 a predetermined outcome? 20 First, I'd like to state for the record that I А 21 was not impugning Mr. Mullins's integrity. Rather

23 this case and the previous case that he objects to the 24 use of an attrition study to develop a revenue

Mr. Mullins had made it clear through his testimony in

25 requirement.

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EXAMINATION BY COWELL / HANCOCK 401 Furthermore, Mr. Mullins says in his direct -or I'm sorry. In his responsive testimony on page 13 on lines 3 to 5 that, quote, I believe these results to be more reasonable than the Company's due, in part, to the fact that they align more closely with results of the traditional revenue requirement model.

So given Mr. Mullins's stated preference for the traditional revenue requirement approach and his assertion that his attrition study is reasonable because it reaches a very similar result to that of his traditional revenue requirement model, I thought it was appropriate to say it was seemingly engineered to produce results to that of his more traditional revenue requirement study.

Now, the statement that you quoted from 0 Mr. Mullins's testimony, would it be fair, in your opinion, to also interpret that as Mr. Mullins, essentially, providing a cross-check to attribute reasonableness of his attrition results based on a comparison to his traditional revenue requirement study?

22 Your contention is that Mr. Mullins's А 23 attrition study is a cross-check to his traditional 24 revenue requirement?

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No. What I'm asking you is: Would it be

EXAMINATION BY COWELL / HANCOCK 402 1 reasonable to interpret that? MR. SHEARER: Objection, calls for 2 3 speculation. 4 MR. COWELL: Your Honor, earlier this 5 witness responds to questions that I think this is 6 what Mr. Mullins had meant, so he's already testified 7 on what he thinks Mr. Mullins meant. And I'm just asking him if this would be a reasonable 8 9 interpretation in this instance of what Mr. Mullins 10 meant. 11 JUDGE MOSS: The objection is 12 overruled. You may answer if you're able to. 13 I've never characterized his attrition model А 14 as a cross-check to his traditional revenue 15 requirement model. I'm not aware of anyone else 16 making that specific claim either. 17 And maybe to rephrase, because I don't want to 0 18 be too technical, and the term cross-check, I know, is 19 a term that the Company uses but just as a comparator 20 perhaps? 21 I think people would be well within their А 22 rights to compare the two. 23 0 All right. So I'll move on here, Mr. Hancock. 24 You say in here right here on page 5 you testified 25 that Mr. Mullins's attrition study is arbitrary; BUELL REALTIME REPORTING, LLC 206 287 9066

EXAMINATION BY COWELL / HANCOCK 403 1 right? 2 А Yes. 3 Now, in your view, is arbitrary the same as 0 mechanistic? 4 5 I believe in your -- bringing up the word А mechanistic, you're referring to the testimony of 6 7 Mr. Norwood? 8 0 He did use that phrase, yes. 9 As the term was used in Mr. Norwood's А 10 testimony, it was unclear to me what exactly he meant. 11 0 So I'm just asking you because you use the 12 word arbitrary. I'm asking in your use of arbitrary 13 here, can I equate that to mechanistic in your 14 opinion? 15 А No. I don't think that -- I don't think that 16 you can equate those terms. 17 0 Okay. Again, in your view, is arbitrary the 18 same as subjective? 19 I use the term "arbitrary" to draw a А 20 distinction between Mr. Mullins's approach and my approach, which I believe is much more principled. 21 22 0 Are you of the opinion that a witness's use of 23 informed judgment is necessary in conducting an 24 attrition study? 25 А I believe it would be appropriate for a

	EXAMINATION BY COWELL / HANCOCK 404
1	witness to use his informed judgment, yes.
2	Q So to confirm, did you use informed judgment
3	in your attrition study?
4	A Yes.
5	Q If you'd please turn to Cross-Exhibit
6	CSH-11CX.
7	A Could you give me the title of this document?
8	Q Sure. This is ICNU's lone cross-exhibit to
9	you, and it contains three data requests and responses
10	from Staff that you had prepared.
11	A And to clarify, these are ICNU Data
12	Requests 2, 3, and 5?
13	Q Two, three, and five, yes.
14	A I have those.
15	Q So I'm looking at page 1, and this is Staff's
16	response to ICNU Data Request 2 that you prepared;
17	right?
18	A Yes.
19	Q In this response, you quoted Commission
20	Order 05 from the Company's last general rate case
21	Docket UE-150204 in several places; right?
22	A Yes, I have.
23	Q Now, in the very last quote, bottom of the
24	page here, you note the Commission's argument
25	excuse me. Agreement with the Company's time period
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EXAMINATION BY COWELL / HANCOCK 405 1 rather than that of Staff and the Commission's 2 recognition of the use of informed judgment in 3 determining which time period may best represent future costs and revenue with an attrition study; is that accurate?

I would agree that that is what this quote А If I had Order 5 in front of me, I would turn reads. to this specific reference and see the context of the phrase "the use of informed judgment" because I'd like to know whether or not the Commission was referring to the Commission's judgment or the judgment of analysts and witnesses to the case.

Sure. And that's in the record. I'll move on 0 to another point here, but you specifically pointed out the singular form of time period used by the Commission here; right?

А Correct.

So would it be accurate to say that you placed 0 special emphasis on whether the Commission used a singular or plural form in support of your testimony?

The Commission's use of and the Commission's А interest in the use of a single time period was an influence in my decision to restrict my attrition study to the use of a single time period.

25 0 So staying on this same page, if you look up a

	EXAMINATION BY COWELL / HANCOCK 406
1	bit and I'm looking at the middle quote here. You
2	quoted the Commission's order describing Staff's
3	methodology in the last general rate case as a sound
4	methodology. Do you see?
5	A Yes, I do.
6	Q Would you agree that there's a difference
7	between the Commission's description of a sound
8	methodology rather than if the Commission had said the
9	sound methodology?
10	A I recognize that distinction.
11	Q Again, staying on this page, above all these
12	quotes, just above that, you responded that the
13	Commission approved the methodologies adopted by Staff
14	and Avista in the previous rate case. Do you see
15	that?
16	A Yes.
17	Q So you acknowledge the approval of more than a
18	singular methodology related to attrition in the past
19	rate case; right?
20	A Yes. The two attrition studies referred to
21	here had their differences, so that's in well, for
22	instance, Staff initially used a 2009 to '14 period,
23	whereas Avista used 2007 to '14 period. That's
24	distinguishing them and in a sense being two different
25	methodologies.

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EXAMINATION BY COWELL / HANCOCK 407 And to clarify, you used the word "study" in 0 your response; but in this particular response, the data request, you use the term "methodologies"; right? I did. А

Now, if you would please keep your place here 0 because we'll turn back to it, but I'd like you to go back right now to your cross-answering testimony again, CSH-10T, page 5, and beginning line 18, you testify that Mr. Mullins's attrition study in this case is not consistent with the basic methodology approved in the Commission's Order 05 in the last rate case; right?

I did. А

So here you're alleging a singular basic 0 methodology approved by the Commission in the last rate case; correct?

17 Yes. And I'd like to expand on that. As I А 18 note further in my answer to this question, I state 19 that the extrapolating that is done within the 20 attrition study was appropriate if the data was drawn 21 from a consistent period of time.

22 Q If you'd please now turn back to your 23 Cross-Exhibit 11CX, page 3, please. 24 A This is Data Request No. 5.

25 Correct. And you prepared this response to Q

EXAMINATION BY COWELL / HANCOCK 408 the data request; right?

А Correct.

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And you confirmed here that Staff does not 0 understand the Commission to have approved only a single attrition study methodology in the last rate case to the exclusion of any methodological variance; correct?

Α I believe the Commission left the door open to consider improvements to the general premise underlying the attrition studies that were used in the previous rate case.

12 MR. COWELL: Thank you, Mr. Hancock. 13 I have no further questions, Your Honor. 14 JUDGE MOSS: Thank you very much. 15 I think we'll just take a five-minute break 16 before moving on to Mr. Brooks and questions from the 17 I'm expecting we'll probably go another 20, Bench.

18 30 minutes with all that to do, so we'll take a five-minute break. 19

20 (A break was taken from 11:54 a.m. to 21 11:59 a.m.) 22 JUDGE MOSS: All right. I think we're 23 ready to be on the record here, and, Mr. Brooks, it's

24 your turn.

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EXAMINATION BY BROOKS / HANCOCK 409 EXAMINATION

BY MR. BROOKS:

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Good morning, Mr. Hancock. I just have a 0 couple questions for you to follow up on the cross-examination that has already occurred this morning.

I believe you established that in the last Avista rate case the two competing models in front of the Commission between Staff and Avista were largely the same, but one difference was the time periods that the trends were based on; is that correct?

And I clarified that they were the most А Yes. similar upon the Company's acceptance of Staff's responsive testimony. So in the Company's initial filing, I believe they used compound growth rates, and Mr. McGuire testified to using growth rates developed from regression analysis. And upon rebuttal, the Company adopted that approach.

19 I'd like to turn back to your cross-answering 0 20 testimony CSH-10T and on page 5 towards the bottom on 21 line 20 which you discussed with Mr. Cowell and then 22 on to the next page where you spoke about one of the 23 premises of the model being a consistent time period. 24 Do you recall that line of questioning?

> А Yes, I do.

	EXAMINATION BY BROOKS / HANCOCK 410
1	Q When you refer to a consistent time period, do
2	you mean that across all cost categories or across all
3	categories that the trend line was beginning in the
4	same year?
5	A Yes. That is what I was referring to.
6	Q And was that true for both the Company's
7	proposal in the last rate case and for Staff's
8	proposal in the last rate case?
9	A I believe that's the case, yes.
10	Q Was there any party in that case that
11	presented evidence or argument to the Commission that
12	the Commission should use time periods that were not
13	consistent?
14	A I don't recall any party making that claim,
15	no.
16	Q One last question. The answers you've given,
17	both in your testimony and in in your written
18	testimony and oral testimony today, they address both
19	the electric side and the gas side without
20	distinction; correct?
21	A So far we've been speaking in a more general
22	term. We haven't had the opportunity to address the
23	distinction between natural gas and electric.
24	Q Specifically with this historical time period,
25	that holds true?

EXAMINATION BY COMMISSIONER JONES / HANC 411 1 I think -- I'd say in natural gas and А 2 electric, we were using the same time periods. 3 MR. BROOKS: Thank you. That's all I 4 have. 5 JUDGE MOSS: Thank you. Do we have 6 questions from the Bench? 7 COMMISSIONER JONES: I have a few for 8 Mr. Hancock. 9 EXAMINATION 10 BY COMMISSIONER JONES: 11 Good afternoon, Mr. Hancock, not good morning. 0 12 This won't take long. 13 А Okay. 14 First of all, why did you bring in an external 0 15 data source in your blended approach, namely, the ECI 16 and the PPI utilities? What was the basic reason for 17 that instead of just using Avista historical data for 18 the 0 & M escalator? I had a few reasons. First, Order 5, I 19 А 20 believe, placed an emphasis on historical data. Ιt 21 did not specify Avista's historical data, although, of 22 course, Avista's historical data is relevant. 23 Second, these two measures are broad measures 24 of prices facing utility industries, and while I will 25 concede that they are not perfect, I was challenged to

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EXAMINATION BY COMMISSIONER JONES / HANC 412 find any better measures. These are produced by one of the best statistical agencies in the world. It's highly thought of. So I felt that these were appropriate measures of costs facing the utility industry as a whole, and I thought that that was relevant information to consider.

Second line of questioning is on load growth. 0 I think in your testimony, CSH-1T, in quite a few places, you talk about flat load growth, paltry load growth, few customer additions.

Now, you were in the hearing room yesterday, were you not, when I questioned Dr. Forsyth on this? Yes, sir. А

Was there anything that you heard in 0 Dr. Forsyth's answer to me that would cause you to change your analysis on this paltry or flat load growth that you mention in your testimony?

18 Nothing that Dr. Forsyth testified to caught А 19 my ear as unusual. I'd like to take the opportunity 20 to state or reemphasize my belief that load growth 21 isn't the major driver of low revenue growth to the 22 Company. It is my belief, because such a large portion of this Company's sales are under schedules 23 24 that are decoupled, that what is really relevant, 25 because we use a revenue per customer approach, that

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EXAMINATION BY COMMISSIONER JONES / HANC 413 1 customer growth, which is also low, is relevant. And I think I'm looking at my notes from 2 0 3 yesterday, Mr. Hancock. I think he said on the 4 electric side customer growth is 1.0 to 1.1 percent, 5 the central range. And then on the natural gas side, he did mention our new line extension policy, but he 6 7 said something like 1.1 to 1.2 percent. 8 So does that fit within your definition of 9 flat or very low load growth or customer growth? 10 А Yes, sir. I believe that those rates are low 11 enough to label them as to be flat. 12 Q Could you turn to page 3 of your testimony, 13 please, and lines 14 through 16. This is in your 14 summary statement. Tell me when you're there. 15 Okay. I'm having to play musical binders А 16 here. 17 MR. MEYER: What page were you at? 18 COMMISSIONER JONES: Page 3, Counsel. 19 MR. MEYER: Of the cross-answering? 20 COMMISSIONER JONES: No, not 21 cross-answering, CSH-1T, not his cross-answering. 22 MR. MEYER: Thank you. 23 BY COMMISSIONER JONES: 24 Q Are you there? 25 А I'm working my way there. Okay. I'm there,

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EXAMINATION BY COMMISSIONER JONES / HANC 414 1 Commissioner.

So I want to just make sure I understand the 0 approach that you took in this case and your conclusion that attrition is necessary. Ms. Huang did a modified historical test year. You ran an attrition analysis, a full-blown attrition analysis, I would characterize it. And then you used attrition as a complement to that modified historical test year approach and take the difference. And that became your attrition adjustment. I'm oversimplifying your approach. But is that roughly accurate?

Α Yes, sir.

But at the basis of that is your conclusion 0 that Avista will likely experience attrition for this rate-effected period meaning that rate-based revenue growth and expenses do not match?

Absent an attrition allowance, I believe the А Company would experience attrition, yes.

19 And the other issue is beyond the control. 0 20 Beyond the control of the Company has been used a lot. 21 And do you think that is -- it has objective elements 22 as well as subjective elements in it in the way the 23 Commission should look at beyond the control of?

24 For example, clean power plant or there's an 25 environmental order utility has to follow that I would

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EXAMINATION BY COMMISSIONER JONES / HANC 415 argue is that's kind of beyond the control. That's pretty clear. But there are some things in the utility industry -- and I think you address it in your testimony. There's load growth. There's technology. There's all sorts of things that could happen perhaps beyond the control of the utility.

Can you -- I know it's not an artfully phrased question, but could you address that at a high level?

I do agree that determining what is and А Sure. is not beyond the Company's control is a very complex question. Within the context of my attrition study, I started with a data set of 2007 to 2015 from Commission basis reports that the Company presents to this Commission every year. And under a large portion of that time period, this Company has been in for frequent rate cases.

17 So the Company's operations have been subject 18 to intense scrutiny by the Commission and by the 19 parties in this case. And the operations of the 20 Company have been deemed -- or the operations of the 21 Company are as reflective of the orders that this 22 Commission has issued; furthermore, I emphasize the 23 use of statistical significance in my attrition study. 24 And that's a future that only my attrition study has 25 amongst the other ones presented in this docket.

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EXAMINATION BY COMMISSIONER JONES / HANC 416 1 And what I found is given the scrutiny the 2 Company was under throughout this data or this time 3 series and the strong statistical significance that I 4 found in the categories that I escalated, I felt the 5 results of that were a reasonable approximation of 6 future used and useful and prudent investments. And 7 they were reflective of conditions that were outside 8 of the Company's control. 9 My last question is this: Could you turn to 0 10 page 20 of your testimony, lines 12 through 15. This

is -- I think you were engaged in a colloquy with someone about how long attrition adjustments will last, so this addresses that question. Tell me when you're there.

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I'm on page 20.

COMMISSIONER JONES: So there you state that -- and, Counsel for the Company, Mr. Meyer, could you get MTT-5T in front of Mr. Hancock?

19 MR. MEYER: MTT-5C, the confidential? 20 COMMISSIONER JONES: Yes, the 21 confidential one. I will not refer to confidential 22 information.

23 0 But my question is this -- I'm not going to be 24 around here when these cases come before the 25 Commission anymore, but you're asserting here that

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EXAMINATION BY COMMISSIONER JONES / HANC 417 1 rate-based growth will eventually decline in the 2 coming years. A combination of the slowdown in 3 rate-based growth and shift towards a filing date, 4 etc., etc.

What gives you confidence that rate-based growth is going to slow down? And I refer you to that MTT-5 that's in front of you now. That is a projection of capital expenditures and debt issuances of Avista Corporation over the next five years. To me it looks like it's going to stay at a pretty high level.

So I would just ask you to respond to that. What gives you confidence that attrition adjustments, if we approve them here, won't be necessary into the far, far future?

16 I wasn't making the claim that attrition А 17 adjustments certainly won't be needed in the future. 18 What I meant when I said rate-based growth will 19 eventually decline in the coming years, I'm referring 20 to -- we see -- generally speaking, we see a 21 consistent amount of rate-based growth, but because the base level from which escalations are provided is 22 23 also growing, it's growing at that same amount per 24 year. The relatively stable amount of aggregate 25 rate-based growth that occurs represents a smaller and

EXAMINATION BY COMMISSIONER JONES / HANC 418 1 smaller percentage of the existing rate base. 2 So as a simple example, if we have \$50 million 3 of rate-based growth on a \$500 million balance, that 4 represents 10 percent; but in the subsequent year, 5 \$50 million will represent a lower than 10 percent 6 figure of the new balance of \$550 million. 7 And you do have Mr. Thies's graph in front of 0 8 you; right? Does that indicate any slowdown in 9 capital expenditure growth over the next four years? 10 А I would say that these figures seem to be very 11 consistent over this time period. 12 And consistently high level; right? Q 13 А Yes. 14 Okay. And I realize that capital 0 15 expenditures, like the Spokane River projects in this 16 case, are lumpy. We have a proposal for AMI that's 17 lumpy. So capital expenditures are also quite lumpy, 18 aren't they? 19 А Sure, they are. 20 But you can do a trending analysis. As you've 0 21 done in your exhibit here and guite well, I think, you 22 use statistics to do it, but the trending analysis 23 should be combined with the Commission's consideration 24 of other factors in deciding what to do, should it 25 not?

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## 419 EXAMINATION BY COMMISSIONER RENDAHL / HANC

Certainly. And, in fact, I've made that А consideration in my attrition study. Despite my reliance on the historical growth rates that the data series provides and has shown to be statistically significant, I've recognized that, for instance, the Spokane River projects are something that is not fully represented in the historical trend. And, indeed, in many months, they exceed what the historical trend would suggest. That's why I gave those projects pro forma treatment.

In the future, if the Commission feels that the historical trend is not fully representative of the rate-based growth that the Commission -- or that the Company is likely to experience during the rate-effected period, then I think it would be appropriate for the Commission to take that into consideration.

18 COMMISSIONER JONES: Thank you. 19 EXAMINATION 20 BY COMMISSIONER RENDAHL: Hello, Mr. Hancock. 21 Q 22 А Good afternoon, Commissioner Rendahl. 23 0 In your response to your questions to 24 Commissioner Jones, you mentioned that -- and I don't 25 have -- I didn't write it down the whole reference,

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EXAMINATION BY COMMISSIONER RENDAHL / HANC 420 but you made reference to in terms of attrition as providing a guide to what -- I don't know if guide is the right word, but allow for future used and useful and prudent investments. And used and useful and prudent are usually considered as an after-the-fact evaluation.

So how do you -- can you explain what you meant by that and the terms used and useful and prudent in looking at future investments?

А Sure. And I thank you for bringing that issue up. I was not making the claim that future rate-based balances that are included in my attrition study were definitely used and useful. Of course, they're considering a future period, so we cannot say that they're used and useful.

16 What I was getting at is that they were --17 they're figures that are produced by applying an 18 escalation factor that is derived from a line of best 19 fit that has been shown to be highly statistically 20 significant when fitted to the data or the historical 21 period, which is 2007 to 2015. So that is to say that 22 given the strength of this relationship of rate-based 23 growth, with time we can expect to see a future 24 rate-based balance that is quite close to what the 25 attrition study produces.

Essentially assuming that there would be --0 those investments would be seen as used and useful and prudent at a future point? Yes, ma'am, and assuming that this historical А relationship holds true in the future. So if those -- if the Commission allows the 0 attrition adjustment for those investments, how then do we do a prudence review or a determined used and useful if the Commission has already granted the investment? А I'm not making a claim to the used and usefulness or the prudence of the escalated rate-based I'm simply contending that such balances balances. would be consistent with the -- with the relationship of rate-based growth over time that we found. COMMISSIONER RENDAHL: Thank you. JUDGE MOSS: Did the Bench questions cause anybody to want to ask anything else? MR. MEYER: I do have a follow-up if I may. JUDGE MOSS: Yes, you may. MR. MEYER: Thank you. EXAMINATION BY MR. MEYER: Just following on that last series of 0

EXAMINATION BY MEYER / HANCOCK

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EXAMINATION BY MEYER / HANCOCK 422 questions, would you agree that as part of your attrition adjustment, as part of the Company's attrition adjustment, both parties arrived at an overall level of plant that is reflected in the revenue requirement; is that correct?

On rebuttal, the Company provided an attrition А study that incorporated the full 2015 commission basis report, and that is consistent with what I used in the attrition study.

Furthermore, prior to the application of any pro forma adjustment to the attrition study or what the Company calls the after-attrition adjustments, you reach a level of plant that is very similar to one another. And that is because net plant after DFIT is an aggregate of the subcomponents that I've trended and found a statistically significant relationship with.

18 But I would -- the value added and the -- I 19 believe the term earlier today and in previous -- the 20 previous day was disaggregation. The benefit of me 21 evaluating the subcomponents individually is that it 22 provides the Commission better insight as to not only the fact that rate base is growing or net plant is 23 24 growing but what types of plant are growing and what 25 rates are those specific type of plant growing at.

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EXAMINATION BY MEYER / HANCOCK 423 And that may be useful if -- in the last case, the Commission chose to, quote, zero out the distribution escalator, and that meant the remaining types of plants were being escalated at the same rate that net plant as a whole was found to be growing. Ιf the Commission were to take that same step in this case, what would remain is that the escalation factors apply to, say, transmission plant would be the most appropriate escalator for transmission plant specifically rather than that plant as a whole.

That wasn't quite where I was going, so let me 0 approach it somewhat differently here.

When the Commission, even under traditional pro forma historical rate-making or through the use of adopted attrition studies, decides on the implicit or actually the explicit level of rate base, does the Commission make in its order thousands -- perhaps thousands of different determinations of individual plant items, each one of them being used and useful or not used and useful? Or, or does the Commission, regardless of the approach it uses, arrive at an overall level of rate base for rate-making purposes? The Commission uses an overall level. А However, I don't agree with the characterization that

25 the -- while the attrition study does estimate future

EXAMINATION BY MEYER / HANCOCK 424 1 levels of rate base or plant, the ultimate goal of the 2 attrition adjustment is to find a revenue deficiency.

So, yes, the attrition study does consider future rate base levels, but the essence of the matter is a revenue feeder. But to your point, we're not considering specific thousands -- many thousands of specific plant additions.

0 And we don't do that under traditional rate-making -- strike that. We don't do that under pro forma historical rate-making when the Commission has used this order, and we don't do that under an attrition approach, do we?

I would agree with that. А

Okay. So if I were to look, for example --0 and I can take the Company study or I can take your study -- your attrition study -- I'll direct your attention to your Exhibit CH-2, page 1 of 1, and CSH-3, page 1 of 1.

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Okay. I have those sheets.

20 Would you kindly turn to line 49 of both 0 21 exhibits, please. Actually, 49 of the first exhibit, 22 that's the electric. Do you have that in front of 23 you?

24 Α Yes, sir.

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25 And that reflects for both the year 2017 in 0 BUELL REALTIME REPORTING, LLC 206 287 9066

EXAMINATION BY MEYER / HANCOCK 425 1 Column A and 2018, Column B, an overall level of total 2 rate base included within your attrition study; 3 correct? 4 A Column A refers to the 12 months ending 5 December 2017. Column B refers to the 12 months 6 ending June 2018. 7 And if, correspondingly, we look at your 0 8 Exhibit CSH-3, page 1 of 1, and look at line 47, the 9 total rate base for natural gas for 2017 and 2018 is 10 reflected in Columns A and B; correct? 11 Α Yes. These are estimates produced by the 12 attrition study. 13 And if we wanted to go back and examine the 0 14 Company's attrition study results -- okay. Would you 15 go to Ms. Andrews's Exhibit EMA-2 and EMA-3, please. 16 A I'm there. 17 All right. I'll let the -- everyone else 0 18 catch up. 19 COMMISSIONER JONES: EMA-2 and EMA-3? 20 MR. MEYER: Correct. Sorry to take you 21 through this drill. 22 Okay. So EMA-2 is for the Company's electric 0 23 attrition study, and EMA-3 reflects results for the 24 gas attrition study. Do you understand that to be 25 true?

EXAMINATION BY MEYER / HANCOCK 426 1 I'd add that these are the electric and А 2 natural gas studies for the calendar year 2017. 3 That is correct. And I won't take you through 0 the 18 results, but I'll just direct your attention to 4 line 1 of EMA-2. It is entitled 2017 rate base; is 5 6 that correct? 7 JUDGE MOSS: You're on page 1 of the 8 exhibit? 9 MR. MEYER: Page 1 of 13 of 10 Exhibit EMA-2. 11 Does that show attrition study results for 12 2017 rate base of 1.475 billion essentially? 13 А Yes. 14 All right. And not to belabor this, but same 0 15 thing with respect to the gas study results on EMA-3, 16 page 1 of 13, line 1, 2017 rate base of, roughly, 17 300 million; correct? 18 А Correct. 19 So just to connect the dots, both you and the Q 20 Company in their attrition studies developed an 21 overall level of rate base based on trending analysis; 22 is that correct? 23 А That's correct. 24 All right. And would you agree that the 0 25 Commission has a number of tools or techniques at its

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EXAMINATION BY MEYER / HANCOCK 427 disposal for arriving at the overall level of rate base for rate-making purposes?

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Yes, it does.
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And in the past, among those tools or 0 techniques were historical test periods, pro forma historical test periods, year-end rate base, and some jurisdictions have even used projected test periods. Am I correct? Those are all tools or techniques that can be considered?

А So I would agree with all of that except I do not wish to comment on any actions taken by commissions other than this one.

That's fair. But this Commission has in the 0 past entertained the use of a variety of different tools for assessing the overall level of rate base; isn't that correct?

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    That's correct.
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18 And isn't -- doesn't this Commission have 0 19 discretion to decide on which tool or technique it 20 believes in its informed judgment best reflects the 21 overall level of rate base that will be in effect 22 during the rate-effected period?

23 А Yes. And my advice is, is that mine is the 24 best.

25 And we think you're mostly right but not 0

428 EXAMINATION BY MEYER / HANCOCK entirely right. Okay. So but the -- whichever technique that it employs, the Commission employs, its objective is to arrive, for rate-making purposes, at an overall level of rate base that will reflect plant that will be in service and used and useful during the rate-effected period; is that correct?

The level of rate base is useful in Α considering the development of a revenue requirement figure that will make the Company have a fair opportunity at achieving its authorized rate of return during the rate-effected period.

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## Which is constitutionally required?

I'm not an attorney, so I don't wish to speak А to the constitutionality. But I do understand a lot of our framework is developed from supreme court cases, such as Hope and Bloomfield I believe it's called.

18 MR. MEYER: That's fair enough. Thank 19 you very much. 20 JUDGE MOSS: Are you finished? 21 MR. MEYER: I am. 22 JUDGE MOSS: Any redirect?

23 MR. SHEARER: Just some very brief 24 redirect, Your Honor. We'll get out of here quickly.

25 I promise.

BUELL REALTIME REPORTING, LLC 206 287 9066 EXAMINATION BY SHEARER / HANCOCK 429 JUDGE MOSS: I'm not in a hurry. EXAMINATION

BY MR. SHEARER:

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Mr. Hancock, you were questioned extensively 0 by Public Counsel about the various indices used in escalation factors. Do you recall that conversation?

Yes. Public Counsel was interested in Α different measures of inflation.

And differences between CPI and ECI and PPI. 0 Can you please explain your conclusion why you concluded indices you used in your analysis were the best source of data?

А Sure. The two measures that I use, again, are the Employment Cost Index specific to utilities and the Producers Price Index specific to utilities. As the names imply, I believe those are the most appropriate measures for comparing an individual utility's cost pressures too.

19 The Consumer Price Index is inappropriate 20 because it's for urban consumers. It's for people 21 that are buying cigarettes and T-shirts and paying 22 college tuition and things like that. And that's 23 not -- there are more appropriate measures for 24 comparing utility costs, and I believe those are the 25 two that I've used.

	EXAMINATION BY SHEARER / HANCOCK 430
1	Q Thank you. You were also questioned about
2	your agreement or lack thereof with Mr. Mullins's
3	analysis by the ICNU attorney. Do you recall that
4	conversation?
5	A Yes.
6	Q Can you clarify whether or not you agree with
7	Mr. Mullins?
8	A No. I don't agree with Mr. Mullins's end
9	results, and that's ultimately what matters.
10	Q Is your opinion in that vein based at all on
11	the UTC's discretion or authority in adopting
12	different studies or in any way based on the
13	terminology used in various witness testimony?
14	A I'm sorry. Can you rephrase that?
15	Q Is that your opinion that you disagree with
16	him that's been made clear is that at all based
17	on the UTC's discretion or authority in choosing
18	attrition studies or whether or not it has such
19	authority?
20	A Mr. Mullins's approach was very different from
21	mine, and I tried to take past Commission opinions and
22	guidance into consideration in development of my
23	attrition study. And from there I tried to improve
24	things. So, yes, Mr. Mullins's approach and my
25	approach are, I think, quite different, and that's why

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EXAMINATION BY SHEARER / HANCOCK 431 they reach very different results.

Q Are those distinctions based at all on various terminologies used in witness testimony? Are they dependent on any of the various terminology that's used in the different witness testimony?

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A Do you have a specific terminology in mind?

Q I'm referring to the terminology Mr. Cowell cited, seemingly engineered. There's a whole list of words that you guys went through. Do the conceptual distinctions between your testimonies at all rely on that terminology?

A So the development of my attrition study doesn't depend on how I commented on Mr. Mullins's testimony. I had a -- I had some principles that I set forth prior to conducting my attrition study, and I followed those through.

Q Let's move on. We had a fairly extensive conversation about rate-based projections between the Bench and Mr. Meyer. Can you just explain your conclusion that your plant projections are accurate? And you alluded to it at the end when you said yours is the best. I'll give you an opportunity to explain why.

A Right. As I've stated before, I approached the manner of developing future -- or estimates of

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EXAMINATION BY SHEARER / HANCOCK 432 future rate-based balances by looking at the matter in a more granular way. As I stated before, the Company uses -- they escalate at plant -- they find how that plant grows over the historical period. Whereas I've looked at, for example, in the electric study, production plant, transmission plant, distribution plant, general plant, intangible plant.

And, ultimately, we do arrive at fairly similar figures, but I've taken the due diligence of ensuring that I'm using statistically significant -or escalation factors that were developed from statistically significant lines of best fit. So I have -- while we have similar results in some ways, I have more confidence in how I arrived at my results. MR. SHEARER: Thank you, Mr. Hancock. I have no further redirect, Your Honor. JUDGE MOSS: All right. It appears that we are at the end of your cross-examination, Mr. Hancock. We appreciate you being here today and

20 giving your testimony. You may step down while we 21 finish this proceeding up.

22 MR. HANCOCK: Thank you, Judge. 23 JUDGE MOSS: So we are at the end of 24 our hearing, I believe. Does anybody have any 25 business that we have not -- that we have failed to

EXAMINATION BY SHEARER / HANCOCK 433 take care of that we need to take care of? And I see 1 2 that Mr. Meyer does. 3 MR. MEYER: I have one last item. 4 Briefing, Commission rules provide for 60 pages, and, 5 ordinarily, you know, we try -- or at least parties 6 try and stay within that limit. I think we need more 7 pages, to be honest with you. And just if I could 8 expand on that. 9 JUDGE MOSS: You'll need to persuade 10 me. I have to read them all. 11 MR. MEYER: I know, I know. And it's a 12 tough sell. I haven't always been successful in doing 13 that, but I think all parties would benefit by more 14 pages. But the Company, in particular, because it is 15 in a position of really responding to all issues, its 16 case is not just about AMI or two or three other 17 issues, not that I'm suggesting any other party is so 18 limited, but not every party has a keen interest in 19 every issue. 20 So, obviously, they can devote these precious 21 briefing pages to what interests them the most. Ι 22 have to cover quite a bit of ground, and so I would 23 ask that an additional 20 pages, from 60 to 80 pages, 24 be allowed. I think it would be -- especially given 25 all of the cost of capital issues that need to be BUELL REALTIME REPORTING, LLC 206 287 9066

EXAMINATION BY SHEARER / HANCOCK 434 1 addressed and just -- as I've started this process of 2 working on a draft, I mean, I'm well past 80 pages 3 even, but I realize there are limits. So with your 4 indulgence, may we have 80 pages? 5 JUDGE MOSS: I'll hear from the other 6 parties if they have any opinions on this. 7 MS. CAMERON-RULKOWSKI: Staff doesn't 8 anticipate requiring more than 60 pages, and Staff also addresses, I would say, most of the issues that 9 10 the Company is addressing as well. Twenty extra pages 11 seems a little much. 12 JUDGE MOSS: Anybody else want to be 13 heard on this? I'm going to give you -- Ms. Gafken? 14 MS. GAFKEN: It's probably no surprise, 15 but Public Counsel does not anticipate using more than 16 the 60. We will address more than the topics that we 17 presented testimony on, but we won't go beyond the 18 60 pages. JUDGE MOSS: All right. I'll say two 19 20 things. One, Mr. Meyer, I'll give you the benefit of 21 consulting with the Commissioners on this. Because if 22 it were simply up to me, I'd say no. On the other hand, I wouldn't mind shortening the other parties. 23 24 MR. MEYER: There's a thought. Ι 25 hadn't considered that.

EXAMINATION BY SHEARER / HANCOCK 435 1 My point simply is, of JUDGE MOSS: 2 course -- and I don't think ICNU or NWIGU will take 3 any exception to my observation that you are focused 4 on a rather more discrete set of issues in the case and not need 60 pages to pursue those issues relative 5 6 to the Company and the Staff, in particular, who will 7 be covering pretty much every issue in the case. 8 But, again, I will not simply make the 9 decision. I'm the crusty old quy here. I've heard 10 this argument before, as you know, and I have rejected 11 it before. But I will consult briefly with the 12 Commissioners and see what their preference is. That 13 will ultimately decide the day, and I can shrug off 14 responsibility. 15 MR. MEYER: That's what I would do. 16 JUDGE MOSS: Mr. Cowell, do you wish to 17 be heard? 18 MR. COWELL: Yes. Thank you, Your 19 Honor. I do not anticipate probably even approaching 20 60 pages, but I do want to -- with something that you 21 said, ICNU would have a concern about different page 22 limitations for the Company as with other parties --23 JUDGE MOSS: I wasn't going to order 24 that.

MR. COWELL: -- as a matter of

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EXAMINATION BY SHEARER / HANCOCK 436 1 practice. 2 JUDGE MOSS: I was just commenting. 3 Give us a minute. 4 (A break was taken from 12:41 p.m. to 5 12:44 p.m.) 6 JUDGE MOSS: Back on the record. 7 Mr. Meyer, it will not come as a great 8 surprise and I hope not disappointment to know that we are not feeling your pain, and, therefore, we're going 9 10 to keep the briefing limit at 60 pages. I will say 11 this that I do encourage parties who are briefing 12 fewer issues to try to keep their briefs a bit 13 shorter. I think it's appropriate. 14 I want to say, too, we have a very full record 15 here, and myself and the policy advisers who are 16 working on the case, we spend a great deal of time 17 distilling that record and helping the Commissioners. 18 They also have very thoroughly studied the record. I 19 think we really have the material we need. When you 20 make out your arguments, we'll look beyond them to the 21 record itself. And I think we'll do very well with 22 60-page briefs. Thank you. 23 MR. MEYER: Fair enough. Thank you. 24 JUDGE MOSS: Any other business? 25

	EXAMINATION BY SHEARER / HANCOCK 437
1	did an excellent job in this hearing. I thought the
2	cross-examination was of appropriate length and focus.
3	And as usual, it was a pleasure having you all before
4	us. Thank you.
5	(The proceedings concluded at
6	12:45 p.m.)
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1	CERTIFICATE
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3	STATE OF WASHINGTON
4	COUNTY OF KING
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6	I, Nancy M. Kottenstette, a Certified
7	Shorthand Reporter in and for the State of Washington,
8	do hereby certify that the foregoing transcript of the
9	proceedings on October 13, 2016, is true and accurate
10	to the best of my knowledge, skill, and ability.
11	I do further certify that I am a disinterested
12	person in this cause of action; that I am not a
13	relative of the attorneys for any of the parties.
14	IN WITNESS WHEREOF, I have hereunto set my
15	hand and seal this 24th day of October, 2016.
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18	Nancy M. Kottenstette, RPR, CCR
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