

June 5, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

Attn: Steven V. King
Executive Director and Secretary

**RE: Docket UE-100749 Compliance Filing
Schedule 96—Renewable Energy Revenue One-Time Credit**

Dear Mr. King:

In accordance with RCW 80.28.050, WAC 480-07-550, WAC 480-07-880(1), and WAC Chapter 480-80, Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp submits the following original tariff sheet in compliance with the stipulation resolving all issues in the Company's pending appeal of Orders 10 and 11 in this docket:

Fifth Revision of Sheet No.		Tariff Index
INDEX.3		
Original Sheet No. 96.1	Schedule 96	Renewable Energy Revenue One-Time Credit

On June 2, 2014, the Washington Utilities and Transportation Commission (Commission), the Company, and the Industrial Customers of Northwest Utilities executed a stipulation resolving all issues in the Company's pending appeal of Orders 10 and 11 in this docket (the Company's 2010 general rate case). A copy of the executed stipulation is included as Attachment A.

In the stipulation, Pacific Power agreed to a one-time credit to customers totaling \$13.0 million for revenues from the sale of Renewable Energy Credits (RECs) from January 1, 2009, through April 2, 2011. The one-time bill credit will be given to each active customer with usage through May 31, 2014. The credit will be calculated as each customer's percentage of all active customers' billed kilowatt hours within each rate schedule for the 12-month period ended May 31, 2014, multiplied by the allocated credit amount for each rate schedule as shown in the tariff.

The average residential customer using 1,300 kWh per month will receive a rate credit of approximately \$45.00.

Washington Utilities and Transportation Commission

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In compliance with the stipulation, Pacific Power is filing this tariff for consideration at the Commission's June 12, 2014 open meeting and, if necessary, requests that the tariff become effective with less than statutory notice. Pacific Power requests a June 20, 2014 effective date.

If you have any questions regarding this filing, please contact me at (503) 813-6389 or at Bryce.Dalley@PacifiCorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Bryce Dalley", with a long, sweeping horizontal stroke extending to the right.

R. Bryce Dalley
Vice President, Regulation

Enclosures

PACIFIC POWER & LIGHT COMPANY

WN U-75

Fifth Revision of Sheet No. INDEX.3
Canceling Fourth Revision of Sheet No. INDEX.3

Tariff Index

Schedule 71	Energy Exchange Program	
Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option	
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program	
Schedule 95	Renewable Energy Revenue Adjustment	
Schedule 96	Renewable Energy Revenue One-Time Credit	(N)
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
Schedule 101	Tax Adjustment Schedule	
Schedule 102	Franchise Fee Adjustment Schedule	
Schedule 107	Refrigerator Recycling Program - Service Optional for Qualifying Customers	
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers	
Schedule 118	Home Energy Savings Incentive Program	
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers	
Schedule 135	Net Metering Service	
Schedule 136	Interconnection Tariff	
Schedule 140	Non-Residential Energy Efficiency	
Schedule 191	System Benefits Charge Adjustment	
Schedule 300	Charges as Defined by the Rules and Regulations	


NOTE: *No New Service

(continued)

Issued: June 5, 2014
Docket No. UE-100749

Effective: June 20, 2014

Issued by Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

Schedule 96
RENEWABLE ENERGY REVENUE ONE-TIME CREDIT

(N)

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall receive a one-time credit amount equal to a collective total of \$13.0 million. The rate credit is applicable to the following rate schedules. The one-time bill credit will be given to each active customer with usage through May 31, 2014. The credit will be calculated as each customer's percentage of all active customers' billed kilowatt-hours within each rate schedule for the 12-month period ending May 31, 2014, multiplied by the allocated credit amount to each rate schedule as shown below.

Schedule 15	\$ 7,678
Schedule 16/17/18	\$ 5,515,575
Schedule 24	\$ 1,754,361
Schedule 36	\$ 2,779,634
Schedule 40	\$ 462,801
Schedule 47T/48T (Secondary, Primary)	\$ 1,098,403
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	\$ 1,358,039
Schedule 51	\$ 7,402
Schedule 52	\$ 698
Schedule 53	\$ 10,423
Schedule 54	\$ 629
Schedule 57	\$ 4,357

(N)

Issued: June 5, 2014
Docket No. UE-100749

Effective: June 20, 2014

Issued by Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

ATTACHMENT A

NO. 44591-3-II

COURT OF APPEALS
OF THE STATE OF WASHINGTON
DIVISION II

(Washington Utilities and Transportation Commission Docket UE-100749)

PACIFICORP d/b/a PACIFIC POWER & LIGHT COMPANY,

Appellant,

vs.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,
a Washington state agency,

Respondent,

PUBLIC COUNSEL DIVISION OF THE WASHINGTON
ATTORNEY GENERAL'S OFFICE,

Intervenor-Respondent,

INDUSTRIAL CUSTOMERS OF NORTHWEST UTILITIES,

Intervenor-Respondent.

SETTLEMENT STIPULATION

In this proceeding, appellant PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company), seeks judicial review of Orders 10 and 11, entered by respondent Washington Utilities and Transportation Commission (Commission) in Docket UE-100749. This Stipulation resolves this judicial review proceeding and the issues contested by PacifiCorp in Orders 10 and 11.

PARTIES

1. The parties to this Stipulation are PacifiCorp, the Commission, and intervenor-respondent the Industrial Customers of Northwest Utilities (ICNU) (individually Party, and collectively Stipulating Parties). Intervenor-respondent Public Counsel Division of the Washington Attorney General's Office (Public Counsel) is not joining this Stipulation, but does not oppose this Stipulation.

BACKGROUND

2. PacifiCorp filed a general rate case on May 4, 2010, seeking to increase rates effective April 2011. The case, Commission Docket UE-100749, was divided into two phases. In the first phase, the Commission issued Order 06 on March 25, 2011,¹ resolving all issues except those related to the calculation and disposition of revenues from PacifiCorp's renewable energy credit (REC) sales between January 2009 and April 2011. In the second phase, the Commission issued Order 10 on August 23, 2012. Order 10 required PacifiCorp to credit to its customers revenues from the sale of RECs between January 1, 2009, and the effective date of the rates approved in Order 06, April 3, 2011. On November 30, 2012, the Commission issued Order 11, denying PacifiCorp's petition for reconsideration of Order 10.

¹ *Wash. Utilities and Transp. Comm'n v. PacifiCorp d/b/a Pacific Power & Light*, Final Order Rejecting Tariff Sheets; Authorizing Increased Rates; and Requiring Compliance Filing, Docket UE-100749, Order 06 (March 25, 2011).

On December 28, 2012, PacifiCorp timely filed a Petition for Judicial Review of Orders 10 and 11. ICNU and Public Counsel timely intervened in the judicial review proceedings.

SETTLEMENT AGREEMENT

3. PacifiCorp agrees to credit to its customers a total of \$13.0 million associated with Washington-allocated revenues from the sale of RECs from January 1, 2009, through April 2, 2011 (REC Revenues). PacifiCorp will implement this credit through a one-time bill credit, calculated using the same allocation method for REC revenues now used in PacifiCorp's Schedule 95. Attachment A to this Stipulation demonstrates the rate spread of the \$13.0 million rate credit among PacifiCorp's customer classes.²

4. On or before June 6, 2014, PacifiCorp agrees to file a tariff schedule to implement the \$13.0 million rate credit for REC Revenues for billing cycles beginning on June 20, 2014. PacifiCorp will submit the tariff schedule as a compliance filing in Docket UE-100749, with an executed copy of this Stipulation. PacifiCorp will request that the Commission approve the tariff schedule at its June 12, 2014 open meeting with less than statutory notice, as permitted by RCW 80.28.060. The Commission will consider the tariff schedule at an open public meeting held in compliance with the Open Public Meetings Act, RCW 42.30, which will provide an opportunity for the public to comment on the tariff filing.

5. The Stipulating Parties agree that the \$13.0 million customer rate credit fully and finally discharges all of PacifiCorp's obligations under Orders 10 and 11 regarding REC Revenues from January 1, 2009, through April 2, 2011, including interest.

² The one-time bill credit will be given to each active customer and will be calculated as each customer's percentage of all active customers' billed kilowatt-hours within each rate schedule for the most current 12-month period ending May 2014, multiplied by the allocated credit amount to each rate schedule shown on Attachment A.

6. Within five business days of full execution of this Stipulation, the Stipulating Parties agree to file a joint motion with the Court of Appeals requesting a continuation of oral argument and stay of PacifiCorp's request for judicial review pending further proceedings before the Commission.

7. Once PacifiCorp files a tariff schedule for a rate credit for REC Revenues that complies with this Stipulation, and the Commission by order approves the tariff schedule without modifications or conditions and acknowledges in that order that all of PacifiCorp's obligations regarding REC Revenues from January 1, 2009, through April 2, 2011, are discharged, the Stipulating Parties agree to file a joint motion to dismiss with prejudice PacifiCorp's petition for judicial review.

8. This Stipulation does not affect REC revenues or rate credits issued to customers through Schedule 95 on or after April 3, 2011.

9. The Stipulating Parties agree that settling this case is reasonable because of the unique circumstances surrounding Orders 10 and 11 in Docket UE-100749. This case is unique because it involves implementation of Washington's Energy Independence Act and affects only a limited time period before April 3, 2011. For these reasons, the Stipulating Parties agree that this Stipulation and Orders 10 and 11 are non-precedential.

10. Each Party agrees to provide other Stipulating Parties the right to review before publication each announcement (including news releases) it intends to make about the Stipulation. This right of advance review includes a reasonable opportunity for each Party to suggest changes to the text of each announcement.

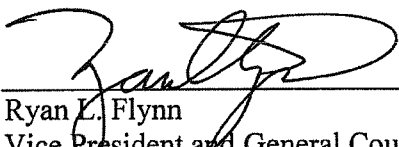
11. The Stipulating Parties enter into this Stipulation to avoid further expense, inconvenience, uncertainty, and delay. By executing this Stipulation, no Party is deemed to

be endorsing or rejecting the Commission's findings and conclusions in Orders 10 and 11, nor is any Party agreeing or disagreeing that any provision of this Stipulation is appropriate for resolving any issue in any other proceeding.

DATED: May 30, 2014.

PacifiCorp d/b/a Pacific Power & Light Company

Washington Utilities and Transportation Commission

By 
Ryan L. Flynn
Vice President and General Counsel

By _____
Donald T. Trotter
Assistant Attorney General

Date: 6/2/14

Date: _____

Industrial Customers of Northwest Utilities

By _____
Melinda Davison
Attorney for ICNU

Date: _____

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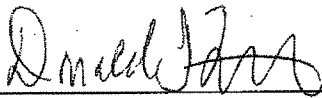
DATED: May 30, 2014.

PacifiCorp d/b/a Pacific Power & Light Company

By _____
Ryan L. Flynn
Vice President and General Counsel

Date: _____

Washington Utilities and Transportation Commission

By  _____
Donald T. Trotter
Assistant Attorney General

Date: June 2, 2014

Industrial Customers of Northwest Utilities

By _____
Melinda Davison
Attorney for ICNU

Date: _____

be endorsing or rejecting the Commission's findings and conclusions in Orders 10 and 11, nor is any Party agreeing or disagreeing that any provision of this Stipulation is appropriate for resolving any issue in any other proceeding.

DATED: May 30, 2014.

PacifiCorp d/b/a Pacific Power & Light Company

Washington Utilities and Transportation Commission

By _____
Ryan L. Flynn
Vice President and General Counsel

By _____
Donald T. Trotter
Assistant Attorney General

Date: _____

Date: _____

Industrial Customers of Northwest Utilities

By Melinda J. Davison
Melinda Davison
Attorney for ICNU

Date: 6/2/14

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
IN WASHINGTON**

12 MONTHS ENDED JUNE 2012

Docket UE-130043

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Factor 10 Allocator* (6)	Proposed Credit (7)	% (8)
1	Residential Residential Service	16/17/18	104,297	1,601,808	\$142,149	42.43%	(\$5,515,575)	-3.9%
2	Total Residential		104,297	1,601,808	\$142,149		(\$5,515,575)	-3.9%
	Commercial & Industrial							
3	Small General Service	24	18,647	537,396	\$47,810	13.50%	(\$1,754,361)	-3.7%
4	Partial Requirements Service	33	0	0	\$0		\$0	0.0%
5	Large General Service <1,000 kW	36	1,044	860,704	\$64,749	21.38%	(\$2,779,633)	-4.3%
6	Agricultural Pumping Service	40	5,260	153,555	\$12,992	3.56%	(\$462,801)	-3.6%
7	Partial Requirements Service => 1,000 kW	47	1	1,734	\$305		(\$17,713)	-5.8%
8	Large General Service => 1,000 kW	48	58	358,355	\$24,339	8.45%	(\$1,080,690)	-4.4%
9	Large General Service => 30,000 kW	48	1	473,928	\$26,471	10.45%	(\$1,358,039)	-5.1%
10	Recreational Field Lighting	54	29	283	\$25	0.00%	(\$629)	-2.5%
11	Total Commercial & Industrial		25,040	2,385,955	\$176,690		(\$7,453,867)	-4.2%
	Public Street Lighting							
12	Outdoor Area Lighting Service	15	2,599	3,452	\$484	0.06%	(\$7,678)	-1.6%
13	Street Lighting Service	51	163	3,040	\$600	0.06%	(\$7,402)	-1.2%
14	Street Lighting Service	52	18	287	\$47	0.01%	(\$698)	-1.5%
15	Street Lighting Service	53	220	4,281	\$296	0.08%	(\$10,423)	-3.5%
16	Street Lighting Service	57	41	1,790	\$219	0.03%	(\$4,357)	-2.0%
17	Total Public Street Lighting		3,041	12,849	\$1,646	0.24%	(\$30,558)	-1.9%
18	Total Sales to Standard Tariff Customers		132,379	4,000,612	\$320,485		(\$13,000,000)	-4.1%
19	Total AGA				\$545		\$0	
20	Total Sales to Ultimate Consumers		132,379	4,000,612	\$321,030		(\$13,000,000)	-4.0%

*The Factor 10 Allocator is the same allocation factor used to spread the revenue credit in Schedule 95.