

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Attachment A

Summary of Requested Electric General Rate Increase

Washington Jurisdiction

Filed December 13, 2019

- 1) The date and amount of the latest prior general rate increase authorized by the Commission, and the revenue realized from that authorized increase in the test period, based on the company's test period units of revenue.**

Date:	September 15, 2017
Amount:	\$7,998,615
Amount Realized in the test period:	\$7,998,615

- 2) Total revenues at present rates and at requested rates.**

Present Rates	\$366,572,511
Requested Rates	\$369,710,405 ¹

- 3) Requested revenue change in percentage, in total, and by major customer class.**

Residential	-0.9%
Commercial & Industrial	-1.1%
Public Street Lighting	-33.6%
Total	-1.1%

- 4) Requested revenue change in dollars, in total, and by major customer class.**

Residential	-\$1,265,000
Commercial & Industrial	-\$2,112,000
Public Street Lighting	-\$596,000
Total	-\$3,972,000

- 5) The representative effect of the request in dollars for the average monthly use per customer, by customer class or other similar meaningful representation, including, but not limited to, the effect of the proposed rate change in dollars per month on residential customers by usage categories.**

Monthly impact at average usage of 1,200 kWh per month is a \$3.33 increase.
The average monthly impact for Schedule 24 customers is a \$2.03 increase.
The average monthly impact for Schedule 36 customers is a \$59.62 increase.

¹ In the filing, the Company is requesting approval to return remaining TCJA balances on Schedule 197, Federal Tax Act Adjustment, for amortization over ten years. The requested decrease is \$7.1 million, or 2.04 percent, and is not included in this amount.

The average monthly impact for Schedule 40 customers is a \$2.17 increase.
 The average monthly impact for Schedule 48 customers is a \$1,105.68 increase.
 The average monthly impact for Public Street Lighting customers is a \$16.50 decrease.

6) Most current customer count by major customer class.

Residential	107,790
Commercial & Industrial	26,234
Public Street Lighting	2,846
Total	136,870

Twelve-months ended June 30, 2019.

7) Current authorized overall rate of return and authorized rate of return on common equity.

Overall rate of return	7.30%
Rate of return on common equity	9.50%

8) Actual rate of return and actual return on equity for the test period.

Overall rate of return	7.46%
Rate of return on common equity	9.76%

9) Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.

Overall rate of return	7.69%
Rate of return on common equity	10.2%

Method(s) of Calculation: The Company relied on several methods to calculate a reasonable range of return on equity: discounted cash flow (DCF), Yield-Plus-Growth, CAPM, Risk Premium, and Comparable Earnings. The quantitative model results produce a cost of equity range of 9.23 percent to 10.22 percent. Based upon further review of allowed returns, economic data and Company-specific considerations, the Company recommends a 10.2 percent return on common equity.

10) Requested capital structure.

Long-Term Debt	47.44%
Preferred Stock	0.01%
Common Equity Stock	52.55%

11) Requested total net operating income.

Net operating income: \$76,418,841

12) Requested total rate base and method of calculation, or equivalent.

Rate base: \$1,023,833,109

Method(s) of calculation: Normalized electric-plant-in-service balances and associated accumulated deferred income tax balances are reflected using the end-of-period method. Other elements of rate base are reflected using the average-of-monthly-averages method.

13) Requested revenue effect of attrition allowance, if any requested.

No attrition allowance is requested.