

WCA REC Transaction Summary (CY 2013 - 2014) - As of April 30, 2014
 WA Docket UE 100749

	Actual		Forecast	
	2013		2014	
West Control Area RPS Eligible Wind Generation (MWh)				
1	LEANING JUNIPER I			
2	GOODNOE HILLS			
3	MARENGO			
4	MARENGO II			
5	Total Generation (MWh)			
6	Held for Compliance (MWh)			
7	Available for Sale (MWh)			
8	Actual Sales (MWh)			
9	Retained (MWh)			
10	Total Revenues from Sales			
11	Average Price			
12	% of Available for Sale Actually Sold			

	2013		2014	
	West Control Area RPS Eligible Small Hydro Generation (MWh)			
13	COPCO 1			
14	COPCO 2			
15	FALL CREEK			
16	IRON GATE			
17	BEND			
18	CLEARWATER 1			
19	CLEARWATER 2			
20	CONDIT			
21	EAGLE POINT			
22	EAST SIDE			
23	FISH CREEK			
24	PROSPECT 1			
25	PROSPECT 3			
26	PROSPECT 4			
27	SLIDE CREEK			
28	SODA SPRINGS			
29	WALLOWA FALLS			
30	WEST SIDE			
31	Total Generation (MWh)			
32	Held for Compliance (MWh)			
33	Available for Sale (MWh)			
34	Actual Sales (MWh)			
35	Retained (MWh)			
36	Total Revenues from Sales			
37	Average Price			
38	% of Available for Sale Actually Sold			

	2013		2014	
	West Control Area RPS Eligible Hydro Generation (MWh)			
39	JC BOYLE			
40	LEMOLO 1			
41	LEMOLO 2			
42	MERWIN			
43	PROSPECT 2			
44	SWIFT 1			
45	TOKETEE			
46	YALE			
47	Total Generation (MWh)			
48	Held for Compliance (MWh)			
49	Available for Sale (MWh)			
50	Actual Sales (MWh)			
51	Retained (MWh)			
52	Total Revenues from Sales			
53	Average Price			
54	% of Available for Sale Actually Sold			

	2013		2014	
	West Control Area RPS Eligible Biomass Generation (MWh)			
55	ROSEBURG FOREST PRODUCTS			
56	Total Generation (MWh)			
57	Held for Compliance (MWh)			
58	Available for Sale (MWh)			
59	Actual Sales (MWh)			
60	Retained (MWh)			
61	Total Revenues from Sales			
62	Average Price			
63	% of Available for Sale Actually Sold			

Washington Retail Sales		MWh
64	Calendar Year 2012 (Actual)	4,041,898
65	Calendar Year 2013 (Actual)	3,971,579
66	Calendar Year 2014 (Forecast)	

	MWh	Reference
67	1/1/13 - 3% (2013 Generation Eligible for Compliance)	120,202 3% of Average 2012 and 2013 Retail Sales
68	1/1/13 - 3% (2014 Generation Eligible for Compliance)	3% of Average 2013 and 2014 Retail Sales

REDACTED CONFIDENTIAL A
CONFIDENTIAL PER PROTECTIVE ORDER 03

Summary of Washington-Allocated Revenue from Sale of Renewable Energy Credits (RECs)

Docket UE 100749

		(A)	(B)	(C)
Line	Description	Actual 2013	Forecast 2014	Reference
1	Washington Allocation of Revenue (WCA Resources)	\$ 306,716	\$ 33,711	CONF Attach A, Line 15
2	Washington Allocation of Imputed Revenue for MWhs Held for Compliance (WCA Resources)	\$ 306,713	\$ 450,105	CONF Attach A, Line 50
3	Adjustment for Washington RPS Compliance Requirement	\$ (516,548)	\$ (604,820)	CONF Attach A, Line 55
4	Less: Credits Passed Back to Customers through Schedule 95	\$ (916,988)	n/a	Attach A Page 6
5	Accumulated Interest through April 2014	\$ (77,602)	n/a	Attach A Page 5
6	Total Washington-Allocated Revenue	\$ (897,709)	\$ (121,004)	

Line	Description	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	
1	Total Company Booked Revenues (WCA Resources)																									
2	WCA Wind																									
3	WCA Small Hydro																									
4	WCA Large Hydro																									
5	WCA Biomass																									
6	Total Booked Revenues (WCA Resources)	\$ 47,466	\$ 41,639	\$ 20,612	\$ 53,096	\$ -	\$ 18,545	\$ 134,254	\$ 136,096	\$ 173,386	\$ 87,552	\$ 374,742	\$ 278,693	\$ 17,992	\$ -	\$ -	\$ 7,262	\$ 51,220	\$ 16,290	\$ 10,550	\$ 10,550	\$ 10,290	\$ 10,830	\$ 10,870	\$ 10,550	
7	Washington % (CAZV)	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.5015%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%
8	WA Allocated Booked Revenues (WCA Resources)																									
9	WCA Wind																									
10	WCA Small Hydro																									
11	WCA Large Hydro																									
12	WCA Biomass																									
13	Total WA Allocated Booked Revenues (WCA Resources)	\$ 10,649	\$ 9,341	\$ 4,624	\$ 11,912	\$ -	\$ 4,160	\$ 30,179	\$ 30,532	\$ 38,891	\$ 19,642	\$ 84,070	\$ 62,710	\$ 4,054	\$ -	\$ -	\$ 1,636	\$ 11,542	\$ 2,319	\$ 2,377	\$ 2,377	\$ 2,319	\$ 2,240	\$ 2,449	\$ 2,377	
14	Hfd for Compliance (WCA Wind)																									
15	Washington % (CAZV)	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.5015%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	
16	Washington Allocation	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
17	Assumed Percentage Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
18	Washington Allocation Considered Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
19	Average Price																									
20	WA Allocated Imputed Revenues (WCA Wind)																									
21	Hfd for Compliance (WCA Small Hydro)																									
22	Washington % (CAZV)	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.5015%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	
23	Washington Allocation	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
24	Assumed Percentage Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
25	Washington Allocation Considered Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
26	Average Price																									
27	WA Allocated Imputed Revenues (WCA Small Hydro)																									
28	Hfd for Compliance (WCA Large Hydro)																									
29	Washington % (CAZV)	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.5015%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	
30	Washington Allocation	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31	Assumed Percentage Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
32	Washington Allocation Considered Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	Average Price																									
34	WA Allocated Imputed Revenues (WCA Large Hydro)																									
35	Hfd for Compliance (WCA Biomass)																									
36	Washington % (CAZV)	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.4342%	22.5015%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	22.5336%	
37	Washington Allocation	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
38	Assumed Percentage Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
39	Washington Allocation Considered Sold	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
40	Average Price																									
41	WA Allocated Imputed REE Revenues	\$ 22,260	\$ 20,661	\$ 29,011	\$ 38,363	\$ 36,424	\$ 23,193	\$ 23,799	\$ 18,444	\$ 25,457	\$ 14,164	\$ 23,796	\$ 31,151	\$ 28,640	\$ 33,000	\$ 46,160	\$ 38,325	\$ 40,635	\$ 43,810	\$ 42,960	\$ 39,040	\$ 34,275	\$ 36,800	\$ 34,800	\$ 32,010	
42	Adjustment for Washington RFS Compliance Requirement																									
43	Washington RFS Compliance Requirement (WCA Wind)																									
44	Average Price																									
45	Subtotal Revenue for Washington RFS Compliance (WCA Wind)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (43,046)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)	\$ (50,402)
46	Total Washington Allocated Revenue	\$ (18,177)	\$ (3,083)	\$ (9,410)	\$ 7,228	\$ (15,621)	\$ (15,693)	\$ 10,932	\$ 5,930	\$ 21,309	\$ (9,240)	\$ 64,810	\$ 50,816	\$ (18,307)	\$ (17,322)	\$ (4,242)	\$ (10,440)	\$ 1,775	\$ (4,273)	\$ (5,064)	\$ (8,984)	\$ (13,800)	\$ (11,252)	\$ (13,072)	\$ (16,014)	

REDACTED CONFIDENTIAL A
CONFIDENTIAL PER PROTECTIVE ORDER 03

Washington REC Revenue Tracker for CY2013 and Interest thru April 2014

Interest Rate 6.72% After Tax WACC approved in Washington per UE 111190
Interest Rate 6.42% After Tax WACC approved in Washington per UE 130043

	Beginning Balance	Additions	Amort.	Interest	Ending Balance
Jan-13	-	(10,137)	(495,982)	(1,417)	(507,536)
Feb-13	(507,536)	(3,043)	(371,212)	(3,890)	(885,681)
Mar-13	(885,681)	(9,410)	(49,794)	(5,126)	(950,011)
Apr-13	(950,011)	7,228	-	(5,300)	(948,082)
May-13	(948,082)	(16,621)	-	(5,356)	(970,060)
Jun-13	(970,060)	(15,693)	-	(5,476)	(991,229)
Jul-13	(991,229)	10,932	-	(5,520)	(985,817)
Aug-13	(985,817)	5,930	-	(5,504)	(985,390)
Sep-13	(985,390)	21,309	-	(5,459)	(969,540)
Oct-13	(969,540)	(9,240)	-	(5,455)	(984,235)
Nov-13	(984,235)	64,810	-	(5,330)	(924,755)
Dec-13	(924,755)	50,816	-	(4,812)	(878,751)
Jan-14	(878,751)	-	-	(4,702)	(883,453)
Feb-14	(883,453)	-	-	(4,727)	(888,179)
Mar-14	(888,179)	-	-	(4,752)	(892,931)
Apr-14	(892,931)	-	-	(4,777)	(897,709)
Total		96,881	(916,988)	(77,602)	

Schedule 95 Revenue Credits to Washington Customers for 2013

Year/Month	
Jan-13	(495,982)
Feb-13	(371,212)
Mar-13	(49,794)
Apr-13 ¹	-
May-13	-
Jun-13	-
Jul-13	-
Aug-13	-
Sep-13	-
Oct-13	-
Nov-13	-
Dec-13	-
Total	(916,988)

¹Per Order 13 in Docket UE 100749 issued February 12, 2013, Schedule 95 was reset to zero cents per kilowatt hour