EXHIBIT NO. ___(JHS-5)
DOCKET NO. UE-11___/UG-11___
2011 PSE GENERAL RATE CASE
WITNESS: JOHN H. STORY

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
Complainant,	
v.	Docket No. UE-11 Docket No. UG-11
PUGET SOUND ENERGY, INC.,	
Respondent.	

FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF JOHN H. STORY ON BEHALF OF PUGET SOUND ENERGY, INC.

PUGET SOUND ENERGY, INC.-ELECTRIC POWER COSTS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE NO.	DESCRIPTION		ACTUAL	PROFORMA		INCREASE (DECREASE)
1	SALES FOR RESALE	\$	201,262,557 \$	7,074,814	\$	(194,187,743)
2						
3	PURCHASES/SALES OF NON-CORE GAS		(36,748,461)	11 270 000		36,748,461
4 5	WHEELING FOR OTHERS		10,703,023 (26,045,439)	11,378,098 11,378,098		675,075 37,423,537
6			(20,043,439)	11,576,096		31,423,331
	TOTAL OPEN ATIMO DEVENIUES		175 017 110	10 452 012		(156.764.206)
7	TOTAL OPERATING REVENUES		175,217,118	18,452,912		(156,764,206)
8	FUEL.	Ф	260,007,022	245 041 229	dr.	(22.066.494)
	FUEL	\$	269,007,822 \$	245,941,338	Þ	(23,066,484)
10 11	PURCHASED AND INTERCHANGED		792,862,060	487,666,594		(305,195,466)
12	HEDGING		792,802,000	1.420.907		1,420,907
	HEDGING		-	1,420,907		1,420,907
13	CALIFFOR A A DAY OF A AND AND THE DOWN AND THE	Φ.	F02.052.050	400 005 500		(202 554 550)
14	SUBTOTAL PURCHASED AND INTERCHANGED	\$	792,862,060 \$		\$	(303,774,558)
15	WHEELING		76,487,811	87,974,703		11,486,893
16 17	TOTAL PRODUCTION EVPENGES	ф.	1 120 257 (02 - 0	922 002 542	ф	(215 254 150)
17	TOTAL PRODUCTION EXPENSES HYDRO AND OTHER POWER	\$	1,138,357,693 \$ 101,194,084	823,003,543 115,053,360	\$	(315,354,150) 13,859,275
19	TRANS, EXP. INCL. 500KV O&M		1,419,635	1,662,798		243,163
20	TRANS. EAT. INCL. SOOK V OCCU	-	1,417,033	1,002,776		243,103
21	TOTAL OPERATING EXPENSES	\$	1,240,971,412 \$	939,719,701	\$	(301,251,711)
22	TOTAL OF ENTITIVO EM ENOLO	Ψ	1,210,571,112	757,717,701	Ψ	(301,231,711)
23	INCREASE (DECREASE) OPERATING INCOME (LINE 7 - LINE 21)	\$	(1,065,754,294) \$	(921,266,788)	\$	144,487,505
24	THERE IS BEEN SELECTION OF ENTITIES IN COME (EINE F EINE 21)	Ψ	(1,003,731,231) ψ	()21,200,700)	Ψ	111,107,505
25	STATE UTILITY TAX SAVINGS FOR LINE 4		3.873%			(26,146)
26	INCREASE (DECREASE) INCOME				\$	144,461,360
27	INCREASE (DECREASE) FIT @		35%			50,561,476
28	INCREASE (DECREASE) NOI				\$	93,899,884

PUGET SOUND ENERGY, INC. GENERAL RATE CASE DETERMINATION OF NET POWER COSTS FOR GRC ADJUSTMENT JHS 5.01 TEST YEAR ENDED DECEMBER 31, 2010 RATE YEAR FUNED APRII 30, 2013	
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		Per Exh. DEM-XX	Reclass	Remo	ve amounts showr.	Remove amounts shown on other adjustments	ents	Add / Remove amounts not in / in Exh DEM-XX	ounts not in / in A-XX	Subtotal	Per JF	Per JHS-5.01
		Rate Year	Jackson Prarie	5.02E	5.03E	5.09E	5.10E				After	After Prod
0	30000	12ME	Move from O&M	Less	Less LSR	Less Chelan	Less Amort	Remove	Add	Net Before	Fac	Factor of
מופ - בוני	Description	5102/05/1	10.10	LOIN FIGUR	n dallalla	f f	OI IVER ASSETS	Delikia.	Bill Bill Bill Bill Bill Bill Bill Bill		6.9	2007
1 Fuel:	ı	•	;	5)		n	:	-	-		:
2 501	Steam Fuel	\$ 91,270,491					(555,556)	, S	€9	90,714,935	\$	88,810,829
3 547	Fuel	158,438,971	1,130,625				929,796			160,499,392	15	157,130,509
4		249,709,462	1,130,625				374,240			251,214,327	24	245,941,338
5 Purchase 6 555	Purchased and Interchanged: 555 Purchased Power	501,387,966		(776,099)		(7,088,066)	(3,526,620)	,		489,997,182	47	479,712,141
7 8 557	Other Power Expense	9,494,201						(1,369,204)		8,124,997		7,954,454
6	Hedging	1							1,451,372	1,451,372		1,420,907
10		510,882,167		(776,099)		(7,088,066)	(3,526,620)	(1,369,204)	1,451,372	499,573,551	48	489,087,502
11 12 565 13	Wheeling	99,783,822		(9,922,939)	•		•	ı		89,860,883	80	87,974,703
14 various	Hydro and Other Power	137,606,376	(1,130,625)	(10,891,023)			(1,215,107)	(6,849,513)		117,520,107	1	115,053,360
16 various 17 447 18 456	s Trans. Exp. Incl. 500Kv O&M Sales for Resale Durchases/Sales Of Mon-Cora Gae	1,698,448 (7,226,498)								1,698,448 (7,226,498)		1,662,798 (7,074,814)
		(5,528,051)	,							(5,528,051)		(5,412,017)
21 Net Powe 22 various	21 Net Power Costs (column c per DEM Exhibit) 22 various Variable Transmission Income	992,453,776 (11,622,045)		(21,590,061)	1	(7,088,066)	(4,367,487)	(8,218,717)	1,451,372	952,640,817 (11,622,045)	93	932,644,886 (11,378,098)
24 Colk = aı	23 Col k = amount of adjustment on JHS 5.01 Line 23	\$ 980,831,732	\$ '	\$ (21,590,061) \$		\$ (7,088,066) \$	\$ (4,367,487)	(4,367,487) \$ (8,218,717) \$ 1,451,372 \$	\$ 1,451,372 \$	941,018,772	\$ 92	921,266,788
25												

PUGET SOUND ENERGY, INC.-ELECTRIC LOWER SNAKE RIVER PROJECT FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE

NO.	DESCRIPTION	TES	ST YEAR		PROFORMA	ΑI	DJUSTMENT
1 2	LOWER SNAKE RIVER RATEBASE (AMA) UTILITY PLANT RATEBASE						
3	PLANT BALANCE	\$	42,219	\$	773,474,856	\$	773,432,637
4	ACCUM DEPRECIATION	Ψ	12,217	Ψ	(17,848,252)	Ψ	(17,848,252)
5	DEFERRED INCOME TAX LIABILITY		_		(67,873,620)		(67,873,620)
6					(***,**********************************		
7	NET LSR EXPANSION PLANT RATEBASE	\$	42,219	\$	687,752,984	\$	687,710,765
8							
9	LOWER SNAKE RIVER OPERATING EXPENSE						
10	TAXABLE DEPRECIATION EXPENSE	\$	-	\$	28,005,153	\$	28,005,153
11	NON-TAXABLE DEPRECIATION EXPENSE				4,933,627		4,933,627
12	TOTAL DEPRECIATION EXPENSE	\$	-	\$	32,938,780	\$	32,938,780
13							
14							
15	POWER COST AND O&M RELATED TO LOWER SNAKE RI	VER					
16	PURCHASED POWER	V LIX		\$	776,099	\$	776,099
17	WHEELING			Ψ	9,922,939	Ψ	9,922,939
18	PRODUCTION O&M		_		10,891,023		10,891,023
19	PROPERTY INSURANCE		_		517,501		517,501
20	PROPERTY TAXES				2,967,101		2,967,101
21	TOTAL POWER COST AND PROD O&M		-		25,074,663		25,074,663
22					.,,		-,,
23	INCREASE (DECREASE) EXPENSE		_		58,013,442		58.013.442
24	() 2001.00 () 2001.00 () 2001.00 ()				20,012,112		50,015,2
25	INCREASE (DECREASE) FIT ON ALL EXPENSES EXCEPT I	INE 11	@		35%		(18,577,935)
26	INCREASE (DECREASE) NOI		-		5570	\$	(39,435,507)
	,					_	, , -,,

PUGET SOUND ENERGY, INC.-ELECTRIC LOWER SNAKE RIVER PREPAID TRANSMISSION DEPOSITS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE						
NO.	DESCRIPTION	TEST YEAR	P	ROFORMA	ΑI	DJUSTMENT
	PRINCIPAL PORTION OF LCR PREPAIR TO ANGLEGION (AMA)					
1	PRINCIPAL PORTION OF LSR PREPAID TRANSMISSION (AMA) TOTAL PREPAID DEPOSIT		d	00 707 054	ф	00 707 054
2 3	ACCUM AMORT, CREDIT PYMT FR. BPA		\$	99,707,854	\$	99,707,854
	NET LSR PREPAID TRANS. RATEBASE	\$ -	\$	99,707,854	\$	99,707,854
4 5	NET LSK PREPAID TRANS. KATEBASE	<u> </u>	ф	99,707,834	Э	99,707,834
6	DEFERRED CARRYING CHARGES (AMA)					
-				17 002 226	Ф	17 002 226
7	CARRYING CHARGES BALANCE			17,003,226		17,003,226
8	ACCUM AMORT. CARRYING CHARGES			(340,065)		(340,065)
9	DEFERRED INCOME TAX			(5,832,107)	\$	(5,832,107)
10	NET LSR CARRYING CHARGES RATEBASE	\$ -	\$	10,831,055	\$	10,831,055
11						
12	TOTAL RATEBASE	\$ -	\$	110,538,909	\$	110,538,909
13						
14	OPERATING EXPENSE					
15	AMORTIZATION OF PRINCIPAL (565)	\$ -			\$	-
16	AMORTIZATION OF CARRYING CHARGES (407.3)	-		680,129	\$	680,129
17						
18	INCREASE (DECREASE) EXPENSE	-		680,129		680,129
19						
20	INCREASE (DECREASE) FIT @			35%		(238,045)
21	INCREASE (DECREASE) NOI				\$	(442,084)

Exhibit No. ___(JHS-5) Page 5 of 13 Page 5.04

PUGET SOUND ENERGY, INC.-ELECTRIC MONTANA ELECTRIC ENERGY TAX FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE

LIME					
NO.	DESCRIPTION				AMOUNT
1	PROFORMA KWH (COLSTRIP)		4,846,358,760		
2	TAX RATE		0.00035		
3		_		_	
4	PROFORMA ENERGY TAX				1,696,226
5	CHARGED TO EXPENSE				1,542,094
6	INCREASE (DECREASE) EXPENSE			\$	154,131
7					
8	INCREASE (DECREASE) FIT @	35%			(53,946)
9	INCREASE (DECREASE) NOI			\$	(100,185)

Exhibit No. ___(JHS-5) Page 6 of 13 Page 5.05

PUGET SOUND ENERGY, INC.-ELECTRIC WILD HORSE SOLAR FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

_	_		_
-1	Л	N	н

NO.	DESCRIPTION	ACTUAL	PROFORMA	ADJUSTMENT
1				
2	RATEBASE (AMA) UTILITY PLANT RATEBASE			
3	PLANT BALANCE	\$ 4,357,020		\$ (4,357,020)
4	ACCUM DEPRECIATION	(462,883)		462,883
5	DEFERRED INCOME TAX LIABILITY	(523,501)		523,501
6	NET WILD HORSE SOLAR PLANT RATEBASE	\$ 3,370,636	\$ -	\$ (3,370,636)
7				
8	OPERATING EXPENSE			
9	DEPRECIATION EXPENSE	\$ 275,497		\$ (275,497)
10				
11	INCREASE (DECREASE) EXPENSE			(275,497)
12				
13	INCREASE (DECREASE) FIT @		35%	96,424
14	INCREASE (DECREASE) NOI			\$ 179,073

Exhibit No. ___(JHS-5) Page 7 of 13 Page 5.06

PUGET SOUND ENERGY, INC.-ELECTRIC ACCOUNTING STANDARDS CODIFICATION 815 (FORMERLY SFAS 133) FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE							
NO.			ACTUAL		RESTATED		ADJUSTMENT
1	ASC 815 OPERATING EXPENSE	\$	166,953,097	\$	-	\$	(166,953,097)
2 3	INCREASE (DECREASE) IN EXPENSE	\$	166,953,097	\$	_	\$	(166,953,097)
4	INCREASE (DECREASE) IN EXI ENSE	Ψ	100,733,077	Ψ		Ψ	(100,755,077)
5	INCREASE(DECREASE) OPERATING INCOME						166,953,097
6 7	INCREASE (DECREASE) DEFERRED FIT @		35%				58,433,584
8	INCREASE (DECREASE) DEFERRED I'II @		3370				36,433,364
9	INCREASE (DECREASE) NOI					\$	108,519,513

PUGET SOUND ENERGY, INC.-ELECTRIC STORM DAMAGE FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE

NO.	DESCRIPTION								AMOUNT
1	NORMAL STORMS			Tr	ansmission		Distribution		Total
2	ACTUAL O&M:			ф	122 450	ф	2.440.455	Φ.	2.551.022
3	TWELVE MONTHS ENDED 12/31/05			\$	122,468	\$	3,449,456	\$	3,571,923
4	TWELVE MONTHS ENDED 12/31/06				450,748		10,435,721		10,886,469
5	TWELVE MONTHS ENDED 12/31/07				376,353		8,672,798		9,049,151
6	TWELVE MONTHS ENDED 12/31/08				77,335		9,881,618		9,958,953
7	TWELVE MONTHS ENDED 12/31/09				41,126		4,617,466		4,658,592
8	TWELVE MONTHS ENDED 12/31/10				152,546		9,338,773		9,491,319
9	TOTAL NORMAL STORMS				1,220,576		46,395,832		47,616,408
10									
11	SIX-YEAR AVERAGE STORM EXPENSE FOR RATE YEAR				203,429		7,732,639		7,936,068
12									
13	CHARGED TO EXPENSE 12 MONTHS ENDED 12/31/10								
14	STORM DAMAGE EXPENSE (LINE 8)				152,546		9,338,773		9,491,319
15									
16	INCREASE (DECREASE) OPERATING EXPENSE			\$	50,883	\$	(1,606,134)	\$	(1,555,251)
17									
18									
19	CATASTROPHIC STORMS								
20	DEFERRED BALANCES FOR UE-090704 4 YEAR AMORTIZATION								
21	AT START OF RATE YEAR (05/1/12):								
22	2006 STORM DAMAGE (EXCL 12/13/06 WIND STORM)	\$	283,161						
23	2007 STORM DAMAGE		13,794,354						
24	2008 STORM DAMAGE		1,998,779						
25	2008 STORM DAMAGE-PENDING APPROVAL		86,185						
26	2010 STORM DAMAGE-PENDING APPROVAL		13,909,769	_					
27	DEFERRAL BALANCES BEG OF RY (LINE 22 THROUGH LINE 26)		30,072,248						
28									
29	ANNUAL AMORTIZATION (LINE 27 ÷ 48 MONTHS) x 12				7,518,062				
30									
31									
32	DEFERRED BALANCES FOR 10 YEAR AMORTIZATION AT								
33	START OF RATE YEAR (05/1/12):								
34	12/13/06 WIND STORM		51,735,725	_					
35	TOTAL (LINE 34)		51,735,725						
36	ORIGINAL AMORT PERIOD FROM UE-072300 WAS 10 YEARS								
37	FROM NOVEMBER 2008 THROUGH OCTOBER 2018								
38	ANNUAL AMORTIZATION (LINE 35 ÷ 78 (5/2012 - 10/2018) x 12)				7,959,342	_			
39	TOTAL RATE YEAR AMORTIZATION (LINE 29 + LINE 38)						15,477,404		
40	LESS TEST YEAR CATASTROPHIC STORM AMORTIZATION						15,998,329		
41	INCREASE (DECREASE) OREDATING EVDENSE (LINE 20. LINE 20.								(520,025)
42	INCREASE (DECREASE) OPERATING EXPENSE (LINE 38- LINE 39)						-		(520,925)
43 44	TOTAL INCREASE (DECREASE) OPERATING EXPENSE (LINE 16 + LINE	12							(2,076,176)
44	TOTAL INCREASE (DECREASE) OPERATING EXPENSE (LINE 10 + LINE	42,							(2,070,170)
45	INCREASE (DECREASE) FIT @ 35% (LINE 44 X 35%)						35%		726,662
47	I TORLEADE (DECKERDE) I II & 35 /0 (EINE TT A 35 /0)						3370		120,002
48	INCREASE (DECREASE) NOI							\$	1,349,514
-10	THE TOTAL (DECEMBRISE) THE							Ψ	1,5-7,517

PUGET SOUND ENERGY, INC.-ELECTRIC REMOVE COSTS ASSOCIATED WITH TENASKA REGULATORY ASSET FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE	DESCRIPTION	т	EST YEAR	ADJUS TEST Y		ΔD	JUSTMENT
110.	DESCRIPTION		LOI ILIIN	ILDII	L. III	1110	GESTINE
1	RATEBASE						
2	REGULATORY ASSET	\$	59,395,254	\$	-	\$	(59,395,254)
3	DEFERRED FIT		(2,899,125)		0		2,899,125
4							
5	NET RATEBASE	\$	56,496,129	\$	-	\$	(56,496,129)
6							
7	AMORTIZATION (NOTE 1) AND DISALLOWANCES						
8	AMORTIZATION OF PURCHASE PRICE:						-
9	TAXABLE - SEE LINE 18 FOR TAX (LINE 18 ÷ 35%)		14,334,286		-		(14,334,286)
10	NON-TAXABLE		16,823,714		-		(16,823,714)
11	TOTAL AMORTIZATION OF PURCHASE PRICE		31,158,000		-		(31,158,000)
12							
13	AMORTIZATION OF AFPC PORTION (NOTE 3)		6,374,000		-		(6,374,000)
14	DISALLOWANCES				-		-
15	SUBTOTAL NORMALIZED		6,374,000		-		(6,374,000)
16							
	INCREASE (DECREASE) EXPENSE						(37,532,000)
	INCREASE (DECREASE) FIT (ON LINE 9)						5,017,000
	INCREASE (DECREASE) FIT (ON LINE 15)				35%		2,230,900
	INCREASE (DECREASE) NOI						
21	TOTAL NET OPERATING INCOME					\$	30,284,100
22							
23							
24	(VOTE 1) TOTAL ANADEST ATTON \$27,522,000 \$14,224,206		A DA E DAND C	an nn	TOP		
25 26	(NOTE 1) TOTAL AMORTIZATION = \$37,532,000 = \$14,334,286 T \$16,823,714 NON-TAXABLE PURCHASE PRICE + TAXA				ICE +		
	\$10,825,/14 NON-TAXABLE PURCHASE PRICE + TAXA	BL	E AFPC \$0,37	4,000.			
27 28	(NOTE 2) THE IMPACT ON THE TAX BENEFIT OF PROFORMA	TNIT	EDECT IC II	NDI ED	TN:		
29	ADJUSTMENT NO. 5.05	11/1	EKESI IS HA	MULED	111		
30	ADJUSTMENT NO. 3.03						
31	(NOTE 3) AFPC STANDS FOR ALLOWANCE FOR FUNDS ON P	OW)	FR CONTP A	CTS			
51	(HOLE 3) MILE STANDS FOR ALLOWANCE FOR PUNDS ON P	J W	LICONIKA	CID			

Exhibit No. ___(JHS-5) Page 10 of 13 Page 5.09

PUGET SOUND ENERGY, INC.-ELECTRIC CONTRACT PAYMENTS TO CHELAN PUD FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

NO. DESCRIPTION TEST YEAR RATE YEAR ADJUSTMENT	LINE			ADJUSTED					
INITIATION PAYMENT BALANCE \$ - \$ 141,761,312 \$ 141,761,312 \$ ACCUMULATED AMORTIZATION 0 (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (17,542,944) \$ (17,542,944) \$	NO.	DESCRIPTION	TEST YEAR		RATE YEAR			ADJUSTMENT	
INITIATION PAYMENT BALANCE \$ - \$ 141,761,312 \$ 141,761,312 \$ ACCUMULATED AMORTIZATION 0 (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (17,542,944) \$ (17,542,944) \$									
ACCUMULATED AMORTIZATION 0 (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (7,088,066) \$ (17,542,944) \$ (1	INITIATION PAYMENT AMA (UE-060539)							
DEFERRED INCOME TAX	2	INITIATION PAYMENT BALANCE	\$ -		\$	141,761,312	\$	141,761,312	
NET INITIATION PAYMENT RATEBASE AMA	3	ACCUMULATED AMORTIZATION		0		(7,088,066)	\$	(7,088,066)	
SECURITY DEPOSIT AMA	4	DEFERRED INCOME TAX		-		(17,542,944)	\$	(17,542,944)	
SECURITY DEPOSIT AMA SECURITY DEPOSIT BALANCE \$ - \$ 18,500,000 \$ 18,500,000	5								
SECURITY DEPOSIT AMA SECURITY DEPOSIT BALANCE \$ - \$ 18,500,000 \$ 18,500,000	6	NET INITIATION PAYMENT RATEBASE AMA	\$	-	\$	117,130,302	\$	117,130,302	
9 SECURITY DEPOSIT BALANCE - 18,500,000 18,500,000 10 ACCUMULATED AMORTIZATION - - - - 11 NET SCURITY DEPOSIT AMA \$ - \$ 18,500,000 \$ 18,500,000 12 INCREASE RATEBASE \$ - \$ 135,630,302 \$ 135,630,302 14 - - - 7,088,066 7,088,066 16 AMORTIZATION OF INITIATION PAYMENT (555) - 7,088,066 7,088,066 17 INCREASE (DECREASE) EXPENSE \$ 7,088,066 \$ 7,088,066 18 - - 7,088,066 \$ 7,088,066 19 INCREASE (DECREASE) FIT @ 355 (2,480,823)	7								
ACCUMULATED AMORTIZATION	8	SECURITY DEPOSIT AMA							
NET SCURITY DEPOSIT AMA	9	SECURITY DEPOSIT BALANCE	\$	-	\$	18,500,000	\$	18,500,000	
12 13 INCREASE RATEBASE \$ - \$ 135,630,302 \$ 135,630,302 14 15 OPERATING EXPENSE	10	ACCUMULATED AMORTIZATION		-		-		-	
INCREASE RATEBASE \$ - \$ 135,630,302 \$ 135,630,302	11	NET SCURITY DEPOSIT AMA	\$	-	\$	18,500,000	\$	18,500,000	
14 15 OPERATING EXPENSE 16 AMORTIZATION OF INITIATION PAYMENT (555) - 7,088,066 7,088,066 17 INCREASE (DECREASE) EXPENSE \$ - 7,088,066 \$ 7,088,066 18 19 INCREASE (DECREASE) FIT @ 35% (2,480,823)	12								
15 OPERATING EXPENSE	13	INCREASE RATEBASE	\$	-	\$	135,630,302	\$	135,630,302	
16 AMORTIZATION OF INITIATION PAYMENT (555) - 7,088,066 7,088,066 17 INCREASE (DECREASE) EXPENSE \$ - \$ 7,088,066 \$ 7,088,066 18 19 INCREASE (DECREASE) FIT @ 35% (2,480,823)	14								
17 INCREASE (DECREASE) EXPENSE \$ - \$ 7,088,066 \$ 7,088,066 18 19 INCREASE (DECREASE) FIT @ 35% (2,480,823)	15	OPERATING EXPENSE							
18 19 INCREASE (DECREASE) FIT @ 35% (2,480,823)	16	AMORTIZATION OF INITIATION PAYMENT (555)		-		7,088,066		7,088,066	
19 INCREASE (DECREASE) FIT @ 35% (2,480,823)	17	INCREASE (DECREASE) EXPENSE	\$	-	\$	7,088,066	\$	7,088,066	
	18								
20 INCREASE (DECREASE) NOI \$ (4,607,243)	19	INCREASE (DECREASE) FIT @				35%		(2,480,823)	
	20	INCREASE (DECREASE) NOI					\$	(4,607,243)	

PUGET SOUND ENERGY, INC.-ELECTRIC REGULATORY ASSETS AND LIABILITIES FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	TEST YEAR	RATE YEAR	ADJUSTMENT
1	AMA OF DECLIFATORY ASSET/FIABILITY NET OF ACCUM AMORT AND DEIT			
1 2	AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFIT BEP	16.250.380	11.214.773	(5.035,607)
3	WHITE RIVER PLANT COSTS	37,566,968	34,565,277	(3,001,690)
4	WHITE RIVER RELICENSING & CWIP	24,579,164	24,941,807	362,643
5	PROCEEDS FROM THE SALE OF WHITE RIVER ASSETS TO CWA	(25,951,720)	(29,911,730)	(3,960,010)
6	DFIT - WHITE RIVER REG ASSET	(11,889,662)	(10,331,528)	1,558,135
7	HOPKINS RIDGE PREPAID TRANSMISSION	1,394,050	(10,551,520)	(1,394,050)
8	GOLDENDALE FIXED COSTS DEFERRAL	3,605,729	-	(3,605,729)
9	HOPKINS RIDGE MITIGATION CREDIT	(326,871)	-	326,871
10	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)	(2,135,222)	(1,529,462)	605,761
11	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS)	(2,286,406)	(2,096,742)	189,664
12	MINT FARM DEFERRAL - UE-090704	26,616,505	23,180,901	(3,435,604)
13			23,160,901	
	WILD HORSE EXPANSION DEFERRAL - UE-090704	2,331,479	2 001 401	(2,331,479)
14	COLSTRIP 1&2 (WECO) COAL CONTRACT PREPAYMENT	5,000,000	3,981,481	(1,018,519)
15	FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074	-	1,193,198	1,193,198
16	CONTRACT MAJOR MAINTENANCE:	00.551	00.551	-
17	SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION	82,651	82,651	-
18	FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION	212,106	212,106	-
19 20	GOLENDALE MAY 2009 COMBUSTION INSPECTION	590,967	590,967	-
	SUMAS NOVEMBER 2008 COMBUSTION INSPECTION	62,508	62,508	-
21	MINT FARM JUNE 2010 COMBUSTION INSPECTION	678,973	678,973	(10.515.110)
22	TOTAL REGULATORY ASSETS AND LIABILITIES RATEBASE	\$ 76,381,598	\$ 56,835,180 \$	(19,546,418)
23				
24	AMORTIZATION OF RECLIFATORY ACCET/FIARIFITY			
25 26	AMORTIZATION OF REGULATORY ASSET/LIABILITY	3,526,620	2 526 620	
27	BEP (555) WHITE BUIED DI ANT COCTE (407)	, , , ,	3,526,620	- (0)
	WHITE RIVER PLANT COSTS (407)	1,494,702	1,494,702	(0)
28	HOPKINS RIDGE PREPAID TRANSMISSION (565)	2,076,858	-	(2,076,858)
29	GOLDENDALE FIXED COSTS DEFERRAL (407.3)	4,162,154	-	(4,162,154)
30 31	HOPKINS RIDGE MITIGATION CREDIT (555) WESTCOAST DIDELINE CARACITY LIE 002012 (ED ENERGY) (547)	(1,209,583)	(202 170)	1,209,583
32	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY) (547) WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS) (547)	(457,531) (403,220)	(392,170) (537,626)	65,362 (134,407)
33	MINT FARM DEFERAL - UE-090704 (407.3)	2,159,053	2,872,182	713,129
34	WILD HORSE EXPANSION DEFERRAL - UE-090704 (407.3)	2,102,006	2,072,102	(2,102,006)
35	COLSTRIP 1&2 (WECO) COAL CONTRACT PREPAYMENT (501)	2,102,000	555,556	555,556
36	FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074 (407.3)	-	265,155	265,155
37	CONTRACT MAJOR MAINTENANCE (PROD O&M):		203,133	203,133
38	SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION	61,034	61,034	_
39	FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION	223,889	223,889	_
40	GOLENDALE MAY 2009 COMBUSTION INSPECTION	354,580	354,580	_
41	SUMAS NOVEMBER 2008 COMBUSTION INSPECTION	119,333	119,333	_
42	MINT FARM JUNE 2010 COMBUSTION INSPECTION	456,270	456,270	_
43	TOTAL AMORTIZATION OF REGULATORY ASSETS AND LIABILITIES	\$ 14,666,166		(5,666,640)
44				
45				
46				
47	INCREASE (DECREASE) EXPENSE			(5,666,640)
48				
49	INCREASE (DECREASE) FIT		35%	1,983,324
50			_	
51	INCREASE (DECREASE) NOI		\$	3,683,316

Exhibit No. ___(JHS-5) Page 12 of 13 Page 5.11 (Page 1 of 2)

PUGET SOUND ENERGY, INC.-ELECTRIC PRODUCTION ADJUSTMENT FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION 2.099%	FIT 35%
1	O&M ON PRODUCTION PROPERTY			
2	PRODUCTION WAGE ADJUSTMENTS AND INCENTIVE:			
3	PURCHASED POWER	\$ 79,814	\$ (1,675) \$	586
4	OTHER POWER SUPPLY	498,117	(10,455)	3,659
5	TOTAL WAGE RELATED ADJUSTMENTS	577,931	(12,131)	4,245
6				_
7	ADMIN & GENERAL EXPENSES			
8	PAYROLL OVERHEADS	5,050,730	(106,015)	37,105
9	PROPERTY INSURANCE	2,835,322	(59,513)	20,830
10	TOTAL ADMIN & GENERAL EXPENSES	7,886,052	(165,528)	57,935
11				
12	DEPRECIATION / AMORTIZATION:			
13	DEPRECIATION	95,848,019	(2,011,850)	820,843
14	AMORTIZATION (OTHER THAN REGULATORY ASSETS/LIAB)	11,264,042	(236,432)	80,107
15	TOTAL DEPRECIATION AND AMORTIZATION (FERC 403)	107,112,061	(2,248,282)	900,950
16				
17	TAXES OTHER-PRODUCTION PROPERTY:			
18	PROPERTY TAXES - WASHINGTON	7,396,041	(155,243)	54,335
19	PROPERTY TAXES - MONTANA	7,977,272	(167,443)	58,605
20	ELECTRIC ENERGY TAX	1,696,226	(35,604)	12,461
21	PAYROLL TAXES	2,036,377	(42,744)	14,960
22	TOTAL TAXES OTHER	19,105,916	(401,033)	140,361
23 24 25	LOWER SNAKE RIVER			
26	PURCHASED POWER	776,099	(16,290)	5,702
27	WHEELING	9,922,939	(208,282)	72,899
28	SALES FOR RESALE	-	(200,202)	72,077
29	PRODUCTION O&M	10,891,023	(228,603)	80,011
30	PROPERTY INSURANCE	517,501	(10,862)	3,802
31	PROPERTY TAX	2,967,101	(62,279)	21,798
32	TOTAL OPERATING EXPENSES LOWER SNAKE RIVER	25,074,663	(526,317)	184,212
33				
34	AMORTIZATION ON REGULATORY ASSETS:			
35	BEP (555)	3,526,620	(74,024)	25,908
36	WHITE RIVER PLANT COSTS (407)	1,494,702	(31,374)	10,981
37	WHITE RIVER RELICENSING & CWIP	0	-	-
38 39	HOPKINS RIDGE PREPAID TRANSMISSION (565) GOLDENDALE FIXED COSTS DEFERRAL (407.3)	0	-	-
40	HOPKINS RIDGE MITIGATION CREDIT (555)	0	-	-
41	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY) (547)	(392,170)	8,232	(2,881)
42	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS) (547)	(537,626)	11,285	(3,950)
43	MINT FARM DEFERRAL (407.3)	2,872,182	(60,287)	21,100
44	WILD HORSE EXPANSION DEFERRAL (407.3)	0	-	-
45	COLSTRIP 1&2 (WECO) COAL CONTRACT PREPAYMENT (501)	555,556	(11,661)	4,081
46	FERC PART 12 NON-CONSTRUCTION STUDY COSTS UE-070074 (407.3)	265,155	(5,566)	1,948
47	MAJOR MAINTENANCE (SUMMARIZED) (PROD O&M)	1,215,107	(25,505)	8,927
48	LOWER SNAKE RIVER PREPAID TRANS DEPOSITS (407.3)	680,129	(14,276)	4,997
49	CHELAN RESERVATION PREPAYMENT (555)	7,088,066	(148,778)	52,072
50		1.555550	(251.054)	122 102
51	TOTAL AMORTIZATION OF REGULATORY ASSETS AND LIABILITIES	\$ 16,767,720	\$ (351,954) \$	123,183
52				
53	NICHE A GEORGINE A GEORGINGE		156 501 010	(2.505.245
54	INCREASE(DECREASE) EXPENSE		176,524,343	(3,705,246)
55 56	INCREASE(DECREASE) FIT INCREASE(DECREASE) NOI		•	1,410,886 2,294,360
57	INCREADE DECREADE NOI		<u>\$</u>	4,474,300
31				

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PUGET SOUND ENERGY, INC.-ELECTRIC PRODUCTION ADJUSTMENT FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010 GENERAL RATE INCREASE

LINE			PROFORMA	PRODUCTION	FIT
NO.	DESCRIPTION	A	ND RESTATED	2.099%	35%
58	PRODUCTION PROPERTY RATE BASE:				
59	DEPRECIABLE PRODUCTION PROPERTY (INCL LSR AND WH SOLAR)	\$	3,310,587,583	\$ (69,489,233)	
60	PRODUCTION PROPERTY ACCUM DEPR. (INCL LSR AND WH SOLAR)		(1,190,080,368)	24,979,787	
61	NON-DEPRECIABLE PRODUCTION PROPERTY		77,287,156	(1,622,257)	
62	PRODUCTION PROPERTY ACCUM AMORT.		(4,080,190)	85,643	
63	COLSTRIP COMMON FERC ADJUSTMENT		4,947,628	(103,851)	
64	COLSTRIP DEFERRED DEPRECIATION FERC ADJ.		1,458,712	(30,618)	
65	ACQUISITION ADJUSTMENTS		250,524,822	(5,258,516)	
66	ACCUMULATED AMORTIZATION ON ACQUISTION ADJ		(54,306,612)	1,139,896	
67	NET PRODUCTION PROPERTY		2,396,338,732	(50,299,149)	
68					
69	LIBR. DEPREC. POST 1980 (AMA)		(315,759,925)	6,627,801	
70	NOL DEFERRED TAX ASSET ATTRIBUTABLE TO PRODUCTION		15,034,874	(315,582)	
71	SUBTOTAL		(300,725,051)	6,312,219	
72				-	
73	TOTAL PRODUCTION PROPERTY RATE BASE	\$	2,095,613,681	\$ (43,986,930) \$	2,051,626,751
74					
75	REGULATORY ASSETS RATE BASE:				
76	BEP		11,214,773	(235,398)	
77	WHITE RIVER PLANT COSTS		34,565,277	(725,525)	
78	WHITE RIVER RELICENSING & CWIP		24,941,807	(523,529)	
79	PROCEEDS FROM THE SALE OF WHITE RIVER ASSETS TO CWA		(29,911,730)	627,847	
80	DFIT WHITE RIVER REG ASSETS		(10,331,528)	216,859	
81	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)		(1,529,462)	32,103	
82	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS)		(2,096,742)	44,011	
83	MINT FARM DEFERRAL UE-090704		23,180,901	(486,567)	
84	COLSTRIP 1&2 (WECO) COAL CONTRACT PREPAYMENT		3,981,481	(83,571)	
85	FERC PART 12 NON-CONSTRUCTION STUDY COSTS UE-070074		1,193,198	(25,045)	
84	LOWER SNAKE RIVER PREPAID TRANSMISSION DEPOSITS		99,707,854	(2,092,868)	
85	CARRYING CHARGES ON LSR PREPAID TRANSM DEPOSITS		10,831,055	(227,344)	
86	CHELAN RESERVATION PAYMENT		117,130,302	(2,458,565)	
87	CHELAN SECURITY DEPOSIT		18,500,000	(388,315)	
88	MAJOR MAINTENANCE (SUMMARIZED)		1,627,205	(34,155)	
89	TOTAL REGULATORY ASSETS AND LIABILITIES RATE BASE	\$	303,004,391	\$ (6,360,062) \$	296,644,329
90					•
91	TOTAL ADJUSTMENT TO RATEBASE (LINE 73 + LINE 89)		<u>_:</u>	\$ (50,346,992)	