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<u>WN U-60</u>

Original Sheet No. 171

#### PUGET SOUND ENERGY **Electric Tariff G**

	SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE	(N)   
SE	CTION 1 - AVAILABILITY:	İ
1.	Throughout the territory served by the Company, at the request of a Customer served under	
	Schedule 7 who resides in a single-family dwelling or a multi-plex residence up to four units.	
	For each eligible meter requested, the Company may provide Electric Service through a non-	
	communicating meter ("NCM") as a substitute for an Advanced Metering Infrastructure ("AMI")	
	meter. The requesting Customer must meet the requirements and responsibilities for service outlined in this tariff schedule.	
2.	The optional service under this Schedule will be available to Customers on and after July 1, 2019.	
SE	CTION 2 - TERMS AND CONDITIONS:	
1.	The Company will initiate the process to provide non-communicating meter service after it has	
	received the Customer's signed, written request in the form set forth in Attachment A to this	
	Schedule, Non-Communicating Metering Service Request ("Service Request") form. More	
_	detail regarding the timing of the Service Request is noted in Section 3.	
2.	Customer will be required to pay the ongoing administrative and operational costs associated	
	with the manual reading of the non-communicating meter, and other fees and charges	
	associated with the non-communicating metering service that may be assessed for each	
~	eligible meter, as noted in Section 4.	
3.	Customer may be required to pay a One-Time Charge associated with the initial installation, as	
	specified in Section 3, which sets forth situations in which the Customer would be required to	
	pay the One-Time Charge. The One-Time Charge is noted in Section 4 Charges.	
4.	Customer may request that the Company discontinue the non-communicating meter service at	
	any time, subject to the provisions stated in Schedule 80 except that such notice must be given	
	at the office of the Company at least three days prior to the date of such change. For this	
	request, there will be no charge to that Customer for the One-Time Charge of replacing a non-	
	communicating meter with a communicating meter.	
5	The Company may offer non-communicating motor convice through a digital non	

5. The Company may offer non-communicating meter service through a digital, noncommunicating meter that meets applicable meter accuracy standards.

(N)

(Continued on Sheet No. 171-A)

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#### PUGET SOUND ENERGY Electric Tariff G

	SCHEDULE 171	(N)
	OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)	
	<b>CTION 2 - TERMS AND CONDITIONS:</b> (Continued) Customer accounts with a non-communicating meter will be billed bi-monthly, based upon actual or estimated bi-monthly reads, along with other services provided by the Company at the service address, including natural gas services. The Company is under no obligation to read the meter more frequently than once every two months.	
8.	<ul> <li>The Company may refuse or revoke the installation of a non-communicating meter at the Customer's Premises for reasons including but not limited to the following conditions:</li> <li>a. no meter reading for four consecutive calendar months when safe access is not available for the Company's personnel and standard equipment;</li> <li>b. current or past incidents of Customer meter tampering;</li> <li>c. current or past incidents of Customer impeding the Company's access to meter to obtain meter reads, perform maintenance or to disconnect meter for non-payment of Electric Service; or</li> <li>d. current or past incidents of service disconnection for non-payment (of Customer's electric and/or natural gas accounts for communicating and/or non-communicating meters) twice within the prior 12-month period.</li> </ul>	
9.	The Company may temporarily (for a period of two weeks or less) replace a non- communicating meter with a communicating AMI meter for safety concerns or operational reasons (e.g. to restore an outage). In the event such temporary replacement is required, the Company will provide the Customer a notice at the time of the replacement.	
		(N)

(Continued on Sheet No. 171-B)

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#### PUGET SOUND ENERGY Electric Tariff G

		SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)	(N) 
SF	СТІ	ON 3 - SERVICE REQUEST TIMELINE:	
1.		stomers who have informed the Company of their request ("Initial Request") to have a non-	ĺ
		nmunicating meter will be contacted by the Company with a notification ("Notification") to	
		omit a Non-Communicating Meter Service Request ("Service Request"), which is	I
	Att	achment A to this Schedule. When the Initial Request is received by the Company, a	
	ten	nporary hold on installing an AMI meter for these Customers will be put in place. These	
	Cu	stomers will then have 60 calendar days after the Company's Notification to submit a fully	
	cor	npleted and signed Service Request to the Company. If a Customer does not submit a	
	cor	npleted and signed Service Request to the Company within the 60-calendar-day	
	No	tification period, the temporary hold on the installation of the AMI meter will expire and the	
	Co	mpany will install an AMI meter at its own convenience. The One-Time Charge will be	
	app	blied relative to a Customer Request as follows:	
	a.	For Initial Request received by the Company prior to the effective date of this tariff	
		schedule, One-Time Charge is not applicable. Customer has 60 calendar days from the	
		date of Notification to submit a fully completed and signed Service Request to the	I
		Company.	I
	b.	· · · · · · · · · · · · · · · · · · ·	I
		and prior to the installation of an AMI meter at Customer Premises, One-Time Charge is	
		not applicable. Customer has 60 calendar days from the date of Notification to submit a	I
		fully completed and signed Service Request to the Company.	
	c.	For Initial Request made by a Customer at a Point of Delivery where an AMI meter is	
		currently installed, One-Time Charge is applicable. Customer has 60 calendar days from	
		the date of Notification to submit a fully completed and signed Service Request to the	1
	d.	Company. For Initial Request made by a Customer at a Point of Delivery where a NCM meter was	1
	u.	installed for the preceding Customer, One-Time Charge is not applicable. Customer has	1
		60 calendar days from the date of Notification to submit a fully completed and signed	1
		Service Request to the Company.	1
		Control Request to the Company.	1 
			1
			1 

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#### PUGET SOUND ENERGY **Electric Tariff G**

	SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)	(N)   
<b>SE</b> 1.	<ul> <li>All payments for this optional service are in addition to other applicable Electric Service charges and Schedule 85 line extension charges. Customers taking service under this optional tariff schedule will be charged the Additional Bi-Monthly Service Charge starting from the billing cycle subsequent to the installation of the non-communicating meter. All charges are not subject to the Pro-ration rules (Schedule 80, Section 13) in this tariff.</li> <li>a. Additional Bi-Monthly Service Charge every two months for each eligible meter: \$15 per NCM meter. This charge is subject to review by December 31, 2019.</li> <li>b. One-Time Charge: \$90 for each NCM meter, if applicable.</li> <li>c. Additional Disconnection/Reconnection NCM Charge: \$0 per event, if applicable.</li> </ul>	
<b>SE</b> 1.	ECTION 5 - ADJUSTMENTS: Rates and charges in this schedule are subject to adjustment by such other schedules and supplemental schedules in this tariff as may apply.	
SE	CTION 6 - SPECIAL CONDITIONS:	
1.	Customers can continue to participate in the existing Customer payment plan options 1) budget payment plan, 2) payment arrangements, and 3) bill-payment assistance through the Company's Schedule 129, Low Income Program.	
2.		
3.	<ul> <li>A Customer taking service under this schedule will not be eligible for the following services:</li> <li>a. Schedule 131, Restoration Service Guarantee, except the 120-Hour restoration service guarantee;</li> <li>b. Any demand response service;</li> <li>c. Schedule 150, Net Metering; and</li> </ul>	
	d. Any other Schedule in this tariff, which itself states that a Customer is not eligible for that service if the Customer is also taking this Schedule 171 service.	   (N)

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#### PUGET SOUND ENERGY **Electric Tariff G**

SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)	(N) 
<ul> <li>SECTION 7 - GENERAL RULES AND REGULATIONS:</li> <li>1. Non-communicating meter service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.</li> </ul>	

(Continued on Sheet No. 171-E)

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#### PUGET SOUND ENERGY Electric Tariff G

SCHEDULE OPTIONAL NON-COMMUNICATING N		CONTINUED)
ATTACHMENT A TO SCHEDULE 171, OPTIONAL N	NON-COMMUNICA	TING METER SERVICE
NON-COMMUNICATING MET	ER SERVICE REQ	UEST
Customer Name:       Customer Account No.:         Email Address:       Telephone No.:		
Service Address	Rate Schedule	Existing Meter No.
	7	
	7	
	7	
I represent and warrant that I am the named, authorized I read and understand the terms and conditions and the about this optional non-communicating meter ("NCM") requesting PSE to provide the non-communicating met address(es) listed above and I agree that, for each of the an on-going Additional Bi-Monthly Service Charge of \$ applicable, a One-Time Charge of \$90 per meter, and NCM Charge per event, and any other future rates or understand and agree that, whiling taking service under following services: a) Schedule 131, Restoration Service restoration service guarantee; b) any demand response and d) any other Schedule in this tariff, which itself star service if the Customer is also taking Schedule 171 service	e extra charges out service. By signing ter service for each he meter(s), my ac 15 per meter every an Additional Disco charges allowed ur er this schedule, I w ce Guarantee, exce e service; c) Sched tes that a Customer	tlined in Schedule 171 g this form, I am of the service count will be assessed two months; and, if onnection/Reconnection nder this Schedule. I also rill not be eligible for the ept the 120-Hour lule 150, Net Metering;
Signature:	Date	e:

Please contact Puget Sound Energy at <u>customercare@pse.com</u> or 1-888-352-2503 for any questions or concerns.

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