

RESULTS OF OPERATIONS	Report ID: E-ROR-12A
ELECTRIC RATE OF RETURN	
For Twelve Months Ended October 31, 2022 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account Description	System	Washington	Idaho
E-OPS	Electric Net Operating Income (Loss)	164,327,275	110,921,197	53,406,078
	Adjustments			
	Adjusted Net Operating Income (Loss)	164,327,275	110,921,197	53,406,078
E-APL	Electric Net Rate Base	2,963,027,307	2,001,543,350	961,483,957
	RATE OF RETURN	5.546%	5.542%	5.555%

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

RESULTS OF OPERATIONS
ELECTRIC ALLOCATION PERCENTAGES
For Twelve Months Ended October 31, 2022
Average of Monthly Averages Basis

Report ID:
E-ALL-12A

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	Production/Transmission Ratio	01-01-2021 thru 12-31-2021	100.000%	65.530%	34.470%
2	Input	Number of Customers - AMA Percent	11-01-2021 thru 10-31-2022	407,294 100.000%	265,422 65.167%	141,872 34.833%
3	E-OPS	Direct Distribution Operating Expense Percent	11-01-2021 thru 10-31-2022	43,470,578 100.000%	27,013,763 62.143%	16,456,815 37.857%
	Input	Jurisdictional 4-Factor Ratio	01-01-2021 thru 12-31-2021			
		Direct O & M Accts 500 - 598		28,881,614	16,720,518	12,161,096
		Direct O & M Accts 901 - 935		41,330,083	28,709,390	12,620,693
		Total		70,211,697	45,429,908	24,781,789
		Percentage		100.000%	64.704%	35.296%
		Direct Labor Accts 500 - 598		11,062,279	7,376,236	3,686,043
		Direct Labor Accts 901 - 935		6,332,931	4,359,405	1,973,526
		Total		17,395,210	11,735,641	5,659,569
		Percentage		100.000%	67.465%	32.535%
		Number of Customers		405,775	264,439	141,336
		Percentage		100.000%	65.169%	34.831%
		Net Direct Plant		1,447,497,356	993,951,438	453,545,918
		Percentage		100.000%	68.667%	31.333%
4		Total Percentages		400.000%	266.005%	133.995%
		Percent		100.000%	66.501%	33.499%

RESULTS OF OPERATIONS
ELECTRIC ALLOCATION PERCENTAGES
For Twelve Months Ended October 31, 2022
Average of Monthly Averages Basis

Report ID:
E-ALL-12A

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
			01-01-2021 thru 12-31-2021	Total	Electric	Gas North	Oregon Gas
Input		Elec/Gas North/Oregon 4-Factor		90,055,012	75,398,647	9,840,778	4,815,587
		Direct O & M Accts 500 - 894		62,329,960	46,412,847	11,184,472	4,732,641
		Direct O & M Accts 901 - 935		4,438,570	3,135,525	1,303,045	0
		Direct O & M Accts 901 - 905 Utility 9 Only		0	0	0	0
		Adjustments		156,823,542	124,947,019	22,328,295	9,548,228
Total				100.000%	79.673%	14.238%	6.089%
Percentage							
		Direct Labor Accts 500 - 894		61,174,654	47,158,546	9,829,201	4,186,907
		Direct Labor Accts 901 - 935		25,245,925	18,921,106	2,960,225	3,364,594
		Direct Labor Accts 901 - 905 Utility 9 Only		5,281,385	3,758,942	1,522,443	0
Total				91,701,964	69,838,594	14,311,869	7,551,501
Percentage				100.000%	76.158%	15.607%	8.235%
		Number of Customers at		777,952	405,775	266,537	105,640
Percentage				100.000%	52.160%	34.261%	13.579%
		Net Direct Plant		4,171,556,663	3,119,808,181	701,125,169	350,623,313
Percentage				100.000%	74.788%	16.807%	8.405%
		Total Percentages		400.000%	282.779%	80.913%	36.308%
Average (CD AA)				100.000%	70.695%	20.228%	9.077%

RESULTS OF OPERATIONS
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Average of Monthly Averages Basis

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AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
			01-01-2021 thru 12-31-2021	Total	Electric	Gas North Oregon Gas
Input		Gas North/Oregon 4-Factor				
		Direct O & M Accts 500 - 894		14,116,908	0	9,478,568 4,638,340
		Direct O & M Accts 901 - 935		15,640,037	0	10,989,779 4,650,258
		Direct O & M Accts 901 - 905 Utility 9 Only		1,303,045	0	1,303,045 0
		Total		31,059,990	0	21,771,392 9,288,598
		Percentage		100.000%	0.000%	70.095% 29.905%
		Direct Labor Accts 500 - 894		9,708,675	0	6,808,489 2,900,186
		Direct Labor Accts 901 - 935		4,008,246	0	1,875,992 2,132,254
		Direct Labor Accts 901 - 905 Utility 9 Only		1,522,443	0	1,522,443 0
		Total		15,239,364	0	10,206,924 5,032,440
		Percentage		100.000%	0.000%	66.977% 33.023%
		Number of Customers at Percentage		372,177	0	266,537 105,640
				100.000%	0.000%	71.616% 28.384%
		Net Direct Plant Percentage		1,034,813,184	0	685,618,721 349,194,463
				100.000%	0.000%	66.255% 33.745%
		Total Percentages		400.000%	0.000%	274.943% 125.057%
		Average (GD AA)		100.000%	0.000%	68.736% 31.264%

RESULTS OF OPERATIONS
ELECTRIC ALLOCATION PERCENTAGES
For Twelve Months Ended October 31, 2022
Average of Monthly Averages Basis

Report ID:
E-ALL-12A

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	Oregon
		Input	01-01-2021 thru 12-31-2021	Total	Electric	Gas North	Oregon Gas
		Elec/Gas North 4-Factor					
		Direct O & M Accts 500 - 894		85,248,538	75,398,647	9,849,891	0
		Direct O & M Accts 901 - 935		57,593,346	46,412,847	11,180,499	0
		Adjustments		0	0	0	0
		Total		142,841,884	121,811,494	21,030,390	0
		Percentage		100.000%	85.277%	14.723%	0.000%
		Direct Labor Accts 500 - 894		56,931,970	47,158,546	9,773,424	0
		Direct Labor Accts 901 - 935		22,391,665	18,921,106	3,470,559	0
		Total		79,323,635	66,079,652	13,243,983	0
		Percentage		100.000%	83.304%	16.696%	0.000%
		Number of Customers at		672,312	405,775	266,537	0
		Percentage		100.000%	60.355%	39.645%	0.000%
		Net Direct Plant		3,762,395,554	3,076,776,833	685,618,721	0
		Percentage		100.000%	81.777%	18.223%	0.000%
9		Total Percentages		400.000%	310.713%	89.287%	0.000%
		Average (CD AN/ID/WA)		100.000%	77.679%	22.321%	0.000%
10	E-PLT	Net Electric Distribution Plant - AMA	10-01-2021 thru 10-31-2022	1,431,710,630	979,710,512	452,000,118	
		Percent		100.000%	68.429%	31.571%	
11		Book Depreciation	11-01-2021 thru 10-31-2022	144,194,338	96,406,082	47,788,256	
		Percent		100.000%	66.858%	33.142%	

RESULTS OF OPERATIONS
ELECTRIC ALLOCATION PERCENTAGES
 For Twelve Months Ended October 31, 2022
 Average of Monthly Averages Basis

Report ID:
E-ALL-12A

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
12		Net Electric Plant (before ADFIT) - AMA Percent	10-01-2021 thru 10-31-2022	3,450,119,352 100.000%	2,312,477,057 67.026%	1,137,642,295 32.974%
13	E-PLT	Net Electric General Plant - AMA Percent	10-01-2021 thru 10-31-2022	293,542,662 100.000%	198,764,142 67.712%	94,778,520 32.288%
14		Net Allocated Schedule M's - AMA Percent	11-01-2021 thru 10-31-2022	-120,371,343 100.000%	-81,727,973 67.897%	-38,643,370 32.103%
99	Input	Not Allocated		0.000%	0.000%	0.000%

RESULTS OF OPERATIONS		Report ID:
ELECTRIC OPERATING STATEMENT		E-OPS-12A
For Twelve Months Ended October 31, 2022		
Average of Monthly Averages Basis		

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****	
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated
REVENUE										
SALES OF ELECTRICITY:										
99	440000	Residential	401,226,887	0	401,226,887	267,610,312	0	267,610,312	133,616,575	0
99	442200	Commercial - Firm & Int.	337,191,842	0	337,191,842	242,905,583	0	242,905,583	94,286,259	0
1	442300	Industrial	118,673,385	0	118,673,385	62,566,228	0	62,566,228	56,107,157	0
99	444000	Public Street & Highway Lighting	7,467,689	0	7,467,689	4,665,007	0	4,665,007	2,802,682	0
99	448000	Interdepartmental Revenue	1,546,136	0	1,546,136	1,280,902	0	1,280,902	265,234	0
99	499XXX	Unbilled Revenue	(2,653,948)	0	(2,653,948)	(1,751,592)	0	(1,751,592)	(902,356)	0
TOTAL SALES TO ULTIMATE CUSTOMERS			863,451,991	0	863,451,991	577,276,440	0	577,276,440	286,175,551	0
1	447XXX	Sales for Resale	0	167,126,564	167,126,564	0	109,518,037	109,518,037	0	57,608,527
TOTAL SALES OF ELECTRICITY			863,451,991	167,126,564	1,030,578,555	577,276,440	109,518,037	686,794,477	286,175,551	57,608,527
OTHER OPERATING REVENUE:										
99	449100	Provision for Rate Refund	(284,000)	0	(284,000)	(284,000)	0	(284,000)	0	0
2	449110	Provision for Rate Refund-Tax Reform	0	0	0	0	0	0	0	0
99	451000	Miscellaneous Service Revenue	123,862	0	123,862	39,256	0	39,256	84,606	0
1	453000	Sales of Water & Water Power	0	395,504	395,504	0	259,174	259,174	0	136,330
1	454000	Rent from Electric Property	3,484,996	185,387	3,670,383	2,192,530	121,484	2,314,014	1,292,466	63,903
1	454100	Rent from Trnsmission Joint Use	25,955	0	25,955	10,325	0	10,325	15,630	0
1	456XXX	Other Electric Revenues	(20,426,664)	134,420,015	113,993,351	(16,939,051)	88,085,436	71,146,385	(3,487,613)	46,334,579
TOTAL OTHER OPERATING REVENUE			(17,075,851)	135,000,906	117,925,055	(14,980,940)	88,466,094	73,485,154	(2,094,911)	46,534,812
TOTAL ELECTRIC REVENUE			846,376,140	302,127,470	1,148,503,610	562,295,500	197,984,131	760,279,631	284,080,640	104,143,339

RESULTS OF OPERATIONS		Report ID:
ELECTRIC OPERATING STATEMENT		E-OPS-12A
For Twelve Months Ended October 31, 2022		
Average of Monthly Averages Basis		

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	
EXPENSE											
STEAM POWER GENERATION EXPENSE:											
OPERATION											
1	500000	Supervision & Engineering	0	436,682	436,682	0	286,158	286,158	0	150,524	
1	501XXX	Fuel	0	41,334,136	41,334,136	0	27,086,259	27,086,259	0	14,247,877	
1	502000	Steam Expense	0	3,663,412	3,663,412	0	2,400,634	2,400,634	0	1,262,778	
1	505000	Electric Expense	0	821,872	821,872	0	538,573	538,573	0	283,299	
1	506XXX	Miscellaneous Steam Power Generation Op Exp	0	6,022,553	6,022,553	0	3,946,579	3,946,579	0	2,075,974	
1	507000	Rent	0	0	0	0	0	0	0	0	
MAINTENANCE											
1	510000	Supervision & Engineering	0	728,276	728,276	0	477,239	477,239	0	251,037	
1	511000	Structures	0	884,990	884,990	0	579,934	579,934	0	305,056	
1	512000	Boiler Plant	0	6,432,968	6,432,968	0	4,215,524	4,215,524	0	2,217,444	
1	513000	Electric Plant	0	899,855	899,855	0	589,675	589,675	0	310,180	
1	514XXX	Miscellaneous Steam Power Generation Maint Exp	0	724,180	724,180	0	474,555	474,555	0	249,625	
TOTAL STEAM POWER GENERATION EXP			0	61,948,924	61,948,924	0	40,595,130	40,595,130	0	21,353,794	
HYDRAULIC POWER GENERATION EXP:											
OPERATION											
1	535000	Supervision & Engineering	0	2,500,926	2,500,926	0	1,638,857	1,638,857	0	862,069	
1	536000	Water for Power	0	1,215,781	1,215,781	0	796,701	796,701	0	419,080	
1	537000	Hydraulic Expense	5,582,709	3,723,069	9,305,778	3,663,932	2,439,727	6,103,659	1,918,777	1,283,342	
1	538000	Electric Expense	0	6,629,553	6,629,553	0	4,344,346	4,344,346	0	2,285,207	
1	539000	Miscellaneous Hydraulic Power Generation Exp	0	1,517,760	1,517,760	0	994,588	994,588	0	523,172	
1	540000	Rent	0	1,650,155	1,650,155	0	1,081,347	1,081,347	0	568,808	
1	540100	MT Trust Funds Land Settlement Rents	5,491,500	0	5,491,500	3,598,666	0	3,598,666	1,892,834	0	
MAINTENANCE											
1	541000	Supervision & Engineering	0	794,636	794,636	0	520,725	520,725	0	273,911	
1	542000	Structures	0	1,037,642	1,037,642	0	679,967	679,967	0	357,675	
1	543000	Reservoirs, Dams, & Waterways	0	713,621	713,621	0	467,636	467,636	0	245,985	
1	544000	Electric Plant	0	3,748,668	3,748,668	0	2,456,502	2,456,502	0	1,292,166	
1	545000	Miscellaneous Hydraulic Plant	0	705,669	705,669	0	462,425	462,425	0	243,244	
TOTAL HYDRO POWER GENERATION EXP			11,074,209	24,237,480	35,311,689	7,262,598	15,882,821	23,145,419	3,811,611	8,354,659	
OTHER POWER GENERATION EXPENSE:											
OPERATION											
1	546000	Supervision & Engineering	0	385,223	385,223	0	252,437	252,437	0	132,786	
1	547XXX	Fuel	0	142,632,406	142,632,406	0	93,467,016	93,467,016	0	49,165,390	
1	548000	Generation Expense	0	2,636,353	2,636,353	0	1,727,602	1,727,602	0	908,751	
1	549XXX	Miscellaneous Other Power Generation Op Exp	0	824,558	824,558	0	540,333	540,333	0	284,225	
1	550000	Rent	0	87,122	87,122	0	57,091	57,091	0	30,031	
MAINTENANCE											
1	551000	Supervision & Engineering	0	754,123	754,123	0	494,177	494,177	0	259,946	
1	552000	Structures	0	85,095	85,095	0	55,763	55,763	0	29,332	
1	553000	Generating & Electric Equipment	0	3,847,187	3,847,187	0	2,521,062	2,521,062	0	1,326,125	
1	554XXX	Miscellaneous Other Power Generation Maint Exp	0	466,927	466,927	0	305,977	305,977	0	160,950	
TOTAL OTHER POWER GENERATION EXP			0	151,718,994	151,718,994	0	99,421,458	99,421,458	0	52,297,536	

RESULTS OF OPERATIONS		Report ID:
ELECTRIC OPERATING STATEMENT		E-OPS-12A
For Twelve Months Ended October 31, 2022		
Average of Monthly Averages Basis		

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****	
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated
OTHER POWER SUPPLY EXPENSE:										
E-555	555XXX	Purchased Power	10,920,777	148,462,286	159,383,063	0	97,287,336	97,287,336	10,920,777	51,174,950
1	566000	System Control & Load Dispatching	0	908,669	908,669	0	595,451	595,451	0	313,218
E-557	557XXX	Other Expense	(6,881,308)	92,652,661	85,771,353	(16,344,620)	60,715,289	44,370,669	9,463,312	31,937,372
TOTAL OTHER POWER SUPPLY EXPENSE			4,039,469	242,023,616	246,063,085	(16,344,620)	158,598,076	142,253,456	20,384,089	83,425,540
TOTAL PRODUCTION OPERATING EXP			15,113,678	479,929,014	495,042,692	(9,082,022)	314,497,485	305,415,463	24,195,700	165,431,529
TRANSMISSION OPERATING EXPENSE:										
OPERATION										
1	560000	Supervision & Engineering	0	1,926,237	1,926,237	0	1,262,263	1,262,263	0	663,974
1	561000	Load Dispatching	0	3,157,151	3,157,151	0	2,068,881	2,068,881	0	1,088,270
1	562000	Station Expense	0	510,795	510,795	0	334,724	334,724	0	176,071
1	562100	Energy Storage Equipment	0	0	0	0	0	0	0	0
1	563000	Overhead Line Expense	0	515,154	515,154	0	337,580	337,580	0	177,574
1	565XXX	Transmission of Electricity by Others	0	19,784,421	19,784,421	0	12,964,731	12,964,731	0	6,819,690
1	566000	Miscellaneous Transmission Expense	0	3,921,874	3,921,874	0	2,570,004	2,570,004	0	1,351,870
1	567000	Rent	0	66,931	66,931	0	43,860	43,860	0	23,071
MAINTENANCE										
1	568000	Supervision & Engineering	73	449,068	449,141	(112)	294,274	294,162	185	154,794
1	569000	Structures	20,671	698,181	718,852	696	457,518	458,214	19,975	240,663
1	570000	Station Equipment	0	959,564	959,564	0	628,802	628,802	0	330,762
1	570100	Energy Storage Equipment	0	0	0	0	0	0	0	0
1	571000	Overhead Lines	24,557	2,492,512	2,517,069	1,364	1,633,343	1,634,707	23,193	859,169
1	572000	Underground Lines	0	772	772	0	506	506	0	266
1	573000	Service Miscellaneous	9,781	75,616	85,397	(99)	49,551	49,452	9,880	26,065
TOTAL TRANSMISSION OPERATING EXP			55,082	34,558,276	34,613,358	1,849	22,646,037	22,647,886	53,233	11,912,239

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For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****	
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated
E-DEPX		Depreciation Expense-Production	16,116,843	29,935,850	46,052,693	11,800,484	19,616,963	31,417,447	4,316,359	10,318,887
E-DEPX		Depreciation Expense-Transmission	793,428	18,797,398	19,590,826	518,574	12,317,935	12,836,509	274,854	6,479,463
E-AMTX		Amortization Expense-Franchises/Misc Intangibles	0	1,177,636	1,177,636	0	771,705	771,705	0	405,931
99	403027	Colstrip Plant Adjustment-Depreciation	(2,776,051)	0	(2,776,051)	(2,038,974)	0	(2,038,974)	(737,077)	0
99	406100	Amort of Acq Adj--Colstrip Common AFUDC	16,508	0	16,508	5,291	0	5,291	11,217	0
99	407303	Deferral of Revenue for EIM Benefits in Power Supp	830,371	0	830,371	830,371	0	830,371	0	0
1	407324	Amortization of CDA CDR Fund	0	200,000	200,000	0	131,060	131,060	0	68,940
99	407327	Colstrip Reg. Asset Amortization	1,902,584	0	1,902,584	979,168	0	979,168	923,416	0
1	407333	Amortization of CDA Settlement Costs	0	32,719	32,719	0	21,441	21,441	0	11,278
99	407360	Amortization of CS2 & COLSTRIP O&M	770,820	0	770,820	0	0	0	770,820	0
1	407382	Amortization of CDA Settlement - Allocated	0	884,085	884,085	0	579,341	579,341	0	304,744
99	407395	Optional Renewable Power Revenue Offset	400,202	0	400,202	303,977	0	303,977	96,225	0
99	407405	Amortization of Boulder Park Write Off - Idaho	(112,280)	0	(112,280)	0	0	0	(112,280)	0
99	407427	Colstrip Regulatory Deferral	(2,909,369)	0	(2,909,369)	(1,474,013)	0	(1,474,013)	(1,435,356)	0
99	407434	EIM Deferred O&M	(557,665)	0	(557,665)	0	0	0	(557,665)	0
99	407450/40749	Amortization of BPA Residential Exchange Credit	(15,518,791)	0	(15,518,791)	(10,598,524)	0	(10,598,524)	(4,920,267)	0
99	407451	Deferral CEIP	(22,474)	0	(22,474)	(22,474)	0	(22,474)	0	0
99	407460	Amortization of Deferred CS2 & COLSTRIP O&M	(373,335)	0	(373,335)	0	0	0	(373,335)	0
99	407494	Amortization of Schedule 98 REC Rev	(112,719)	0	(112,719)	(112,719)	0	(112,719)	0	0
1	407495	Optional Renew Solar Project Offset	0	(8,416)	(8,416)	0	(5,515)	(5,515)	0	(2,901)
E-OTX		Taxes Other Than FIT--Prod & Trans	0	24,407,013	24,407,013	0	15,993,916	15,993,916	0	8,413,097
		TOTAL P/T DEPR/AMRT/NON-FIT TAXES	(1,551,928)	75,426,285	73,874,357	191,161	49,426,846	49,618,007	(1,743,089)	25,999,439
		TOTAL PRODUCTION & TRANSMISSION EXPEN:	13,616,832	589,913,575	603,530,407	(8,889,012)	386,570,368	377,681,356	22,505,844	203,343,207

RESULTS OF OPERATIONS		Report ID:
ELECTRIC OPERATING STATEMENT		E-OPS-12A
For Twelve Months Ended October 31, 2022		
Average of Monthly Averages Basis		

AVISTA UTILITIES

***** SYSTEM ***** ***** WASHINGTON ***** ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated
		DISTRIBUTION EXPENSES:								
		OPERATION:								
3	580000	Supervision & Engineering	1,786,911	2,750,921	4,537,832	1,398,484	1,709,505	3,107,989	388,427	1,041,416
3	582000	Station Expense	893,549	26,333	919,882	532,180	16,364	548,544	361,369	9,969
3	583000	Overhead Line Expense	1,747,645	1,050,739	2,798,384	1,111,040	652,961	1,764,001	636,605	397,778
3	584000	Underground Line Expense	1,631,579	0	1,631,579	890,958	0	890,958	740,621	0
3	584100	Energy Storage Equipment	0	0	0	0	0	0	0	0
3	585000	Street Light & Signal System Operation Expense	12,244	0	12,244	8,092	0	8,092	4,152	0
3	586000	Meter Expense	2,112,500	21,378	2,133,878	1,800,145	13,285	1,813,430	312,355	8,093
3	587000	Customer Installations Expense	770,787	51,346	822,133	494,990	31,908	526,898	275,797	19,438
3	588000	Miscellaneous Distribution Expense	3,848,480	3,280,204	7,128,684	2,681,237	2,038,417	4,719,654	1,167,243	1,241,787
3	589000	Rent	0	117,762	117,762	0	73,181	73,181	0	44,581
		MAINTENANCE:								
3	590000	Supervision & Engineering	512,756	1,033,170	1,545,926	146,118	642,043	788,161	366,638	391,127
3	591000	Structures	588,238	12,941	601,179	283,109	8,042	291,151	305,129	4,899
3	592000	Station Equipment	808,051	55,760	863,811	562,968	34,651	597,619	245,083	21,109
3	592200	Energy Storage Equipment	0	0	0	0	0	0	0	0
3	593000	Overhead Lines	27,058,583	11,062	27,069,645	15,848,295	6,874	15,855,169	11,210,288	4,188
3	594000	Underground Lines	695,190	0	695,190	484,473	0	484,473	210,717	0
3	595000	Line Transformers	506,535	0	506,535	416,864	0	416,864	89,671	0
3	596000	Street Light & Signal System Maintenance Exp	107,570	0	107,570	83,253	0	83,253	24,317	0
3	597000	Meters	54,095	0	54,095	46,935	0	46,935	7,160	0
3	598000	Miscellaneous Distribution Expense	335,868	545,392	881,260	224,623	338,923	563,546	111,245	206,469
		TOTAL DISTRIBUTION OPERATING EXP	43,470,581	8,957,008	52,427,589	27,013,764	5,566,154	32,579,918	16,456,817	3,390,854
E-DEPX		Depreciation Expense-Distribution	55,986,540	85,313	56,071,853	36,748,258	53,016	36,801,274	19,238,282	32,297
E-AMTX		Amortization Expense-Franchises/Misc Intangibles	113,999	0	113,999	113,999	0	113,999	0	0
E-OTX		Taxes Other Than FIT--Distribution	57,216,282	0	57,216,282	50,471,709	0	50,471,709	6,744,573	0
		TOTAL DISTR DEPR/AMRT/NON-FIT TAXES	113,316,821	85,313	113,402,134	87,333,966	53,016	87,386,982	25,982,855	32,297
		TOTAL DISTRIBUTION EXPENSES	156,787,402	9,042,321	165,829,723	114,347,730	5,619,170	119,966,900	42,439,672	3,423,151

RESULTS OF OPERATIONS
ELECTRIC OPERATING STATEMENT
For Twelve Months Ended October 31, 2022
Average of Monthly Averages Basis

Report ID:
E-OPS-12A

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****	
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated
CUSTOMER ACCOUNTS EXPENSES:										
2	901000	Supervision	0	140,668	140,668	0	91,669	91,669	0	48,999
2	902000	Meter Reading Expenses	565,329	152,889	718,218	411,971	99,633	511,604	153,358	53,256
2	903XXX	Customer Records & Collection Expenses	860,900	7,105,872	7,966,772	409,664	4,630,684	5,040,348	451,236	2,475,188
2	904000	Uncollectible Accounts	1,541,912	2	1,541,914	922,719	1	922,720	619,193	1
2	905000	Misc Customer Accounts	0	141,016	141,016	0	91,896	91,896	0	49,120
TOTAL CUSTOMER ACCOUNTS EXPENSES			2,968,141	7,540,447	10,508,588	1,744,354	4,913,883	6,658,237	1,223,787	2,626,564
CUSTOMER SERVICE & INFO EXPENSES:										
E-908	908XXX	Customer Assistance Expenses	33,169,250	160,891	33,330,141	22,486,188	104,848	22,591,036	10,683,062	56,043
2	909000	Advertising	227,589	475,303	702,892	187,615	309,741	497,356	39,974	165,562
2	910000	Misc Customer Service & Info Exp	0	232,193	232,193	0	151,313	151,313	0	80,880
TOTAL CUSTOMER SERVICE & INFO EXP			33,396,839	868,387	34,265,226	22,673,803	565,902	23,239,705	10,723,036	302,485
SALES EXPENSES:										
2	912000	Demonstrating & Selling Expenses	71,592	0	71,592	71,592	0	71,592	0	0
2	913000	Advertising	0	0	0	0	0	0	0	0
2	916000	Miscellaneous Sales Expenses	0	0	0	0	0	0	0	0
TOTAL SALES EXPENSES			71,592	0	71,592	71,592	0	71,592	0	0
ADMINISTRATIVE & GENERAL EXPENSES:										
4	920000	Salaries	734,475	35,241,640	35,976,115	605,004	23,436,043	24,041,047	129,471	11,805,597
4	921000	Office Supplies & Expenses	(4,236)	4,204,818	4,200,582	(4,236)	2,796,246	2,792,010	0	1,408,572
4	922000	Admin Exp Transferred--Credit	0	(95,441)	(95,441)	0	(63,469)	(63,469)	0	(31,972)
4	923000	Outside Services Employed	878,864	13,334,186	14,213,050	851,966	8,867,367	9,719,333	26,898	4,466,819
4	924000	Property Insurance Premium	0	2,362,921	2,362,921	0	1,571,366	1,571,366	0	791,555
4	925XXX	Injuries and Damages	3,139,985	6,673,546	9,813,531	2,176,323	4,437,975	6,614,298	963,662	2,235,571
4	926XXX	Employee Pensions and Benefits	3,957,988	24,800,186	28,758,174	2,742,669	16,492,372	19,235,041	1,215,319	8,307,814
4	927000	Franchise Requirements	1,200	0	1,200	0	0	0	1,200	0
1	928000	Regulatory Commission Expenses	2,470,848	4,266,878	6,737,726	1,840,548	2,796,085	4,636,633	630,300	1,470,793
4	930000	Miscellaneous General Expenses	227,872	5,618,552	5,846,424	202,903	3,736,393	3,939,296	24,969	1,882,159
4	931000	Rents	8,400	769,776	778,176	0	511,909	511,909	8,400	257,867
4	935000	Maintenance of General Plant	1,958,059	12,634,145	14,592,204	1,411,788	8,401,833	9,813,621	546,271	4,232,312
TOTAL ADMIN & GEN OPERATING EXP			13,373,455	109,811,207	123,184,662	9,826,965	72,984,120	82,811,085	3,546,490	36,827,087

RESULTS OF OPERATIONS
ELECTRIC OPERATING STATEMENT
For Twelve Months Ended October 31, 2022
Average of Monthly Averages Basis

Report ID:
E-OPS-12A

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****	
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated
E-DEPX		Depreciation Expense-General	3,842,455	18,620,006	22,462,461	2,963,073	12,382,490	15,345,563	879,382	6,237,516
E-AMTX		Amortization Expense-General Plant - 303000	0	300,823	300,823	0	199,977	199,977	0	100,846
E-AMTX		Amortization Expense-Miscellaneous IT Intangible	3,826,715	36,991,119	40,817,834	3,826,715	24,599,464	28,426,179	0	12,391,655
E-AMTX		Amortization Expense-General Plant - 390200, 3962	0	422,431	422,431	0	280,921	280,921	0	141,510
99	407229	Idaho Earnings Test Amortization	0	0	0	0	0	0	0	0
99	407230	Tax Reform Amortization	0	0	0	0	0	0	0	0
99	407306	Regulatory Debit - AMI Amortization	2,688,032	0	2,688,032	2,688,032	0	2,688,032	0	0
99	407307	Regulatory Debit - Existing Meters Amortization	1,598,622	0	1,598,622	1,598,622	0	1,598,622	0	0
99	407311	Regulatory Debit - AFUDC Amortization	337,570	1,619,470	1,957,040	281,663	1,085,466	1,367,129	55,907	534,004
99	407314	Regulatory Debit - FISERVE Amortization	533,521	0	533,521	436,390	0	436,390	97,131	0
99	407332	Existing Meters Excess Deprec. Deferral	0	0	0	0	0	0	0	0
99	407347	Regulatory Credit - Deferral - COVID-19	0	0	0	0	0	0	0	0
99	407419	Regulatory Credit - Amortization AFUDC Equity Tax	(1,650,322)	0	(1,650,322)	(1,650,322)	0	(1,650,322)	0	0
99	407436	Regulatory Credit - AMI	0	0	0	0	0	0	0	0
99	407442	Regulatory Credit - Wild Fire Resiliency Deprec	0	0	0	0	0	0	0	0
99	407444	Regulatory Credit - Wild Fire Resiliency	0	0	0	0	0	0	0	0
99	407447	Regulatory Credit - COVID-19 Deferral	1,147,048	0	1,147,048	1,147,048	0	1,147,048	0	0
99	407453	Regulatory Credit - Wildfire Balancing Account O&M	(13,506,601)	0	(13,506,601)	(7,334,883)	0	(7,334,883)	(6,171,718)	0
E-OTX		Taxes Other Than FIT--A&G	1,145,478	6,025,500	7,170,978	772,006	4,007,018	4,779,024	373,472	2,018,482
		TOTAL A&G DEPR/AMRT/NON-FIT TAXES	(37,482)	63,979,349	63,941,867	4,728,344	42,555,336	47,283,680	(4,765,826)	21,424,013
		TOTAL ADMIN & GENERAL EXPENSES	13,335,973	173,790,556	187,126,529	14,555,309	115,539,456	130,094,765	(1,219,336)	58,251,100
		TOTAL EXPENSES BEFORE FIT	220,176,779	781,155,286	1,001,332,065	144,503,776	513,208,779	657,712,555	75,673,003	267,946,507
		NET OPERATING INCOME (LOSS) BEFORE FIT			147,171,545			102,567,076		
E-FIT		FEDERAL INCOME TAX			8,648,580			5,149,719		
E-FIT		DEFERRED FEDERAL INCOME TAX			(25,319,522)			(13,186,158)		
E-FIT		AMORTIZED ITC			(484,788)			(317,682)		
		ELECTRIC NET OPERATING INCOME (LOSS)			164,327,275			110,921,197		

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio		100.000%		65.530%	34.470%
E-ALL	2	Number of Customers - AMA		100.000%		65.167%	34.833%
E-ALL	3	Direct Distribution Operating Expense		100.000%		62.143%	37.857%
E-ALL	4	Jurisdictional 4-Factor Ratio		100.000%		66.501%	33.499%
E-ALL	99	Not Allocated		0.000%		0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	*****

Ref/Basis	Account	Description	Total
		REVENUE	
		SALES OF ELECTRICITY:	
99	440000	Residential	133,616,575
99	442200	Commercial - Firm & Int.	94,286,259
1	442300	Industrial	56,107,157
99	444000	Public Street & Highway Lighting	2,802,682
99	448000	Interdepartmental Revenue	265,234
99	499XXX	Unbilled Revenue	(902,356)
		TOTAL SALES TO ULTIMATE CUSTOMERS	<u>286,175,551</u>
1	447XXX	Sales for Resale	57,608,527
		TOTAL SALES OF ELECTRICITY	<u>343,784,078</u>
		OTHER OPERATING REVENUE:	
99	449100	Provision for Rate Refund	0
2	449110	Provision for Rate Refund-Tax Reform	0
99	451000	Miscellaneous Service Revenue	84,606
1	453000	Sales of Water & Water Power	136,330
1	454000	Rent from Electric Property	1,356,369
1	454100	Rent from Trnsmission Joint Use	15,630
1	456XXX	Other Electric Revenues	42,846,966
		TOTAL OTHER OPERATING REVENUE	<u>44,439,901</u>
		TOTAL ELECTRIC REVENUE	<u>388,223,979</u>

RESULTS OF OPERATIONS		Report ID:
ELECTRIC OPERATING STATEMENT		E-OPS-12A
For Twelve Months Ended October 31, 2022		
Average of Monthly Averages Basis		*****

Ref/Basis	Account	Description	Total
		EXPENSE	
		STEAM POWER GENERATION EXPENSE:	
		OPERATION	
1	500000	Supervision & Engineering	150,524
1	501XXX	Fuel	14,247,877
1	502000	Steam Expense	1,262,778
1	505000	Electric Expense	283,299
1	506XXX	Miscellaneous Steam Power Generation Op Exp	2,075,974
1	507000	Rent	0
		MAINTENANCE	
1	510000	Supervision & Engineering	251,037
1	511000	Structures	305,056
1	512000	Boiler Plant	2,217,444
1	513000	Electric Plant	310,180
1	514XXX	Miscellaneous Steam Power Generation Maint Exp	249,625
		TOTAL STEAM POWER GENERATION EXP	<u>21,353,794</u>
		HYDRAULIC POWER GENERATION EXP:	
		OPERATION	
1	535000	Supervision & Engineering	862,069
1	536000	Water for Power	419,080
1	537000	Hydraulic Expense	3,202,119
1	538000	Electric Expense	2,285,207
1	539000	Miscellaneous Hydraulic Power Generation Exp	523,172
1	540000	Rent	568,808
1	540100	MT Trust Funds Land Settlement Rents	1,892,834
		MAINTENANCE	
1	541000	Supervision & Engineering	273,911
1	542000	Structures	357,675
1	543000	Reservoirs, Dams, & Waterways	245,985
1	544000	Electric Plant	1,292,166
1	545000	Miscellaneous Hydraulic Plant	243,244
		TOTAL HYDRO POWER GENERATION EXP	<u>12,166,270</u>
		OTHER POWER GENERATION EXPENSE:	
		OPERATION	
1	546000	Supervision & Engineering	132,786
1	547XXX	Fuel	49,165,390
1	548000	Generation Expense	908,751
1	549XXX	Miscellaneous Other Power Generation Op Exp	284,225
1	550000	Rent	30,031
		MAINTENANCE	
1	551000	Supervision & Engineering	259,946
1	552000	Structures	29,332
1	553000	Generating & Electric Equipment	1,326,125
1	554XXX	Miscellaneous Other Power Generation Maint Exp	160,950
		TOTAL OTHER POWER GENERATION EXP	<u>52,297,536</u>

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	*****

Ref/Basis	Account	Description	Total
OTHER POWER SUPPLY EXPENSE:			
E-555	555XXX	Purchased Power	62,095,727
1	556000	System Control & Load Dispatching	313,218
E-557	557XXX	Other Expense	41,400,684
TOTAL OTHER POWER SUPPLY EXPENSE			<u>103,809,629</u>
TOTAL PRODUCTION OPERATING EXP			<u>189,627,229</u>
TRANSMISSION OPERATING EXPENSE:			
OPERATION			
1	560000	Supervision & Engineering	663,974
1	561000	Load Dispatching	1,088,270
1	562000	Station Expense	176,071
1	562100	Energy Storage Equipment	0
1	563000	Overhead Line Expense	177,574
1	565XXX	Transmission of Electricity by Others	6,819,690
1	566000	Miscellaneous Transmission Expense	1,351,870
1	567000	Rent	23,071
MAINTENANCE			
1	568000	Supervision & Engineering	154,979
1	569000	Structures	260,638
1	570000	Station Equipment	330,762
1	570100	Energy Storage Equipment	0
1	571000	Overhead Lines	882,362
1	572000	Underground Lines	266
1	573000	Service Miscellaneous	35,945
TOTAL TRANSMISSION OPERATING EXP			<u>11,965,472</u>

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

Ref/Basis	Account	Description	Total
E-DEPX		Depreciation Expense-Production	14,635,246
E-DEPX		Depreciation Expense-Transmission	6,754,317
E-AMTX		Amortization Expense-Franchises/Misc Intangibles	405,931
99	403027	Colstrip Plant Adjustment-Depreciation	(737,077)
99	406100	Amort of Acq Adj--Colstrip Common AFUDC	11,217
99	407303	Deferral of Revenue for EIM Benefits in Power Supp	0
1	407324	Amortization of CDA CDR Fund	68,940
99	407327	Colstrip Reg. Asset Amortization	923,416
1	407333	Amortization of CDA Settlement Costs	11,278
99	407360	Amortization of CS2 & COLSTRIP O&M	770,820
1	407382	Amortization of CDA Settlement - Allocated	304,744
99	407395	Optional Renewable Power Revenue Offset	96,225
99	407405	Amortization of Boulder Park Write Off - Idaho	(112,280)
99	407427	Colstrip Regulatory Deferral	(1,435,356)
99	407434	EIM Deferred O&M	(557,665)
99	407450/40749	Amortization of BPA Residential Exchange Credit	(4,920,267)
99	407451	Deferral CEIP	0
99	407460	Amortization of Deferred CS2 & COLSTRIP O&M	(373,335)
99	407494	Amortization of Schedule 98 REC Rev	0
1	407495	Optional Renew Solar Project Offset	(2,901)
E-OTX		Taxes Other Than FIT--Prod & Trans	8,413,097
		TOTAL P/T DEPR/AMRT/NON-FIT TAXES	<u>24,256,350</u>
		TOTAL PRODUCTION & TRANSMISSION EXPEN:	<u>225,849,051</u>

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	*****

Ref/Basis	Account	Description	Total
		DISTRIBUTION EXPENSES:	
		OPERATION:	
3	580000	Supervision & Engineering	1,429,843
3	582000	Station Expense	371,338
3	583000	Overhead Line Expense	1,034,383
3	584000	Underground Line Expense	740,621
3	584100	Energy Storage Equipment	0
3	585000	Street Light & Signal System Operation Expense	4,152
3	586000	Meter Expense	320,448
3	587000	Customer Installations Expense	295,235
3	588000	Miscellaneous Distribution Expense	2,409,030
3	589000	Rent	44,581
		MAINTENANCE:	
3	590000	Supervision & Engineering	757,765
3	591000	Structures	310,028
3	592000	Station Equipment	266,192
3	592200	Energy Storage Equipment	0
3	593000	Overhead Lines	11,214,476
3	594000	Underground Lines	210,717
3	595000	Line Transformers	89,671
3	596000	Street Light & Signal System Maintenance Exp	24,317
3	597000	Meters	7,160
3	598000	Miscellaneous Distribution Expense	317,714
		TOTAL DISTRIBUTION OPERATING EXP	<u>19,847,671</u>
E-DEPX		Depreciation Expense-Distribution	19,270,579
E-AMTX		Amortization Expense-Franchises/Misc Intangibles	0
E-OTX		Taxes Other Than FIT--Distribution	6,744,573
		TOTAL DISTR DEPR/AMRT/NON-FIT TAXES	<u>26,015,152</u>
		TOTAL DISTRIBUTION EXPENSES	<u>45,862,823</u>

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	*****

Ref/Basis	Account	Description	Total
		CUSTOMER ACCOUNTS EXPENSES:	
2	901000	Supervision	48,999
2	902000	Meter Reading Expenses	206,614
2	903XXX	Customer Records & Collection Expenses	2,926,424
2	904000	Uncollectible Accounts	619,194
2	905000	Misc Customer Accounts	49,120
		TOTAL CUSTOMER ACCOUNTS EXPENSES	3,850,351
		CUSTOMER SERVICE & INFO EXPENSES:	
E-908	908XXX	Customer Assistance Expenses	10,739,105
2	909000	Advertising	205,536
2	910000	Misc Customer Service & Info Exp	80,880
		TOTAL CUSTOMER SERVICE & INFO EXP	11,025,521
		SALES EXPENSES:	
2	912000	Demonstrating & Selling Expenses	0
2	913000	Advertising	0
2	916000	Miscellaneous Sales Expenses	0
		TOTAL SALES EXPENSES	0
		ADMINISTRATIVE & GENERAL EXPENSES:	
4	920000	Salaries	11,935,068
4	921000	Office Supplies & Expenses	1,408,572
4	922000	Admin Exp Transferred--Credit	(31,972)
4	923000	Outside Services Employed	4,493,717
4	924000	Property Insurance Premium	791,555
4	925XXX	Injuries and Damages	3,199,233
4	926XXX	Employee Pensions and Benefits	9,523,133
4	927000	Franchise Requirements	1,200
1	928000	Regulatory Commission Expenses	2,101,093
4	930000	Miscellaneous General Expenses	1,907,128
4	931000	Rents	266,267
4	935000	Maintenance of General Plant	4,778,583
		TOTAL ADMIN & GEN OPERATING EXP	40,373,577

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	*****

Ref/Basis	Account	Description	Total
E-DEPX		Depreciation Expense-General	7,116,898
E-AMTX		Amortization Expense-General Plant - 303000	100,846
E-AMTX		Amortization Expense-Miscellaneous IT Intangible	12,391,655
E-AMTX		Amortization Expense-General Plant - 390200, 3962	141,510
99	407229	Idaho Earnings Test Amortization	0
99	407230	Tax Reform Amortization	0
99	407306	Regulatory Debit - AMI Amortization	0
99	407307	Regulatory Debit - Existing Meters Amortization	0
99	407311	Regulatory Debit - AFUDC Amortization	589,911
99	407314	Regulatory Debit - FISERVE Amortization	97,131
99	407332	Existing Meters Excess Deprec. Deferral	0
99	407347	Regulatory Credit - Deferral - COVID-19	0
99	407419	Regulatory Credit - Amortization AFUDC Equity Tax	0
99	407436	Regulatory Credit - AMI	0
99	407442	Regulatory Credit - Wild Fire Resiliency Deprec	0
99	407444	Regulatory Credit - Wild Fire Resiliency	0
99	407447	Regulatory Credit - COVID-19 Deferral	0
99	407453	Regulatory Credit - Wildfire Balancing Account O&M	(6,171,718)
E-OTX		Taxes Other Than FIT--A&G	2,391,954
		TOTAL A&G DEPR/AMRT/NON-FIT TAXES	<u>16,658,187</u>
		TOTAL ADMIN & GENERAL EXPENSES	<u>57,031,764</u>
		TOTAL EXPENSES BEFORE FIT	<u>343,619,510</u>
		NET OPERATING INCOME (LOSS) BEFORE FIT	44,604,469
E-FIT		FEDERAL INCOME TAX	3,498,861
E-FIT		DEFERRED FEDERAL INCOME TAX	(12,133,364)
E-FIT		AMORTIZED ITC	(167,106)
		ELECTRIC NET OPERATING INCOME (LOSS)	<u>53,406,078</u>

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio
E-ALL	2	Number of Customers - AMA
E-ALL	3	Direct Distribution Operating Expense
E-ALL	4	Jurisdictional 4-Factor Ratio
E-ALL	99	Not Allocated

RESULTS OF OPERATIONS
ELECTRIC ALLOCATION OF OTHER REVENUE
For Twelve Months Ended October 31, 2022
Average of Monthly Averages Basis

Report ID:
E-456-12A

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	456000	Other Electric Rev-Miscellaneous	(32,952)	631,327	598,375	(55,552)	413,709	358,157	22,600	217,618	240,218
1	456010	Other Electric Rev-Financial	0	(190,502)	(190,502)	0	(124,836)	(124,836)	0	(65,666)	(65,666)
1	456015	Other Electric Rev-CT Fuel Sales	0	84,237,216	84,237,216	0	55,200,648	55,200,648	0	29,036,568	29,036,568
1	456016	Other Electric Rev-Resource Opt	0	4,191,216	4,191,216	0	2,746,504	2,746,504	0	1,444,712	1,444,712
1	456017	Other Electric Rev-Non Resource	0	122,005	122,005	0	79,950	79,950	0	42,055	42,055
1	456018	Other Electric Rev-Extraction	0	631,059	631,059	0	413,533	413,533	0	217,526	217,526
1	456019	Other Electric Rev-Specified	0	0	0	0	0	0	0	0	0
1	456020	Other Electric Rev-Sale of Excess	0	3,250	3,250	0	2,130	2,130	0	1,120	1,120
1	456030	Other Electric Rev-Clearwater	(161,250)	1,650,000	1,488,750	0	1,081,245	1,081,245	(161,250)	568,755	407,505
1	456050	Other Electric Rev-Attachment Fees	449,138	6,078	455,216	319,379	3,983	323,362	129,759	2,095	131,854
1	456100	Transmission Revenue of Others	0	25,020,441	25,020,441	0	16,395,895	16,395,895	0	8,624,546	8,624,546
1	456120	Parallel Capacity Support Revenue	0	924,000	924,000	0	605,497	605,497	0	318,503	318,503
1	456130	Ancillary Services Revenue	0	1,156,973	1,156,973	0	758,164	758,164	0	398,809	398,809
1	456150	Other Electric Rev-CT Fuel Sales	0	0	0	0	0	0	0	0	0
1	456160	Other Electric Rev-Res Optim	0	0	0	0	0	0	0	0	0
1	456311	Contra Decoupling Deferral	0	0	0	0	0	0	0	0	0
1	456328	Residential Decoupling Deferral	(12,697,137)	0	(12,697,137)	(8,259,810)	0	(8,259,810)	(4,437,327)	0	(4,437,327)
1	456329	Amortization Res Decoupling Deferral	3,953,943	0	3,953,943	1,366,302	0	1,366,302	2,587,641	0	2,587,641
1	456338	Non-res Decoupling Deferred Rev	2,420,317	0	2,420,317	2,536,654	0	2,536,654	(116,337)	0	(116,337)
1	456339	Amortization Non-res Decoupling	(14,913,738)	0	(14,913,738)	(12,969,588)	0	(12,969,588)	(1,944,150)	0	(1,944,150)
1	456380	Other Electric Revenue-Clearwater	368,660	0	368,660	0	0	0	368,660	0	368,660
1	456700	Other Electric Rev-Low Voltage	186,357	0	186,357	123,566	0	123,566	62,791	0	62,791
1	456705	Low Voltage B on A	0	1,779,528	1,779,528	0	1,166,125	1,166,125	0	613,403	613,403
1	456710	Other Electric Revenue-Transmission	0	0	0	0	0	0	0	0	0
1	456711	Other Electric Rev Bookout Off	0	(2,652,236)	(2,652,236)	0	(1,738,010)	(1,738,010)	0	(914,226)	(914,226)
1	456720	Other Elec Rev-Turbine Gas Bookout	0	2,652,236	2,652,236	0	1,738,010	1,738,010	0	914,226	914,226
1	456730	Other Elec Rev-Intraco Thermal	0	14,257,424	14,257,424	0	9,342,890	9,342,890	0	4,914,534	4,914,534
TOTAL ACCOUNT 456			(20,426,662)	134,420,015	113,993,353	(16,939,049)	88,085,437	71,146,388	(3,487,613)	46,334,578	42,846,965

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.530%	34.470%
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RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF PURCHASED POWER COSTS	E-555-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	555000/555100	Purchased Power	0	136,648,292	136,648,292	0	89,545,626	89,545,626	0	47,102,666	47,102,666
1	555030	Pwr Sup Exp - Clearwater Incremental	0	0	0	0	0	0	0	0	0
1	555040	Purchased Power - A.N.	0	1,439,634	1,439,634	0	943,392	943,392	0	496,242	496,242
1	555312	Purchased Power - Lancaster	0	0	0	0	0	0	0	0	0
1	555313	Energy Deviations - Lancaster	0	0	0	0	0	0	0	0	0
99	555380	Clearwater Purchases - Idaho	10,920,777	0	10,920,777	0	0	0	10,920,777	0	10,920,777
1	555550	Non Monetary - Exchange Power	0	(42,520)	(42,520)	0	(27,863)	(27,863)	0	(14,657)	(14,657)
1	555690	Generation Other - Lancaster	0	0	0	0	0	0	0	0	0
1	555700	Bookout Purchases	0	2,961,540	2,961,540	0	1,940,697	1,940,697	0	1,020,843	1,020,843
1	555710	Intercompany Purchase	0	1,156,973	1,156,973	0	758,164	758,164	0	398,809	398,809
1	555740	Purchased Power - EIM	0	6,298,367	6,298,367	0	4,127,320	4,127,320	0	2,171,047	2,171,047
TOTAL ACCOUNT 555			10,920,777	148,462,286	159,383,063	0	97,287,336	97,287,336	10,920,777	51,174,950	62,095,727

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.530%	34.470%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF OTHER POWER SUPPLY EXPENSES	E-557-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	557000	Other Expenses	31,828	5,883,032	5,914,860	31,828	3,855,151	3,886,979	0	2,027,881	2,027,881
1	557010	Other Power Supply Expense - Financial	0	16,587,216	16,587,216	0	10,869,603	10,869,603	0	5,717,613	5,717,613
1	557018	Merchandise Processing Fee	0	48,547	48,547	0	31,813	31,813	0	16,734	16,734
1	557150	Fuel - Economic Dispatch	0	15,138,547	15,138,547	0	9,920,290	9,920,290	0	5,218,257	5,218,257
1	557160	Power Supply Expense - Miscellaneous	0	562,794	562,794	0	368,799	368,799	0	193,995	193,995
99	557161	Unbilled Add-Ons	387,480	0	387,480	543,613	0	543,613	(156,133)	0	(156,133)
1	557165	Other Resource Costs-CAISO Charges	0	196,109	196,109	0	128,510	128,510	0	67,599	67,599
1	557170	Broker Fees - Power	0	378,299	378,299	0	247,899	247,899	0	130,400	130,400
1	557171	REC Broker Fees	0	54,700	54,700	0	35,845	35,845	0	18,855	18,855
1	557172	Trade Reporting	0	0	0	0	0	0	0	0	0
1	557175	Solar Select Deferral	1,891,649	0	1,891,649	1,891,649	0	1,891,649	0	0	0
1	557200	Nez Perce	818,678	0	818,678	497,498	0	497,498	321,180	0	321,180
99	557280	Washington ERM Deferred	(10,366,685)	0	(10,366,685)	(10,366,685)	0	(10,366,685)	0	0	0
99	557270	Other Power Supply Expense - Other Exp	0	0	0	0	0	0	0	0	0
99	557290	Washington ERM Amortization	(8,644,191)	0	(8,644,191)	(8,644,191)	0	(8,644,191)	0	0	0
1	557312	Lancaster Power Supply Expense Deferred	0	0	0	0	0	0	0	0	0
1	557322	RECs Power Supply Expense Deferred	1,294,842	0	1,294,842	1,294,842	0	1,294,842	0	0	0
99	557324	Def Power Supply Exp-REC Amort	(1,593,174)	0	(1,593,174)	(1,593,174)	0	(1,593,174)	0	0	0
99	557331	Reardan Wind Costs	0	0	0	0	0	0	0	0	0
99	557380	Idaho PCA Deferred	1,562,178	0	1,562,178	0	0	0	1,562,178	0	1,562,178
99	557390	Idaho PCA Amortization	7,736,087	0	7,736,087	0	0	0	7,736,087	0	7,736,087
1	557395	Optional Renewable Power Expense Offset	0	1,497	1,497	0	981	981	0	516	516
1	557610	Other Expenses - Exposure	0	0	0	0	0	0	0	0	0
1	557700	Turbine Gas Bookout Expense	0	4,154,071	4,154,071	0	2,722,163	2,722,163	0	1,431,908	1,431,908
1	557711	Turbine Gas Bookout Offset	0	(4,154,071)	(4,154,071)	0	(2,722,163)	(2,722,163)	0	(1,431,908)	(1,431,908)
1	557730	Other Power Exp - Intracompany Thermal Gas	0	53,801,920	53,801,920	0	35,256,398	35,256,398	0	18,545,522	18,545,522
TOTAL ACCOUNT 557			(6,881,308)	92,652,661	85,771,353	(16,344,620)	60,715,289	44,370,669	9,463,312	31,937,372	41,400,684

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.530%	34.470%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF CUSTOMER ASSISTANCE EXPENSES	E-908-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000	Customer Assistance Expense	170,047	160,891	330,938	90,549	104,848	195,397	79,498	56,043	135,541
99	908600	Public Purpose Tariff Rider Expense Offset	32,757,468	0	32,757,468	21,976,957	0	21,976,957	10,780,511	0	10,780,511
99	908610	Limited Income Tax Refund Program	169,844	0	169,844	169,844	0	169,844	0	0	0
99	908690	Unbilled Public Purpose Tariff Amortization	71,891	0	71,891	248,838	0	248,838	(176,947)	0	(176,947)
99	908990	DSM Amortization	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT 908	33,169,250	160,891	33,330,141	22,486,188	104,848	22,591,036	10,683,062	56,043	10,739,105

ALLOCATION RATIOS:

E-ALL	2	Number of Customers - AMA	100.000%	65.167%	34.833%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID: E-INT-12A
ELECTRIC INTEREST DEDUCTION FOR FIT	
For Twelve Months Ended October 31, 2022 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	System	Washington	Idaho
	Debt			
1	Capital Structure - Debt Ratio		54.72%	54.72%
2	Cost of Debt		4.671%	4.675%
	Total Weighted Cost		2.556%	2.558%
E-APL	Net Rate Base	2,963,027,307	2,001,543,350	961,483,957
	Interest Deduction for FIT Calculation	75,754,208	51,159,448	24,594,760
1	AMA Actual Debt Ratio			
2	AMA Actual Debt Cost			

RESULTS OF OPERATIONS	Report ID: E-FIT-12A
ELECTRIC FEDERAL INCOME TAXES For Twelve Months Ended October 31, 2022 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	System	Washington	Idaho
	Calculation of Taxable Operating Income:			
E-OPS	Operating Revenue	1,148,503,610	760,279,631	388,223,979
E-OPS	Less: Operating & Maintenance Expense	750,113,707	473,423,886	276,689,821
E-OPS	Less: Book Deprec/Amort and Reg Amortizations	162,424,085	113,044,020	49,380,065
E-OTX	Less: Taxes Other than FIT	88,794,273	71,244,649	17,549,624
	Net Operating Income Before FIT	147,171,545	102,567,076	44,604,469
E-INT	Less: Interest Expense	75,754,208	51,159,448	24,594,760
E-OTX	Less: ID ITC Deferred & Amortization	(8,982)	0	(8,982)
E-SCM	Plus: Schedule M Adjustments	(30,224,640)	(26,885,156)	(3,339,484)
	Taxable Net Operating Income	41,183,715	24,522,472	16,661,243
	Tax Rate	21.00%	21.00%	21.00%
	Federal Income Tax	8,648,580	5,149,719	3,498,861
1	Production Tax Credit	0	0	0
1	Investment Tax Credit *	0	0	0
	Total Net Federal Income Tax	8,648,580	5,149,719	3,498,861
E-DTE	Deferred FIT	(2,854,944)	(392,629)	(2,462,315)
E-DTE	Customer Tax Credit Amortization	(22,464,578)	(12,793,529)	(9,671,049)
1	411400 Amortized Investment Tax Credit	(484,788)	(317,682)	(167,106)
	Total Net FIT/Deferred FIT	(17,155,730)	(8,354,121)	(8,801,609)

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.530%	34.470%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

* Deferred taxes are in Deferred FIT balance

RESULTS OF OPERATIONS	Report ID:
ELECTRIC SCHEDULE M ADJUSTMENTS	E-SCM-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
	997000 Book Depreciation & Amortization	80,679,979	106,330,577	187,010,556	55,971,103	70,222,471	126,193,574	24,708,876	36,108,106	60,816,982	
12	997001 Contributions In Aid of Construction	0	12,573,924	12,573,924	0	8,427,798	8,427,798	0	4,146,126	4,146,126	
12	997002 Injuries and Damages	0	313,991	313,991	0	210,456	210,456	0	103,535	103,535	
99	997004 Boulder Park Write Off	(112,280)	0	(112,280)	0	0	0	(112,280)	0	(112,280)	
12	997005 FAS106 Current Retiree Medical Accrual	0	1,224,388	1,224,388	0	820,658	820,658	0	403,730	403,730	
99	997007 Idaho PCA	8,724,473	0	8,724,473	0	0	0	8,724,473	0	8,724,473	
12	997009 Rathdrum Turbine Lease	0	0	0	0	0	0	0	0	0	
12	997016 Redemption Expense Amortization	0	422,476	422,476	0	283,169	283,169	0	139,307	139,307	
99	997018 DSM Tariff Rider	5,894,049	8,070	5,902,119	1,769,728	5,409	1,775,137	4,124,321	2,661	4,126,982	
12	997020 FAS87 Current Pension Accrual	0	(2,572,546)	(2,572,546)	0	(1,724,275)	(1,724,275)	0	(848,271)	(848,271)	
12	997027 Uncollectibles	1,504,845	(3,383,863)	(1,879,018)	559,081	(2,268,068)	(1,708,987)	945,764	(1,115,795)	(170,031)	
99	997031 Decoupling Mechanism	21,236,616	0	21,236,616	17,326,443	0	17,326,443	3,910,173	0	3,910,173	
12	997032 Interest Rate Swaps	0	(8,027,989)	(8,027,989)	0	(5,380,840)	(5,380,840)	0	(2,647,149)	(2,647,149)	
99	997033 BPA Residential Exchange	236,391	0	236,391	39,886	0	39,886	196,505	0	196,505	
99	997034 Montana Hydro Settlement	861,500	0	861,500	564,627	0	564,627	296,873	0	296,873	
99	997035 Leases	0	190,782	190,782	0	126,872	126,872	0	63,910	63,910	
99	997043 Washington Deferred Power Costs	(17,166,947)	0	(17,166,947)	(17,166,947)	0	(17,166,947)	0	0	0	
12	997044 Non-Monetary Power Costs	0	(42,519)	(42,519)	0	(28,499)	(28,499)	0	(14,020)	(14,020)	
12	997045 Section 199 Manufacturing Deduction	0	0	0	0	0	0	0	0	0	
99	997046 Nez Perce Settlement	(16,820)	0	(16,820)	(22,008)	0	(22,008)	5,188	0	5,188	
12	997048 AFUDC	0	(1,633,004)	(1,633,004)	0	(1,094,537)	(1,094,537)	0	(538,467)	(538,467)	
12	997049 Tax Depreciation	0	(172,742,282)	(172,742,282)	0	(115,782,242)	(115,782,242)	0	(56,960,040)	(56,960,040)	
99	997058 Colstrip Community Fund	0	0	0	0	0	0	0	0	0	
12	997061 CDA Fund Settlement	0	0	0	0	0	0	0	0	0	
12	997063 CDA Lake Settlement	0	884,085	884,085	0	592,567	592,567	0	291,518	291,518	
99	997065 Amortization - Unbilled Revenue Add-Ins	387,961	0	387,961	700,794	0	700,794	(312,833)	0	(312,833)	
12	997072 CDA Fund Settlement-Prepayment	0	0	0	0	0	0	0	0	0	
12	997080 Book Transportation Depreciation	0	11,728,792	11,728,792	0	7,861,340	7,861,340	0	3,867,452	3,867,452	
12	997081 Deferred Compensation	0	(45,390)	(45,390)	0	(30,423)	(30,423)	0	(14,967)	(14,967)	
4	997082 Meal Disallowances	0	40,661	40,661	0	27,040	27,040	0	13,621	13,621	
12	997083 Paid Time Off	0	861,164	861,164	0	577,204	577,204	0	283,960	283,960	
12	997084 Customer Uncollectibles	0	0	0	0	0	0	0	0	0	
99	997088 Deferred O&M Colstrip & CS2	810,717	0	810,717	0	0	0	810,717	0	810,717	
99	997095 WA REC Deferral	(250,612)	0	(250,612)	(250,612)	0	(250,612)	0	0	0	
12	997096 CDA Settlement Costs	0	32,720	32,720	0	21,931	21,931	0	10,789	10,789	
99	997098 Provision for Rate Refund	0	0	0	0	0	0	0	0	0	
12	997099 Kettle Falls Diesel Leak	0	8,662	8,662	0	5,806	5,806	0	2,856	2,856	
99	997100 WA REC Amort	0	0	0	0	0	0	0	0	0	
12	997101 Repairs 481 (a)	0	(45,866,667)	(45,866,667)	0	(30,742,592)	(30,742,592)	0	(15,124,075)	(15,124,075)	
99	997102 Amort Idaho Earnings Test (254229)	0	0	0	0	0	0	0	0	0	
99	997107 MDM System	4,286,654	0	4,286,654	4,286,654	0	4,286,654	0	0	0	
99	997110 FISERVE	533,521	596,980	1,130,501	436,390	400,132	836,522	97,131	196,848	293,979	
12	997111 Capitalized Transportation	0	(226,733)	(226,733)	0	(151,970)	(151,970)	0	(74,763)	(74,763)	
12	997114 AFUDC Debt CWIP	0	393,228	393,228	0	263,565	263,565	0	129,663	129,663	
99	997115 AFUDC Equity DFIT Deferral	(1,650,322)	0	(1,650,322)	(1,650,322)	0	(1,650,322)	0	0	0	
99	997117 Colstrip Plant Adjustment	(5,763,827)	0	(5,763,827)	(3,828,397)	0	(3,828,397)	(1,935,430)	0	(1,935,430)	
99	997119 AFUDC Tax CPI	0	2,492,457	2,492,457	0	1,670,594	1,670,594	0	821,863	821,863	
99	997120 Transportation Tax Disallowance	0	88,042	88,042	0	59,011	59,011	0	29,031	29,031	

RESULTS OF OPERATIONS		Report ID:
ELECTRIC SCHEDULE M ADJUSTMENTS		E-SCM-12A
For Twelve Months Ended October 31, 2022		
Average of Monthly Averages Basis		

AVISTA UTILITIES

Ref/Basis	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****			
		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
99	997123	EIM Deferred O&M	16,127	0	16,127	0	0	0	16,127	0	16,127
99	997125	COVID-19	1,152,147	0	1,152,147	1,152,147	0	1,152,147	0	0	0
99	997126	Prepaid Expenses	0	(30,117)	(30,117)	0	(20,186)	(20,186)	0	(9,931)	(9,931)
99	997127	CARES Act SS Deferral	0	(1,437,105)	(1,437,105)	0	(963,234)	(963,234)	0	(473,871)	(473,871)
99	997128	Meters Expensed	0	(2,270,796)	(2,270,796)	0	(1,522,024)	(1,522,024)	0	(748,772)	(748,772)
99	997129	Mixed Service Costs (IDD#5)	0	(20,283,333)	(20,283,333)	0	(13,595,107)	(13,595,107)	0	(6,688,226)	(6,688,226)
99	997130	Wild Fire Resiliency Deferral	(13,506,601)	0	(13,506,601)	(7,334,883)	0	(7,334,883)	(6,171,718)	0	(6,171,718)
99	997132	Battery Storage Deferral	411,652	0	411,652	411,652	0	411,652	0	0	0
99	997134	WA Revenue Deferral EIM Benefits	830,371	0	830,371	830,371	0	830,371	0	0	0
99	997135	CS2 Deferred Insurance Proceeds	785,585	0	785,585	785,585	0	785,585	0	0	0
99	997136	Accum Provision for Rate Refund-EIM	284,000	0	284,000	284,000	0	284,000	0	0	0
99	997137	CEIP	(22,474)	0	(22,474)	(22,474)	0	(22,474)	0	0	0
		TOTAL SCHEDULE M ADJUSTMENTS	90,146,705	(120,371,345)	(30,224,640)	54,842,818	(81,727,974)	(26,885,156)	35,303,887	(38,643,371)	(3,339,484)

ALLOCATION RATIOS:

E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	66.501%	33.499%
E-ALL	12	Net Electric Plant (before ADFIT) - AMA	100.000%	67.026%	32.974%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS		Report ID:
ELECTRIC DEFERRED INCOME TAX EXPENSES		E-DTE-12A
For Twelve Months Ended October 31, 2022		
Average of Monthly Averages Basis		

AVISTA UTILITIES

Def/Bas	Acct No	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
12	410100	Deferred Federal Income Tax Expense - Allocated	0	7,402,365	7,402,365	0	4,961,509	4,961,509	0	2,440,856	2,440,856
99	410100	Deferred Federal Income Tax Expense - Washington	2,938,956	0	2,938,956	2,938,956	0	2,938,956	0	0	0
99	410100	Deferred Federal Income Tax Expense - Idaho	(1,346,996)	0	(1,346,996)	0	0	0	(1,346,996)	0	(1,346,996)
	410100	Total	1,591,960	7,402,365	8,994,325	2,938,956	4,961,509	7,900,465	(1,346,996)	2,440,856	1,093,860
12	411100	Deferred Federal Income Tax Expense - Allocated	0	(10,694,790)	(10,694,790)	0	(7,168,626)	(7,168,626)	0	(3,526,164)	(3,526,164)
99	411100	Deferred Federal Income Tax Expense - Washington	(2,583,444)	0	(2,583,444)	(2,583,444)	0	(2,583,444)	0	0	0
99	411100	Deferred Federal Income Tax Expense - Idaho	(815,613)	0	(815,613)	0	0	0	(815,613)	0	(815,613)
	411100	Total	(3,399,057)	(10,694,790)	(14,093,847)	(2,583,444)	(7,168,626)	(9,752,070)	(815,613)	(3,526,164)	(4,341,777)
12	410193	Deferred Federal Income Tax Expense - Allocated	0	0	0	0	0	0	0	0	0
99	410193	Deferred Federal Income Tax Expense - Washington	1,458,976	0	1,458,976	1,458,976	0	1,458,976	0	0	0
99	410193	Deferred Federal Income Tax Expense - Idaho	785,602	0	785,602	0	0	0	785,602	0	785,602
	410193	Total	2,244,578	0	2,244,578	1,458,976	0	1,458,976	785,602	0	785,602
Total Deferred Federal Income Tax Expense			437,481	(3,292,425)	(2,854,944)	1,814,488	(2,207,117)	(392,629)	(1,377,007)	(1,085,308)	(2,462,315)
99	411193	Customer Tax Credit Amortization - Washington	(12,793,529)	0	(12,793,529)	(12,793,529)	0	(12,793,529)	0	0	0
99	411193	Customer Tax Credit Amortization - Idaho	(9,671,049)	0	(9,671,049)	0	0	0	(9,671,049)	0	(9,671,049)
	411193	Total	(22,464,578)	0	(22,464,578)	(12,793,529)	0	(12,793,529)	(9,671,049)	0	(9,671,049)

E-ALL	12	Net Electric Plant (before ADFIT) - AMA	100.000%	67.026%	32.974%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC TAXES OTHER THAN FIT	E-OTX-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
PRODUCTION & TRANSMISSION											
1	408130	State Excise Tax	0	73,458	73,458	0	48,137	48,137	0	25,321	25,321
1	408140	State Kwh Generation Tax	0	1,591,956	1,591,956	0	1,043,209	1,043,209	0	548,747	548,747
1	408150	R&P Property Tax--Production	0	16,574,576	16,574,576	0	10,861,320	10,861,320	0	5,713,256	5,713,256
1	408180	R&P Property Tax--Transmission	0	6,136,255	6,136,255	0	4,021,088	4,021,088	0	2,115,167	2,115,167
1	409100	State Income Tax--Montana & Oregon	0	30,768	30,768	0	20,162	20,162	0	10,606	10,606
TOTAL PRODUCTION & TRANSMISSION			0	24,407,013	24,407,013	0	15,993,916	15,993,916	0	8,413,097	8,413,097
DISTRIBUTION											
99	408110	State Excise Tax	22,926,745	0	22,926,745	22,926,745	0	22,926,745	0	0	0
99	408120	Municipal Occupation & License Tax	23,678,967	0	23,678,967	19,924,420	0	19,924,420	3,754,547	0	3,754,547
99	408160	Miscellaneous State or Local Tax--WA & ID	156	0	156	0	0	0	156	0	156
99	408170	R&P Property Tax--Distribution	10,692,926	0	10,692,926	7,620,544	0	7,620,544	3,072,382	0	3,072,382
99	409100	State Income Tax--Idaho	(73,530)	0	(73,530)	0	0	0	(73,530)	0	(73,530)
99	411410	State Income Tax--Idaho ITC Deferred	18,705	0	18,705	0	0	0	18,705	0	18,705
99	411420	State Income Tax--Idaho ITC Amortization	(27,687)	0	(27,687)	0	0	0	(27,687)	0	(27,687)
TOTAL DISTRIBUTION			57,216,282	0	57,216,282	50,471,709	0	50,471,709	6,744,573	0	6,744,573
ADMINISTRATIVE & GENERAL											
99	408115	Payroll Taxes	1,145,478	6,025,500	7,170,978	772,006	4,007,018	4,779,024	373,472	2,018,482	2,391,954
TOTAL A&G			1,145,478	6,025,500	7,170,978	772,006	4,007,018	4,779,024	373,472	2,018,482	2,391,954
TOTAL TAXES OTHER THAN FIT			58,361,760	30,432,513	88,794,273	51,243,715	20,000,934	71,244,649	7,118,045	10,431,579	17,549,624

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.530%	34.470%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	66.501%	33.499%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC UTILITY PLANT	E-PLT-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	*****SYSTEM*****			*****WASHINGTON*****			*****IDAHO*****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE									
		INTANGIBLE PLANT:									
1	182324	CDA Lake CDR Fund - Allocated	0	7,483,333	7,483,333	0	4,903,828	4,903,828	0	2,579,505	2,579,505
1	182325	CDA Lake IPA Fund	0	2,000,000	2,000,000	0	1,310,600	1,310,600	0	689,400	689,400
1	182333	CDA Settlement Costs	0	1,037,479	1,037,479	0	679,860	679,860	0	357,619	357,619
1	182381	CDA Settlement Past Storage	0	28,032,882	28,032,882	0	18,369,948	18,369,948	0	9,662,934	9,662,934
1	302000	Franchises & Consents	2,702,607	44,049,218	46,751,825	2,702,607	28,865,453	31,568,060	0	15,183,765	15,183,765
1,4	303000	Misc Intangible Plant- (C-IPL)	319,716	16,201,436	16,521,152	319,716	10,659,515	10,979,231	0	5,541,921	5,541,921
4	303100	Misc Intangible Plant-Mainframe Software (C-IPL)	3,060,347	121,390,708	124,451,055	3,060,347	80,726,035	83,786,382	0	40,664,673	40,664,673
4	30310X	Misc Intangible Plant-Term On-Premise Software (C-IPL)	0	10,287,886	10,287,886	0	6,841,547	6,841,547	0	3,446,339	3,446,339
4	303110	Misc Intangible Plant-PC Software (C-IPL)	0	5,378,513	5,378,513	0	3,576,765	3,576,765	0	1,801,748	1,801,748
4	303115	Misc Intangible Plant-PC Software (C-IPL)	0	69,394,534	69,394,534	0	46,148,059	46,148,059	0	23,246,475	23,246,475
4	303120	Misc Intangible Plant-Software 12.5 YR (C-IPL)	0	20,637,915	20,637,915	0	13,724,420	13,724,420	0	6,913,495	6,913,495
4	303121	Misc Intangible Plant-AMI Software	16,197,627	857,438	17,055,065	16,197,627	570,205	16,767,832	0	287,233	287,233
4	30313X	Misc Intangible Plant-Term SAAS Software (C-IPL)	0	6,337,309	6,337,309	0	4,214,374	4,214,374	0	2,122,935	2,122,935
		TOTAL INTANGIBLE PLANT	22,280,297	333,088,651	355,368,948	22,280,297	220,590,609	242,870,906	0	112,498,042	112,498,042
		STEAM PRODUCTION PLANT:									
1	310XXX	Land & Land Rights	0	3,857,583	3,857,583	0	2,527,874	2,527,874	0	1,329,709	1,329,709
1	311XXX	Structures & Improvements	111,758,297	28,854,118	140,612,415	73,026,382	18,908,104	91,934,486	38,731,915	9,946,014	48,677,929
1	312000	Boiler Plant	145,644,678	50,332,277	195,976,955	94,179,816	32,982,741	127,162,557	51,464,862	17,349,536	68,814,398
1	313000	Generators	58,314	0	58,314	37,969	0	37,969	20,345	0	20,345
1	314000	Turbogenerator Units	40,065,659	18,589,251	58,654,910	26,191,308	12,181,536	38,372,844	13,874,351	6,407,715	20,282,066
1	315000	Accessory Electric Equipment	18,274,419	12,496,612	30,771,031	11,942,406	8,189,030	20,131,436	6,332,013	4,307,582	10,639,595
1	316000	Miscellaneous Power Plant Equipment	14,596,037	2,476,959	17,072,996	9,539,237	1,623,151	11,162,388	5,056,800	853,808	5,910,608
		TOTAL STEAM PRODUCTION PLANT	330,397,404	116,606,800	447,004,204	214,917,118	76,412,436	291,329,554	115,480,286	40,194,364	155,674,650
		HYDRAULIC PRODUCTION PLANT:									
1	330XXX	Land & Land Rights	0	65,886,926	65,886,926	0	43,175,703	43,175,703	0	22,711,223	22,711,223
1	331XXX	Structures & Improvements	0	107,536,095	107,536,095	0	70,468,403	70,468,403	0	37,067,692	37,067,692
1	332XXX	Reservoirs, Dams, & Waterways	0	223,160,966	223,160,966	0	146,237,381	146,237,381	0	76,923,585	76,923,585
1	333000	Waterwheels, Turbines, & Generators	0	235,061,503	235,061,503	0	154,035,803	154,035,803	0	81,025,700	81,025,700
1	334000	Accessory Electric Equipment	0	83,213,322	83,213,322	0	54,529,690	54,529,690	0	28,683,632	28,683,632
1	335XXX	Miscellaneous Power Plant Equipment	0	13,230,212	13,230,212	0	8,669,758	8,669,758	0	4,560,454	4,560,454
1	336000	Roads, Railroads, & Bridges	0	3,648,610	3,648,610	0	2,390,934	2,390,934	0	1,257,676	1,257,676
		TOTAL HYDRAULIC PRODUCTION PLANT	0	731,737,634	731,737,634	0	479,507,672	479,507,672	0	252,229,962	252,229,962
		OTHER PRODUCTION PLANT:									
1	340200	Land & Land Rights	0	905,167	905,167	0	593,156	593,156	0	312,011	312,011
1	341000	Structures & Improvements	0	17,417,533	17,417,533	0	11,413,709	11,413,709	0	6,003,824	6,003,824
1	342000	Fuel Holders, Producers, & Accessories	0	21,069,751	21,069,751	0	13,807,008	13,807,008	0	7,262,743	7,262,743
1	343000	Prime Movers	0	21,443,903	21,443,903	0	14,052,190	14,052,190	0	7,391,713	7,391,713
1	344000	Generators	0	239,589,858	239,589,858	0	157,003,234	157,003,234	0	82,586,624	82,586,624
1	344010	Generators - Solar	0	172,152	172,152	0	112,811	112,811	0	59,341	59,341
1	345000	Accessory Electric Equipment	0	25,649,451	25,649,451	0	16,808,085	16,808,085	0	8,841,366	8,841,366
1	345010	Accessory Electric Equipment - Solar	0	33,209	33,209	0	21,762	21,762	0	11,447	11,447
1	346000	Miscellaneous Power Plant Equipment	0	1,642,164	1,642,164	0	1,076,110	1,076,110	0	566,054	566,054
		TOTAL OTHER PRODUCTION PLANT	0	327,923,188	327,923,188	0	214,888,065	214,888,065	0	113,035,123	113,035,123
		TOTAL PRODUCTION PLANT	330,397,404	1,176,267,622	1,506,665,026	214,917,118	770,808,173	985,725,291	115,480,286	405,459,449	520,939,735

RESULTS OF OPERATIONS	Report ID:
ELECTRIC UTILITY PLANT	E-PLT-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	*****SYSTEM*****			***** WASHINGTON *****			*****IDAHO*****			Total
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
		TRANSMISSION PLANT:										
1	350XXX	Land & Land Rights	628,358	29,261,737	29,890,095	410,632	19,175,216	19,585,848	217,726	10,086,521	10,304,247	
1	351XXX	Energy Storage Eq/Computer Software	0	0	0	0	0	0	0	0	0	
1	352XXX	Structures & Improvements	42,718	30,289,065	30,331,783	27,995	19,848,424	19,876,419	14,723	10,440,641	10,455,364	
1	353XXX	Station Equipment	12,599,095	338,694,532	351,293,627	8,235,374	221,946,527	230,181,901	4,363,721	116,748,005	121,111,726	
1	354000	Towers & Fixtures	16,031,106	1,167,384	17,198,490	10,476,407	764,987	11,241,394	5,554,699	402,397	5,957,096	
1	355000	Poles & Fixtures	5,418	336,929,884	336,935,302	3,541	220,790,153	220,793,694	1,877	116,139,731	116,141,608	
1	356000	Overhead Conductors & Devices	12,565,657	164,542,940	177,108,597	8,211,738	107,824,989	116,036,727	4,353,919	56,717,951	61,071,870	
1	357000	Underground Conduit	0	3,266,748	3,266,748	0	2,140,700	2,140,700	0	1,126,048	1,126,048	
1	358000	Underground Conductors & Devices	0	6,875,878	6,875,878	0	4,505,763	4,505,763	0	2,370,115	2,370,115	
1	359000	Roads & Trails	78,834	2,492,642	2,571,476	51,518	1,633,428	1,684,946	27,316	859,214	886,530	
		TOTAL TRANSMISSION PLANT	41,951,186	913,520,810	955,471,996	27,417,205	598,630,187	626,047,392	14,533,981	314,890,623	329,424,604	
		DISTRIBUTION PLANT:										
99	360200	Land & Land Rights	11,368,030	0	11,368,030	9,873,679	0	9,873,679	1,494,351	0	1,494,351	
99	360400	Land Easements	3,968,240	0	3,968,240	1,354,885	0	1,354,885	2,613,355	0	2,613,355	
99	360500	Land Ease Perpetual	367,850	0	367,850	0	0	0	367,850	0	367,850	
99	361000	Structures & Improvements	28,149,220	0	28,149,220	20,562,829	0	20,562,829	7,586,391	0	7,586,391	
3	362000	Station Equipment	158,990,288	3,183,329	162,173,617	105,850,290	1,978,216	107,828,506	53,139,998	1,205,113	54,345,111	
99	363000	Energy Storage Equipment	0	0	0	0	0	0	0	0	0	
99	364000	Poles, Towers, & Fixtures	513,995,310	0	513,995,310	337,750,796	0	337,750,796	176,244,514	0	176,244,514	
99	365000	Overhead Conductors & Devices	324,952,066	0	324,952,066	203,438,243	0	203,438,243	121,513,823	0	121,513,823	
99	366000	Underground Conduit	147,134,907	0	147,134,907	96,973,848	0	96,973,848	50,161,059	0	50,161,059	
99	367000	Underground Conductors & Devices	259,520,890	0	259,520,890	173,922,450	0	173,922,450	85,598,440	0	85,598,440	
99	368000	Line Transformers	312,388,152	0	312,388,152	215,645,089	0	215,645,089	96,743,063	0	96,743,063	
99	369XXX	Services	205,688,398	0	205,688,398	134,614,827	0	134,614,827	71,073,571	0	71,073,571	
99	371XXX	Installations on Customers' Premises	4,807,137	0	4,807,137	4,807,137	0	4,807,137	0	0	0	
99	370XXX	Meters	85,544,956	0	85,544,956	60,869,835	0	60,869,835	24,675,121	0	24,675,121	
99	373XXX	Street Light & Signal Systems	75,381,374	0	75,381,374	48,881,634	0	48,881,634	26,499,740	0	26,499,740	
		TOTAL DISTRIBUTION PLANT	2,132,256,818	3,183,329	2,135,440,147	1,414,545,542	1,978,216	1,416,523,758	717,711,276	1,205,113	718,916,389	
		GENERAL PLANT: (From Report C-GPL)										
4	389XXX	Land & Land Rights	1,513,718	9,345,324	10,859,042	811,811	6,214,734	7,026,545	701,907	3,130,590	3,832,497	
4	390XXX	Structures & Improvements	26,596,885	108,305,985	134,902,870	17,732,219	72,024,563	89,756,782	8,864,666	36,281,422	45,146,088	
4	391XXX	Office Furniture & Equipment	4,864,675	53,412,551	58,277,226	4,849,202	35,519,881	40,369,083	15,473	17,892,670	17,908,143	
4	392XXX	Transportation Equipment	39,373,382	29,114,956	68,488,338	27,040,242	19,361,737	46,401,979	12,333,140	9,753,219	22,086,359	
4	393000	Stores Equipment	600,400	4,039,880	4,640,280	405,787	2,686,561	3,092,348	194,613	1,353,319	1,547,932	
4	394000	Tools, Shop & Garage Equipment	2,343,013	17,448,347	19,791,360	1,231,503	11,603,325	12,834,828	1,111,510	5,845,022	6,956,532	
4	394100	Electric Charging Stations	0	116,786	116,786	0	77,664	77,664	0	39,122	39,122	
4	395XXX	Laboratory Equipment	415,793	3,651,563	4,067,356	400,002	2,428,326	2,828,328	15,791	1,223,237	1,239,028	
4	396XXX	Power Operated Equipment	22,662,865	8,327,475	30,990,340	13,616,089	5,537,854	19,153,943	9,046,776	2,789,621	11,836,397	
4	397XXX	Communications Equipment	32,173,012	91,864,876	124,037,888	22,755,874	61,091,061	83,846,935	9,417,138	30,773,815	40,190,953	
4	398000	Miscellaneous Equipment	13,505	776,325	789,830	0	516,264	516,264	13,505	260,061	273,566	
		TOTAL GENERAL PLANT	130,557,248	326,404,068	456,961,316	88,842,729	217,061,970	305,904,699	41,714,519	109,342,098	151,056,617	
		TOTAL PLANT IN SERVICE	2,657,442,953	2,752,464,480	5,409,907,433	1,768,002,891	1,809,069,155	3,577,072,046	889,440,062	943,395,325	1,832,835,387	

RESULTS OF OPERATIONS	Report ID:
ELECTRIC UTILITY PLANT	E-PLT-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	*****SYSTEM*****			*****WASHINGTON*****			*****IDAHO*****			Total
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
ACCUMULATED DEPRECIATION												
E-ADEP		Steam Production Plant	(273,707,469)	(75,685,028)	(349,392,497)	(179,937,664)	(49,596,399)	(229,534,063)	(93,769,805)	(26,088,629)	(119,858,434)	
E-ADEP		Hydro Production Plant	0	(178,379,980)	(178,379,980)	0	(116,892,401)	(116,892,401)	0	(61,487,579)	(61,487,579)	
E-ADEP		Other Production Plant	0	(162,420,415)	(162,420,415)	0	(106,434,098)	(106,434,098)	0	(55,986,317)	(55,986,317)	
E-ADEP		Transmission Plant	(26,802,749)	(229,845,965)	(256,648,714)	(16,383,640)	(150,618,061)	(167,001,701)	(10,419,109)	(79,227,904)	(89,647,013)	
E-ADEP		Distribution Plant	(703,289,975)	(439,542)	(703,729,517)	(436,540,101)	(273,145)	(436,813,246)	(266,749,874)	(166,397)	(266,916,271)	
E-ADEP		General Plant	(51,497,241)	(111,921,413)	(163,418,654)	(32,711,698)	(74,428,859)	(107,140,557)	(18,785,543)	(37,492,554)	(56,278,097)	
		TOTAL ACCUMULATED DEPRECIATION	(1,055,297,434)	(758,692,343)	(1,813,989,777)	(665,573,103)	(498,242,963)	(1,163,816,066)	(389,724,331)	(260,449,380)	(650,173,711)	
ACCUMULATED AMORTIZATION												
E-AAAMT		Production/Transmission-Franchises/Misc Intangibles	0	(17,685,046)	(17,685,046)	0	(11,589,011)	(11,589,011)	0	(6,096,035)	(6,096,035)	
E-AAAMT		Distribution-Franchises/Misc Intangibles	(383,470)	0	(383,470)	(383,470)	0	(383,470)	0	0	0	
E-AAAMT		General Plant - 303000	0	(3,472,456)	(3,472,456)	0	(2,308,170)	(2,308,170)	0	(1,164,286)	(1,164,286)	
E-AAAMT		Miscellaneous IT Intangible Plant -3031XX	(11,540,359)	(111,838,787)	(123,379,146)	(11,540,359)	(74,373,911)	(85,914,270)	0	(37,464,876)	(37,464,876)	
E-AAAMT		General Plant - 390200, 396200	0	(878,184)	(878,184)	0	(584,001)	(584,001)	0	(294,183)	(294,183)	
		TOTAL ACCUMULATED AMORTIZATION	(11,923,829)	(133,874,473)	(145,798,302)	(11,923,829)	(88,855,093)	(100,778,922)	0	(45,019,380)	(45,019,380)	
		TOTAL ACCUMULATED DEPR/AMORT	(1,067,221,263)	(892,566,816)	(1,959,788,079)	(677,496,932)	(587,098,056)	(1,264,594,988)	(389,724,331)	(305,468,760)	(695,193,091)	
		NET ELECTRIC UTILITY PLANT before ADFIT	1,590,221,690	1,859,897,664	3,450,119,354	1,090,505,959	1,221,971,099	2,312,477,058	499,715,731	637,926,565	1,137,642,296	
ACCUMULATED DFIT												
12		ADFIT - FAS 109 Electric Plant (182310, 283170)	0	0	0	0	0	0	0	0	0	
1		ADFIT - Colstrip PCB (283200)	0	0	0	0	0	0	0	0	0	
12		ADFIT - Electric Plant In Service (282900)	0	(533,730,205)	(533,730,205)	0	(357,738,007)	(357,738,007)	0	(175,992,198)	(175,992,198)	
4		ADFIT - Common Plant (282900 from C-DTX)	0	(55,224,416)	(55,224,416)	0	(36,724,789)	(36,724,789)	0	(18,499,627)	(18,499,627)	
4		ADFIT - Plant AFUDC Equity (282919 from C-DTX)	0	(2,895,430)	(2,895,430)	0	(1,925,490)	(1,925,490)	0	(969,940)	(969,940)	
4		ADFIT - Common Plant (283750 from C-DTX)	0	278,352	278,352	0	185,107	185,107	0	93,245	93,245	
1		ADFIT - Lake CDA CDR Fund - Allocated (283324)	0	0	0	0	0	0	0	0	0	
1		ADFIT - CDA IPA Fund Deposit (283325)	0	0	0	0	0	0	0	0	0	
1		ADFIT - CDA Lake Settlement - Allocated (283382)	0	(5,886,905)	(5,886,905)	0	(3,857,689)	(3,857,689)	0	(2,029,216)	(2,029,216)	
1		ADFIT - CDA Settlement Costs (283333)	0	272,141	272,141	0	178,334	178,334	0	93,807	93,807	
12		ADFIT - Electric portion of Bond Redemptions (283850)	0	(964,948)	(964,948)	0	(646,766)	(646,766)	0	(318,182)	(318,182)	
		TOTAL ACCUMULATED DFIT	0	(598,151,411)	(598,151,411)	0	(400,529,300)	(400,529,300)	0	(197,622,111)	(197,622,111)	
		NET ELECTRIC UTILITY PLANT	1,590,221,690	1,261,746,253	2,851,967,943	1,090,505,959	821,441,799	1,911,947,758	499,715,731	440,304,454	940,020,185	
ALLOCATION RATIOS:												
E-ALL	1	Production/Transmission Ratio			100.000%			65.530%			34.470%	
E-ALL	3	Direct Distribution Operating Expense			100.000%			62.143%			37.857%	
E-ALL	4	Jurisdictional 4-Factor Ratio			100.000%			66.501%			33.499%	
E-ALL	12	Net Electric Plant (before ADFIT) - AMA			100.000%			67.026%			32.974%	
E-ALL	99	Not Allocated			0.000%			0.000%			0.000%	

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ADJUSTMENTS TO NET PLANT	E-APL-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description (Accounts)	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
E-PLT	NET ELECTRIC PLANT IN SERVICE	1,590,221,690	1,261,746,253	2,851,967,943	#####	821,441,799	1,911,947,758	499,715,731	440,304,454	940,020,185
	OTHER ADJUSTMENTS									
4	Regulatory Asset - AFUDC (182332)	7,452,061	37,298,597	44,750,658	5,639,768	24,803,940	30,443,708	1,812,293	12,494,657	14,306,950
4	Accumulated Amortization - AFUDC (182318)	(1,458,954)	(5,288,322)	(6,747,276)	(1,165,484)	(3,516,787)	(4,682,271)	(293,470)	(1,771,535)	(2,065,005)
99	Boulder Park Disallowed Plant (101050)	(2,600,000)	0	(2,600,000)	0	0	0	(2,600,000)	0	(2,600,000)
99	Boulder Park Disallowed Accumulated Depr (108050)	2,141,522	0	2,141,522	0	0	0	2,141,522	0	2,141,522
99	ADFIT - Boulder Park Disallowed (190040)	96,280	0	96,280	0	0	0	96,280	0	96,280
99	AMI Existing Meters/ERTs Deferred A/D (108121)	0	0	0	0	0	0	0	0	0
99	CDA Lake Settlement - ID (186382)	0	0	0	0	0	0	0	0	0
99	Regulatory Asset-Deferred Pre-AMI Meters/ERTs (1823:	17,132,652	0	17,132,652	17,132,652	0	17,132,652	0	0	0
99	Regulatory Asset-Deferred AMI Costs (182337)	26,121,171	0	26,121,171	26,121,171	0	26,121,171	0	0	0
99	ADFIT-Deferred AMI Costs (283436)	(4,805,750)	0	(4,805,750)	(4,805,750)	0	(4,805,750)	0	0	0
99	Montana Riverbed Settlement (186360)	0	0	0	0	0	0	0	0	0
99	ADFIT - Montana Riverbed Settlement (283365)	0	0	0	0	0	0	0	0	0
99	Lancaster Generation (182312)	0	0	0	0	0	0	0	0	0
99	ADFIT - Lancaster Generation (283312)	0	0	0	0	0	0	0	0	0
99	Weatherization Loans - Sandpoint (124350)	59,355	0	59,355	0	0	0	59,355	0	59,355
4	Customer Advances (252000)	(3,724,583)	0	(3,724,583)	(1,208,272)	0	(1,208,272)	(2,516,311)	0	(2,516,311)
2	Rate Base - Regulatory Liability-Non-plant Excess	0	0	0	0	0	0	0	0	0
99	Regulatory Liability-Customer Tax Credit (254393)	(74,513,099)	0	(74,513,099)	(49,745,508)	0	(49,745,508)	(24,767,591)	0	(24,767,591)
99	ADFIT-Customer Tax Credit (190393)	15,647,751	0	15,647,751	10,446,557	0	10,446,557	5,201,194	0	5,201,194
99	Colstrip-Plant Adjustment (101027)	0	0	0	0	0	0	0	0	0
99	Colstrip-Plant Adjustment Accum. Amort. (108027)	(11,653,008)	0	(11,653,008)	(7,476,239)	0	(7,476,239)	(4,176,769)	0	(4,176,769)
99	Colstrip-Regulatory Asset (182327)	12,216,130	0	12,216,130	6,332,364	0	6,332,364	5,883,766	0	5,883,766
99	Colstrip-Regulatory Liability (254027)	0	0	0	0	0	0	0	0	0
99	Colstrip-Plant Adjustment ADFIT (190027)	1,451,776	0	1,451,776	1,251,246	0	1,251,246	200,530	0	200,530
99	Colstrip Reg Asset ADFIT (283376)	(1,672,301)	0	(1,672,301)	(1,113,302)	0	(1,113,302)	(558,999)	0	(558,999)
99	Colstrip ARO (317000P)	15,109,318	0	15,109,318	9,873,942	0	9,873,942	5,235,376	0	5,235,376
99	Colstrip ARO A/D (317000A)	(3,594,198)	0	(3,594,198)	(2,446,204)	0	(2,446,204)	(1,147,994)	0	(1,147,994)
99	Colstrip ARO Liability (230027)	(13,991,080)	0	(13,991,080)	(9,143,173)	0	(9,143,173)	(4,847,907)	0	(4,847,907)
99	Colstrip ARO ADFIT (190376)	2,938,126	0	2,938,126	1,920,066	0	1,920,066	1,018,060	0	1,018,060
99	Colstrip ARO ADFIT (283377)	(2,418,174)	0	(2,418,174)	(1,559,824)	0	(1,559,824)	(858,350)	0	(858,350)
99	Customer Deposits (235199)	(2,612)	0	(2,612)	(2,612)	0	(2,612)	0	0	0
C-WKC	Working Capital	99,115,330	0	99,115,330	68,256,600	0	68,256,600	30,858,730	0	30,858,730
99	DSM Programs (186710)	0	0	0	0	0	0	0	0	0
	TOTAL OTHER ADJUSTMENTS	79,049,089	32,010,275	111,059,364	68,308,439	21,287,153	89,595,592	10,740,650	10,723,122	21,463,772
	NET RATE BASE	1,669,270,779	1,293,756,528	2,963,027,307	#####	842,728,952	2,001,543,350	510,456,381	451,027,576	961,483,957

ALLOCATION RATIOS:

E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	66.501%	33.499%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC DEPRECIATION EXPENSE	E-DEPX-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****			
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
Electric Production														
1	Steam (ED-AN)	3,334,442	3,334,442			3,334,442	3,334,442		2,185,060	2,185,060		1,149,382	1,149,382	
	Steam (ED-ID)	4,316,359	4,316,359		4,316,359	4,316,359	4,316,359				4,316,359		4,316,359	
	Steam (ED-WA)	11,800,484	11,800,484		11,800,484	11,800,484	11,800,484	11,800,484						
1	Hydro (ED-AN)	15,623,247	15,623,247			15,623,247	15,623,247		10,237,914	10,237,914		5,385,333	5,385,333	
1	Other (ED-AN)	10,978,161	10,978,161			10,978,161	10,978,161		7,193,989	7,193,989		3,784,172	3,784,172	
Total Electric Production		46,052,693	46,052,693			16,116,843	29,935,850	46,052,693	11,800,484	19,616,963	31,417,447	4,316,359	10,318,887	14,635,246
Electric Transmission														
1	ED-AN	18,797,398	18,797,398			18,797,398	18,797,398		12,317,935	12,317,935		6,479,463	6,479,463	
	ED-ID	274,854	274,854		274,854	274,854	274,854				274,854		274,854	
	ED-WA	518,574	518,574		518,574	518,574	518,574	518,574		518,574				
Total Electric Transmissic		19,590,826	19,590,826			793,428	18,797,398	19,590,826	518,574	12,317,935	12,836,509	274,854	6,479,463	6,754,317
Electric Distribution														
3	ED-AN	85,313	85,313			85,313	85,313		53,016	53,016		32,297	32,297	
	ED-ID	19,238,282	19,238,282		19,238,282	19,238,282	19,238,282				19,238,282		19,238,282	
	ED-WA	36,748,258	36,748,258		36,748,258	36,748,258	36,748,258	36,748,258		36,748,258				
Total Electric Distribution		56,071,853	56,071,853			55,986,540	85,313	56,071,853	36,748,258	53,016	36,801,274	19,238,282	32,297	19,270,579
Gas Underground Storage														
	GD-AN	720,760		720,760										
	GD-OR	125,280			125,280									
Total Gas Underground St		846,040		720,760	125,280									
Gas Distribution														
	GD-AN	57,431		57,431										
	GD-ID	6,809,477		6,809,477										
	GD-WA	15,514,474		15,514,474										
	GD-OR	10,213,078			10,213,078									
Total Gas Distribution		32,594,460		22,381,382	10,213,078									
General Plant														
4	ED-AN	2,984,966	2,984,966			2,984,966	2,984,966		1,985,032	1,985,032		999,934	999,934	
	ED-ID	509,714	509,714		509,714	509,714	509,714				509,714		509,714	
	ED-WA	1,220,343	1,220,343		1,220,343	1,220,343	1,220,343	1,220,343						
7,4	CD-AA	21,407,760	15,134,216	4,330,362	1,943,182	15,134,216	15,134,216		10,064,405	10,064,405		5,069,811	5,069,811	
9,4	CD-AN	644,743	500,824	143,919		500,824	500,824		333,053	333,053		167,771	167,771	
9	CD-ID	475,898	369,668	106,230		369,668	369,668				369,668		369,668	
9	CD-WA	2,243,531	1,742,730	500,801		1,742,730	1,742,730	1,742,730		1,742,730				
8	GD-AA	379,484		260,842	118,642									
	GD-AN	31,527		31,527										
	GD-ID	38,746		38,746										
	GD-WA	1,090,932		1,090,932										
	GD-OR	207,955			207,955									
Total General Plant		31,235,599	22,462,461	6,503,359	2,269,779	3,842,455	18,620,006	22,462,461	2,963,073	12,382,490	15,345,563	879,382	6,237,516	7,116,898
Total Depreciation Expens		186,391,471	144,177,833	29,605,501	12,608,137	76,739,266	67,438,567	144,177,833	52,030,389	44,370,404	96,400,793	24,708,877	23,068,163	47,777,040

Allocation Ratios:

Service -	Electric	Gas-North	Gas-South	Jurisdiction -	Washington	Idaho
7 Elec/Gas North/Oregon 4-Factor	70.695%	20.228%	9.077%	1 Production/Transmission Ratio	65.530%	34.470%
8 Gas North/Oregon 4-Factor	0.000%	68.736%	31.264%	3 Direct Distribution Operating Expe	62.143%	37.857%
9 Elec/Gas North 4-Factor	77.679%	22.321%	0.000%	4 Jurisdictional 4-Factor Ratio	66.501%	33.499%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC AMORTIZATION EXPENSE	E-AMTX-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****			
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
Production/Transmission														
1	Franchises (302000)	ED-AN	918,399	918,399		918,399	918,399		601,827	601,827		316,572	316,572	
1	Misc Intangible Plt (303000)	ED-AN	259,237	259,237		259,237	259,237		169,878	169,878		89,359	89,359	
Total Production/Transmission			1,177,636	1,177,636		1,177,636	1,177,636		771,705	771,705		405,931	405,931	
Distribution														
	Franchises (302000)	ED-WA	108,133	108,133		108,133	108,133		108,133	108,133				
	Misc Intangible Plt (303000)	ED-WA	5,866	5,866		5,866	5,866		5,866	5,866				
Total Distribution			113,999	113,999		113,999	113,999		113,999	113,999				
General Plant - 303000														
7,4		CD-AA	414,833	293,266	83,913	37,654		293,266	293,266		195,025	195,025	98,241	98,241
9,1		CD-AN	9,729	7,557	2,172			7,557	7,557		4,952	4,952	2,605	2,605
		GD-ID	14,795		14,795									
		GD-WA	24,862		24,862									
		GD-OR	8,065			8,065								
Total General Plant - 303000			472,284	300,823	125,742	45,719		300,823	300,823		199,977	199,977	100,846	100,846
Miscellaneous IT Intangible Plant - 3031XX														
7,4		CD-AA	43,975,898	31,088,761	8,895,445	3,991,692		31,088,761	31,088,761		20,674,337	20,674,337	10,414,424	10,414,424
9,4		CD-AN	122,896	95,463	27,433			95,463	95,463		63,484	63,484	31,979	31,979
9,4		CD-ID	0	0	0			0	0		0	0	0	0
9,4		CD-WA	3,713,002	2,884,186	828,816		2,884,186	2,884,186	2,884,186	2,884,186				
4		ED-AN	5,806,895	5,806,895				5,806,895	5,806,895		3,861,643	3,861,643	1,945,252	1,945,252
		ED-ID	0	0				0	0		0	0	0	0
		ED-WA	942,529	942,529			942,529	942,529	942,529	942,529				
8		GD-AA	89,009		61,181	27,828								
		GD-AN	0		0									
		GD-OR	6,188			6,188								
Total Miscellaneous IT Intangible Plt - 3031XX			54,656,417	40,817,834	9,812,875	4,025,708		3,826,715	36,991,119	40,817,834		3,826,715	24,599,464	28,426,179
Gas Underground Storage														
		GD-AN	0		0									
Total Gas Underground Storage			0	0	0	0								
General Plant - 390200, 396200														
7,4		CD-AA	0	0	0	0		0	0		0	0	0	0
4		ED-AN	422,431	422,431				422,431	422,431		280,921	280,921	141,510	141,510
		GD-OR	0			0								
Total General Plant - 390200, 396200			422,431	422,431	0	0		422,431	422,431		280,921	280,921	141,510	141,510
Total Amortization Expense			56,842,767	42,832,723	9,938,617	4,071,427		3,940,714	38,892,009	42,832,723		3,940,714	25,852,067	29,792,781

Allocation Ratios:

Service -	Electric	Gas-North	Gas-South	Jurisdiction -	Washington	Idaho
7 Elec/Gas North/Oregon 4-Factor	70.695%	20.228%	9.077%	1 Production/Transmission Ratio	65.530%	34.470%
8 Gas North/Oregon 4-Factor	0.000%	68.736%	31.264%	4 Jurisdictional 4-Factor Ratio	66.501%	33.499%
9 Elec/Gas North 4-Factor	77.679%	22.321%	0.000%			

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ACCUMULATED DEPRECIATION	E-ADEP-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****			
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
Electric Production														
1	Steam (ED-AN)	(75,685,028)	(75,685,028)			(75,685,028)	(75,685,028)		(49,596,399)	(49,596,399)		(26,088,629)	(26,088,629)	
	Steam (ED-ID)	(93,769,805)	(93,769,805)		(93,769,805)	(93,769,805)	(93,769,805)				(93,769,805)		(93,769,805)	
	Steam (ED-WA)	(179,937,664)	(179,937,664)		(179,937,664)	(179,937,664)	(179,937,664)	(179,937,664)		(179,937,664)				
1	Hydro (ED-AN)	(178,379,980)	(178,379,980)			(178,379,980)	(178,379,980)		(116,892,401)	(116,892,401)		(61,487,579)	(61,487,579)	
1	Other (ED-AN)	(162,420,415)	(162,420,415)			(162,420,415)	(162,420,415)		(106,434,098)	(106,434,098)		(55,986,317)	(55,986,317)	
Total Electric Production		(690,192,892)	(690,192,892)		(273,707,469)	(416,485,423)	(690,192,892)		(179,937,664)	(272,922,898)	(452,860,562)	(93,769,805)	(143,562,525)	(237,332,330)
Electric Transmission														
1	ED-AN	(229,845,965)	(229,845,965)			(229,845,965)	(229,845,965)		(150,618,061)	(150,618,061)		(79,227,904)	(79,227,904)	
	ED-ID	(10,419,109)	(10,419,109)		(10,419,109)	(10,419,109)	(10,419,109)				(10,419,109)		(10,419,109)	
	ED-WA	(16,383,640)	(16,383,640)		(16,383,640)	(16,383,640)	(16,383,640)	(16,383,640)		(16,383,640)				
Total Electric Transmissic		(256,648,714)	(256,648,714)		(26,802,749)	(229,845,965)	(256,648,714)		(16,383,640)	(150,618,061)	(167,001,701)	(10,419,109)	(79,227,904)	(89,647,013)
Electric Distribution														
3	ED-AN	(439,542)	(439,542)			(439,542)	(439,542)		(273,145)	(273,145)		(166,397)	(166,397)	
	ED-ID	(266,749,874)	(266,749,874)		(266,749,874)	(266,749,874)	(266,749,874)				(266,749,874)		(266,749,874)	
	ED-WA	(436,540,101)	(436,540,101)		(436,540,101)	(436,540,101)	(436,540,101)	(436,540,101)		(436,540,101)				
Total Electric Distribution		(703,729,517)	(703,729,517)		(703,289,975)	(439,542)	(703,729,517)		(436,540,101)	(273,145)	(436,813,246)	(266,749,874)	(166,397)	(266,916,271)
Gas Underground Storage														
	GD-AN	(18,720,618)	(18,720,618)											
	GD-OR	(1,559,014)		(1,559,014)		(1,559,014)								
Total Gas Underground St		(20,279,632)		(18,720,618)		(1,559,014)								
Gas Distribution														
	GD-AN	(1,985,215)	(1,985,215)											
	GD-ID	(97,470,290)	(97,470,290)		(97,470,290)	(97,470,290)	(97,470,290)							
	GD-WA	(177,323,733)	(177,323,733)		(177,323,733)	(177,323,733)	(177,323,733)							
	GD-OR	(134,458,374)		(134,458,374)		(134,458,374)								
Total Gas Distribution		(411,237,612)		(276,779,238)		(134,458,374)								
General Plant														
4	ED-AN	(38,381,919)	(38,381,919)			(38,381,919)	(38,381,919)		(25,524,360)	(25,524,360)		(12,857,559)	(12,857,559)	
	ED-ID	(13,099,086)	(13,099,086)		(13,099,086)	(13,099,086)	(13,099,086)				(13,099,086)		(13,099,086)	
	ED-WA	(24,657,926)	(24,657,926)		(24,657,926)	(24,657,926)	(24,657,926)	(24,657,926)		(24,657,926)				
7,4	CD-AA	(94,948,944)	(67,124,156)	(19,206,272)	(8,618,516)	(67,124,156)	(67,124,156)		(44,638,235)	(44,638,235)		(22,485,921)	(22,485,921)	
9,4	CD-AN	(8,258,887)	(6,415,338)	(1,843,549)		(6,415,338)	(6,415,338)		(4,266,264)	(4,266,264)		(2,149,074)	(2,149,074)	
9	CD-ID	(7,320,550)	(5,686,457)	(1,634,093)		(5,686,457)	(5,686,457)				(5,686,457)		(5,686,457)	
9	CD-WA	(10,368,151)	(8,053,772)	(2,314,379)		(8,053,772)	(8,053,772)	(8,053,772)		(8,053,772)				
8	GD-AA	(2,372,994)		(1,631,101)	(741,893)									
	GD-AN	(3,751,102)		(3,751,102)										
	GD-ID	(2,431,613)		(2,431,613)										
	GD-WA	(11,875,986)		(11,875,986)										
	GD-OR	(5,495,964)		(5,495,964)										
Total General Plant		(222,963,122)	(163,418,654)	(44,688,095)	(14,856,373)	(51,497,241)	(111,921,413)	(163,418,654)	(32,711,698)	(74,428,859)	(107,140,557)	(18,785,543)	(37,492,554)	(56,278,097)
Total Accumulated Depr		(2,305,051,489)	(1,813,989,777)	(340,187,951)	(150,873,761)	(1,055,297,434)	(758,692,343)	(1,813,989,777)	(665,573,103)	(498,242,963)	(1,163,816,066)	(389,724,331)	(260,449,380)	(650,173,711)

Allocation Ratios:				Jurisdiction -			
Service -		Electric	Gas-North	Gas-South		Washington	Idaho
7	Elec/Gas North/Oregon 4-Factor	70.695%	20.228%	9.077%	1	Production/Transmission Ratio	65.530%
8	Gas North/Oregon 4-Factor	0.000%	68.736%	31.264%	3	Direct Distribution Operating Expense	37.857%
9	Elec/Gas North 4-Factor	77.679%	22.321%	0.000%	4	Jurisdictional 4-Factor Ratio	66.501%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ACCUMULATED AMORTIZATION	E-AAAMT-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****			
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
Production/Transmission														
1	Franchises (302000)	ED-AN	(15,039,487)	(15,039,487)		(15,039,487)	(15,039,487)		(9,855,376)	(9,855,376)		(5,184,111)	(5,184,111)	
1	Misc Intangible Plt (3030)	ED-AN	(2,645,559)	(2,645,559)		(2,645,559)	(2,645,559)		(1,733,635)	(1,733,635)		(911,924)	(911,924)	
Total Production/Transmission			(17,685,046)	(17,685,046)		(17,685,046)	(17,685,046)		(11,589,011)	(11,589,011)		(6,096,035)	(6,096,035)	
Distribution														
	Franchises (302000)	ED-WA	(321,243)	(321,243)		(321,243)	(321,243)	(321,243)		(321,243)				
	Misc Intangible Plt (3030)	ED-WA	(62,227)	(62,227)		(62,227)	(62,227)	(62,227)		(62,227)				
Total Distribution			(383,470)	(383,470)		(383,470)	(383,470)	(383,470)		(383,470)				
General Plant - 303000														
7,4		CD-AA	(4,759,234)	(3,364,540)	(962,698)	(431,996)	(3,364,540)	(3,364,540)	(2,237,453)	(2,237,453)		(1,127,087)	(1,127,087)	
9,1		CD-AN	(138,927)	(107,916)	(31,011)		(107,916)	(107,916)	(70,717)	(70,717)		(37,199)	(37,199)	
		GD-ID	(150,186)		(150,186)									
		GD-WA	(299,026)		(299,026)									
		GD-OR	(123,624)			(123,624)								
Total General Plant - 303000			(5,470,997)	(3,472,456)	(1,442,921)	(555,620)	(3,472,456)	(3,472,456)	(2,308,170)	(2,308,170)		(1,164,286)	(1,164,286)	
Miscellaneous IT Intangible Plant -3031XX														
7,4		CD-AA	(140,178,210)	(99,098,986)	(28,355,248)	(12,723,976)	(99,098,986)	(99,098,986)	(65,901,816)	(65,901,816)		(33,197,170)	(33,197,170)	
9,4		CD-AN	(336,155)	(261,118)	(75,037)		(261,118)	(261,118)	(173,646)	(173,646)		(87,472)	(87,472)	
9		CD-ID	0	0	0		0	0	0	0	0	0	0	
9		CD-WA	(13,067,689)	(10,150,720)	(2,916,969)		(10,150,720)	(10,150,720)	(10,150,720)	(10,150,720)		0	0	
4		ED-AN	(12,478,683)	(12,478,683)			(12,478,683)	(12,478,683)	(8,298,449)	(8,298,449)		(4,180,234)	(4,180,234)	
		ED-ID	0	0			0	0				0	0	
		ED-WA	(1,389,639)	(1,389,639)			(1,389,639)	(1,389,639)	(1,389,639)	(1,389,639)				
8		GD-AA	(204,955)		(140,878)	(64,077)								
		GD-AN	0		0									
		GD-OR	(428)			(428)								
Total Misc IT Intangible Plant - 3031XX			(167,655,759)	(123,379,146)	(31,488,132)	(12,788,481)	(11,540,359)	(111,838,787)	(123,379,146)	(11,540,359)	(74,373,911)	(85,914,270)	0	(37,464,876)
Gas Underground Storage														
		GD-AN	0		0									
Total Gas Underground Storage			0		0									
General Plant - 390200, 396200														
7,4		CD-AA	0	0	0	0	0	0	0	0	0	0	0	
9		CD-ID	0	0	0		0	0		0	0	0	0	
9		CD-WA	0	0	0		0	0	0	0	0	0	0	
4		ED-AN	(878,184)	(878,184)			(878,184)	(878,184)	(584,001)	(584,001)		(294,183)	(294,183)	
		ED-WA	0	0			0	0	0	0				
		GD-WA	0		0									
		GD-OR	0			0								
Total General Plant - 390200, 396200			(878,184)	(878,184)	0	0	0	(878,184)	(878,184)	0	(584,001)	(584,001)	0	(294,183)
Total Accumulated Amortization			(192,073,456)	(145,798,302)	(32,931,053)	(13,344,101)	(11,923,829)	(133,874,473)	(145,798,302)	(11,923,829)	(88,855,093)	(100,778,922)	0	(45,019,380)

Allocation Ratios:

Service -		Electric	Gas-North	Gas-South	Jurisdiction -		Washington	Idaho
7	Elec/Gas North/Oregon 4-Factor	70.695%	20.228%	9.077%	1	Production/Transmission Ratio	65.530%	34.470%
8	Gas North/Oregon 4-Factor	0.000%	68.736%	31.264%	4	Jurisdictional 4-Factor Ratio	66.501%	33.499%
9	Elec/Gas North 4-Factor	77.679%	22.321%	0.000%				

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

Ref/Basis	Account Description	Total	***** ELECTRIC *****				***** GAS NORTH *****				***** OREGON GAS *****		
			Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	389XXX Land & Land Rights												
99	ED-WA / ID / AN	885,665	122,220	362,279	401,166	885,665	0	0	0	0	0	0	0
99	GD-WA / ID / AN	3,071,510	0	0	0	0	3,071,510	0	0	3,071,510	0	0	0
99	GD-OR / AS	845,517	0	0	0	0	0	0	0	845,517	0	845,517	0
8	GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7	CD-AA	11,920,609	0	0	8,427,274	8,427,274	0	0	2,411,301	2,411,301	0	1,082,034	1,082,034
9	CD-WA / ID / AN	1,990,399	689,591	339,627	516,884	1,546,102	198,165	97,597	148,535	444,297	0	0	0
	TOTAL ACCOUNT	18,713,700	811,811	701,906	9,345,324	10,859,041	3,269,675	97,597	2,559,836	5,927,108	845,517	1,082,034	1,927,551
	390XXX Structures & Improvements												
99	ED-WA / ID / AN	20,217,121	8,294,951	2,822,105	9,100,065	20,217,121	0	0	0	0	0	0	0
99	GD-WA / ID / AN	25,171,358	0	0	0	0	25,171,358	0	0	25,171,358	0	0	0
99	GD-OR / AS	4,193,940	0	0	0	0	0	0	0	4,193,940	0	4,193,940	0
8	GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7	CD-AA	128,640,379	0	0	90,942,316	90,942,316	0	0	26,021,376	26,021,376	0	11,676,687	11,676,687
9	CD-WA / ID / AN	30,566,481	9,437,267	6,042,560	8,263,604	23,743,431	2,711,948	1,736,425	2,374,677	6,823,050	0	0	0
	TOTAL ACCOUNT	208,789,279	17,732,218	8,864,665	108,305,985	134,902,868	27,883,306	1,736,425	28,396,053	58,015,784	4,193,940	11,676,687	15,870,627
	391XXX Office Furniture & Equipment												
99	ED-WA / ID / AN	2,446,528	575,206	7,798	1,863,524	2,446,528	0	0	0	0	0	0	0
99	GD-WA / ID / AN	167,767	0	0	0	0	167,767	0	0	167,767	0	0	0
99	GD-OR / AS	12,109	0	0	0	0	0	0	0	12,109	0	12,109	0
8	GD-AA	315,254	0	0	0	0	0	0	216,693	216,693	0	98,561	98,561
7	CD-AA	72,562,572	0	0	51,298,110	51,298,110	0	0	14,677,957	14,677,957	0	6,586,505	6,586,505
9	CD-WA / ID / AN	5,835,099	4,273,996	7,675	250,917	4,532,588	1,228,200	2,206	72,105	1,302,511	0	0	0
	TOTAL ACCOUNT	81,339,329	4,849,202	15,473	53,412,551	58,277,226	1,395,967	2,206	14,966,755	16,364,928	12,109	6,685,066	6,697,175
	392XXX Transportation Equipment												
99	ED-WA / ID / AN	57,675,837	25,371,392	11,469,236	20,835,209	57,675,837	0	0	0	0	0	0	0
99	GD-WA / ID / AN	15,826,084	0	0	0	0	10,018,035	3,202,319	2,605,730	15,826,084	0	0	0
99	GD-OR / AS	4,730,064	0	0	0	0	0	0	0	4,730,064	0	4,730,064	0
8	GD-AA	97,188	0	0	0	0	0	0	66,803	66,803	0	30,385	30,385
7	CD-AA	7,564,688	0	0	5,347,856	5,347,856	0	0	1,530,185	1,530,185	0	686,647	686,647
9	CD-WA / ID / AN	7,034,997	1,668,850	863,904	2,931,891	5,464,645	479,571	248,256	842,525	1,570,352	0	0	0
	TOTAL ACCOUNT	92,928,858	27,040,242	12,333,140	29,114,956	68,488,338	10,497,606	3,450,575	5,045,243	18,993,424	4,730,064	717,032	5,447,096

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****				***** GAS NORTH *****				***** OREGON GAS *****			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total	
	393000	Stores Equipment													
99		ED-WA / ID / AN	472,783	58,866	0	413,917	472,783	0	0	0	0	0	0	0	0
99		GD-WA / ID / AN	222,353	0	0	0	0	222,353	0	0	222,353	0	0	0	0
99		GD-OR / AS	20,792	0	0	0	0	0	0	0	0	20,792	0	20,792	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	12,523	0	0	8,853	8,853	0	0	2,533	2,533	0	1,137	1,137	
9		CD-WA / ID / AN	5,353,697	346,921	194,613	3,617,111	4,158,645	99,693	55,925	1,039,434	1,195,052	0	0	0	
		TOTAL ACCOUNT	6,082,148	405,787	194,613	4,039,881	4,640,281	322,046	55,925	1,041,967	1,419,938	20,792	1,137	21,929	
	394000	Tools, Shop, & Garage Equipment													
99		ED-WA / ID / AN	7,580,689	1,211,240	358,234	6,011,215	7,580,689	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	3,477,178	0	0	0	0	2,588,622	387,471	501,085	3,477,178	0	0	0	
99		GD-OR / AS	988,719	0	0	0	0	0	0	0	0	988,719	0	988,719	
8		GD-AA	5,686,393	0	0	0	0	0	0	3,908,599	3,908,599	0	1,777,794	1,777,794	
7		CD-AA	15,063,710	0	0	10,649,290	10,649,290	0	0	3,047,087	3,047,087	0	1,367,333	1,367,333	
9		CD-WA / ID / AN	2,010,068	20,263	753,276	787,841	1,561,380	5,823	216,466	226,399	448,688	0	0	0	
		TOTAL ACCOUNT	34,806,757	1,231,503	1,111,510	17,448,346	19,791,359	2,594,445	603,937	7,683,170	10,881,552	988,719	3,145,127	4,133,846	
	394100	Electric Charging Stations													
99		ED-WA / ID / AN	116,787	0	0	116,787	116,787	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	116,787	0	0	116,787	116,787	0	0	0	0	0	0	0	
	395000	Laboratory Equipment													
99		ED-WA / ID / AN	3,011,454	400,002	15,791	2,595,661	3,011,454	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	201,170	0	0	0	0	106,253	0	94,917	201,170	0	0	0	
99		GD-OR / AS	18,586	0	0	0	0	0	0	0	0	18,586	0	18,586	
8		GD-AA	232,523	0	0	0	0	0	0	159,827	159,827	0	72,696	72,696	
7		CD-AA	1,493,603	0	0	1,055,903	1,055,903	0	0	302,126	302,126	0	135,574	135,574	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	4,957,336	400,002	15,791	3,651,564	4,067,357	106,253	0	556,870	663,123	18,586	208,270	226,856	
	396XXX	Power Operated Equipment													
99		ED-WA / ID / AN	29,481,306	13,364,348	8,654,328	7,462,630	29,481,306	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	4,166,181	0	0	0	0	2,512,906	832,686	820,589	4,166,181	0	0	0	
99		GD-OR / AS	43,834	0	0	0	0	0	0	0	0	43,834	0	43,834	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	528,479	0	0	373,608	373,608	0	0	106,901	106,901	0	47,970	47,970	
9		CD-WA / ID / AN	1,461,710	251,742	392,448	491,237	1,135,427	72,342	112,776	141,165	326,283	0	0	0	
		TOTAL ACCOUNT	35,681,510	13,616,090	9,046,776	8,327,475	30,990,341	2,585,248	945,462	1,068,655	4,599,365	43,834	47,970	91,804	

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

Ref/Basis	Account Description	Total	***** ELECTRIC *****				***** GAS NORTH *****				***** OREGON GAS *****		
			Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	397XXX Communication Equipment												
99	ED-WA / ID / AN	48,234,337	12,625,839	6,535,495	29,073,003	48,234,337	0	0	0	0	0	0	0
99	GD-WA / ID / AN	894,455	0	0	0	0	601,883	290,445	2,127	894,455	0	0	0
99	GD-OR / AS	755,104	0	0	0	0	0	0	0	0	755,104	0	755,104
8	GD-AA	248,419	0	0	0	0	0	0	170,753	170,753	0	77,666	77,666
7	CD-AA	86,746,443	0	0	61,325,398	61,325,398	0	0	17,547,070	17,547,070	0	7,873,975	7,873,975
9	CD-WA/ ID / AN	18,638,681	10,130,036	2,881,643	1,466,475	14,478,154	2,911,026	828,086	421,415	4,160,527	0	0	0
	TOTAL ACCOUNT	155,517,439	22,755,875	9,417,138	91,864,876	124,037,889	3,512,909	1,118,531	18,141,365	22,772,805	755,104	7,951,641	8,706,745
	398000 Miscellaneous Equipment												
99	ED-WA / ID / AN	285,260	0	6,846	278,414	285,260	0	0	0	0	0	0	0
99	GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99	GD-OR / AS	9,092	0	0	0	0	0	0	0	0	9,092	0	9,092
8	GD-AA	333	0	0	0	0	0	0	229	229	0	104	104
7	CD-AA	699,634	0	0	494,606	494,606	0	0	141,522	141,522	0	63,506	63,506
9	CD-WA/ ID / AN	12,828	0	6,659	3,305	9,964	0	1,914	950	2,864	0	0	0
	TOTAL ACCOUNT	1,007,147	0	13,505	776,325	789,830	0	1,914	142,701	144,615	9,092	63,610	72,702
	TOTAL GENERAL PLANT	639,940,290	88,842,730	41,714,517	326,404,070	456,961,317	52,167,455	8,012,572	79,602,615	139,782,642	11,617,757	31,578,574	43,196,331

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	70.695%	20.228%	9.077%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	68.736%	31.264%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	77.679%	22.321%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES
Electric Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****			***** GAS NORTH *****				***** OREGON GAS*****			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	303000	Intangible Plant												
99		ED-WA / ID / AN	11,971,420	319,716	0	11,651,704	11,971,420	0	0	0	0	0	0	
99		GD-WA / ID / AN	1,794,111	0	0	0	0	1,022,594	771,517	0	1,794,111	0	0	
99		GD-OR / AS	425,951	0	0	0	0	0	0	0	0	425,951	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	425,951	
7		CD-AA	6,222,493	0	0	4,398,991	4,398,991	0	0	1,258,686	1,258,686	0	564,816	
9		CD-WA / ID / AN	194,058	0	0	150,740	150,740	0	0	43,318	43,318	0	0	
		TOTAL ACCOUNT	20,608,033	319,716	0	16,201,435	16,521,151	1,022,594	771,517	1,302,004	3,096,115	425,951	564,816	990,767
	303100	Misc Intangible Plant--Mainframe Software												
99		ED-WA / ID / AN	25,027,421	2,931,589	0	22,095,832	25,027,421	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	30,935	0	0	0	0	0	0	0	0	30,935	0	
8		GD-AA	444,517	0	0	0	0	0	0	305,543	305,543	0	138,974	
7		CD-AA	139,770,826	0	0	98,810,985	98,810,985	0	0	28,272,843	28,272,843	0	12,686,998	
9		CD-WA / ID / AN	788,704	128,759	0	483,890	612,649	37,001	0	139,054	176,055	0	0	
		TOTAL ACCOUNT	166,062,403	3,060,348	0	121,390,707	124,451,055	37,001	0	28,717,440	28,754,441	30,935	12,825,972	12,856,907
	30310X	Misc Intangible Plant--Term On-Premise Software												
99		ED-WA / ID / AN	2,129,690	0	0	2,129,690	2,129,690	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	11,539,990	0	0	8,158,196	8,158,196	0	0	2,334,309	2,334,309	0	1,047,485	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	13,669,680	0	0	10,287,886	10,287,886	0	0	2,334,309	2,334,309	0	1,047,485	1,047,485
	303110	Misc Intangible Plant--PC Software												
99		ED-WA / ID / AN	5,378,513	0	0	5,378,513	5,378,513	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	0	0	0	0	0	0	0	0	0	0	0	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	5,378,513	0	0	5,378,513	5,378,513	0	0	0	0	0	0	
	303115	Misc Intangible Plant--PC Software												
99		ED-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	98,160,457	0	0	69,394,535	69,394,535	0	0	19,855,897	19,855,897	0	8,910,025	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	98,160,457	0	0	69,394,535	69,394,535	0	0	19,855,897	19,855,897	0	8,910,025	8,910,025

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12A
For Twelve Months Ended October 31, 2022	
Average of Monthly Averages Basis	

AVISTA UTILITIES
Electric Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****			***** GAS NORTH *****				***** OREGON GAS*****			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	303120	Misc Intangible Plant--Software 12.5 YR												
99		ED-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	29,192,892	0	0	20,637,915	20,637,915	0	0	5,905,138	5,905,138	0	2,649,839	2,649,839
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	29,192,892	0	0	20,637,915	20,637,915	0	0	5,905,138	5,905,138	0	2,649,839	2,649,839
	303121	Misc Intangible Plant--AMI Software												
99		ED-WA / ID / AN	1,762,390	1,762,390	0	0	1,762,390	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	1,212,869	0	0	857,438	857,438	0	0	245,339	245,339	0	110,092	110,092
9		CD-WA / ID / AN	18,583,430	14,435,237	0	0	14,435,237	4,148,193	0	0	4,148,193	0	0	0
		TOTAL ACCOUNT	21,558,689	16,197,627	0	857,438	17,055,065	4,148,193	0	245,339	4,393,532	0	110,092	110,092
	30313X	Misc Intangible Plant--Term SAAS Software												
99		ED-WA / ID / AN	96,944	0	0	96,944	96,944	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	8,827,167	0	0	6,240,366	6,240,366	0	0	1,785,559	1,785,559	0	801,242	801,242
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	8,924,111	0	0	6,337,310	6,337,310	0	0	1,785,559	1,785,559	0	801,242	801,242
	TOTAL		363,554,778	19,577,691	0	250,485,739	270,063,430	5,207,788	771,517	60,145,686	66,124,991	456,886	26,909,471	27,366,357

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4	100.000%	70.695%	20.228%	9.077%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	68.736%	31.264%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	77.679%	22.321%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID: C-DTX-12A
COMMON ACCUMULATED DEFERRED FIT	
For Twelve Months Ended October 31, 2022 Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

Ref/Basis	Account	Description	Total	Electric	Gas North	Oregon Gas
		ADFIT - Common Plant (For Report APL)				
7	282900	CD-AA	(77,183,927)	(54,565,177)	(15,612,765)	(7,005,985)
8	282900	GD-AA	0	0	0	0
9	282900	CD-WA / ID / AN	(848,682)	(659,239)	(189,443)	0
7	282919	CD-AA	(4,095,664)	(2,895,430)	(828,471)	(371,763)
7	283750	CD-AA	393,738	278,353	79,645	35,740
		Total	<u>(81,734,535)</u>	<u>(57,841,493)</u>	<u>(16,551,034)</u>	<u>(7,342,008)</u>

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	70.695%	20.228%	9.077%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	68.736%	31.264%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	77.679%	22.321%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS
COMMON WORKING CAPITAL
For Twelve Months Ended October 31, 2022
Average of Monthly Averages Basis

Report ID:
C-WKC-12A

AVISTA UTILITIES

Electric Copy

Ref/Basis	Account Description	***** SYSTEM *****				***** ELECTRIC *****		***** GAS NORTH *****		*GAS SOUTH*
		Washington	Idaho	Oregon	Total	Washington	Idaho	Washington	Idaho	Oregon
1	151120 Fuel Stock Coal-Colstrip	0	0	0	0	0	0	0	0	0
1	151210 Fuel Stock Hog Ffuel-KFGS	0	0	0	0	0	0	0	0	0
7/4	154100 Plant Materials & Oper Supplies	0	0	5,433,352	5,433,352	0	0	0	0	5,433,352
1	154300 Plant Materials & Oper Supplies - CS2	0	0	0	0	0	0	0	0	0
1	154400 Plant Materials & Oper Supplies - Colstrip	0	0	0	0	0	0	0	0	0
7/4	154500 Supply Chain Receiving Inventory	0	0	257	257	0	0	0	0	257
7/4	154550 Supply Chain Average Cost Variance	0	0	(419)	(419)	0	0	0	0	(419)
7/4	154560 Supply Chain Invoice Price Variance	0	0	41	41	0	0	0	0	41
99	163998 Common Working Capital	0	0	0	0	0	0	0	0	0
99	163999 Investor-Supplied Working Capital	70,086,933	32,120,115	0	102,207,048	68,256,600	30,858,730	1,830,333	1,261,385	0
TOTAL		70,086,933	32,120,115	5,433,231	107,640,279	68,256,600	30,858,730	1,830,333	1,261,385	5,433,231

ALLOCATION RATIOS:

7/4 Jur Rollup/Jurisdictional 4-Factor Ratios
99 Not Allocated

Electric Gas-North Gas-South
70.695% 20.228% 9.077%

Idaho Idaho Oregon Gas
Electric Gas Oregon Gas
33.499% 27.633% 100.000%