

Attachment A

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

PacifiCorp

Renewable Report

RPS Reporting Tool

June 1, 2021

General Instructions:

Grey shading indicates cells where information is not required

Yellow shading indicate cells where inputs are entered

Green shading indicate cells with dropdown lists

White shading indicate formulated cells

Blue shading indicates summary calculations

"Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in the section are for the cells B2:F31. Each row represents a different facility.					
	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility
	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.
	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in this section identify the input locations for the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.					
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012
	16	Adjustment for Events Beyond Control	Number	D62:F62	Enter the annual MWh not produced due to events beyond control as outlined in RCW 19.285.040 (2)(i)

Reporting Entity: **PacifiCorp**

Reporting Date: **June 1, 2021**

RCW 19.285 Compliance Need

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Delivered Load to Retail Customers (MWh)	3,984,631	4,005,863	4,041,898	4,092,688	4,117,646	4,108,270	3,981,654	4,221,298	3,949,116	4,144,590	4,065,151	4,121,391
WA State RCW 19.285 Requirement		0%	3%	3%	3%	3%	9%	9%	9%	9%	15%	15%
Quantity Required for Compliance			119,857	120,716	122,019	123,155	370,166	364,047	369,133	367,669	607,028	615,731

Eligible Quantity Acquired

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Qualifying MWh Allocated to WA		104,826	107,711	107,158	114,902	271,108	373,982	285,492	293,213	198,797	560,183	963,681
Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
Total Quantity Available for RCW 19.285 Compliance		104,826	107,711	107,158	114,902	271,108	373,982	285,492	293,213	198,797	560,183	963,681

Sales and Transfers

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold		-	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Transferred		-	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized		-	-	-	-	-	-	-	-	-	-	-
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		(104,826)	104,826									
2012 Surplus Applied to 2011		-	-									
2012 Surplus Applied to 2013			(92,679)	92,679								
2013 Surplus Applied to 2012			-	-								
2013 Surplus Applied to 2014				(79,121)	79,121							
2014 Surplus Applied to 2013				-	-							
2014 Surplus Applied to 2015					(72,004)	72,004						
2015 Surplus Applied to 2014					-	-						
2015 Surplus Applied to 2016						(219,957)	219,957					
2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017							(223,773)	223,773				
2017 Surplus Applied to 2016							-	-				
2017 Surplus Applied to 2018								(145,218)	145,218			
2018 Surplus Applied to 2017								-	-			
2018 Surplus Applied to 2019									(69,298)	69,298		
2019 Surplus Applied to 2018									-	-		
2019 Surplus Applied to 2020										-	-	
2020 Surplus Applied to 2019										99,573	(99,573)	
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020											146,418	(146,418)
2021 Surplus Applied to 2022												(201,532)
Net Surplus Adjustments		(104,826)	12,147	13,558	7,117	(147,953)	(3,816)	78,555	75,920	168,871	46,845	(347,950)

Adjustment for Events Beyond Control

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
		-	-	-	-	-	-	-	-	-	-	-
RCW 19.285 Compliance Surplus / (Deficit)		0	1	(0)	0	(0)	(0)	1	0	(1)	(0)	0

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Note 1: Any surplus or deficit in row 43 (RCW 19.285 Compliance Surplus / (Deficit)) is a result of rounding in the Facility Detail tab. The correct target amount of RECs have been/will be retired for all compliance years.

PACIFICORP Notes and Assumptions

Retail Sales:

2010 - 2020 actual retail sales. 2021 load forecast based on 2019 IRP progress report.

Facility Generation:

2011 - 2020 is based on actual generation or REC purchase data. Generation forecast begins January 2021.

The Company uses one of three patterning methods to model wind resources. First, and if the appropriate data is available, historical monthly/seasonal patterns are developed using hourly data available over the life of the plant. This is the Company's preferred method. Second, if historical information is unavailable, but hourly data from wind site studies is, on/off peak engineering estimate patterns are developed. Third, if neither of the first two types of data is available, Energy Information Agency (EIA) wind patterning is used.

The forecasts for wind resources include generation attributed to the Company's planned repowering efforts.

Allocation Factors:

2011 - 2020 actual System Generation (SG) and Control Area Generation West (CAGW) allocation factors. Forecast factors (2021 onward).

REC Sales:

The company does not plan to sell any excess RECs and will hold any excess RECs and apply to a future year target.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra	Distributed	Online Date:
			Apprenticeship Credit Eligibility:	Generation Bonus Eligibility:	
Adams Solar	W7039	Solar	Not Eligible	Not Eligible	27-Jul-18
Bear Creek Solar	W7047	Solar	Not Eligible	Not Eligible	28-Sep-18
Bennett Creek Windfarm - REC Only	W542	Wind	Not Eligible	Not Eligible	30-Sep-08
Bigfork	W179	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-29
Blundell	W194	Geothermal	Not Eligible	Not Eligible	1-Jul-84
Blundell II	W230	Geothermal	Not Eligible	Not Eligible	1-Nov-07
Bly Solar	W7046	Solar	Not Eligible	Not Eligible	21-Dec-18
Campbell Hill	W1383	Wind	Not Eligible	Not Eligible	1-Dec-09
Cedar Springs Wind I	W10953	Wind	Not Eligible	Not Eligible	15-Dec-20
Cedar Springs Wind II	W11072	Wind	Not Eligible	Not Eligible	TBD
Cedar Springs Wind III	W10972	Wind	Not Eligible	Not Eligible	11-Dec-20
Condon Wind Power Project - Condon Wind Power Proj	W774	Wind	Not Eligible	Not Eligible	31-Dec-01
Condon Wind Power Project - Condon Phase II - REC On	W833	Wind	Not Eligible	Not Eligible	1-Jun-02
Dunlap I	W1687	Wind	Not Eligible	Not Eligible	1-Oct-10
Ekola Flats Wind	W11488	Wind	Not Eligible	Not Eligible	TBD
Elbe Solar	W7044	Solar	Not Eligible	Not Eligible	21-Dec-18
Elkhorn Valley Wind - REC Only	W186	Wind	Not Eligible	Not Eligible	20-Nov-07
Enterprise	W4938	Solar	Not Eligible	Not Eligible	10-Aug-18
Fighting Creek - REC Only	W2659	Landfill Gas	Not Eligible	Not Eligible	5-Mar-12
Footte Creek I	W201	Wind	Not Eligible	Not Eligible	22-Apr-99
Glenrock I	W964	Wind	Not Eligible	Not Eligible	31-Dec-08
Glenrock III	W965	Wind	Not Eligible	Not Eligible	17-Jan-09
Goodnoe Hills	W536	Wind	Not Eligible	Not Eligible	31-May-08
Granite Mountain East	W4942	Solar	Not Eligible	Not Eligible	25-Oct-16
Granite Mountain West	W4943	Solar	Not Eligible	Not Eligible	25-Oct-16
Hidden Hollow - REC Only	W1634	Landfill Gas	Not Eligible	Not Eligible	11-Oct-05
High Plains	W1334	Wind	Not Eligible	Not Eligible	31-Jul-09
Hot Springs Windfarm - REC Only	W543	Wind	Not Eligible	Not Eligible	30-Sep-08
JC Boyle	W180	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
Klondike I - Klondike Wind Power LLC - REC Only	W238	Wind	Not Eligible	Not Eligible	1-Jan-02
Latigo Wind	W4909	Wind	Not Eligible	Not Eligible	4-Mar-16
Leaning Juniper	W200	Wind	Not Eligible	Not Eligible	14-Sep-06
Lemolo 1	W157	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-55
Lemolo 2	W158	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Nov-56
Lower Snake - Phalen Gulch - REC Only	W2670	Wind	Not Eligible	Not Eligible	29-Feb-12
Marengo I	W185	Wind	Not Eligible	Not Eligible	1-Aug-07
Marengo II	W772	Wind	Not Eligible	Not Eligible	28-Jun-08
McFadden Ridge	W1341	Wind	Not Eligible	Not Eligible	29-Sep-09
Meadow Creek Wind Farm - Five Pine Project - REC Only	W3186	Wind	Not Eligible	Not Eligible	22-Dec-12
Meadow Creek Wind Farm - North Point Wind Farm - R	W3185	Wind	Not Eligible	Not Eligible	11-Dec-12
Mountain Wind 1	W1022	Wind	Not Eligible	Not Eligible	1-Jul-08
Mountain Wind 2	W1023	Wind	Not Eligible	Not Eligible	29-Sep-08
Nine Canyon Wind Project - REC Only	W684	Wind	Not Eligible	Not Eligible	1-Sep-02
Nine Canyon Wind Project - Nine Canyon Phase 3 - REC	W697	Wind	Not Eligible	Not Eligible	1-May-08
Pavant	W4619	Solar	Not Eligible	Not Eligible	30-Dec-15
Pavant Solar II LLC	W5057	Solar	Not Eligible	Not Eligible	22-Nov-16
Pioneer Wind Park I LLC	W5126	Wind	Not Eligible	Not Eligible	27-Oct-16
Prospect 2	W140	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
Rock River I	W187	Wind	Not Eligible	Not Eligible	8-Nov-01
Rolling Hills	W928	Wind	Not Eligible	Not Eligible	17-Jan-09
Sage Solar I, LLC	W8800	Solar	Not Eligible	Not Eligible	30-Sep-19
Sage Solar II, LLC	W8808	Solar	Not Eligible	Not Eligible	13-Sep-19
Sage Solar III, LLC	W8811	Solar	Not Eligible	Not Eligible	13-Sep-19
Seven Mile Hill I	W975	Wind	Not Eligible	Not Eligible	31-Dec-08
Seven Mile Hill II	W976	Wind	Not Eligible	Not Eligible	31-Dec-08
SPI Aberdeen - REC Only	W1640	Biomass	Not Eligible	Not Eligible	15-Mar-03
Stateline (WA) - FPL Energy Vansycle LLC - REC Only	W248	Wind	Not Eligible	Not Eligible	14-Dec-01
Sweetwater Solar, LLC	W7365	Solar	Not Eligible	Not Eligible	28-Dec-18
Top of the World	W1749	Wind	Not Eligible	Not Eligible	1-Oct-10
TB Flats Wind I	TBD	Wind	Not Eligible	Not Eligible	TBD
TB Flats Wind II	TBD	Wind	Not Eligible	Not Eligible	TBD
*Tuana Springs - REC Only	W1503	Wind	Not Eligible	Not Eligible	14-May-10
Wanapum (Upgrade)	NA	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-63
Wolverine Creek	W188	Wind	Not Eligible	Not Eligible	12-Feb-06

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name:

Adams Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Adams Solar
Percent of MWh Qualifying Under RCW 19.285
Percent of Qualifying MWh Allocated to WA

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Adams Solar								12,017	20,764	22,810	20,726
Percent of MWh Qualifying Under RCW 19.285								100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA								22%	22%	22%	22%

Facility Name:**Cedar Springs Wind I****MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Cedar Springs Wind I
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
						-				745,113
										100%
										8%
-	-	-	-	-	-	-	-	-	-	60,191

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-	-								
		-	-							
			-	-						
				-	-					
					-	-				
						-				
							-			
								-		
									-	
										-
										-
									20,000	20,000
										-
									20,000	(20,000)

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	-	-	-	-	20,000	40,191
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Facility Name:**Cedar Springs Wind II****MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Cedar Springs Wind II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
						-				740,220
										100%
										8%
-	-	-	-	-	-	-	-	-	-	59,796

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-	-								
		-	-							
			-	-						
				-	-					
					-	-				

Facility Name:

Dunlap I

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Dunlap I
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Dunlap I					339,706	388,498	351,261	391,874	182,469	416,943	464,964
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	27,359	31,741	25,412	31,135	14,000	33,884	37,560

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	-										
2012 Surplus Applied to 2011		-									
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012				-							
2013 Surplus Applied to 2014					-						
2014 Surplus Applied to 2013						-					
2014 Surplus Applied to 2015							-				
2015 Surplus Applied to 2014								-			
2015 Surplus Applied to 2016						27,359					
2016 Surplus Applied to 2015							27,359				
2016 Surplus Applied to 2017								-			
2017 Surplus Applied to 2016									-		
2017 Surplus Applied to 2018								24,513			
2018 Surplus Applied to 2017									24,513		
2018 Surplus Applied to 2019										-	
2019 Surplus Applied to 2018											-
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments	-	-	-	-	(27,359)	27,359	(24,513)	24,513	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	-	59,100	899	55,648	14,000	33,884	37,560
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Facility Name:

Ekola Flats Wind

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Ekola Flats Wind
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Ekola Flats Wind											743,053
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	60,025

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	-										
2012 Surplus Applied to 2011		-									
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012				-							
2013 Surplus Applied to 2014					-						

2014 Surplus Applied to 2013																				
2014 Surplus Applied to 2015																				
2015 Surplus Applied to 2014																				
2015 Surplus Applied to 2016																				
2016 Surplus Applied to 2015																				
2016 Surplus Applied to 2017																				
2017 Surplus Applied to 2016																				
2017 Surplus Applied to 2018																				
2018 Surplus Applied to 2017																				
2018 Surplus Applied to 2019																				
2019 Surplus Applied to 2018																				
2019 Surplus Applied to 2020																				
2020 Surplus Applied to 2019																				
2020 Surplus Applied to 2021																				
2021 Surplus Applied to 2020																				
2021 Surplus Applied to 2022																				
Net Surplus Adjustments																				
Adjustment for Events Beyond Control																				
Contribution to RCW 19.285 Compliance																				

Facility Name: Elbe Solar

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Elbe Solar								10,628	20,746	22,933	21,164
Percent of MWh Qualifying Under RCW 19.285								100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA						0%	0%	22%	22%	22%	22%
Eligible MWh Available for RCW 19.285 Compliance								648	4,613	5,126	4,725

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit											
Distributed Generation Bonus											
Total Quantity from Non REC Eligible Generation											

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized											

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012											
2012 Surplus Applied to 2011											
2012 Surplus Applied to 2013											
2013 Surplus Applied to 2012											
2013 Surplus Applied to 2014											
2014 Surplus Applied to 2013											
2014 Surplus Applied to 2015											
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016											
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017											
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments								(648)	4,012		
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance									8,625	1,762	4,725

Facility Name: Elkhorn Valley Wind - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
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2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022													
Net Surplus Adjustments	-	-	-	-	-	-	(19,234)	(31,222)	15,112	68,542	(33,198)	-	
Adjustment for Events Beyond Control													
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	19,234	64,705	117,474	19,315	48,622	

Facility Name: **Fighting Creek - REC Only**

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Fighting Creek - REC Only					730						
Percent of MWh Qualifying Under RCW 19.285					100%						
Percent of Qualifying MWh Allocated to WA					100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	730	-	-	-	-	-	-

Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					730	730					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						-	-	-	-	-	-
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	(730)	730	-	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	730	-	-	-	-	-

Facility Name: **Foote Creek I**

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Foote Creek I											102,552
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	8,284

Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							

2014 Surplus Applied to 2013				-	-								
2014 Surplus Applied to 2015													
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016													
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017													
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018													
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019													
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020													
2020 Surplus Applied to 2019													
2020 Surplus Applied to 2021													
2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022													
Net Surplus Adjustments													
Adjustment for Events Beyond Control													
Contribution to RCW 19.285 Compliance													8,284

Facility Name: **Glenrock Wind I**

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Glenrock Wind I					289,386	311,607	268,269	303,865	143,370	402,765	367,220
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance					23,306	25,457	21,686	24,143	11,000	32,732	29,664

Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit											
Distributed Generation Bonus											
Total Quantity from Non REC Eligible Generation											

REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized											

Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012											
2012 Surplus Applied to 2011											
2012 Surplus Applied to 2013											
2013 Surplus Applied to 2012											
2013 Surplus Applied to 2014											
2014 Surplus Applied to 2013											
2014 Surplus Applied to 2015											
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016											
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017											
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments					(23,306)	9,420	13,886	-	-	20,000	(20,000)
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance						34,877	35,572	24,143	11,000	52,732	9,664

Facility Name: **Glenrock III**

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
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Total MWh Produced / Purchased from Glenrock III
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

																							139,452
																							100%
																							8%
																							11,265

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016							-				
2017 Surplus Applied to 2018							-	-			
2018 Surplus Applied to 2017								-			
2018 Surplus Applied to 2019								-	-		
2019 Surplus Applied to 2018									-		
2019 Surplus Applied to 2020									-	-	
2020 Surplus Applied to 2019										-	-
2020 Surplus Applied to 2021											-
2021 Surplus Applied to 2020											-
2021 Surplus Applied to 2022											-
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	-	11,265
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Facility Name:

Goodnoe Hills

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Goodnoe Hills
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Goodnoe Hills	239,431	221,156	227,258	216,762	186,746	223,899	191,917	230,513	57,616	326,836	256,134
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	18,896	17,608	17,896	17,392	15,039	18,292	15,514	18,315	4,421	26,562	20,691

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	18,896	18,896									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		17,608	17,608								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			17,896	17,896							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				11,234	11,234						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					5,383	5,383					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017							-				

Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					-						
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						-					
2017 Surplus Applied to 2016						-					
2017 Surplus Applied to 2018							-				
2018 Surplus Applied to 2017							-				
2018 Surplus Applied to 2019								-			
2019 Surplus Applied to 2018								-			
2019 Surplus Applied to 2020									-		
2020 Surplus Applied to 2019									-		
2020 Surplus Applied to 2021										-	
2021 Surplus Applied to 2020										-	
2021 Surplus Applied to 2022											-
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-

Facility Name: Hidden Hollow - REC Only

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Hidden Hollow - REC Only					12,501	3,960					
Percent of MWh Qualifying Under RCW 19.285					100%	100%					
Percent of Qualifying MWh Allocated to WA					100%	100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	12,501	3,960					
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					12,501						
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						3,960					
2017 Surplus Applied to 2016						-					
2017 Surplus Applied to 2018							3,960				
Net Surplus Adjustments	-	-	-	-	(12,501)	8,541	3,960	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	12,501	3,960	-	-	-	-

2013 Surplus Applied to 2014													
2014 Surplus Applied to 2013													
2014 Surplus Applied to 2015													
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016							8,028	8,028					
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017								10,218	10,218				
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018									8,846	8,846			
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										1,923	1,923		
Net Surplus Adjustments	(7,963)	7,963	-	-	-	(8,028)	(2,190)	1,372	6,923	1,923		-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	7,963	-	-	-	8,028	10,218	8,846	1,923	-	-		
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Facility Name:

JC Boyle (Upgrade 2005)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)
Percent of MWh Qualifying Under RCW 19.285
Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)		3,462	2,402	2,295	2,130	2,857	4,238	2,581	3,044	2,362	2,362
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	276	189	184	172	235	342	205	234	192	191

Non REC Eligible Generation

Extra Apprenticeship Credit
Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
Bonus Incentives Transferred
Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
2012 Surplus Applied to 2011
2012 Surplus Applied to 2013
2013 Surplus Applied to 2012
2013 Surplus Applied to 2014
2014 Surplus Applied to 2013
2014 Surplus Applied to 2015
2015 Surplus Applied to 2014
2015 Surplus Applied to 2016
2016 Surplus Applied to 2015
2016 Surplus Applied to 2017
2017 Surplus Applied to 2016
2017 Surplus Applied to 2018
2018 Surplus Applied to 2017
2018 Surplus Applied to 2019
2019 Surplus Applied to 2018
2019 Surplus Applied to 2020
2020 Surplus Applied to 2019
2020 Surplus Applied to 2021
2021 Surplus Applied to 2020
2021 Surplus Applied to 2022
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012											
2012 Surplus Applied to 2011											
2012 Surplus Applied to 2013											
2013 Surplus Applied to 2012											
2013 Surplus Applied to 2014											
2014 Surplus Applied to 2013											
2014 Surplus Applied to 2015											
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016											
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017											
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	276	189	184	172	235	342	205	234	192	191		
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Facility Name:

Klondike I - Klondike Wind Power LLC - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Klondike I - Klondike Wind Power LLC - REC Only
Percent of MWh Qualifying Under RCW 19.285

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Klondike I - Klondike Wind Power LLC - REC Only						8,543					
Percent of MWh Qualifying Under RCW 19.285						100%					

Facility Name: Leaning Juniper

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Leaning Juniper
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Leaning Juniper	234,789	190,905	206,164	215,245	188,567	202,605	155,685	201,665	167,178	316,351	292,330
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	18,530	15,200	16,235	17,270	15,187	16,552	12,585	16,022	12,827	25,709	23,615

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	18,530	18,530									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		15,200	15,200								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			16,235	16,235							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				17,270	17,270						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					15,187	15,187					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						-					
2017 Surplus Applied to 2016							-				
2017 Surplus Applied to 2018								-			
2018 Surplus Applied to 2017									-		
2018 Surplus Applied to 2019										-	
2019 Surplus Applied to 2018											-
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020										10,000	10,000
2021 Surplus Applied to 2022											
Net Surplus Adjustments	(18,530)	3,330	(1,035)	(1,035)	2,083	15,187	-	-	-	10,000	(10,000)

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	18,530	15,200	16,235	17,270	31,739	12,585	16,022	12,827	35,709	13,615
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Facility Name: Lemolo 1 (Upgrade 2003)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)		17,021	12,661	14,311	12,553	13,621	17,773	12,686	11,639	8,423	14,549
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	685	1,175

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012				-							

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lower Snake – Phalen Gulch - REC Only

Percent of MWh Qualifying Under RCW 19.285

Percent of Qualifying MWh Allocated to WA

Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
				1,300						
				100%						
				100%						
-	-	-	-	1,300	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit

Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold

Bonus Incentives Transferred

Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012

2012 Surplus Applied to 2011

2012 Surplus Applied to 2013

2013 Surplus Applied to 2012

2013 Surplus Applied to 2014

2014 Surplus Applied to 2013

2014 Surplus Applied to 2015

2015 Surplus Applied to 2014

2015 Surplus Applied to 2016

2016 Surplus Applied to 2015

2016 Surplus Applied to 2017

2017 Surplus Applied to 2016

2017 Surplus Applied to 2018

Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-	-								
		-	-							
			-							
				-						
					-					
					1,300	1,300				
						-	-	-	-	-
-	-	-	-	(1,300)	1,300	-	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	1,300	-	-	-	-	-
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Facility Name: **Marengo I**

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Marengo I
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Marengo I	403,408	358,669	331,240	367,390	298,771	356,053	315,543	336,426	145,630	482,194	469,486
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	31,837	28,557	26,084	29,478	24,062	29,087	25,507	26,729	11,173	39,187	37,926

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	31,837	31,837									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		28,557	28,557								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			26,084	26,084							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				29,478	29,478						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					24,062	24,062					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017											
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019									36,231	36,231	
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020										25,000	25,000
2021 Surplus Applied to 2022											
Net Surplus Adjustments	(31,837)	3,280	2,473	(3,394)	5,416	24,062	-	-	-	61,231	(25,000)

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	31,837	28,557	26,084	29,478	53,149	25,507	26,729	47,404	27,956	12,926
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Facility Name: **Marengo II**

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Marengo II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Marengo II	194,378	177,552	154,612	174,766	137,848	170,369	153,361	164,436	91,366	211,675	573,599
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	15,341	14,137	12,175	14,022	11,102	13,918	12,396	13,065	7,010	17,203	46,336

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	15,341	15,341									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		14,137	14,137								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			12,175	12,175							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				14,022	14,022						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					11,102	11,102					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017											
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020										11,418	11,418
2021 Surplus Applied to 2022											5,995
Net Surplus Adjustments	(15,341)	1,204	1,962	(1,847)	2,920	11,102	-	-	-	11,418	(17,413)

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	15,341	14,137	12,175	14,022	25,020	12,396	13,065	7,010	28,621	28,923
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Facility Name: **Mcfadden Ridge**

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from McFadden Ridge
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from McFadden Ridge											113,264
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	9,150

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012			-								
2013 Surplus Applied to 2014				-							

Facility Name: Mountain Wind II

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Mountain Wind II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
										210,448
										100%
										8%
-	-	-	-	-	-	-	-	-	-	17,000

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-	-								
		-								
			-							
				-						
					-					
						-				
							-			
								-		
									-	
										-
										17,000
-	-	-	-	-	-	-	-	-	-	(17,000)

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	-	-	-	-	-	0
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Facility Name: Nine Canyon Wind Project - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Nine Canyon Wind Project - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
				2,500	8,225					
				100%	100%					
				100%	100%					
-	-	-	-	2,500	8,225	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-									
	-									
		-								
			-							
				-						

Facility Name:

Pioneer Wind Park

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Pioneer Wind Park
Percent of MWh Qualifying Under RCW 19.285
Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

Table with 11 columns (2011-2021) and 4 rows showing MWh production and allocation data. 2021 total: 270,924 MWh, 100% RCW 19.285, 8% allocated, 21,885 MWh eligible.

Non REC Eligible Generation

Extra Apprenticeship Credit
Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

Table with 11 columns (2011-2021) and 3 rows showing non-REC eligible generation quantities.

REC Sales / Transfers

Quantity of RECs Sold
Bonus Incentives Transferred
Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

Table with 11 columns (2011-2021) and 4 rows showing REC sales and transfers data.

Adjustments

2011 Surplus Applied to 2012
2012 Surplus Applied to 2011
2012 Surplus Applied to 2013
2013 Surplus Applied to 2012
2013 Surplus Applied to 2014
2014 Surplus Applied to 2013
2014 Surplus Applied to 2015
2015 Surplus Applied to 2014
2015 Surplus Applied to 2016
2016 Surplus Applied to 2015
2016 Surplus Applied to 2017
2017 Surplus Applied to 2016
2017 Surplus Applied to 2018
2018 Surplus Applied to 2017
2018 Surplus Applied to 2019
2019 Surplus Applied to 2018
2019 Surplus Applied to 2020
2020 Surplus Applied to 2019
2020 Surplus Applied to 2021
2021 Surplus Applied to 2020
2021 Surplus Applied to 2022
Net Surplus Adjustments

Table with 11 columns (2011-2021) and 23 rows showing surplus adjustments between years.

Adjustment for Events Beyond Control

Table with 11 columns (2011-2021) and 1 row for adjustment for events beyond control.

Contribution to RCW 19.285 Compliance

Table with 11 columns (2011-2021) and 1 row showing contribution to RCW 19.285 compliance, totaling 21,885 in 2021.

Facility Name:

Prospect 2 (Upgrade 1999)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)		4,118	3,722	3,469	2,802	4,030	4,305	3,347	3,213	2,946	3,636
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	328	293	278	226	329	346	266	247	239	294

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013					-						
2014 Surplus Applied to 2015						-					
2015 Surplus Applied to 2014							-				
2015 Surplus Applied to 2016								-			
2016 Surplus Applied to 2015									-		
2016 Surplus Applied to 2017										-	
2017 Surplus Applied to 2016											-
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	328	293	278	226	329	346	266	247	239	294
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Facility Name:

Rock River

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Rock River
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Rock River											106,017
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	8,564

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012				-							
2013 Surplus Applied to 2014					-						

2014 Surplus Applied to 2013				-	-																		
2014 Surplus Applied to 2015																							
2015 Surplus Applied to 2014																							
2015 Surplus Applied to 2016																							
2016 Surplus Applied to 2015																							
2016 Surplus Applied to 2017																							
2017 Surplus Applied to 2016																							
2017 Surplus Applied to 2018																							
2018 Surplus Applied to 2017																							
2018 Surplus Applied to 2019																							
2019 Surplus Applied to 2018																							
2019 Surplus Applied to 2020																							
2020 Surplus Applied to 2019																							
2020 Surplus Applied to 2021																							
2021 Surplus Applied to 2020																							
2021 Surplus Applied to 2022																							
Net Surplus Adjustments																							

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,564

Facility Name:

Rolling Hills

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Rolling Hills					5,468					363,208	362,259
Percent of MWh Qualifying Under RCW 19.285					100%					100%	100%
Percent of Qualifying MWh Allocated to WA					8%					8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	5,468	-	-	-	-	29,517	29,264

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015					-						
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016					5,468	5,468					
2016 Surplus Applied to 2015					-	-					
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016							-	-			
2017 Surplus Applied to 2018								-	-		
2018 Surplus Applied to 2017								-	-		
2018 Surplus Applied to 2019									-	-	
2019 Surplus Applied to 2018									-	-	
2019 Surplus Applied to 2020										-	-
2020 Surplus Applied to 2019										-	-
2020 Surplus Applied to 2021											-
2021 Surplus Applied to 2020											-
2021 Surplus Applied to 2022											-
Net Surplus Adjustments	-	-	-	-	(5,468)	5,468	-	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	5,468	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29,264

Facility Name:

Sage Solar I

MWh Allocated to WA Compliance											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Sage Solar I											48,616
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	3,927
Non REC Eligible Generation											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012			-								
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013				-							
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016						-					
2016 Surplus Applied to 2015							-				
2016 Surplus Applied to 2017							-				
2017 Surplus Applied to 2016								-			
2017 Surplus Applied to 2018								-			
2018 Surplus Applied to 2017									-		
2018 Surplus Applied to 2019										-	
2019 Surplus Applied to 2018											-
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	3,927

Facility Name: Sage Solar II

MWh Allocated to WA Compliance											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Sage Solar II											49,154
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	3,971
Non REC Eligible Generation											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012			-								
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013				-							
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016						-					
2016 Surplus Applied to 2015							-				

