

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 300.1

SCHEDULE 300 DECOUPLING MECHANISM

(N)

PURPOSE:

To (a) describe the decoupling mechanism established in accordance with Commission Order in Docket UG XXXXXX; and (b) identify the adjustment applicable to rates under the Rate Schedules listed below.

APPLICABLE:

To Residential and Commercial Firm and Interruptible Sales Service Customers served under the Rate Schedules of this Tariff listed below.

Residential	Commercial
Rate Schedule 1	Rate Schedule 1
Rate Schedule 2	Rate Schedule 3
	Rate Schedule 27
--	Rate Schedule 41
	Rate Schedule 42

ADJUSTMENT TO RATE SCHEDULES:

Effective: February 1, 2019

The Temporary Adjustments per them reflected in the billing rate tables of the applicable Rate Schedule include the following amount:

Rate Schedule	Adjustment
Schedule 1R	\$0.00000
Schedule 1C	\$0.00000
Schedule 2	\$0.00000
Schedule 27	\$0.00000
Schedule 3	\$0.00000
Schedule 41	\$0.00000
Schedule 42	\$0.00000

No further adjustment to the stated billing rate is required.

DECOUPLING CALCULATION:

For purposes of calculating the decoupling adjustments, the applicable Rate Schedules are divided into four Customer Groups, as follows:

Rate Schedules	Rate Schedules
Group 1	Schedule 1R
Group 2	Schedule 2; Schedule 27
Group 3	Schedule 1C; Schedule 3
Group 4	Schedule 41; Schedule 42

Each month, the difference between actual margin-per-customer and normalized margin-per-customer (aka decoupling margin-per-customer) is calculated for each Customer Group as follows:

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(continue to Sheet 300.2)

Issued December 31, 2018
NWN WUTC Advice No. 18-10

Effective with service on
and after February 1, 2019