

January 8, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
PO Box 47250
Olympia, WA 98504-7250

RE: Advice 14-08—Schedule 37—Avoided Cost Purchases from Cogeneration and Small Power Production – Request to Amend Effective Date

Dear Mr. King:

On December 29, 2014, Pacific Power & Light Company (Company), a division of PacifiCorp, submitted the above-referenced filing in compliance with RCW 80.28.050, RCW 80.28.060, WAC 480-107-055 and WAC 480-107-095, and the Washington Utilities and Transportation Commission's (Commission) Rules and Regulations. The Company had requested an effective date of January 29, 2015. After discussion with Commission staff, the Company respectfully requests an effective date of January 30, 2015, for the above-referenced filing. The attached tariff sheet reflects the updated requested effective date.

Fourth Revision of Sheet No. 37.2 Schedule 37 Avoided Cost Purchases from Cogeneration and Small Power Production

Please direct any questions on this matter to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6583.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

CC: Jeremy Twitchell, WUTC Staff

PACIFIC POWER & LIGHT COMPANY

WN U-75

Fourth Revision of Sheet No. 37.2
Canceling Third Revision of Sheet No. 37.2

**Schedule 37
COGENERATION AND SMALL POWER PRODUCTION**

TERMS AND CONDITIONS: (continued)

- 6. The Company will purchase the entire output from the Seller's facility, or if the Seller wishes to reduce his net delivery and billing from the Company, the Company will purchase the net output from the Seller's facility. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement and/or Interconnection Agreement.
- 7. The Avoided Cost rates are fixed for five years. However, these rates are recalculated every year and applicable to any seller that enters into power purchase agreement with PacifiCorp in that year.
- 8. Avoided Cost rates for wind and solar Qualifying Facilities will be reduced by integration costs of \$3.06/MWh and \$0.77/Mwh (in 2015\$), respectively.

(N)
(N)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

AVOIDED COST RATES:

Deliveries During Calendar Year	Capacity Payment \$/kW - Month	Energy Payment \$/MWH
2015	\$0.00	\$32.48
2016	\$0.00	\$34.12
2017	\$0.00	\$36.40
2018	\$0.00	\$39.10
2019	\$0.00	\$41.70
2020	\$0.00	\$44.14
2021	\$0.00	\$46.64
2022	\$0.00	\$48.97
2023	\$0.00	\$51.30
2024	\$0.00	\$53.39

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Issued: December 30, 2014
Advice No. 14-08

Effective: January 30, 2015

Issued by Pacific Power & Light Company

By: R. Bryce Dalley R. Bryce Dalley

Title: Vice President, Regulation