BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-11_____

EXHIBIT NO.___(EMA-3)

ELIZABETH M. ANDREWS

REPRESENTING AVISTA CORPORATION

GAS RESULTS OF OPERATION

WASHINGTON PRO FORMA RESULTS TWELVE MONTHS ENDED DECEMBER 31, 2010

(000'S OF DOLLARS)

			H PRESENT RA	WITH PROPO		
Line No.	DESCRIPTION	Actual Per Results Report	Total Adjustments	Pro Forma Total	Proposed Revenues & Related Exp	Pro Forma Proposed Total
NO.	a	b	c	d	e	f
	REVENUES	0	· ·	u	Č.	,
1	Total General Business	\$140,588	\$12,949	\$153,537	\$6,207	\$159,744
2	Total Transportation	3,245	(1,432)	1,813		1,813
3	Other Revenues	115,257	(113,689)	1,568		1,568
4	Total Gas Revenues	259,090	(102,172)	156,918	6,207	163,125
	EXPENSES					
5	Exploration and Development					
	Production	192,776	(07 (72)	05 102		95,103
6 7	City Gate Purchases	192,776	(97,673) 108	95,103 909		909
8	Purchased Gas Expense Net Nat Gas Storage Trans	(3,322)	3,323	909		909
9	Total Production	190,255	(94,242)	96,013	0	96,013
3	Underground Storage	190,200	()1,212)	50,015		,,,,,,,
10	Operating Expenses	380	342	722		722
11	Depreciation	348	72	420		420
12	Taxes	120	61	181		181
13	Total Underground Storage	848	475	1,323	0	1,323
	Distribution					
14	Operating Expenses	7,705	769	8,474		8,474
15	Depreciation	6,371	13	6,384		6,384
16	Taxes	12,249	(4,496)	7,753	238	7,991
17	Total Distribution	26,325	(3,714)	22,611	238	22,849
18	Customer Accounting	5,415	20	5,435	22	5,457
19	Customer Service & Information	9,471	(8,507)	964		964
20	Sales Expenses	105	5	110		110
	Administrative & General					
21	Operating Expenses	11,746	(894)	10,852	12	10,864
22	Depreciation	2,628	(273)	2,355		2,355
23	Taxes	25	1	26		26
24	Total Admin. & General	14,399	(1,166)	13,233	12	13,245
25	Total Gas Expense	246,818	(107,129)	139,689	272	139,961
26	OPERATING INCOME BEFORE FIT	12,272	4,957	17,229	5,935	23,164
	FEDERAL INCOME TAX					
27	Current Accrual	(6,910)		(5,050)	2,077	(2,973
28	Deferred FIT	9,754	(160)	9,594		9,594
29	Amort ITC	(29)	0	(29)		(29
30	NET OPERATING INCOME	9,457	\$3,257	12,714	\$3,858	\$16,572
	RATE BASE: PLANT IN SERVICE	20.047	3.030	33.007		23,986
31	Underground Storage	20,047	3,939	23,986		23,980
32	Distribution Plant	269,469	1,738 448	271,207 33,849		33,849
33 34	General Plant Total Plant in Service	33,401 322,917	6,125	329,042	0	329,042
	ACCUMULATED DEPRECIATION				0	
35	Underground Storage	7,912	81	7,993		7,993
36	Distribution Plant	89,620	36	89,656		89,650
37	General Plant	10,722	6	10,728	^	10,728
38	Total Accum. Depreciation	108,254	123	108,377	0	108,37
39	DEFERRED FIT	0	(36,863)			(36,86)
40	GAS INVENTORY	0	17,547	17,547		17,54
41 42	WORKING CAPITAL GAIN ON SALE OF BUILDING	0 0	0 0	-		
43	TOTAL RATE BASE	214,663	(\$13,314)	201,349	\$0	\$201,349
	TOTAL RATE DAGE	214,005	(013,314)	201,549	30	Garding T

AVISTA UTILITIES Calculation of General Revenue Requirement Washington - Gas TWELVE MONTHS ENDED DECEMBER 31, 2010 (000's OF DOLLARS)

Line No.	Description	WASH
1	Pro Forma Rate Base	\$201,349
2	Proposed Rate of Return	8.230%
3	Net Operating Income Requirement	\$16,571
4	Pro Forma Net Operating Income	\$12,714
5	Net Operating Income Deficiency	\$3,857
6	Conversion Factor	0.62140
7	Revenue Requirement	\$6,207
8	Total General Business Revenues	\$155,350
9	Percentage Revenue Increase	4.00%

AVISTA UTILITIES PRO FORMA COST CAPITAL Washington - Gas

Component	Capital Structure	Pro Forma Cost	Pro Forma Weighted Cost	
Term Debt	51.96%	5.76%	2.99%	WA Wtd Debt 2.99%
Common Equity	48.04%	10.90%	5.24%	
Total	100.00%	-	8.23%	

AVISTA UTILITIES Revenue Conversion Factor Washington - Gas System TWELVE MONTHS ENDED DECEMBER 31, 2010

Line No.	Description	Factor
1	Revenues	1.000000
2	Expense: Uncollectibles	0.003617
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038381
5	Franchise Fees (City of Millwood Expired in 2004)	0.000000
6	Total Expense	0.043998
7	Net Operating Income Before FIT	0.956002
8	Federal Income Tax @ 35%	0.334601
9	REVENUE CONVERSION FACTOR	0.62140

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS

Line No.	DESCRIPTION	Per Results Report	Deferred FIT Rate Base	Deferred Gain on Office Building	Gas Inventory	Customer Advances	Customer Deposits	Restating 2010 Major Capital
-	a	b	c	d	e	f	g	h
	REVENUES							
1	Total General Business	\$140,588						
2	Total Transportation	3,245						
3	Other Revenues	115,257						
4	Total Gas Revenues	259,090	0	0	0	0	0	0
	EXPENSES							
5	Exploration and Development	0						
	Production							
6	City Gate Purchases	192,776						
7	Purchased Gas Expense	801						
8	Net Nat Gas Storage Trans	(3,322)						
9	Total Production	190,255	0	0	0	0	0	0
	Underground Storage							
10	Operating Expenses	380						
11	Depreciation	348						
12	Taxes	120						
13	Total Underground Storage Distribution	848	0	0	0	0	0	0
14	Operating Expenses	7,705						
15	Depreciation	6,371						
16	Taxes	12,249						
17	Total Distribution	26,325	0	0	0	0	0	0
18	Customer Accounting	5,415			0		3	0
19	Customer Service & Information	9,471						
20	Sales Expenses Administrative & General	105						
21	Operating Expenses	11,746		(45)				
22	Depreciation	2,628						(57)
23	Taxes	25						67240-040
24	Total Admin. & General	14,399	0	(45)	0	0	0	(57)
25	Total Gas Expense	246,818	0	(45)	0	0	3	(57)
26	OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	12,272	0	45	0	0	(3)	57
27	Current Accrual	(6,910)		16			(1)	2
28	Deferred FIT	9,754						
29	Amort ITC	(29)						
30	NET OPERATING INCOME	\$9,457	\$0	\$29	\$0	\$0	(\$2)	\$55
	RATE BASE: PLANT IN SERVICE							
31	Underground Storage	20,047						
32	Distribution Plant	269,469				(31)	(1,132)	
33	General Plant	33,401			-			448
34	Total Plant in Service ACCUMULATED DEPRECIATION	322,917	0	0	0	(31)	(1,132)	2,734
35	Underground Storage	7,912						
36	Distribution Plant	89,620						26
37	General Plant	10,722						6
38	Total Accum. Depreciation	108,254	0	0	0	0	0	32
39	DEFERRED FIT	0	(36,762)					22
40	GAS INVENTORY	0			10,226			
41	WORKING CAPITAL	0						
42	GAIN ON SALE OF BUILDING	0						
43	TOTAL RATE BASE	\$214,663	(\$36,762)	\$0	\$10,226	(\$31)	(\$1,132)	\$2,724

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS

Line No. DESCRIPTION	Subtotal Actual	Revenue Normalization & Gas Cost Adjust	Eliminate B & O Taxes	Property Tax	Uncollectible Expense	Regulatory Expense Adjustment	Injuries and Damages
а	-	i	j	k	1	m	n
REVENUES							
1 Total General Business	\$140,588	17,975	\$ (5,026)				
2 Total Transportation	3,245	(1,342)	(90)				
3 Other Revenues	115,257	(113,689)					
4 Total Gas Revenues	259,090	(97,056)	(5,116)	0	0	0	0
EXPENSES							
5 Exploration and Development Production	0						
6 City Gate Purchases	192,776	(97,673)					
7 Purchased Gas Expense	801	53					
8 Net Nat Gas Storage Trans	(3,322)	3,323					
9 Total Production Underground Storage	190,255	(94,297)	0	0	0	0	0
10 Operating Expenses	380						
11 Depreciation	348						
12 Taxes	120			2			
13 Total Underground Storage Distribution	848	0	0	2	0	0	0
14 Operating Expenses	7,705						
15 Depreciation	6,371						
16 Taxes	12,249	694	(5,112)	11			
17 Total Distribution	26,325	694	(5,112)	11	0	0	0
18 Customer Accounting	5,418	65	0		(169)	0	
19 Customer Service & Information	9,471	(8,416)					
20 Sales Expenses Administrative & General	105						
21 Operating Expenses	11,701	37				(133)	(164)
22 Depreciation	2,571	(216)					
23 Taxes	25			1			
24 Total Admin. & General	14,297	(179)	0	1	0	(133)	(164)
25 Total Gas Expense	246,719	(102,133)	(5,112)	14	(169)	(133)	(164)
26 OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	12,371	5,077	(4)	(14)	169	133	164
27 Current Accrual	(6,893)	1,777	(1)	(5)	59	47	57
28 Deferred FIT	9,754	1.4.1.1.1	5,07				
29 Amort ITC	(29)						
30 NET OPERATING INCOME	\$9,539	\$3,300	(\$3)	(\$9)	\$110	\$86	\$107
RATE BASE: PLANT IN SERVICE							
31 Underground Storage	20,047						
32 Distribution Plant	270,592						
33 General Plant	33,849						
34 Total Plant in Service ACCUMULATED DEPRECIATION	324,488	0	0	0	0	0	0
35 Underground Storage	7,912						
36 Distribution Plant	89,646						
37 General Plant	10,728						
38 Total Accum. Depreciation	108,286	0	0	0	0	0	0
39 DEFERRED FIT	(36,740)						
40 GAS INVENTORY	10,226						
41 WORKING CAPITAL42 GAIN ON SALE OF BUILDING	0						
		50	¢0	e0-	20	¢0.	\$0
			2 0		30	\$V	20
43 TOTAL RATE BASE44 RATE OF RETURN		\$189,688	\$189,688 \$0 5.03%				

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS

TWELVE MONTHS ENDED DECEMBER 31, 2010 (000's OF DOLLARS)

Line	DESCRIPTION		Net	Eliminate A/R	Office Space Charges to	Restate Excise	Misc Restating	Restating Incentive Adjustment
No.	DESCRIPTION	FIT0	Gains/losses p	Expenses	Subs	Taxes	Adjustments t	u
		5	r.		-			
	REVENUES							
1	Total General Business							
2	Total Transportation							
3	Other Revenues							0
4	Total Gas Revenues	0	0	0	0	0	0	0
	EXPENSES							
5	Exploration and Development							
	Production							
6	City Gate Purchases						(1)	
7	Purchased Gas Expense						(1)	
8	Net Nat Gas Storage Trans	0	0	0	0	0	(1)	0
9	Total Production	0	0	0	0	0	(1)	0
10	Underground Storage Operating Expenses							
10	Depreciation							
12	Taxes							
12	Total Underground Storage	0	0	0	0	0	0	0
	Distribution							
14	Operating Expenses						(9)	
15	Depreciation		(4)					
16	Taxes					(96)		
17	Total Distribution	0	(4)	0	0	(96)	(9)	0
18	Customer Accounting		0	(38)	0	0	(2)	
19	Customer Service & Information						34	
20	Sales Expenses							
	Administrative & General							
21	Operating Expenses				(2)		(499)	(541)
22	Depreciation							
23	Taxes							
24	Total Admin. & General	0	0	0	(2)	0	(499)	(541)
25	Total Gas Expense	0	(4)	(38)	(2)	(96)	(477)	(541)
26	OPERATING INCOME BEFORE FIT	0	4	38	2	96	477	541
	FEDERAL INCOME TAX							
27	Current Accrual	149	1	13	1	34	167	189
28	Deferred FIT	(160)						
29	Amort ITC	-						
30	NET OPERATING INCOME	\$11	\$3	\$25	\$1	\$62	\$310	\$352
	RATE BASE: PLANT IN SERVICE							
31	Underground Storage							
32	Distribution Plant							
33	General Plant							
34	Total Plant in Service ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
35	Underground Storage							
36	Distribution Plant							
30	General Plant							
38	Total Accum. Depreciation	0	0	0	0	0	0	0
39	DEFERRED FIT							
40	GAS INVENTORY							
41	WORKING CAPITAL							
42	GAIN ON SALE OF BUILDING	-						
43	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	DATE OF DETUDN							

44 RATE OF RETURN

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS

Line No.	DESCRIPTION	Weatherization & DSM Investment Amort Removal	Restate Debt Interest	Restated Total	Pro Forma Labor Non-Exec	Pro Forma Labor Exec	Pro Forma Employee Benefits	Pro Forma Insurance
N.	a	v v	W	-	PF1	PF2	PF3	PF4
	REVENUES							
1	Total General Business			\$153,537				
2	Total Transportation			1,813 1,568				
3 4	Other Revenues Total Gas Revenues	0	0	1,508	0	0	0	0
	Total Gas Revenues	0	U	150,710	v	v	0	v
12	EXPENSES							
5	Exploration and Development			0				
~	Production			95,103				
6 7	City Gate Purchases Purchased Gas Expense			853	24	1	31	
8	Net Nat Gas Storage Trans			1	21			
9	Total Production	0	0	95,957	24	1	31	0
	Underground Storage			0.000 / 1 00 / 10				
10	Operating Expenses			380				
11	Depreciation			348				
12	Taxes			122				
13	Total Underground Storage	0	0	850	0	0	0	0
14	Distribution			7,696	245		36	
14 15	Operating Expenses Depreciation			6,367	245		50	
15	Taxes			7,746				
10	Total Distribution	0	0	21,809	245	0	36	0
		0		5 274	139		22	0
18	Customer Accounting	(140)		5,274 949	139		22	0
19 20	Customer Service & Information Sales Expenses	(140)		105	4		1	
20	Administrative & General			105				
21	Operating Expenses			10,399	124	8	364	(43)
22	Depreciation			2,355				
23	Taxes			26				
24	Total Admin. & General	0	0	12,780	124	8	364	(43)
25	Total Gas Expense	(140)	0	137,724	549	9	456	(43)
26	OPERATING INCOME BEFORE FIT	140	0	19,194	(549)	(9)	(456)	43
	FEDERAL INCOME TAX							
27	Current Accrual	49	(5)	(4,361)	(192)	(3)	(160)	15
28	Deferred FIT			9,594				
29	Amort ITC			(29)				
30	NET OPERATING INCOME	\$91	\$5	\$13,990	(\$357)	(\$6)	(\$296)	\$28
	RATE BASE: PLANT IN SERVICE							
31	Underground Storage			20,047				
32	Distribution Plant			270,592				
33	General Plant			33,849				
34	Total Plant in Service	0	0	324,488	0	0	0	0
35	ACCUMULATED DEPRECIATION			7,912				
35	Underground Storage Distribution Plant			89,646				
36 37	General Plant			10,728				
38	Total Accum. Depreciation	0	0	108,286	0	0	0	0
39	DEFERRED FIT			(36,740)				
40	GAS INVENTORY			10,226				
41	WORKING CAPITAL			0				
42	GAIN ON SALE OF BUILDING	-		0				
43	TOTAL RATE BASE	\$0	\$0	\$189,688	\$0	\$0	\$0	\$0
44	RATE OF RETURN			7.38%				

GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS

Line No.	DESCRIPTION	Pro Forma Survey & Replacement Programs	Pro Forma JP Storage 2011	Pro Forma Atmospheric Testing	Pro Forma Total
	2	PF5	PF6	PF7	-
	REVENUES				
1	Total General Business				\$153,537
2	Total Transportation				1,813
3	Other Revenues				1,568
4	Total Gas Revenues	0	0	0	156,918
	EXPENSES				
5	Exploration and Development Production				0
6	City Gate Purchases				95,103
7	Purchased Gas Expense				909
8	Net Nat Gas Storage Trans				1
9	Total Production	0	0	0	96,013
10	Underground Storage Operating Expenses		\$342		722
11	Depreciation		\$72		420
12	Taxes		\$59		181
13	Total Underground Storage Distribution		473	0	1,323
14	Operating Expenses	347		150	8,474
14	Depreciation	17		150	6,384
16	Taxes	7			7,753
17	Total Distribution	371	0	150	22,611
18	Customer Accounting	0			5,435
19	Customer Service & Information				964
20	Sales Expenses				110
	Administrative & General				
21	Operating Expenses				10,852
22	Depreciation				2,355
23	Taxes				26
24	Total Admin. & General	0	0	0	13,233
25	Total Gas Expense	371	473	150	139,689
26	OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	(371)	(473)	(150)	17,229
27	Current Accrual	(130)	(166)	(53)	(5,050)
28	Deferred FIT				9,594
29	Amort ITC)			(29)
30	NET OPERATING INCOME	(\$241)	(\$307)	(\$97)	\$12,714
	RATE BASE: PLANT IN SERVICE				
31	Underground Storage		\$3,939		23,986
32	Distribution Plant	615			271,207
33	General Plant				33,849
34	Total Plant in Service ACCUMULATED DEPRECIATION	615	3,939	0	329,042
35	Underground Storage		\$81		7,993
36	Distribution Plant	10			89,656
37	General Plant	7			10,728
38	Total Accum. Depreciation		81	0	108,377
39	DEFERRED FIT	(10)	\$ (113)		(36,863)
40	GAS INVENTORY		\$7,321		17,547
41	WORKING CAPITAL				0
42	GAIN ON SALE OF BUILDING	·			0
43	TOTAL RATE BASE	\$595	\$11,066	\$0	\$201,349
44	RATE OF RETURN				6.31%