

POST INSPECTION MEMORANDUM

Inspector: Al Jones/WUTC
Reviewed: Joe Subsits/WUTC 4/5/2012
Peer Reviewed: _____
Follow-Up Enforcement: No Violation
PCP* PCO* NOA WL LOC
Director Approval* _____

Date: April 4, 2012

Operator Inspected: **OPID: 15014** **Region:** Western
Gas Transmission Northwest Corporation (GTN)
U.S. Western Pipe Region
1400 SW 5th Ave
Suite 900
Portland, OR 97201

Unit Address:
Rosalia District
201 West North River Drive
Spokane, WA 99201

Unit Inspected: Rosalia District **Unit ID:** 66685
Unit Type: Interstate Natural Gas
Inspection Type: Standard Inspection Field Follow-Up
Record Location: Spokane, WA
Inspection Dates: March 27-30, 2012
AFOD: Four
SMART Activity Number:

Operator Contact: Kurt Smith, Pipe Regulatory Specialist
Phone: (509) 533-2831 **Fax:** (509) 546-8825 **Emergency:** (800) 447-8066

Unit Description:
The Rosalia District is located in Eastern Washington in Spokane and Whitman Counties; extending south from the Idaho/Washington border to the Snake River crossing. The pipeline is approximately 100 miles in length. The transmission lines are primarily in Class-1 Location, except the Spokane Valley with about 14 miles of Class-2 Location and about 7 miles of Class-3 Location. The District includes a compressor station at Rosalia, various main line block valves, CP test sites, and rectifier stations.

Facilities Inspected:
The portion of the District inspected included the 36-inch (A-Line) and 42-inch (B-Line) diameter pipelines south of the Spokane Gate Station to the Spokane Valley (MP 113.6). The Field Data Report includes native values as a follow-up to the November 2011 standard

inspection. On March 26, 2012 the local rectifiers were turned off and native values were taken on March 29, 2012. See Exhibit-A for annual CP data from 2007 to 2011 provided by Rich Christman, GTN's Corrosion Specialist. The table includes the native value for MP 113.6.

Persons Interviewed:

Kurt Smith Pipe Regulatory Specialist (509) 533-2832
 Rich Christman Corrosion Specialist (208) 265-2164
 James Olson Multi Skills Technician (509) 523-4211

Probable Violations/Concerns:

None.

Follow up on the history of prior offenses that are still open:

Prior Offenses (for the past 5 years)		
CPF #	What type of open enforcement action(s)?	Status of the regulations(s) violated (Reoccurrence Offenses, Implement a NOA Revision, Completion of PCO or CO, and etc...)

Recommendations:

The NOPV for the 2011 inspection has been remediated with updated 2008 native survey. Historical CP data at MP 113.6 has been in compliance with CFR 49, Part 129. Maintain normal inspection cycle.

Comments:

During the 2011 standard inspection, the CP off values for the A and B lines at MP 110.1 and MP 110.8 were less than -850 vDC on and less than 100 mv shift criteria with respect to the 2006 native survey. Since the inspection, GTN has updated their database to 2008 native values. See Exhibit-A, for annual survey data from 2007 to 2011. In summary, all CP values at MP 110.1 and 110.8 test stations were in compliance with 100mv shift criteria using the 2008 native values, except 2008 data.

Also, Exhibit-A includes the annual CP data for test station at MP 113.6 from 2007 to 2011. In summary, MP 113.6 test station was in compliance with -850 mv on criteria.

Attachments:

- PHMSA Form 16 - Gas IMP Field Verification Inspection
- Field Data Collection Form
- Exhibit A – 2007-2011 CP Data
- Exhibit B – Beck Rd Rectifier Data 2007-2011
- Exhibit C – Baker Rd-Spangle Rectifier Data 2007-2011