

**BEFORE THE**  
**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,

Complainant,

v.

CASCADE NATURAL GAS  
CORPORATION,

Respondent.

DOCKET UG-21 \_\_\_\_

**CASCADE NATURAL GAS CORPORATION**  
**FIRST EXHIBIT (NONCONFIDENTIAL) TO THE**  
**DIRECT TESTIMONY OF**

**ISAAC D. MYHRUM**

**REVISED**  
**DECEMBER 8, 2021**

**September 30, 2021**

Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Current			Schedule Merge		
		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
1	<b>CNGWA503</b>						
2	Basic Service Charge	2,362,848	\$5.00	\$11,814,241			
3	CNG WA MARGIN (JAN-FEB)	38,950,359 \$	0.27205	\$10,596,445			
4	CNG WA MARGIN (MAR-DEC)	84,776,796 \$	0.31073	\$26,342,694			
5	Total Margin			\$48,753,380			
6							
7	Weather Normalized Volume Adjustment						
8							
9	Average Cost of Gas			\$54,796,162			
10							
11	Non-Gas Revenue						
12	Temporary Gas Cost Amortization			\$17,244,552			
13	WA Energy Assistance Fund Program			\$417,240			
14	WA Replacement Pipe Cost Recovery			\$1,143,564			
15	WA Decoupling Mechanism			\$1,242,130			
16	WA Conservation Cost Recovery			\$3,292,471			
17	WA Protected-Plus Excess Deferred Income Tax			-\$989,987			
18	WA Unprotected Excess Deferred Income Tax			-\$393,249			
19	WA Temp Federal Income Tax Rate Credit			\$77			
20	City Tax			\$6,171,128			
21	State Utility Tax Credit			-\$820			
22	Indian Nation Tribal Charge			\$20,943			
23	Current Month Unbilled +			\$66,216,496			
24	Previous Month Unbilled -			-\$66,221,928			
25	CAP Adjustment			\$1,348,414			
26	Deferrals			-\$1,631,436			
27	Misc Revenue Adjustment			\$4			
28	Total Non-Gas Revenue			\$27,859,600			
29							
30	<b>Total CNGWA503 Revenue</b>	\$0.00	check	\$131,409,142.62			
31							
32							
33	<b>CNGWA504</b>				Merge from 04LV		
34	Basic Service Charge	322,464	\$13.00	\$4,192,034.68	12	\$13	\$156
35	CNG WA MARGIN (JAN-FEB)	26,449,609 \$	0.23142	\$6,120,968.53	9,439	\$0.23142	\$2,184
36	CNG WA MARGIN (MAR-DEC)	55,806,748 \$	0.26180	\$14,610,206.70	28,570	\$0.26180	\$7,480
37	Total Margin			\$24,923,209.91			\$9,820
38							
39	Weather Normalized Volume Adjustment						
40							
41	Average Cost of Gas			\$36,201,543.43			
42							
43	Non-Gas Revenue						
44	Temporary Gas Cost Amortization			\$11,453,575.54			
45	WA Energy Assistance Fund Program			\$223,855.12			
46	WA Replacement Pipe Cost Recovery			\$501,205.47			
47	WA Decoupling Mechanism			-\$274,068.60			
48	WA Conservation Cost Recovery			\$2,188,533.25			
49	WA Protected-Plus Excess Deferred Income Tax			-\$506,002.73			
50	WA Unprotected Excess Deferred Income Tax			-\$199,407.29			
51	WA Temp Federal Income Tax Rate Credit			\$58.36			
52	City Tax			\$4,213,153.11			
53	State Utility Tax Credit			-\$3,758.89			
54	Indian Nation Tribal Charge			\$34,377.52			
55	Current Month Unbilled +			\$50,663,664			
56	Previous Month Unbilled -			-\$51,901,723			
57	CAP Adjustment			\$2,453,627			
58	Deferrals			\$70,594			
59	Misc Revenue Adjustment			\$14			
60	+CM CA1501A			\$48,722			
61	Total Non-Gas Revenue			\$18,966,419			
62							
63	<b>Total CNGWA504 Revenue</b>	\$0.00	check	\$80,091,172			
64							



Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

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Lin No	Rate Description (A)	Cost Recovery Mechanism CRM			Proposed		
		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(O)
1	<b>CNGWA503</b>						
2	Basic Service Charge				\$5.00	\$ 11,933,100	\$ -
3	CNG WA MARGIN (JAN-FEB)	128,672,935	\$ 0.00541	\$ 696,121			
4	CNG WA MARGIN (MAR-DEC)						
5	Total Margin						
6							
7	Weather Normalized Volume Adjustment						
8							
9	Average Cost of Gas			\$	<u>0.36627036626</u>	<u>\$ 4,141,674,128,338</u>	<u>\$ 6,900,5096,887,164</u>
10						<u>\$ 59,674,774,59,061,438</u>	<u>\$ 6,900,5096,887,164</u>
11	Non-Gas Revenue						
12	Temporary Gas Cost Amortization						
13	WA Energy Assistance Fund Program						
14	WA Replacement Pipe Cost Recovery						
15	WA Decoupling Mechanism						
16	WA Conservation Cost Recovery						
17	WA Protected-Plus Excess Deferred Income Tax						
18	WA Unprotected Excess Deferred Income Tax						
19	WA Temp Federal Income Tax Rate Credit						
20	City Tax						
21	State Utility Tax Credit						
22	Indian Nation Tribal Charge						
23	Current Month Unbilled +						
24	Previous Month Unbilled -						
25	CAP Adjustment						
26	Deferrals						
27	Misc Revenue Adjustment						
28	Total Non-Gas Revenue						
29							
30	<b>Total CNGWA503 Revenue</b>						
31							
32							
33	<b>CNGWA504</b>						
34	Basic Service Charge				\$13.00	\$ 4,216,836	\$ -
35	CNG WA MARGIN (JAN-FEB)	88,038,975	\$ 0.00351	\$ 309,017			
36	CNG WA MARGIN (MAR-DEC)						
37	Total Margin						
38							
39	Weather Normalized Volume Adjustment						
40							
41	Average Cost of Gas			\$	<u>0.30781</u>	<u>\$ 7,167,174,27,099,507</u>	<u>\$ 6,967,893,960,224</u>
42						<u>\$ 11,324,013,31,316,343</u>	<u>\$ 6,967,893,960,224</u>
43	Non-Gas Revenue						
44	Temporary Gas Cost Amortization						
45	WA Energy Assistance Fund Program						
46	WA Replacement Pipe Cost Recovery						
47	WA Decoupling Mechanism						
48	WA Conservation Cost Recovery						
49	WA Protected-Plus Excess Deferred Income Tax						
50	WA Unprotected Excess Deferred Income Tax						
51	WA Temp Federal Income Tax Rate Credit						
52	City Tax						
53	State Utility Tax Credit						
54	Indian Nation Tribal Charge						
55	Current Month Unbilled +						
56	Previous Month Unbilled -						
57	CAP Adjustment						
58	Deferrals						
59	Misc Revenue Adjustment						
60	+CM CA1501A						
61	Total Non-Gas Revenue						
62							
63	<b>Total CNGWA504 Revenue</b>						
64							

**REVISED  
DECEMBER 8, 2021**

Cascade Natural Gas Corporation  
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Lin No	Rate Description (A)	Current			Schedule Merge		
		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
65							
66	<b>CNGWAS05</b>				Merge from 05LV		
67	Basic Service Charge	5,774	\$60.00	\$346,440	12	\$60.00	\$720
68	Margin First 500 Therms (JAN-FEB)	387,746	\$ 0.17851	\$69,216	346	\$ 0.17851	\$62
69	Margin First 500 Therms (MAR-DEC)	1,299,543	\$ 0.20176	\$262,196	677	\$ 0.20176	\$137
70	Margin Next 3,500 Therms (JAN-FEB)	1,370,294	\$ 0.14457	\$198,103	0	\$ 0.14457	\$0
71	Margin Next 3,500 Therms (MAR-DEC)	3,989,410	\$ 0.16481	\$657,495	0	\$ 0.16481	\$0
72	Margin > 4,000 Therms (JAN-FEB)	1,087,238	\$ 0.13944	\$151,605	0	\$ 0.13944	\$0
73	Margin > 4,000 Therms (MAR-DEC)	3,338,473	\$ 0.15923	\$531,585	0	\$ 0.15923	\$0
74	Total Margin			\$2,216,640			\$918
75							
76	Average Cost of Gas			\$4,885,483			
77							
78	Non-Gas Revenue						
79	Temporary Gas Cost Amortization			\$1,589,765			
80	WA Energy Assistance Fund Program			\$19,353			
81	WA Replacement Pipe Cost Recovery			\$50,315			
82	WA Decoupling Mechanism			-\$80,775			
83	WA Conservation Cost Recovery			\$304,743			
84	WA Protected-Plus Excess Deferred Income Tax			-\$44,755			
85	WA Unprotected Excess Deferred Income Tax			-\$17,460			
86	City Tax			\$359,191			
87	Indian Nation Tribal Charge			\$15,172			
88	Current Month Unbilled +			\$0			
89	Previous Month Unbilled -			\$0			
90	CAP Adjustment			\$126,371			
91	Deferrals			\$62,657			
92	Total Non-Gas Revenue			\$2,384,576			
93	<b>Total CNGWAS05 Revenue</b>						
94		\$0.00	check	\$9,486,699			
95							
96	<b>CNGWAS11</b>				Merge from WA011LV		
97	Basic Service Charge	1,090	\$125.00	\$136,250	24	\$125.00	\$3,000
98	Margin First 20,000 Therms (JAN-FEB)	2,273,387	\$ 0.14330	\$325,776	235,194	\$0.14330	\$33,703
99	Margin First 20,000 Therms (MAR-DEC)	6,509,900	\$ 0.16113	\$1,048,940	708,138	\$0.16113	\$114,102
100	Margin Next 80,000 Therms (JAN-FEB)	1,035,689	\$ 0.10984	\$113,760	596,857	\$0.10984	\$65,559
101	Margin Next 80,000 Therms (MAR-DEC)	3,629,432	\$ 0.12471	\$452,626	1,187,149	\$0.12471	\$148,049
102	Margin> 100,000 Therms (JAN-FEB)	270,418	\$ 0.02709	\$7,326	769,131	\$0.02709	\$20,836
103	Margin> 100,000 Therms (MAR-DEC)	697,371	\$ 0.03464	\$24,157	2,475,820	\$0.03464	\$85,762
104	CNG WA MARGIN REV ADJ			-\$12,685			\$0
105	Total Margin			\$ 2,096,151			\$471,012
106							
107	Average Cost of Gas			\$6,097,713			
108							
109	Non-Gas Revenue						
110	Temporary Gas Cost Amortization			\$1,987,354			
111	WA Energy Assistance Fund Program			\$20,396			
112	WA Replacement Pipe Cost Recovery			\$40,832			
113	WA Decoupling Mechanism			-\$281,657			
114	WA Conservation Cost Recovery			\$380,390			
115	WA Protected-Plus Excess Deferred Income Tax			-\$45,700			
116	WA Unprotected Excess Deferred Income Tax			-\$17,968			
117	City Tax			\$416,728			
118	Indian Nation Tribal Charge			\$3,891			
119	State Utility Tax Credit			-\$24,311			
120	Current Month Unbilled +			\$0			
121	Previous Month Unbilled -			\$0			
122	CAP Adjustment			-\$113,727			
123	Deferrals			\$262,406			
124	Deficiency			\$13,980			
125	Total Non-Gas Revenue			\$2,642,614			
126	Total Non-Gas Revenue						
127							
128	<b>Total Rate Schedule 511 Revenue</b>	\$0.00	check	\$10,836,478			
129							



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		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(O)
65							
66	<b>CNGWAS05</b>						
67	Basic Service Charge				\$ 60.00	\$ 352,080	\$ -
68	Margin First 500 Therms (JAN-FEB)						
69	Margin First 500 Therms (MAR-DEC)	1,719,909	\$ 0.00271	\$ 4,661	\$ 0.237470	\$ 408,438-312	\$ 59,785,669
70	Margin Next 3,500 Therms (JAN-FEB)						
71	Margin Next 3,500 Therms (MAR-DEC)	5,465,602	\$ 0.00271	\$ 14,812	\$ 0.1944034	\$ 1,062,487,186	\$ 155,525,274
72	Margin > 4,000 Therms (JAN-FEB)						
73	Margin > 4,000 Therms (MAR-DEC)	4,506,462	\$ 0.00271	\$ 12,213	\$ 0.18788	\$ 846,682	\$ 123,926,696
74	Total Margin			\$ 31,685		\$ 2,669,676-070	\$ 339,245,589
75							
76	Average Cost of Gas						
77							
78	Non-Gas Revenue						
79	Temporary Gas Cost Amortization						
80	WA Energy Assistance Fund Program						
81	WA Replacement Pipe Cost Recovery						
82	WA Decoupling Mechanism						
83	WA Conservation Cost Recovery						
84	WA Protected-Plus Excess Deferred Income Tax						
85	WA Unprotected Excess Deferred Income Tax						
86	City Tax						
87	Indian Nation Tribal Charge						
88	Current Month Unbilled +						
89	Previous Month Unbilled -						
90	CAP Adjustment						
91	Deferrals						
92	Total Non-Gas Revenue						
93	<b>Total CNGWAS05 Revenue</b>						
94							
95							
96	<b>CNGWAS11</b>						
97	Basic Service Charge				\$ 125.00	\$ 139,500	\$ -
98	Margin First 20,000 Therms (JAN-FEB)						
99	Margin First 20,000 Therms (MAR-DEC)	9,263,107	\$ 0.00154	\$ 14,265	\$ 0.1893529	\$ 1,753,939,437	\$ 256,737,241
100	Margin Next 80,000 Therms (JAN-FEB)						
101	Margin Next 80,000 Therms (MAR-DEC)	6,400,516	\$ 0.00154	\$ 9,857	\$ 0.146895	\$ -940,183,39,717	\$ 137,623,356
102	Margin > 100,000 Therms (JAN-FEB)						
103	Margin > 100,000 Therms (MAR-DEC)	2,905,144	\$ 0.00154	\$ 4,474	\$ 0.041826	\$ 121,634,000	\$ 17,805,770
104	CNG WA MARGIN REV ADJ						
105	Total Margin			\$ 28,596		\$ 2,955,250,4,454	\$ 412,144,1,367
106							
107	Average Cost of Gas						
108							
109	Non-Gas Revenue						
110	Temporary Gas Cost Amortization						
111	WA Energy Assistance Fund Program						
112	WA Replacement Pipe Cost Recovery						
113	WA Decoupling Mechanism						
114	WA Conservation Cost Recovery						
115	WA Protected-Plus Excess Deferred Income Tax						
116	WA Unprotected Excess Deferred Income Tax						
117	City Tax						
118	Indian Nation Tribal Charge						
119	State Utility Tax Credit						
120	Current Month Unbilled +						
121	Previous Month Unbilled -						
122	CAP Adjustment						
123	Deferrals						
124	Deficiency						
125	Total Non-Gas Revenue						
126	Total Non-Gas Revenue						
127							
128	<b>Total Rate Schedule 511 Revenue</b>						
129							

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		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
130	<b>CNGW04LV</b>				Merge w/ 504		
131	Basic Service Charge	12	\$13.00	\$156	-12	\$13.00	-\$156
132	CNG WA MARGIN (JAN-FEB)	9439 \$	0.23142	\$2,184	-9,439	\$0.23142	-\$2,184
133	CNG WA MARGIN (MAR-DEC)	28570 \$	0.26180	\$7,480	-28,570	\$0.26180	-\$7,480
134	Total Margin			\$9,820			-\$9,820
135							
136	Average Cost of Gas			\$16,771			
137							
138	Non-Gas Revenue						
139	Temporary Gas Cost Amortization			\$5,295			
140	WA Energy Assistance Fund Program			\$104			
141	WA Replacement Pipe Cost Recovery			\$214			
142	WA Decoupling Mechanism			-\$110			
143	WA Conservation Cost Recovery			\$1,014			
144	WA Protected-Plus Excess Deferred Income Tax			-\$235			
145	WA Unprotected Excess Deferred Income Tax			-\$92			
146	City Tax			\$1,967			
147	Current Month Unbilled +			\$0			
148	Previous Month Unbilled -			\$0			
149	CAP Adjustment			-\$11,829			
150	Deferrals			\$196			
151	Deficiency			\$25,265			
152	Adjustment			\$16			
153	-PM CA1501A			-\$34,644			
154	+CM CA1501A			\$37,359			
155	Total Non-Gas Revenue			\$24,521			
156							
157	<b>Total Rate Schedule: CNGW04LV</b>	\$0.00	check	\$51,112			
158							
159	<b>CNGW05LV</b>				Merge w/ 505		
160	Basic Service Charge	12	\$60.00	\$720	-12	\$60.00	-\$720
161	Margin First 500 Therms (JAN-FEB)	346 \$	0.17851	\$62	-346	\$0.17851	-\$62
162	Margin First 500 Therms (MAR-DEC)	677 \$	0.20176	\$137	-677	\$0.20176	-\$137
163	Margin Next 3,500 Therms (JAN-FEB)	0 \$	0.14457	\$0	0	\$0.14457	\$0
164	Margin Next 3,500 Therms (MAR-DEC)	0 \$	0.16481	\$0	0	\$0.16481	\$0
165	Margin > 4,000 Therms (JAN-FEB)	0 \$	0.13944	\$0	0	\$0.13944	\$0
166	Margin > 4,000 Therms (MAR-DEC)	0 \$	0.15923	\$0	0	\$0.15923	\$0
167	Total Margin			\$918			-\$918
168							
169	Average Cost of Gas			\$448			
170							
171	Non-Gas Revenue						
172	Temporary Gas Cost Amortization			\$144			
173	WA Energy Assistance Fund Program			\$2			
174	WA Replacement Pipe Cost Recovery			\$7			
175	WA Decoupling Mechanism			-\$6			
176	WA Deferred Gas Costs			\$0			
177	WA Conservation Cost Recovery			\$28			
178	WA Protected-Plus Excess Deferred Income Tax			-\$4			
179	WA Unprotected Excess Deferred Income Tax			-\$2			
180	Current Month Unbilled +			\$0			
181	Previous Month Unbilled -			\$0			
182	CAP Adjustment			\$4,002			
183	Deferrals			\$3			
184	Adjustment			-\$16			
185	-PM CA1501A			-\$1,533			
186	+CM CA1501A			\$1,335			
187	Total Non-Gas Revenue			\$3,959			
188							
189	<b>Total Rate Schedule: CNGW05LV</b>	\$0.00	check	\$5,325			
190							





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		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(Q)
130	<b>CNGW04LV</b>						
131	Basic Service Charge						
132	CNG WA MARGIN (JAN-FEB)						
133	CNG WA MARGIN (MAR-DEC)						
134	Total Margin						
135							
136	Average Cost of Gas						
137							
138	Non-Gas Revenue						
139	Temporary Gas Cost Amortization						
140	WA Energy Assistance Fund Program						
141	WA Replacement Pipe Cost Recovery						
142	WA Decoupling Mechanism						
143	WA Conservation Cost Recovery						
144	WA Protected-Plus Excess Deferred Income Tax						
145	WA Unprotected Excess Deferred Income Tax						
146	City Tax						
147	Current Month Unbilled +						
148	Previous Month Unbilled -						
149	CAP Adjustment						
150	Deferrals						
151	Deficiency						
152	Adjustment						
153	-PM CA1501A						
154	+CM CA1501A						
155	Total Non-Gas Revenue						
156							
157	<b>Total Rate Schedule: CNGW04LV</b>						
158							
159	<b>CNGW05LV</b>						
160	Basic Service Charge						
161	Margin First 500 Therms (JAN-FEB)						
162	Margin First 500 Therms (MAR-DEC)						
163	Margin Next 3,500 Therms (JAN-FEB)						
164	Margin Next 3,500 Therms (MAR-DEC)						
165	Margin > 4,000 Therms (JAN-FEB)						
166	Margin > 4,000 Therms (MAR-DEC)						
167	Total Margin						
168							
169	Average Cost of Gas						
170							
171	Non-Gas Revenue						
172	Temporary Gas Cost Amortization						
173	WA Energy Assistance Fund Program						
174	WA Replacement Pipe Cost Recovery						
175	WA Decoupling Mechanism						
176	WA Deferred Gas Costs						
177	WA Conservation Cost Recovery						
178	WA Protected-Plus Excess Deferred Income Tax						
179	WA Unprotected Excess Deferred Income Tax						
180	Current Month Unbilled +						
181	Previous Month Unbilled -						
182	CAP Adjustment						
183	Deferrals						
184	Adjustment						
185	-PM CA1501A						
186	+CM CA1501A						
187	Total Non-Gas Revenue						
188							
189	<b>Total Rate Schedule: CNGW05LV</b>						
190							

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191	<b>CNGW111V</b>						
192	Basic Service Charge	74	\$ 125.00	\$9,250	Merge w/ 511		
193	Margin First 20,000 Therms (JAN-FEB)	275194	\$ 0.14330	\$39,435	-24	\$125.00	-\$3,000
194	Margin First 20,000 Therms (MAR-DEC)	868138	\$ 0.16113	\$139,883	-235,194	\$0.14330	-\$33,703
195	Margin Next 80,000 Therms (JAN-FEB)	756857	\$ 0.10984	\$83,133	-708,138	\$0.16113	-\$114,102
196	Margin Next 80,000 Therms (MAR-DEC)	1827149	\$ 0.12471	\$227,864	-596,857	\$0.10984	-\$65,559
197	Margin > 100,000 Therms (JAN-FEB)	2440094	\$ 0.02709	\$66,102	-1,187,149	\$0.12471	-\$148,049
198	Margin > 100,000 Therms (MAR-DEC)	6404207	\$ 0.03464	\$221,842	-769,131	\$0.02709	-\$20,836
199				\$787,509	-2,475,820	\$0.03464	-\$85,762
200		12,571,639					-\$471,012
201	Average Cost of Gas			\$5,010,669			
202					Merge w/ 663		
203	Non-Gas Revenue				-50	\$125.00	-\$6,250
204	Temporary Gas Cost Amortization			\$1,607,704	-40,000	\$0.14330	-\$5,732
205	WA Energy Assistance Fund Program			\$16,744	-160,000	\$0.16113	-\$25,781
206	WA Replacement Pipe Cost Recovery			\$37,724	-160,000	\$0.10984	-\$17,574
207	WA Decoupling Mechanism			-\$232,003	-640,000	\$0.12471	-\$79,814
208	WA Conservation Cost Recovery			\$312,310	-1,670,963	\$0.02709	-\$45,266
209	WA Protected-Plus Excess Deferred Income Tax			-\$38,094	-3,928,387	\$0.03464	-\$136,079
210	WA Unprotected Excess Deferred Income Tax			-\$14,236			-\$316,497
211	City Tax			\$301,633			
212	Current Month Unbilled +			\$0			
213	Previous Month Unbilled -			\$0			
214	CAP Adjustment			-\$581,963			
215	Deferrals			\$184,808			
216	-PM CA1501A			-\$7,773,216			
217	+CM CA1501A			\$6,756,063			
218	Total Non-Gas Revenue			\$577,473			
219							
220	<b>Total Rate Schedule: CNGW111V</b>	<b>50.00</b>	<b>check</b>	<b>\$6,375,651</b>			
221							
222	<b>CNGWAS70</b>						
223	Basic Service Charge	90	\$163.00	\$14,607			
224	Margin First 30,000 Therms (JAN-FEB)	237,121	\$ 0.07895	\$18,721			
225	Margin First 30,000 Therms (MAR-DEC)	913,730	\$ 0.08964	\$81,907			
226	Margin > 30,000 Therms (JAN-FEB)	273,097	\$ 0.02248	\$6,139			
227	Margin > 30,000 Therms (MAR-DEC)	646,168	\$ 0.02817	\$18,203			
228	Total Margin	2,070,116		139,576			
229							
230	Average Cost of Gas			\$860,257			
231							
232	Non-Gas Revenue						
233	Temporary Gas Cost Amortization			\$288,241			
234	WA Energy Assistance Fund Program			\$1,054			
235	WA Replacement Pipe Cost Recovery			\$5,884			
236	WA Decoupling Mechanism			\$38,613			
237	WA Deferred Gas Costs			\$0			
238	WA Conservation Cost Recovery			\$55,425			
239	WA Protected-Plus Excess Deferred Income Tax			-\$2,479			
240	WA Unprotected Excess Deferred Income Tax			-\$953			
241	WA Temp Federal Income Tax Rate Credit			\$0			
242	City Tax			\$16,883			
243	Indian Nation Tribal Charge			\$896			
244	Current Month Unbilled +			\$0			
245	Previous Month Unbilled -			\$0			
246	CAP Adjustment			\$4,098			
247	Deferrals			-\$37,714			
248	Deficiency			\$0			
249	Adjustments			\$0			
250	-PM CA1501A			-\$1,402,154			
251	+CM CA1501A			\$1,397,035			
252	Total Non-Gas Revenue			364,828			



Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Cost Recovery Mechanism CRM			Proposed		
		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(O)
191	<b>CNGW11LV</b>						
192	Basic Service Charge						
193	Margin First 20,000 Therms (JAN-FEB)						
194	Margin First 20,000 Therms (MAR-DEC)						
195	Margin Next 80,000 Therms (JAN-FEB)						
196	Margin Next 80,000 Therms (MAR-DEC)						
197	Margin> 100,000 Therms (JAN-FEB)						
198	Margin> 100,000 Therms (MAR-DEC)						
199							
200							
201	Average Cost of Gas						
202							
203	Non-Gas Revenue						
204	Temporary Gas Cost Amortization						
205	WA Energy Assistance Fund Program						
206	WA Replacement Pipe Cost Recovery						
207	WA Decoupling Mechanism						
208	WA Conservation Cost Recovery						
209	WA Protected-Plus Excess Deferred Income Tax						
210	WA Unprotected Excess Deferred Income Tax						
211	City Tax						
212	Current Month Unbilled +						
213	Previous Month Unbilled -						
214	CAP Adjustment						
215	Deferrals						
216	-PM CA1501A						
217	+CM CA1501A						
218	Total Non-Gas Revenue						
219							
220	<b>Total Rate Schedule: CNGW11LV</b>						
221							
222	<b>CNGWA570</b>						
223	Basic Service Charge				\$ 163.00	\$ 13,692	\$ -
224	Margin First 30,000 Therms (JAN-FEB)						
225	Margin First 30,000 Therms (MAR-DEC)	1,088,197	\$ 0.00180	\$ 1,959	\$ 0.105 <del>8488</del>	\$ 115,255 <del>22</del>	\$ 16,874 <del>38</del>
226	Margin > 30,000 Therms (JAN-FEB)						
227	Margin > 30,000 Therms (MAR-DEC)	863,404	\$ 0.00180	\$ 1,554	\$ 0.0342 <del>43</del>	\$ 29,566 <del>557</del>	\$ 4,328 <del>19</del>
228	Total Margin			\$ 3,513		\$ 158,842 <del>471</del>	\$ 21,198 <del>57</del>
229							
230	Average Cost of Gas						
231							
232	Non-Gas Revenue						
233	Temporary Gas Cost Amortization						
234	WA Energy Assistance Fund Program						
235	WA Replacement Pipe Cost Recovery						
236	WA Decoupling Mechanism						
237	WA Deferred Gas Costs						
238	WA Conservation Cost Recovery						
239	WA Protected-Plus Excess Deferred Income Tax						
240	WA Unprotected Excess Deferred Income Tax						
241	WA Temp Federal Income Tax Rate Credit						
242	City Tax						
243	Indian Nation Tribal Charge						
244	Current Month Unbilled +						
245	Previous Month Unbilled -						
246	CAP Adjustment						
247	Deferrals						
248	Deficiency						
249	Adjustments						
250	-PM CA1501A						
251	+CM CA1501A						
252	Total Non-Gas Revenue						

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Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Current			Schedule Merge		
		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
253							
254	<b>Total CNGWA570 Revenue</b>	-	check	1,364,661			
255							
256	<b>CNGWA6631-COMBINED</b>	<b>CNGWA6631</b>			<b>From other 663 &amp; 906 &amp; WA111V</b>		
257	Dispatch Service Charge	2,231	\$625.00	\$1,394,375	81	\$625	50,625
258	Contract Demand Charge	23,983,139	\$ 0.20000	\$4,796,628	6,573,622	\$0.20000	1,314,724
259	Dispatch Delivery Charge	506,789,000	\$ 0.00040	\$202,716	141,716,625	\$0.00040	56,687
260	Delivery Charge First 100,000 Therms (JAN-FEB)	15,957,054	\$ 0.05331	\$850,671	400,000	\$0.05331	21,324
261	Delivery Charge First 100,000 Therms (MAR-DEC)	74,558,384	\$ 0.05989	\$4,465,302	1,678,026	\$0.05989	100,497
262	Delivery Charge Next 200,000 Therms (JAN-FEB)	10,698,859	\$ 0.01945	\$208,093	800,000	\$0.01945	15,560
263	Delivery Charge Next 200,000 Therms (MAR-DEC)	52,265,694	\$ 0.02303	\$1,203,679	3,337,820	\$0.02303	76,870
264	Delivery Charge_Next 200,000 Therms (JAN-FEB)	5,535,900	\$ 0.01182	\$65,434	662,331	\$0.01182	7,829
265	Delivery Charge_Next 200,000 Therms (MAR-DEC)	25,364,690	\$ 0.01473	\$373,622	3,736,127	\$0.01473	55,033
266	Delivery Charge > 500,000 Therms (JAN-FEB)	58,260,482	\$ 0.00562	\$327,424	29,098,105	\$0.00562	163,531
267	Delivery Charge > 500,000 Therms (MAR-DEC)	254,439,965	\$ 0.00798	\$2,030,431	92,314,768	\$0.00798	736,672
268	CNG WA DELIVERY CHARGE+ REV ADJ			\$1,742			
269	Total Margin			\$15,920,115.81			\$2,599,352.09
270							
271	Non-Gas Revenue						
272	WA Protected-Plus Excess Def Income Tax			-\$356,323			
273	WA Unprotected Excess Def Income Tax			-\$134,876			
274	WA Temp Federal Income Tax Rate Credit			\$450			
275	WA Energy Assistance Fund Program			\$152,028			
276	WA Replacement Pipe Cost Recovery			\$390,772			
277	Contract Charge			\$22,500			
278	Gross Revenue Fee			\$697,979			
279	City Tax			\$426,654			
280	State Utility Tax Credit			-\$2,035			
281	Indian Nation Tribal Charge			\$9,628			
282	Current Month Unbilled +			\$0			
283	Previous Month Unbilled -			\$0			
284	Deferrals			-\$182,542			
285	-PM CA1501A			-\$16,986,280			
286	+CM CA1501A			\$17,223,519			
287	Total Non-Gas Revenue			\$1,261,474			
288							
289	<b>Total Rate Schedule 6631 Revenue</b>	<b>\$0.00</b>	<b>check</b>	<b>\$17,181,590</b>			
290							
291	<b>CNGWA906</b>				<b>Merge w 6631 and convert to 6631 revenue blocks</b>		
292	Dispatch Service Charge	5	\$625.00	\$3,125	-\$	\$625.00	-\$3,125
293	Contract Demand Charge	333,622	\$ 0.20	\$66,724	-333,622	\$0.20	-\$66,724
294	Dispatch Delivery Charge	19,051,050	\$0.00040	\$7,620	-19,051,050	\$0.00040	-\$7,620
295	Commodity Charge	20,244,154	\$0.01468	\$297,170	(200,000)	\$0.05331	-\$10,662
296	Total Margin			\$374,640	(300,000)	\$0.05989	-\$17,967
297					(400,000)	\$0.01945	-\$7,780
298	Non-Gas Revenue				(600,000)	\$0.02303	-\$13,818
299	Gross Revenue Fee			\$16,505	(400,000)	\$0.01182	-\$4,728
300	Adjustments			\$0	(600,000)	\$0.01473	-\$8,838
301	-PM CA1501A			-\$391,145	(7,388,717)	\$0.00562	-\$41,525
302	+CM CA1501A			\$305,728	(9,162,362)	\$0.00798	-\$73,116
303	Total Non-Gas Revenue			-\$68,911	(19,051,079)		-\$178,433.24
304							



Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Cost Recovery Mechanism CRM			Proposed		
		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(S)
253							
254	<b>Total CNGWA570 Revenue</b>						
255							
256	<b>CNGWA6631-COMBINED</b>						
257	Dispatch Service Charge			\$ 625.00	\$ 1,485,000	\$ -	
258	Contract Demand Charge			\$ 0.20000	\$ 6,111,352	\$ -	
259	Dispatch Delivery Charge			\$ 0.00040	\$ 271,701	\$ -	
260	Delivery Charge First 100,000 Therms (JAN-FEB)						
261	Delivery Charge First 100,000 Therms (MAR-DEC)	98,870,372	\$ 0.00052	\$ 51,413	\$ 0.070297	\$ 6,949,472,506	\$ 1,017,249,283
262	Delivery Charge Next 200,000 Therms (JAN-FEB)						
263	Delivery Charge Next 200,000 Therms (MAR-DEC)	74,558,947	\$ 0.00052	\$ 38,771	\$ 0.027340	\$ 2,035,994,184	\$ 298,024,749
264	Delivery Charge Next 200,000 Therms (JAN-FEB)						
265	Delivery Charge Next 200,000 Therms (MAR-DEC)	40,341,807	\$ 0.00052	\$ 20,978	\$ 0.01763	\$ 711,256,055	\$ 104,443,911
266	Delivery Charge > 500,000 Therms (JAN-FEB)						
267	Delivery Charge > 500,000 Therms (MAR-DEC)	465,481,117	\$ 0.00052	\$ 242,050	\$ 0.00976	\$ 4,542,359,074	\$ 664,904,616
268	CNG WA DELIVERY CHARGE+ REV ADJ						
269	Total Margin			\$ 353,211	\$ 22,107,133,105	\$ 2,084,287,029	
270							
271	Non-Gas Revenue						
272	WA Protected Plus Excess Def Income Tax						
273	WA Unprotected Excess Def Income Tax						
274	WA Temp Federal Income Tax Rate Credit						
275	WA Energy Assistance Fund Program						
276	WA Replacement Pipe Cost Recovery						
277	Contract Charge						
278	Gross Revenue Fee						
279	City Tax						
280	State Utility Tax Credit						
281	Indian Nation Tribal Charge						
282	Current Month Unbilled +						
283	Previous Month Unbilled -						
284	Deferrals						
285	-PM CA1501A						
286	+CM CA1501A						
287	Total Non-Gas Revenue						
288							
289	<b>Total Rate Schedule 6631 Revenue</b>						
290							
291	<b>CNGWA906</b>						
292	Dispatch Service Charge						
293	Contract Demand Charge						
294	Dispatch Delivery Charge						
295	Commodity Charge						
296	Total Margin						
297							
298	Non-Gas Revenue						
299	Gross Revenue Fee						
300	Adjustments						
301	-PM CA1501A						
302	+CM CA1501A						
303	Total Non-Gas Revenue						
304							

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Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Current			Schedule Merge		
		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
305	<b>Total CNGWA906 Revenue</b>		\$0.00	check		\$305,728	
306							
307	<b>CNGWA909</b>						
308	Dispatch Service Charge	12	\$625.00			\$7,500	
309	Contract Demand Charge	12	\$2,000.00			\$24,000	
310	Dispatch Delivery Charge	38,003,475	\$0.00040			\$15,201	
311	Commodity Charge	37,684,195	\$0.01606			\$605,355	
312	Total Margin					\$652,057	
313							
314	Non-Gas Revenue						
315	Gross Revenue Fee					\$28,553	
316	-PM CA1501A					-\$680,609	
317	+CM CA1501A					\$695,860	
318	Total Non-Gas Revenue					\$43,803	
319							
320	<b>Total CNGWA909 Revenue</b>	\$0.00	check			\$695,860	
321							
322	<b>CNGWA910</b>						
323	Dispatch Service Charge	12	625			\$7,500	
324	Contract Demand Charge	12	\$2,250.00			\$27,000	
325	Dispatch Delivery Charge	7,587,175	\$0.00040			\$3,035	
326	Commodity Charge	7,595,939	\$0.01178			\$89,457	
327	Total Margin					126,992	
328							
329	Non-Gas Revenue						
330	Gross Revenue Fee					\$5,566	
331	-PM CA1501A					-\$132,558	
332	+CM CA1501A					\$129,472	
333	Total Non-Gas Revenue					2,480	
334							
335	<b>Total Rate Schedule 910 Revenue</b>	\$0.00	check			129,472	
336							
337	<b>CNGWA911</b>						
338	Dispatch Service Charge	12	\$ 625.00			\$7,500	
339	Contract Demand Charge	12	\$ 3,950.00			\$47,400	
340	Dispatch Delivery Charge	4,360,250	\$0.00040			\$1,744	
341	Commodity Charge	4,365,613	\$0.01801			\$78,616	
342	Total Margin					135,260	
343							
344	Non-Gas Revenue						
345	Gross Revenue Fee					\$5,925	
346	-PM CA1501A					-\$141,185	
347	+CM CA1501A					\$140,105	
348	Total Non-Gas Revenue					4,846	
349							
350	<b>Total Rate Schedule 911 Revenue</b>	\$0.00	check			140,105	
351							
352	<b>CNGWA914</b>						
353	Dispatch Service Charge	12	\$ 625.00			\$7,500	
354	Contract Demand Charge	12	\$ 6,725.00			\$80,700	
355	Dispatch Delivery Charge	12,345,625	\$0.00040			\$4,938	
356	Commodity Charge	12,357,331	\$0.01101			\$136,111	
357	Total Margin					229,249	
358							
359	Non-Gas Revenue						
360	Gross Revenue Fee					\$10,041	
361	-PM CA1501A					-\$239,290	
362	+CM CA1501A					\$238,373	
363	Total Non-Gas Revenue					9,123	
364							
365	<b>Total Rate Schedule 914 Revenue</b>	\$0.00	check			238,373	
366							



Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Cost Recovery Mechanism CRM			Proposed		
		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(Q)
305	<b>Total CNGWA906 Revenue</b>						
306							
307	<b>CNGWA909</b>						
308	Dispatch Service Charge						
309	Contract Demand Charge						
310	Dispatch Delivery Charge						
311	Commodity Charge						
312	Total Margin						
313							
314	Non-Gas Revenue						
315	Gross Revenue Fee						
316	-PM CA1501A						
317	+CM CA1501A						
318	Total Non-Gas Revenue						
319							
320	<b>Total CNGWA909 Revenue</b>						
321							
322	<b>CNGWA910</b>						
323	Dispatch Service Charge						
324	Contract Demand Charge						
325	Dispatch Delivery Charge						
326	Commodity Charge						
327	Total Margin						
328							
329	Non-Gas Revenue						
330	Gross Revenue Fee						
331	-PM CA1501A						
332	+CM CA1501A						
333	Total Non-Gas Revenue						
334							
335	<b>Total Rate Schedule 910 Revenue</b>						
336							
337	<b>CNGWA911</b>						
338	Dispatch Service Charge						
339	Contract Demand Charge						
340	Dispatch Delivery Charge						
341	Commodity Charge						
342	Total Margin						
343							
344	Non-Gas Revenue						
345	Gross Revenue Fee						
346	-PM CA1501A						
347	+CM CA1501A						
348	Total Non-Gas Revenue						
349							
350	<b>Total Rate Schedule 911 Revenue</b>						
351							
352	<b>CNGWA914</b>						
353	Dispatch Service Charge						
354	Contract Demand Charge						
355	Dispatch Delivery Charge						
356	Commodity Charge						
357	Total Margin						
358							
359	Non-Gas Revenue						
360	Gross Revenue Fee						
361	-PM CA1501A						
362	+CM CA1501A						
363	Total Non-Gas Revenue						
364							
365	<b>Total Rate Schedule 914 Revenue</b>						
366							

Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Current			Schedule Merge		
		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
367							
368	<b>CNGWA6633</b>				Merge w 6631		
369	Dispatch Service Charge	12	\$ 625.00	\$7,500	-12	\$625	-\$7,500
370	Contract Demand Charge	6,240,000	\$ 0.20000	\$1,248,000	-6,240,000	\$0.20000	-\$1,248,000
371	Dispatch Delivery Charge	97,069,700	\$ 0.00040	\$38,828	-97,069,700	\$0.00040	-\$38,828
372	Delivery Charge First 100,000 Therms (JAN-FEB)	200,000	\$ 0.05331	\$10,662	-200,000	\$0.05331	-\$10,662
373	Delivery Charge First 100,000 Therms (MAR-DEC)	989,013	\$ 0.05989	\$59,232	-989,013	\$0.05989	-\$59,232
374	Delivery Charge_Next 200,000 Therms (JAN-FEB)	400,000	\$ 0.01945	\$7,780	-400,000	\$0.01945	-\$7,780
375	Delivery Charge_Next 200,000 Therms (MAR-DEC)	1,968,910	\$ 0.02303	\$45,344	-1,968,910	\$0.02303	-\$45,344
376	Delivery Charge Next 200,000 Therms (JAN-FEB)	400,000	\$ 0.01182	\$4,728	-400,000	\$0.01182	-\$4,728
377	Delivery Charge Next 200,000 Therms (MAR-DEC)	1,960,489	\$ 0.01473	\$28,878	-1,960,489	\$0.01473	-\$28,878
378	Delivery Charge > 500,000 Therms (JAN-FEB)	22,580,351	\$ 0.00562	\$126,902	-22,580,351	\$0.00562	-\$126,902
379	Delivery Charge > 500,000 Therms (MAR-DEC)	66,437,330	\$ 0.00798	\$530,170	-66,437,330	\$0.00798	-\$530,170
380	Total Margin	94,936,092		\$2,108,023	-94,936,092.21		-2,108,023
381							
382	Non-Gas Revenue						
383	WA Protected-Plus Excess Def Income Tax			-\$68,726			
384	WA Unprotected Excess Def Income Tax			-\$25,478			
385	WA Temp Federal Income Tax Rate Credit			\$0			
386	WA Energy Assistance Fund Program			\$29,121			
387	WA Replacement Pipe Cost Recovery			\$80,580			
388	Gross Revenue Fee			\$92,316			
389	-PM CA1501A			-\$2,186,715			
390	+CM CA1501A			\$2,167,791			
391	Total Non-Gas Revenue			\$ 88,888.44			
392							
393	<b>Total Rate Schedule 6633</b>	\$0.00	check	\$2,196,912			
394							
395							
396	<b>CNGWA6632</b>				Merge w 6631		
397	Dispatch Service Charge	2	\$ 625.00	\$1,250	-2	\$625	-\$1,250
398	Contract Demand Charge	-	\$ 0.2000	\$0	0	\$0.20000	\$0
399	Dispatch Delivery Charge	1,292,275	\$ 0.00040	\$517	-1,292,275	\$0.00040	-\$517
400	Delivery Charge First 100,000 Therms (JAN-FEB)	-	\$ 0.05331	\$0	0	\$0.05331	\$0
401	Delivery Charge First 100,000 Therms (MAR-DEC)	200,000	\$ 0.05989	\$11,978	-200,000	\$0.05989	-\$11,978
402	Delivery Charge_Next 200,000 Therms (JAN-FEB)	-	\$ 0.01945	\$0	0	\$0.01945	\$0
403	Delivery Charge_Next 200,000 Therms (MAR-DEC)	400,000	\$ 0.02303	\$9,212	-400,000	\$0.02303	-\$9,212
404	Delivery Charge Next 200,000 Therms (JAN-FEB)	-	\$ 0.01182	\$0	0	\$0.01182	\$0
405	Delivery Charge Next 200,000 Therms (MAR-DEC)	400,000	\$ 0.01473	\$5,892	-400,000	\$0.01473	-\$5,892
406	Delivery Charge > 500,000 Therms (JAN-FEB)	-	\$ 0.00562	\$0	0	\$0.00562	\$0
407	Delivery Charge > 500,000 Therms (MAR-DEC)	292,291	\$ 0.00798	\$2,332	-292,291	\$0.00798	-\$2,332
408	Total Margin			\$31,181			-\$31,181
409							
410	Non-Gas Revenue						
411	WA Protected-Plus Excess Def Income Tax			-\$855			
412	WA Unprotected Excess Def Income Tax			-\$383			
413	WA Temp Federal Income Tax Rate Credit			\$0			
414	WA Energy Assistance Fund Program			\$388			
415	WA Replacement Pipe Cost Recovery			\$777			
416	Gross Revenue Fee			\$1,360			
417	City Tax			\$2,072			
418	-PM CA1501A			-\$34,152			
419	+CM CA1501A			\$52,824			
420	Total Non-Gas Revenue			\$22,031			
421							
422	<b>Total Rate Schedule 6632</b>	\$0.00	check	\$53,212			
423							



Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
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		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(Q)
367							
368	<b>CNGWA6633</b>						
369	Dispatch Service Charge						
370	Contract Demand Charge						
371	Dispatch Delivery Charge						
372	Delivery Charge First 100,000 Therms (JAN-FEB)						
373	Delivery Charge First 100,000 Therms (MAR-DEC)						
374	Delivery Charge_Next 200,000 Therms (JAN-FEB)						
375	Delivery Charge_Next 200,000 Therms (MAR-DEC)						
376	Delivery Charge Next 200,000 Therms (JAN-FEB)						
377	Delivery Charge Next 200,000 Therms (MAR-DEC)						
378	Delivery Charge > 500,000 Therms (JAN-FEB)						
379	Delivery Charge > 500,000 Therms (MAR-DEC)						
380	Total Margin						
381							
382	Non-Gas Revenue						
383	WA Protected-Plus Excess Def Income Tax						
384	WA Unprotected Excess Def Income Tax						
385	WA Temp Federal Income Tax Rate Credit						
386	WA Energy Assistance Fund Program						
387	WA Replacement Pipe Cost Recovery						
388	Gross Revenue Fee						
389	-PM CA1501A						
390	<u>-CM CA1501A</u>						
391	Total Non-Gas Revenue						
392							
393	<b>Total Rate Schedule 6633</b>						
394							
395							
396	<b>CNGWA6632</b>						
397	Dispatch Service Charge						
398	Contract Demand Charge						
399	Dispatch Delivery Charge						
400	Delivery Charge First 100,000 Therms (JAN-FEB)						
401	Delivery Charge First 100,000 Therms (MAR-DEC)						
402	Delivery Charge_Next 200,000 Therms (JAN-FEB)						
403	Delivery Charge_Next 200,000 Therms (MAR-DEC)						
404	Delivery Charge Next 200,000 Therms (JAN-FEB)						
405	Delivery Charge Next 200,000 Therms (MAR-DEC)						
406	Delivery Charge > 500,000 Therms (JAN-FEB)						
407	Delivery Charge > 500,000 Therms (MAR-DEC)						
408	Total Margin						
409							
410	Non-Gas Revenue						
411	WA Protected-Plus Excess Def Income Tax						
412	WA Unprotected Excess Def Income Tax						
413	WA Temp Federal Income Tax Rate Credit						
414	WA Energy Assistance Fund Program						
415	WA Replacement Pipe Cost Recovery						
416	Gross Revenue Fee						
417	City Tax						
418	-PM CA1501A						
419	<u>+CM CA1501A</u>						
420	Total Non-Gas Revenue						
421							
422	<b>Total Rate Schedule 6632</b>						
423							

Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Current			Schedule Merge		
		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
424							
425							
426	<b>CNGWA6635</b>				Merge w 6631		
427	Dispatch Service Charge	12	\$ 625.00	\$7,500	-12	\$625	-\$7,500
428	Contract Demand Charge	0	0.2	\$0	0	0.2	\$0
429	Dispatch Delivery Charge	24,303,600	\$ 0.00040	\$9,721	-24,303,600	\$0.00040	-\$9,721
430	Delivery Charge First 100,000 Therms (JAN-FEB)	200,000	\$ 0.05331	\$10,662	-200,000	\$0.05331	-\$10,662
431	Delivery Charge First 100,000 Therms (MAR-DEC)	989,013	\$ 0.05989	\$59,232	-989,013	\$0.05989	-\$59,232
432	Delivery Charge_Next 200,000 Therms (JAN-FEB)	400,000	\$ 0.01945	\$7,780	-400,000	\$0.01945	-\$7,780
433	Delivery Charge_Next 200,000 Therms (MAR-DEC)	1,968,910	\$ 0.02303	\$45,344	-1,968,910	\$0.02303	-\$45,344
434	Delivery Charge Next 200,000 Therms (JAN-FEB)	262,331	\$ 0.01182	\$3,101	-262,331	\$0.01182	-\$3,101
435	Delivery Charge Next 200,000 Therms (MAR-DEC)	1,908,273	\$ 0.01473	\$28,109	-1,908,273	\$0.01473	-\$28,109
436	Delivery Charge > 500,000 Therms (JAN-FEB)	797,587	\$ 0.00562	\$4,482	-797,587	\$0.00562	-\$4,482
437	Delivery Charge > 500,000 Therms (MAR-DEC)	17,618,538	\$ 0.00798	\$140,596	-17,618,538	\$0.00798	-\$140,596
438	Total Margin			316,527			(316,527)
439							
440	Non-Gas Revenue						
441	WA Protected-Plus Excess Def Income Tax			-\$17,182			
442	WA Unprotected Excess Def Income Tax			-\$6,397			
443	WA Temp Federal Income Tax Rate Credit			\$0			
444	WA Energy Assistance Fund Program			\$7,291			
445	WA Replacement Pipe Cost Recovery			\$13,068			
446	WA Utilization Discount			-\$197,031			
447	Facilities Charge			\$1,445,820			
448	Compressor Operation			-\$20,405			
449	Gross Revenue Fee			\$67,637			
450	-PM CA1501A			-\$1,630,561			
451	+CM CA1501A			\$1,634,080			
452	Total Non-Gas Revenue			\$1,296,320			
453							
454	<b>Total Rate Schedule 6635</b>	\$0.00	check	\$1,612,847			
455							
456	<b>CNGWA901</b>						
457	Dispatch Service Charge	12	\$ 625.00	\$7,500			
458	Contract Demand Charge	12	20,468.36	\$248,200			
459	Dispatch Delivery Charge	81,314,450	\$0.00040	\$32,526			
460	Commodity Charge	81,356,178	\$0.01516	\$1,233,376			
461	Total Margin			\$ 1,521,602			
462							
463	Non-Gas Revenue						
464	Gross Revenue Fee			\$66,644			
465	Adjustments			\$0			
466	-PM CA1501A			-\$1,588,247			
467	+CM CA1501A			\$1,608,574			
468	Total Non-Gas Revenue			\$ 86,971.65			
469							
470	<b>Total Rate Schedule 901 Revenue</b>	\$0.00	check	\$ 1,608,574			
471							





Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Cost Recovery Mechanism CRM			Proposed		
		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(O)
424							
425							
426	<b>CNGWA6635</b>						
427	Dispatch Service Charge						
428	Contract Demand Charge						
429	Dispatch Delivery Charge						
430	Delivery Charge First 100,000 Therms (JAN-FEB)						
431	Delivery Charge First 100,000 Therms (MAR-DEC)						
432	Delivery Charge_Next 200,000 Therms (JAN-FEB)						
433	Delivery Charge_Next 200,000 Therms (MAR-DEC)						
434	Delivery Charge Next 200,000 Therms (JAN-FEB)						
435	Delivery Charge Next 200,000 Therms (MAR-DEC)						
436	Delivery Charge > 500,000 Therms (JAN-FEB)						
437	Delivery Charge > 500,000 Therms (MAR-DEC)						
438	Total Margin						
439							
440	Non-Gas Revenue						
441	WA Protected-Plus Excess Def Income Tax						
442	WA Unprotected Excess Def Income Tax						
443	WA Temp Federal Income Tax Rate Credit						
444	WA Energy Assistance Fund Program						
445	WA Replacement Pipe Cost Recovery						
446	WA Utilization Discount						
447	Facilities Charge						
448	Compressor Operation						
449	Gross Revenue Fee						
450	-PM CA1501A						
451	+CM CA1501A						
452	Total Non-Gas Revenue						
453							
454	<b>Total Rate Schedule 6635</b>						
455							
456	<b>CNGWA901</b>						
457	Dispatch Service Charge						
458	Contract Demand Charge						
459	Dispatch Delivery Charge						
460	Commodity Charge						
461	Total Margin						
462							
463	Non-Gas Revenue						
464	Gross Revenue Fee						
465	Adjustments						
466	-PM CA1501A						
467	+CM CA1501A						
468	Total Non-Gas Revenue						
469							
470	<b>Total Rate Schedule 901 Revenue</b>						
471							

Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

Cascade Natural Gas Corp.  
SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Current			Schedule Merge		
		Billing Determinants (Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	Billing Determinants (Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)
472	<b>CNGWA903</b>						
473	Dispatch Service Charge	12	625.00	\$7,500			
474	Contract Demand Charge	12	14,541.22	\$176,703			
475	Dispatch Delivery Charge	39,329,925	\$0.00040	\$15,732			
476	Commodity Charge	39,430,553	\$0.01468	\$578,813			
477	Total Margin			778,748			
478							
479	Non-Gas Revenue						
480	Gross Revenue Fee			\$34,133			
481	City Tax			\$51,886			
482	-PM CA1501A			-\$864,767			
483	+CM CA1501A			\$763,218			
484	Total Non-Gas Revenue			(15,030)			
485							
486	<b>Total Rate Schedule 903 Revenue</b>	\$0.00	check	763,718			
487							
488	<b>CNGWA908</b>						
489	Dispatch Service Charge	12	625	\$7,500			
490	Contract Charge	11	13900	\$158,451			
491	Dispatch Delivery Charge	834,950	\$0.00040	\$334			
492	Commodity Charge	834,942	\$0.01000	\$8,349			
493	Total Margin			174,634			
494							
495	Non-Gas Revenue						
496	Gross Revenue Fee			\$7,648			
497	Adjustments			\$0			
498	-PM CA1501A			-\$182,282			
499	+CM CA1501A			\$182,272			
500	Total Non-Gas Revenue			7,638			
501							
502	<b>Total Rate Schedule 908 Revenue</b>	\$0.00	check	182,272			
503							
504	<b>Tptal Cascade Margin</b>			<b>\$101,296,234</b>			
505	<b>Total Cascade Revenue</b>			\$264,728,904			
506							
507	Miscellaneous Service Revenues			298,635.43			
508	Rent From Gas Property						
509	Interdepartmental Rents			90,033.00			
510	Other Gas Revenue			65,357.40			
511	Provision for Rate Refund			329,323.60			
512							
513	<b>TOTAL OPERATING REVENUE</b>			\$265,512,254			
514			Check	\$0.00			
515							
516							
517							
518							
519	<b>PASS-THRU TOTALS</b>						
520	Wa Protected-Plus Excess			-\$2,070,343			
521	Wa Unprotected Excess			-\$810,504			
522	Wa Temp Federal Income Tax Rate Credit			\$586			
523	Average Cost Of Gas			\$107,869,047			
524	Temporary Gas Cost Amortization			\$34,176,631			
525	Wa Conservation Cost Recovery			\$6,534,914			
526	WA Energy Assistance Fund Program			\$887,576			
527	WA Decoupling Mechanism			\$412,122			
528	WA Replacement Pipe Cost Recovery			\$2,264,943			



Cascade Natural Gas Corporation  
SUMMARY OF REVENUES BY RATE SCHEDULE

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SUMMARY OF REVENUES BY RATE SCHEDULE

Lin No	Rate Description (A)	Cost Recovery Mechanism CRM			Proposed		
		Billing Determinants (Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	Revenue At Proposed Rates (U) = (N)*(T)	2021 Revenue Adjustment (V) = (U)-(Q)
472	<b>CNGWA903</b>						
473	Dispatch Service Charge						
474	Contract Demand Charge						
475	Dispatch Delivery Charge						
476	Commodity Charge						
477	Total Margin						
478							
479	Non-Gas Revenue						
480	Gross Revenue Fee						
481	City Tax						
482	-PM CA1501A						
483	+CM CA1501A						
484	Total Non-Gas Revenue						
485							
486	<b>Total Rate Schedule 903 Revenue</b>						
487							
488	<b>CNGWA908</b>						
489	Dispatch Service Charge						
490	Contract Charge						
491	Dispatch Delivery Charge						
492	Commodity Charge						
493	Total Margin						
494							
495	Non-Gas Revenue						
496	Gross Revenue Fee						
497	Adjustments						
498	-PM CA1501A						
499	+CM CA1501A						
500	Total Non-Gas Revenue						
501							
502	<b>Total Rate Schedule 908 Revenue</b>						
503		Total CRM Proposed Rev		\$ 1,422,143			
504		Less booked CRM		\$ (2,264,943)			
504	<b>Total Cascade Margin</b>	Total CRM Adjustment		\$ (842,800)		\$ 13,725,286	
505	<b>Total Cascade Revenue</b>						
506							
507	<b>Miscellaneous Service Revenues</b>						
508	Rent From Gas Property						
509	Interdepartmental Rents						
510	Other Gas Revenue						
511	Provision for Rate Refund						
512							
513	<b>TOTAL OPERATING REVENUE</b>						
514							
515							
516							
517							
518							
519	<b>PASS-THRU TOTALS</b>						
520	Wa Protected-Plus Excess						
521	Wa Unprotected Excess						
522	Wa Temp Federal Income Tax Rate Credit						
523	Average Cost Of Gas						
524	Temporary Gas Cost Amortization						
525	Wa Conservation Cost Recovery						
526	WA Energy Assistance Fund Program						
527	WA Decoupling Mechanism						
528	WA Replacement Pipe Cost Recovery						