

Bench Request No. 7 - Attachment A

Pipeline Safety Management System Positions

			Avista As Filed 2017		Avista Rebuttal 2017		Avista Corrected Bench No. 7 2017	
			<u>O&M Expense</u>		<u>O&M Expense</u>		<u>O&M Expense</u>	
Common All	Pipeline Safety Planning Manager	1 FTE 100% O&M	\$	92	\$	- (1)	\$	-
Common All	Damage Prevention Administrator	1 FTE 100% O&M	\$	85	\$	96 (2)	\$	96
Common All	QA/QC Program Administrator	1 FTE 60% Cap/40% O&M	\$	15	\$	15 (3)	\$	-
Common WA/ID	Inspector (CSR) SE Region	1 FTE 90% Capital/10% O&M	\$	15	\$	7 (4)	\$	7
	OR Inspector (Const. Spec) Roseburg & Klamath Falls	2 FTE 90% Capital/10% O&M	\$	30	\$	30 N/A	\$	30
	OR Inspector (Const. Spec) - Medford	2 FTE 90% Capital/10% O&M	\$	30	\$	30 N/A	\$	30
	Total System or direct costs		\$	<u>267</u>	\$	<u>178</u>	\$	<u>163</u>
<u>Allocation</u>			<u>GN</u>	<u>OR</u>	<u>WA</u>	<u>ID</u>	<u>WA</u>	<u>WA</u>
Allocated Four Factor 8			69.082%	30.918%	70.758%	29.242%	70.758%	70.758%
Allocated WA/ID					68.52%	31.48%	68.52%	68.52%
WA G					\$ 104		\$ 59	\$ 52
ID G					\$ 44		\$ 25	\$ 22
OR					\$ 119		\$ 94	\$ 90
					<u>\$ 267</u>		<u>\$ 178</u>	<u>\$ 163</u>

(1) Removed: The responsibilities of this position are currently being filled by an existing employee as part of a year-long development opportunity rotation. The Company does not anticipate adding an additional position to cover this role during 2017 as originally planned.

(2) Position filled in August 2016.

(3) Removed: The responsibilities of this position are currently being filled by an existing employee. The Company does not anticipate adding an additional position to cover this role during 2017 as originally planned.

(4) Position filled in June 2016.

(5) Reduction of \$7,000 expense from Avista's filed rebuttal position reduces the Company's natural gas Modified Historical Test Period revenue total as shown on page 10 of Witness Ms. Smith Exhibit No. (JSS-6) from \$69,000 to \$62,000. This reduction also reduces the Company's Cross Check Total (see column "Cross Check Total") by the same amount. This adjustment has no impact on the natural gas Attrition Study revenue requirement.

N/A - Impacts Oregon operations only.