

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-15 _____

EXHIBIT NO. ____ (PDE-3)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

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Effective March 12, 2015

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By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$14.00 Basic Charge, plus		
First	800 kWh	7.622¢ per kWh
Next	700 kWh	8.867¢ per kWh
All over	1500 kWh	10.396¢ per kWh

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Minimum Charge: \$14.00

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 11.831¢ per kWh

All Over 3650 kWh 8.694¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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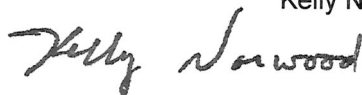
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.759¢ per kWh	(I)
All Over	250,000 kWh	6.938¢ per kWh	(I)

Demand Charge:

\$500.00 for the first 50 kW of demand or less. (T)

\$6.50 per kW for each additional kW of demand. (I)(T)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month. (T)

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations. (T)

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period. (T)

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter. (T)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

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MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	6.004¢ per kWh	(I)
Next	5,500,000 kWh	5.402¢ per kWh	(I)
All Over	6,000,000 kWh	4.619¢ per kWh	(I)

Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.
\$6.50 per kVa for each additional kVa of demand.

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Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

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Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$882,340

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

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SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

(T)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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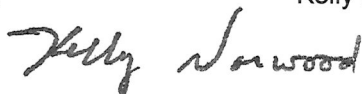
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 10.429¢ per kWh

Next 80 kWh per kW of demand but not more than 3,000 kWh 10.429¢ per kWh

All additional kWh 7.448¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

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Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

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SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

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Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility										
	No Pole			Metal Standard							
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed		
<u>Single Mercury Vapor</u>											
4000							214#	\$ 15.54			
7000			411	\$ 16.85							
10000			511	20.60							
20000			611	29.19							

#Decorative Curb


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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
	Code	Rate	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 14.59		
100W	435	\$14.81	431	\$16.81	432	\$ 27.70	433	27.70	436	\$16.81
100W			421*	27.70			434#	15.62		
200W	535	20.59	531	25.02	532	37.05	533	37.05	536	25.02
200W					522*	62.78	538**	24.69		
250W			631	29.50	632	41.54	633	41.54	636	29.50
400W	835	29.25	831	37.38	832	55.40			836	37.38
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	30.43	442	43.11				
200W			541	50.06	542	62.78				
400W					842	97.97				
#Decorative Curb										
*Underground Installation										
**Capital Only										
Decorative Sodium Vapor										
100W (Granville)			no pole		475	20.89	474+	27.20		
100W (Granville – Capital Only)			no pole				478+	19.25		
100W (Post Top)							484+	25.89		
100W (Kim Light)			no pole		438	15.62				
+16' Fiberglass Pole										

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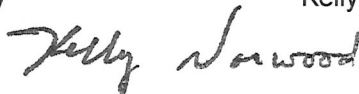
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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W	435L	\$14.81	431L	\$16.81	432L	\$ 27.70	433L	27.70	436L	\$16.81
70W			421L*	27.70			434L#	15.62		
107W	535L	20.59	531L	25.02	532L	37.05	533L	37.05	536L	25.02
107W					522L*	62.78				
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W			441L	30.43	442L	43.11				
107W			541L	50.06	542L	62.78				
#Decorative Curb										
*Underground Installation										
Decorative Sodium Vapor										
70W (Granville)					475L	20.89	474L+	27.20		
70W (Post Top)							484L+	25.89		
70W (Kim Light)			no pole		438L	15.62				
+16' Fiberglass Pole										

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.415%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W	435	\$ 7.95	431	\$ 7.95	432	\$ 7.95	433	\$ 7.95
200W	535	12.37	531	12.37	532	12.37	533	12.37
250W	635	14.39	631	14.39	632	14.39	633	14.39
310W	735	16.88			732	16.88		
400W	835	21.67	831	21.67	832	21.67		
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W			441	13.94				
200W					542	22.74		
400W	845	40.60						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.40	419	\$ 5.01
10000	515	10.22		
20000#	615	15.79		
35000	715	25.64		
55000#			819	24.30

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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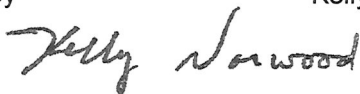
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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.76		
100W	435	5.31		
150W	935	7.30		
200W	535	9.77		
250W	635	11.77		
310W	735	14.21		
400W	835	18.01		
<u>LED</u>				
100W	495	\$ 5.31	499	\$ 2.94

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is ~~9.844¢~~ per kWh.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 17.20	\$ 20.60	\$29.31
Luminaire and Standard:			
30-foot wood pole	21.47	24.93	33.64
Galvanized steel standards:			
25 foot	27.98	31.46	40.13
30 foot	29.35	32.80	41.49
Aluminum standards:*			
25 foot	30.29	33.75	42.41

*Not available to new customers, accounts, or locations.

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SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$14.95	\$21.24	\$29.34	\$24.12
20 foot fiberglass pole	21.90			
30 foot wood pole	21.90	29.50	37.70	
25 foot steel pole		32.09		
30 foot steel pole		37.05		
30 foot steel pole w/2 arms		62.78		
30 foot wood pole	\$ 6.93			
55 foot wood pole	13.22			
Decorative Sodium Vapor				
100W Granville	32.60			
100W Post Top	31.09			
100W Kim Light	31.49			

*Floodlight

<u>Light Emitting Diode (LED)</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>	
	<u>70</u>	<u>107</u>
Luminaire (on existing standard)	\$14.95	\$21.24
20 foot fiberglass pole	21.90	
30 foot wood pole	21.90	29.50
25 foot steel pole		32.09
30 foot steel pole		37.05
30 foot steel pole w/2 arms		62.78
Decorative LED		
100W Granville	32.60	
100W Post Top	31.09	
100W Kim Light	31.49	

(K) Material has been transferred to Original Sheet No. 47B

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SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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(M) Material has been moved from Substitute Twelfth Revision Sheet No. 47A

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By

Kelly Norwood

Vice President, State & Federal Regulation

