

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-150204

DOCKET NO. UG-150205

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

ELECTRIC AND NATURAL GAS TARIFFS

TARIFF WN U-28 (Electric Service)

TARIFF WN U-29 (Natural Gas Service)

WN U-28

AVISTA CORPORATION
dba Avista Utilities

INDEX PAGE - WASHINGTON

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
	Title Page	A
	Index Page	B-B.1
1	Residential Service-Washington	1
11	General Service-Washington	11
12	Residential and Farm General Service-Washington	12
21	Large General Service-Washington	21
22	Residential and Farm Large General Service-Washington	22
25	Extra Large General Service-Washington	25
31	Pumping Service-Washington	31
32	Residential and Farm Pumping Service-Washington	32
41	Company Owned Street Light Service-Washington	41-41A
42	Company Owned Street Light Service-Washington	42-42B
44	Customer Owned Street Light Energy & Maintenance Service-High-Pressure Sodium Vapor-Washington	44-44A
45	Customer Owned Street Light Energy Service-Washington	45
46	Customer Owned Street Light Energy Service-Washington	46
47	Area Lighting-Washington	47-47B
48	Residential and Farm Area Lighting-Washington	48

(T)

(T)

(T)

Issued January 7, 2016


Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

INDEX PAGE - WASHINGTON - continued

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
<u>Miscellaneous Schedules</u>		
51	Line Extension Schedule	51-51J
53	Temporary Service	53
58	Tax Adjustment Schedule-Washington	58-58A
59	Residential and Farm Energy Rate Adjustment-Washington	59
62	Small Power Production and Cogeneration-Washington	62-62D
63	Net Metering Option	63-63A
64	Interconnection Standards	65-65HHHHH
70	Rules and Regulations	70A-70S
75	Decoupling Mechanism - Electric	75-75E
80	Meter Reading and Billing Practices	80
90	Energy Efficiency Programs	90-90O
91	Demand Side Management Rate Adjustment-Washington	91
92	Low Income Rate Assistance Rate Adjustment-Washington	92-92A
93	Temporary Power Cost Surcharge-Washington	93
95	Optional Renewable Power Rate-Washington	95
97	Renewable Generation Incentives - Washington	97
98	Renewable Energy Credit Revenue Mechanism - Washington	98

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$8.50 Basic Charge, plus

First	800 kWh	7.390¢ per kWh
Next	700 kWh	8.598¢ per kWh
All over	1500 kWh	10.080¢ per kWh

(R)
(R)
(R)

Minimum Charge: \$8.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$18.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 11.293¢ per kWh

All Over 3650 kWh 8.298¢ per kWh

(R)

(R)

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

(T)

(T)

Minimum:

\$15.00 for single phase service and \$25.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

(T)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.089¢ per kWh	(R)
All Over	250,000 kWh	6.340¢ per kWh	(R)

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

(T)
(N)

(T)

(T)

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.505¢ per kWh
Next	5,500,000 kWh	4.953¢ per kWh
All Over	6,000,000 kWh	4.235¢ per kWh

(R)

(R)

(R)

Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.

(T)

\$6.00 per kVa for each additional kVa of demand.

(T)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

(T)

—
—
—

(T)

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON**

ANNUAL MINIMUM: \$829,950

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

(R)

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

(T)

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

(T)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand

9.546¢ per kWh

(R)(T)

Next 80 kWh per kW of demand but
not more than 3,000 kWh

9.546¢ per kWh

(T)

All additional kWh

6.818¢ per kWh

(R)

(R)

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

(T)

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

(T)

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

(T)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>No Pole</u> Code Rate		Pole Facility							
			Metal Standard							
			<u>Wood Pole</u>		<u>Pedestal Base</u>		<u>Direct Burial</u>		<u>Developer Contributed</u>	
			<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Single Mercury Vapor</u>										
4000							214#	\$ 13.99		
7000			411	\$ 15.17						
10000			511	18.55						
20000			611	26.28						

#Decorative Curb

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



(R)

(R)

WN U-28

Substitute Eleventh Revision Sheet 42

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	Metal Standard									
	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W							234#	\$ 13.14		
100W	435	\$13.33	431	\$15.13	432	\$ 24.93	433	24.93	436	\$15.13
100W			421*	24.93			434#	14.06		
200W	535	18.54	531	22.52	532	33.36	533	33.36	536	22.52
200W					522*	56.52	538**	22.23		
250W			631	26.56	632	37.40	633	37.40	636	26.56
400W	835	26.33	831	33.65	832	49.88			836	33.65

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W	441	27.39	442	38.81
200W	541	45.07	542	56.52
400W			842	88.20

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)	no pole	475	18.80	474*	24.49
100W (Granville – Capital Only)	no pole			478*	17.33
100W (Post Top)				484*	23.31
100W (Kim Light)	no pole	438	14.06		
+16' Fiberglass Pole					

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



(R)

(R)

(R)

(R)

(R)

(R)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	Metal Standard									
	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	435L	\$13.33	431L	\$15.13	432L	\$ 24.93	433L	24.93	436L	\$15.13
70W			421L*	24.93			434L#	14.06		
107W	535L	18.54	531L	22.52	532L	33.36	533L	33.36	536L	22.52
107W					522L*	56.52				

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	441L	27.39	442L	38.81
107W	541L	45.07	542L	56.52

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

70W (Granville) 475L 18.80 474L+ 24.49

70W (Post Top) 484L+ 23.31

70W (Kim Light) no pole 438L 14.06

+16' Fiberglass Pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.156%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

Issued January 7, 2016

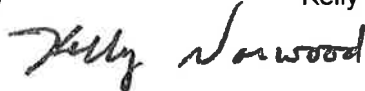
Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



(R)

(N)

(N)

(R)

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole				Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 7.15	431	\$ 7.15	432	\$ 7.15	433	\$7.15
200W	535	11.14	531	11.14	532	11.14	533	11.14
250W	635	12.96	631	12.96	632	12.96	633	12.96
310W	735	15.19			732	15.19		
400W	835	19.51	831	19.51	832	19.51		

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	12.55		
200W					542	20.48
400W	845	36.55				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



(R)

(R)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>				
7000	415	\$ 6.66	419	\$ 4.51
10000	515	9.20		
20000#	615	14.22		
35000	715	23.08		
55000#			819	21.87

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation



(R)
(R)
(R)
(R)
(R)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>				
(Nominal Rating in Watts)				
70W	335	\$ 3.38		
100W	435	4.78		
150W	935	6.57		
200W	535	8.80		
250W	635	10.60		
310W	735	12.79		
400W	835	16.22		
<u>LED</u>				
100W	495	\$ 4.78	499	\$ 2.65

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is **8.863¢** per kWh.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation

Kelly Norwood

(R)

(R)

(R)

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - WASHINGTON (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 15.49	\$ 18.55	\$26.39
Luminaire and Standard:			
30-foot wood pole	19.33	22.44	30.29
Galvanized steel standards:			
25 foot	25.19	28.32	36.13
30 foot	26.42	29.53	37.35
Aluminum standards:*			
25 foot	27.27	30.38	38.18

*Not available to new customers, accounts, or locations.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation

Kelly Norwood

(R)

(R)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$13.46	\$19.12	\$26.41	\$21.72
20 foot fiberglass pole	19.72			
30 foot wood pole	19.72	26.56	33.94	
25 foot steel pole		28.89		
30 foot steel pole		33.36		
30 foot steel pole w/2 arms		56.52		
30 foot wood pole	\$ 6.24			
55 foot wood pole	11.91			

Decorative Sodium Vapor

100W Granville	29.35
100W Post Top	27.99
100W Kim Light	28.35

*Floodlight

<u>Light Emitting Diode (LED)</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>	
	<u>70</u>	<u>107</u>
Luminaire (on existing standard)	\$13.46	\$19.12
20 foot fiberglass pole	19.72	
30 foot wood pole	19.72	26.56
25 foot steel pole		28.89
30 foot steel pole		33.36
30 foot steel pole w/2 arms		56.52

Decorative LED

70W Granville	29.35
70W Post Top	27.99
70W Kim Light	28.35

(K) Material has been transferred to Original Sheet No. 47B

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



(R)

(R)

(N)(K)

(N)(K)

AVISTA CORPORATION
dba Avista Utilities

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

(M)

(M)

(M) Material has been moved from Substitute Twelfth Revision Sheet No. 47A

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a kilowatt-hour ("kWh") sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.29%, the rebate will be increased by one-half the rate of return in excess of 7.29%.

(C)
(C)

iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.29%, no adjustment is made to the surcharge, if any, recorded for the year.

(C)

2) If the CBR earned return exceeds 7.29%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.29%.

(C)
(C)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 92

LOW INCOME RATE ASSISTANCE RATE ADJUSTMENT- WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Low Income Rate Assistance Rate Adjustment or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	\$0.00091 per kWh	(I)
Schedule 11 & 12	\$0.00132 per kWh	(I)
Schedule 21 & 22	\$0.00095 per kWh	(I)
Schedule 25 First 500,000 kWh	\$0.00060 per kWh	(I)
Schedule 25 Next 5,500,000 kWh	\$0.00060 per kWh	(I)
Schedule 25 All Over 6,000,000 kWh	\$0.00000 per kWh	(I)
Schedule 31 & 32	\$0.00083 per kWh	(I)
Schedules 41-48	1.13% of base rates	(I)

ANNUAL TRUE-UP:

On or before August 1, every year, the Company will file to adjust rates collected for the necessary program revenue with an effective date of October 1.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

The Low Income Rate Assistance Program (LIRAP) provides bill assistance to eligible customers with a household income less than or equal to 125 percent of the Federal Poverty Level (FPL) and also provides funding for a rate-discount pilot that provides assistance to fixed-income customers that are between 126-200 percent FPL. The current LIRAP program is comprised of four components:

- LIRAP Heat: For clients receiving “regular” energy assistance (i.e., LIRAP Heat), the eligibility determination is the same as the Federal LIHEAP program. The amount of the assistance provided is based on household income, energy costs (all electric or natural gas costs, used for space heating or base load) and housing type (single family, multifamily, etc.) and then calculated using the Office of Community Development’s (OCD) mechanism.
- LIRAP Emergency Share: For clients receiving “emergency” assistance (i.e., LIRAP Emergency Share) or small benefit amounts, the process is similar to that used for the donation-based Project Share program. The amount of emergency assistance is determined on a case-by-case basis not to exceed \$300. Emergency assistance qualification criteria include imminent danger of disconnection. All energy costs resulting from electric or natural gas usage is eligible (including kWh and therm consumption, applicable taxes, and arrearages).
- LIRAP Senior Outreach: The Senior Energy Outreach program guidelines are designed to help mitigate the impact of energy costs on vulnerable seniors living in their own homes, yet who are over income guidelines for energy assistance.
- Senior/Disabled Rate Discount Pilot: A rate discount program for senior and disabled households with fixed incomes between 126-200 percent FPL.

In addition, the agencies can use up to 6% of direct service funding to purchase energy saving items to disburse to individuals either at the time of their appointment or through other means.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly O. Norwood, Vice President, State & Federal Regulation



(N)

(N)

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.000¢ per kwh
Schedules 11 & 12	0.000¢ per kwh
Schedules 21 & 22	0.000¢ per kwh
Schedules 25	0.000¢ per kwh
Schedules 31 & 32	0.000¢ per kwh
Schedules 41 – 48	0.000¢ per kwh

(I)

(I)

(D)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Utilities
By

Kelly Norwood, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

WASHINGTON
INDEX PAGE

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
	Title Page	A
	Index Page	B
	Definition of Rate Area	C
101	General Service - Firm - Washington.....	101
111	Large General Service - Firm - Washington	111
112	Large General Service - Firm - Washington	112
121	High Annual Load Factor Large General Service - Firm - Washington.	121
122	High Annual Load Factor Large General Service - Firm - Washington	122
131	Interruptible Service - Washington (Off Peak).....	131-131A
132	Interruptible Service - Washington (Off Peak).....	132-132A
146	Transportation Service for Customer-owned Gas - Washington	146-146B
148	High Volume Transportation Service - Washington	148-148B
150	Purchase Gas Cost Adjustment - Washington.....	150-150A
151	Gas Extension Policy – Washington (Residential Service) ...	151-151A
152	Gas Extension Policy – Washington (Commercial and Industrial)	152-152A
153	Temporary Service.	153
154	Rural Gas Service Connections.....	154-154B
155	Gas Rate Adjustment	155
158	Tax Adjustment Schedule.....	158-158A
170	Rules and Regulations	170-a - 170-I.2
175	Decoupling Mechanism – Natural Gas	175
180	Meter Reading and Billing Practice.....	180
182	Contingency Plan for Firm Service Gas Curtailment.....	182 - 182-b
190	Natural Gas Efficiency Programs.....	190 – 190G
191	Demand Side Management Rate Adjustment - Washington.	191
192	Low Income Rate Assistance Rate Adjustment - Washington	192-192A

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

, Vice President, Avista Corporation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge

\$9.00

Charge Per Therm:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 70	\$0.38685(I)	\$0.38907(R)	(\$0.02706)(R)	\$0.02750(I)	\$0.01712(I)	\$0.79348(R)
Over 70	\$0.50279(I)	\$0.38907(R)	(\$0.02706)(R)	\$0.02750(I)	\$0.01712(I)	\$0.90942(R)

Minimum Charge: \$9.00

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, State & Federal Regulation



(T)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 200	\$0.50720(I)	\$0.38166(R)	(\$0.01451)(R)	\$0.02095(I)	\$0.01435(I)	\$0.90965(R)
Next 800	\$0.34034(I)	\$0.38166(R)	(\$0.01451)(R)	\$0.02095(I)	\$0.01435(I)	\$0.74279(R)
All over	\$0.25943(I)	\$0.38166(R)	(\$0.01451)(R)	\$0.02095(I)	\$0.01435(I)	\$0.66188(R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: **\$101.44**, unless a higher minimum is required under contract to cover special conditions.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 200	\$0.50720(I)	\$0.38166(R)	(\$0.00014)(I)	\$0.02095(I)	\$0.01435(I)	\$0.92402(R)
Next 800	\$0.34034(I)	\$0.38166(R)	(\$0.00014)(I)	\$0.02095(I)	\$0.01435(I)	\$0.75716(R)
All over	\$0.25943(I)	\$0.38166(R)	(\$0.00014)(I)	\$0.02095(I)	\$0.01435(I)	\$0.67625(R)

Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$101.44, unless a higher minimum is required under contract to cover special conditions.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



(I)(D)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 500	\$0.50456(I)	\$0.37077(R)	\$0.00539(R)	\$0.01965(I)	\$0.01310(I)	\$0.91347(R)
Next 500	\$0.35670(I)	\$0.37077(R)	\$0.00539(R)	\$0.01965(I)	\$0.01310(I)	\$0.76561(R)
Next 9,000	\$0.27397(I)	\$0.37077(R)	\$0.00539(R)	\$0.01965(I)	\$0.01310(I)	\$0.68288(R)
Next 15,000	\$0.22202(I)	\$0.37077(R)	\$0.00539(R)	\$0.01965(I)	\$0.01310(I)	\$0.63093(R)
All over 25,000	\$0.14725(I)	\$0.37077(R)	\$0.00539(R)	\$0.01965(I)	\$0.01310(I)	\$0.55616(R)

Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: **\$252.28**, unless a higher minimum is required under contract to cover special conditions.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

Kelly Norwood

(T)

(I)(D)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

(I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 500	\$0.50456(I)	\$0.37077(R)	(\$0.00014)(I)	\$0.01965(I)	\$0.01310(I)	\$0.90794(R)
Next 500	\$0.35670(I)	\$0.37077(R)	(\$0.00014)(I)	\$0.01965(I)	\$0.01310(I)	\$0.76008(R)
Next 9,000	\$0.27397(I)	\$0.37077(R)	(\$0.00014)(I)	\$0.01965(I)	\$0.01310(I)	\$0.67735(R)
Next 15,000	\$0.22202(I)	\$0.37077(R)	(\$0.00014)(I)	\$0.01965(I)	\$0.01310(I)	\$0.62540(R)
All over 25,000	\$0.14725(I)	\$0.37077(R)	(\$0.00014)(I)	\$0.01965(I)	\$0.01310(I)	\$0.55063(R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: **\$252.28**, unless a higher minimum is required under contract to cover special conditions.

(I)(D)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

(1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued January 7, 2016

Effective January 11, 2016

Issued by
By Avista Corporation

Kelly Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 10,000	\$0.25277(I)	\$0.33645(R)	(\$0.01726)(R)	\$0.02384(I)	\$0.01259(I)	\$0.60839(R)
Next 15,000	\$0.20291(I)	\$0.33645(R)	(\$0.01726)(R)	\$0.02384(I)	\$0.01259(I)	\$0.55853(R)
Next 25,000	\$0.19067(I)	\$0.33645(R)	(\$0.01726)(R)	\$0.02384(I)	\$0.01259(I)	\$0.54629(R)
All over 50,000	\$0.18662(I)	\$0.33645(R)	(\$0.01726)(R)	\$0.02384(I)	\$0.01259(I)	\$0.54224(R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



(T)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.27731 per therm**.

(1)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 10,000	\$0.25277(I)	\$0.33645(R)	(\$0.00014)(I)	\$0.02384(I)	\$0.01259(I)	\$0.62551(R)
Next 15,000	\$0.20291(I)	\$0.33645(R)	(\$0.00014)(I)	\$0.02384(I)	\$0.01259(I)	\$0.57565(R)
Next 25,000	\$0.19067(I)	\$0.33645(R)	(\$0.00014)(I)	\$0.02384(I)	\$0.01259(I)	\$0.56341(R)
All over 50,000	\$0.18662(I)	\$0.33645(R)	(\$0.00014)(I)	\$0.02384(I)	\$0.01259(I)	\$0.55936(R)

Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Issued January 7, 2016

Effective January 11, 2016

Issued by
By Avista Corporation

Kelly Norwood,

Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.27731 per therm**.

(I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood,

Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$525.00 Basic Charge, plus

	Base Rate	Schedule 150	Schedule 155	Schedule(N) 192(N)	Billing Rate*
First 20,000	\$0.10009(I)	\$0.00056	(\$0.00002)(I)	\$0.00097(N)	\$0.10160(I)
Next 30,000	\$0.08905(I)	\$0.00056	(\$0.00002)(I)	\$0.00097(N)	\$0.09056(I)
Next 250,000	\$0.08030(I)	\$0.00056	(\$0.00002)(I)	\$0.00097(N)	\$0.08181(I)
Next 200,000	\$0.07426(I)	\$0.00056	(\$0.00002)(I)	\$0.00097(N)	\$0.07577(I)
All over 500,000	\$0.05581(I)	\$0.00056	(\$0.00002)(I)	\$0.00097(N)	\$0.05732(I)

Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.08961 per therm**.

Issued January 7, 2016

Effective January 11, 2016

Issued by
By Avista Corporation

Kelly Norwood,

Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 149

BACKUP AND SUPPLEMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABLE: Service under this Schedule is available to compressed natural gas ("CNG") fleet operators to backup and supplement their own CNG fueling facilities. Customer shall provide Avista access to customer-owned CNG fueling facility to ensure it is operational. Service is available only at the Company's Dollar Road Facility (2406 N. Dollar Rd, Spokane Valley, WA). The Company has priority for using its CNG facilities to fuel its utility vehicles and equipment, and service under this schedule is offered on a best-efforts basis. The customer shall enter into a service agreement prior to taking service under this Schedule. The customer shall pay the rate per gasoline gallon equivalent shown below, for the term of the service agreement.

RATE PER GASOLINE GALLON EQUIVALENT ("GGE"):

Schedule 111 Rate* (1st Block) (\$0.90965 x 1.276 GGE Ratio**)	= \$1.16	(T)(I)
Contribution to Fixed CNG Station Costs	= \$0.52	
CNG Station O&M Expense per GGE	= \$0.12	
Retail Billing Expense	= \$0.15	
Federal Fuel Tax	= <u>\$0.18</u>	
Retail Rate per GGE	= <u>\$2.13</u>	(I)
Less – Excise Tax Credit (3.852%***)	= (\$0.09)	
Retail Rate per GGE less Excise Tax Credit	= \$2.04	(I)

* The billing rate for Schedule 111 includes both the base Schedule 111 rate as well as Schedule 150 (Purchased Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 191 (DSM Rate Adjustment), Schedule 192 (LIRAP Rate Adjustment), and Schedule 175 (Decoupling Rate Adjustment). This portion of the Price per GGE will change annually on November 1, and at the end of any general rate case proceeding.

** The gasoline gallon equivalent ratio conversion factor is 1.276 therms = 1 GGE.

*** Customers using or selling CNG as a transportation fuel who have submitted an exemption certificate to Avista in accordance with RCW 82.16.310(2) will be eligible, following receipt and processing of the certificate by Avista, to receive an excise tax credit in the amount of 3.852% in accordance with RCW 82.16.310.

TAX ADJUSTMENT:

The rates and charges in this tariff shall be proportionately increased by an adjustment equivalent to the amount of municipal, occupation, or business taxes or charges imposed by the City of Spokane Valley as outlined in Tax Adjustment Schedule 158. The current tax rate for the City of Spokane Valley for natural gas service is 0.0%.

SPECIAL TERMS AND CONDITIONS:

Service under this Schedule is subject to the Rules and Regulations contained in this tariff, specifically Schedule 170.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly O. Norwood, Vice-President, State and Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175D
DECOUPLING MECHANISM – NATURAL GAS

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.29%, the rebate will be increased by one-half the rate of return in excess of 7.29%.

(C)

(C)

iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.29%, no adjustment is made to the surcharge, if any, recorded for the year.

(C)

2) If the CBR earned return exceeds 7.29%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.29%.

(C)

(C)

Issued: January 7, 2016

Effective: January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 192

LOW INCOME RATE ASSISTANCE RATE ADJUSTMENT- WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Low Income Rate Assistance Rate Adjustment or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 121, 122, 131, 132 and 146. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101	\$0.01712 per Therm	(I)
Schedule 111 & 112	\$0.01435 per Therm	(I)
Schedule 121 & 122	\$0.01310 per Therm	(I)
Schedule 131 & 132	\$0.01259 per Therm	(I)
Schedule 146	\$0.00097 per Therm	(I)

ANNUAL TRUE-UP:

On or before August 1, every year, the Company will file to adjust rates collected for the necessary program revenue with an effective date of October 1.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly O. Norwood, Vice-President, State and Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

The Low Income Rate Assistance Program (LIRAP) provides bill assistance to eligible customers with a household income less than or equal to 125 percent of the Federal Poverty Level (FPL) and also provides funding for a rate-discount pilot that provides assistance to fixed-income customers that are between 126-200 percent FPL. The current LIRAP program is comprised of four components:

- LIRAP Heat: For clients receiving “regular” energy assistance (i.e., LIRAP Heat), the eligibility determination is the same as the Federal LIHEAP program. The amount of the assistance provided is based on household income, energy costs (all electric or natural gas costs, used for space heating or base load) and housing type (single family, multifamily, etc.) and then calculated using the Office of Community Development’s (OCD) mechanism.
- LIRAP Emergency Share: For clients receiving “emergency” assistance (i.e., LIRAP Emergency Share) or small benefit amounts, the process is similar to that used for the donation-based Project Share program. The amount of emergency assistance is determined on a case-by-case basis not to exceed \$300. Emergency assistance qualification criteria include imminent danger of disconnection. All energy costs resulting from electric or natural gas usage is eligible (including kWh and therm consumption, applicable taxes, and arrearages).
- LIRAP Senior Outreach: The Senior Energy Outreach program guidelines are designed to help mitigate the impact of energy costs on vulnerable seniors living in their own homes, yet who are over income guidelines for energy assistance.
- Senior/Disabled Rate Discount Pilot: A rate discount program for senior and disabled households with fixed incomes between 126-200 percent FPL.

In addition, the agencies can use up to 6% of direct service funding to purchase energy saving items to disburse to individuals either at the time of their appointment or through other means.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation

By

Kelly O. Norwood, Vice-President, State and Federal Regulation



(N)

(N)