

Avista Corp.

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VIA – Electronic and Overnight Mail

January 7, 2016

Washington Utilities and Transportation Commission Attention: Mr. Steven V. King, Executive Director & Secretary 1300 S. Evergreen Park Drive S. W. P.O. Box 47250 Olympia, Washington 98504-7250

RE: Avista Corporation - Docket Nos. UE-150204 and UG-150205 - Compliance Filing

Attached for filing with the Commission is an original and seven copies of the Company's revisions to the following tariff sheets in compliance with the Commission's Order No. 05 in the above referenced dockets. The tariff sheets reflect a reduction in electric base revenue of \$8.1 million and an increase in natural gas base revenue of \$10.8 million, as approved by the Commission.

ELECTRIC TARIFFS		
Substitute 2 nd Revision Sheet B	Canceling	1 st Revision Sheet B
18 th Revision Sheet B-1	Canceling	17 th Revision Sheet B-1
Substitute 13 th Revision Sheet 1	Canceling	Substitute 12 th Revision Sheet 1
Substitute 13 th Revision Sheet 11		Substitute 12 Revision Sheet 1 Substitute 12 th Revision Sheet 11
	Canceling	
Substitute 13 th Revision Sheet 21	Canceling	Substitute 12 th Revision Sheet 21
Substitute 13 th Revision Sheet 25	Canceling	Substitute 12 th Revision Sheet 25
Substitute 10 th Revision Sheet 25A	Canceling	Substitute 9 th Revision Sheet 25A
Substitute 13 th Revision Sheet 31	Canceling	Substitute 12 th Revision Sheet 31
Substitute 12 th Revision Sheet 41	Canceling	Substitute 11 th Revision Sheet 41
Substitute 12 th Revision Sheet 42	Canceling	Substitute 11 th Revision Sheet 42
Substitute 6 th Revision Sheet 42A	Canceling	Substitute 5 th Revision Sheet 42A
Substitute 12 th Revision Sheet 44	Canceling	Substitute 11 th Revision Sheet 44
Substitute 13 th Revision Sheet 45	Canceling	Substitute 12 th Revision Sheet 45
Substitute 13 th Revision Sheet 46	Canceling	Substitute 12 th Revision Sheet 46
Substitute 12 th Revision Sheet 47	Canceling	Substitute 11 th Revision Sheet 47
Substitute 13 th Revision Sheet 47A	Canceling	Substitute 12 th Revision Sheet 47A
Substitute Original Sheet 47B		
1 st Revision Sheet 75D	Canceling	Original Sheet 75D
3 rd Revision Sheet 92	Canceling	2 nd Revision Sheet 92
Original Sheet 92A		
12 th Revision Sheet 93	Canceling	11 th Revision Sheet 93

NATURAL GAS TARIFFS		
12 th Revision Sheet B	Canceling	11 th Revision Sheet B
Substitute 14 th Revision Sheet 101	Canceling	2 nd Substitute 13 th Revision Sheet 101
Substitute 14 th Revision Sheet 111	Canceling	2 nd Substitute 13 th Revision Sheet 111
Substitute 14 th Revision Sheet 112	Canceling	2 nd Substitute 13 th Revision Sheet 112
Substitute 14 th Revision Sheet 121	Canceling	2 nd Substitute 13 th Revision Sheet 121
Substitute 5 th Revision Sheet 121A	Canceling	Substitute 4 th Revision Sheet 121A
Substitute 14 th Revision Sheet 122	Canceling	2 nd Substitute 13 th Revision Sheet 122
Substitute 5 th Revision Sheet 122A	Canceling	Substitute 4 th Revision Sheet 122A
Substitute 14 th Revision Sheet 131	Canceling	2 nd Substitute 13 th Revision Sheet 131
Substitute 5 th Revision Sheet 131A	Canceling	2 nd Substitute 4 th Revision Sheet 131A
Substitute 14 th Revision Sheet 132	Canceling	2 nd Substitute 13 th Revision Sheet 132
Substitute 5 th Revision Sheet 132A	Canceling	2 nd Substitute 4 th Revision Sheet 132A
Substitute 14 th Revision Sheet 146	Canceling	2 nd Substitute 13 th Revision Sheet 146
3 rd Revision Sheet 149	Canceling	2 nd Revision Sheet 149
1 st Revision Sheet 175D	Canceling	Original Sheet 175D
3 rd Revision Sheet 192	Canceling	2 nd Revision Sheet 192
Original Sheet 192A		

In support of the tariff revisions, the Company is providing the following workpapers:

- Attachment 1 contains the workpapers supporting the Compliance Tariffs Electric.
- Attachment 2 contains the workpapers supporting the Compliance Tariffs Natural Gas.
- Attachment 3 contains the ERM Authorized Expense and Retail Sales, and contains the corrected Retail Revenue Adjustment Rate, as discussed below.
- Attachment 4 contains the baseline revenue per customer calculations for Avista's electric decoupling mechanism.
- Attachment 5 contains the baseline revenue per customer calculations for Avista's natural gas decoupling mechanism.

Please note the following items that are contained in this Compliance Filing:

- 1. During the preparation of this Compliance Filing it was determined that the Retail Revenue Adjustment rate ("RRA") of \$15.93, which was included in the Company's November 2015 Power Supply Update, was calculated using an incorrect value. As shown in Attachment 5, the correct calculation of the RRA is the "WA ERM Base" divided by "Total Retail Sales, MWh". The RRA that was included in the Company's November Power Supply update filing inadvertently used "WA Share of System Costs" as the numerator. Correcting this error reduces the RRA from \$15.93/MWh to \$15.66/MWh.¹
- 2. Avista has included in this filing 12th Revision Sheet 93, "Power Cost Surcharge", and have set the rates on that schedule to \$0.00000/kWh. On December 30, 2015, the Commission in Order No. 1 in Docket No. UE-152406 approved the extension of the Energy Recovery Mechanism ("ERM") rebate until the rates in this case, Docket No. UE-150204, become effective.

¹ Note that the Company labeled the RRA as the Retail Revenue Credit in its November Power Supply Update. Attachment 5 corrects this to Retail Revenue Adjustment per Section 5e of the Partial Settlement Stipulation approved in this case.

- 3. For the Company's natural gas tariffs, Avista has updated the rates shown under "Other Charges", which are provided for informational purposes, in order to show on the base tariff sheets all of the rate components that makeup the total billing rates shown on customer's bills. The "Other Charges" changed as a result of the approval of the Company's recent Purchased Gas Cost Adjustment filing (Schedules 150 & 155 Docket No. UG-151758), Demand Side Management filing (Schedule 191 Docket No. UG-151935) and the increase to Schedule 192 (LIRAP) as detailed in Order No. 05 in the above referenced natural gas docket.
- 4. The base rate tariffs have been updated to reflect the recent housekeeping filing (Docket Nos. UE-151250 and UG-151252) which changed the decoupling tariff from Schedule numbers 99/199 to Schedule numbers 75/175. In addition, for purposes of the earnings tests outlined in decoupling Schedules 75D and 175D, the rate of return has been updated to the new 7.29% rate of return approved by the Commission in Order No. 05.
- 5. The Company has also included Schedule 149, "Backup And Supplemental Compressed Natural Gas Service" to reflect the new first block rate for Schedule 111. That rate is one of the key components to determine the Retail Rate per Gas Gallon Equivalent under that schedule.
- 6. In paragraph 234 of Order No. 05, the Commission required Avista to "revise its tariffs to identify each assistance service available to its customers and their eligibility requirements." The Company has added that information in LIRAP Schedules 92A (electric) and 192A (natural gas).

Hard copies of this filing will be sent to the Commission and the Parties via overnight mail. Please direct any questions on this matter to Patrick Ehrbar at 509.495.8620 or Joe Miller at 509.495.4546.

Sincerely,

Kelly Norwood

My Norwood

Vice President, State & Federal Regulation

Enclosures

c: Service List