

**Kroger Proposed Schedule 26 Revenue Verification**  
**At Puget Sound Energy's Proposed Revenue Requirement and Revenue Allocation**

Line No.	Charges	Bill Determinants			Rates			Revenues (Proposed Rates)	
		Test Year	MYRP 2025	MYRP 2026	Test Year	MYRP 2025	MYRP 2026	MYRP 2025	MYRP 2026
1	<b><u>SCHEDULES 12 &amp; 26</u></b>								
2	Secondary Voltage Large Demand General Service								
3									
4	Basic Charge	10,443	12,833	14,912	\$ 109.08	\$ 218.16	\$ 436.32	\$ 2,799,636	\$ 6,506,425
5	Energy Charges								
6	All kWh	1,799,236,030	2,001,418,769	2,044,052,903	\$ 0.057457	\$ 0.071114	\$ 0.068453	\$ 142,329,227	\$ 139,922,020
7	Subtotal	1,799,236,030	2,001,418,769	2,044,052,903				\$142,329,227	\$139,922,020
8	Temperature Adjustment	(11,237,911)	Included in volumes above		\$ 0.084231			\$ -	\$ -
9	Unbilled	13,270,755	Included in volumes above		\$ 0.082366			\$ -	\$ -
10	Subtotal	1,801,268,874	2,001,418,769	2,044,052,903				\$142,329,227	\$139,922,020
11	Demand Charges								
12	Winter Demand (Oct to Mar)	2,145,569	2,204,134	2,242,798	\$ 12.23	\$ 16.27	\$ 21.63	\$ 35,852,216	\$ 48,519,893
13	Summer Demand (Apr to Sep)	2,227,459	2,310,654	2,352,216	\$ 8.15	\$ 10.84	\$ 14.42	\$ 25,046,332	\$ 33,910,805
14	Subtotal	4,373,028	4,514,787	4,595,014				\$60,898,548	\$82,430,698
15									
16	Reactive Power	716,546,266	798,755,477	814,488,448	\$ 0.00130	\$ 0.00169	\$ 0.00220	\$ 1,349,897	\$ 1,789,431
17									
18	Total							\$207,377,308	\$230,648,573
19	<b><u>SCHEDULES 12 &amp; 26 (Conjunctive Demand Service Option)</u></b>								
20	Secondary Voltage Large Demand General Service								
21									
22	Conjunctive Delivery Demand								
23	Winter Demand (Oct to Mar)	97,882	110,140	112,072	\$ 5.79	\$ 8.95	\$ 11.90	\$ 985,341	\$ 1,333,492
24	Summer Demand (Apr to Sep)	97,918	111,218	113,218	\$ 3.86	\$ 5.96	\$ 7.93	\$ 663,050	\$ 897,719
25	Subtotal	195,800	221,358	225,291				\$1,648,391	\$2,231,210
26									
27	Conjunctive Maximum Demand								
28	Winter Demand (Oct to Mar)	73,992	83,258	84,719	\$ 6.44	\$ 7.32	\$ 9.74	\$ 609,422	\$ 824,750
29	Summer Demand (Apr to Sep)	84,471	95,944	97,670	\$ 4.29	\$ 4.88	\$ 6.49	\$ 467,995	\$ 633,629
30	Subtotal	158,463	179,203	182,389				\$1,077,417	\$1,458,379
31									
32	Total							\$2,725,808	\$3,689,589

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33	<b>SCHEDULE 26P</b>								
34	Secondary Voltage Large Demand General Service								
35	Basic Charge	23	28	33	\$ 109.08	\$ 218.16	\$ 436.32	\$ 6,180	\$ 14,362
36	Primary Adder	23	28	33	\$ 249.03	\$ 498.06	\$ 996.12	\$ 14,108	\$ 32,788
37	Subtotal				\$ 358.11	\$ 716.22	\$ 1,432.44	\$20,288	\$47,149
38	Energy Charges								
39	All kWh	11,143,500	12,472,962	12,738,660	\$ 0.056055	\$ 0.069712	\$ 0.067051	\$ 869,517	\$ 854,143
40	Subtotal	11,143,500	12,472,962	12,738,660	\$ 0.056055	\$ 0.069712	\$ 0.067051	\$869,517	\$854,143
41	Temperature Adjustment	0	0	0				\$ -	\$ -
42	Unbilled	0	0	0				\$ -	\$ -
43	Subtotal	11,143,500	12,472,962	12,738,660				\$869,517	\$854,143
44	Demand Charges								
45	Winter Demand (Oct to Mar)	14,873	16,736	17,029	\$ 11.98	\$ 15.93	\$ 21.19	\$ 266,655	\$ 360,873
46	Summer Demand (Apr to Sep)	10,732	12,190	12,409	\$ 7.90	\$ 10.51	\$ 13.97	\$ 128,077	\$ 173,406
47	Subtotal	25,605	28,925	29,438				\$394,732	\$534,279
48									
49									
50	Reactive Power	3,222,826	3,608,812	3,679,894	\$ 0.00127	\$ 0.00	\$ 0.00	\$ 5,958	\$ 7,898
51	Subtotal				\$ 0.00127	\$ 0.00165	\$ 0.00215	\$5,958	\$7,898
52									
53	Total							\$1,290,495	\$1,443,469