BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
DOCKET NO. UG-22
EXH. JDM-7
JOSEPH D. MILLER
REPRESENTING AVISTA CORPORATION

AVISTA UTILITIES WASHINGTON NATURAL GAS PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED SEPTEMBER 30, 2021 (000s of Dollars)

Rate Year 1

Line No.	Type of Service	Schedule Number	Base Tariff Distribution Revenue Under Present Rates	Final General Increase	Base Tariff Distribution Revenue Under Proposed Rates	Base Tariff Percent Increase	Total Billed Revenue at Present Rates (1)	Final General Increase	Sch. 178 Tax Credit Decrease	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1	General Service	101/102	\$89,621	\$8,637	\$98,259	9.6%	\$139,159	\$8,637	(\$4,927)	2.7%
2	Large General Service	111/112/116	\$20,023	\$1,930	\$21,953	9.6%	\$43,153	\$1,930	(\$1,101)	1.9%
3	Interruptible Service	131/132	\$225	\$22	\$246	9.6%	\$528	\$22	(\$12)	1.7%
4	Transportation Service	146	\$3,460	\$333	\$3,793	9.6%	\$3,225	\$333	(\$190)	4.4%
5	Special Contracts	148	<u>\$1,531</u>	<u>\$0</u>	<u>\$1,531</u>	0.0%	<u>\$1,531</u>	<u>\$0</u>	<u>\$0</u>	0.0%
6	Total		\$114,859	\$10,922	\$125,782	9.5%	\$187,596	\$10,922	(\$6,230)	2.5%

⁽¹⁾ Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 176 (Tax Credit) Schedule 191 (DSM Adjustment), and Schedule 192 (LIRAP Adjustment).

Rate Year 2

Line	Type of Service	Schedule Number	Base Tariff Distribution Revenue Under Present Rates	Final General Increase	Base Tariff Distribution Revenue Under Proposed Rates	Base Tariff Percent Increase	Total Billed Revenue at Present Rates (1)	Final General Increase	Sch. 178 Tax Credit Decrease	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
1	General Service	101/102	\$98,259	\$1,718	\$99,977	1.7%	\$142,870	\$1,718	\$0	1.2%
2	Large General Service	111/112/116	\$21,953	\$384	\$22,337	1.7%	\$43,982	\$384	\$0	0.9%
3	Interruptible Service	131/132	\$246	\$4	\$250	1.7%	\$537	\$4	\$0	0.8%
4	Transportation Service	146	\$3,795	\$64	\$3,859	1.7%	\$3,368	\$64	\$0	1.9%
5	Special Contracts	148	<u>\$1,531</u>	<u>\$0</u>	<u>\$1,531</u>	0.0%	\$1,531	<u>\$0</u>	<u>\$0</u>	0.0%
6	Total		\$125,784	\$2,170	\$127,954	1.7%	\$192,287	\$2,170	\$0	1.1%

⁽¹⁾ Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 176 (Tax Credit) Schedule 178 (Residual Tax Customer Credit), Schedule 191 (DSM Adjustment), and Schedule 192 (LIRAP Adjustment).

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE 12 MONTHS ENDED SEPTEMBER 30, 2021

			Present Rates		Base	Pro	Proposed Rates		
Line <u>No.</u>	Type of Service (a)	Sch. <u>Number</u> (b)	Present Rate of <u>Return</u> (c)	Present Parity <u>Ratio</u> (d)	Present Return <u>Ratio</u> (e)	Tariff Proposed <u>Increase</u> (f)	Proposed Rate of <u>Return</u> (g)	Proposed Parity <u>Ratio</u> (h)	Proposed Return <u>Ratio</u> (i)
1	General Service	101	4.67%	0.94	0.82	9.6%	6.27%	0.94	0.86
2	Large General Service	111	12.67%	1.49	2.22	9.6%	14.48%	1.49	1.98
3	Interruptible Service	131	9.22%	1.24	1.62	9.6%	10.78%	1.24	1.48
4	Transportation Service	146	2.33%	0.73	0.41	9.6%	3.34%	0.73	0.46
5	Total		5.71%	1.00	1.00	9.5%	7.31%	1.00	1.00

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE RATE YEAR 1

					Sch 178		Proposed
	Present Base	Present		General	Tax	Proposed	Base
	Distribution	Billing	Present	Rate	Customer	Billing	Distribution
Type of Service	<u>Rate</u>	Rate Adj. (1)	Billing Rate	<u>Increase</u>	Credit	Rate(1)	<u>Rate</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
General Service - Schedule 101							
Basic Charge	\$9.50		\$9.50	\$1.50		\$11.00	\$11.00
Usage Charge:							
First 70 Therms	\$0.46008	\$0.36613	\$0.82621	\$0.03653	(\$0.03587)	\$0.82687	\$0.49661
All over 70 Therms	\$0.59795	\$0.36613	\$0.94919	\$0.04748	(\$0.03587)	\$0.96080	\$0.64543
Large General Service - Schedule 111							
Usage Charge:							
First 200 therms	\$0.59720	\$0.34014	\$0.93734	\$0.05115	(\$0.01874)	\$0.96975	\$0.64835
200 - 1,000 therms	\$0.36049	\$0.40064	\$0.76113	\$0.03588	(\$0.01874)	\$0.77827	\$0.39637
1,000 - 10,000 therms	\$0.27478	\$0.40038	\$0.67516	\$0.02735	(\$0.01874)	\$0.68377	\$0.30213
10,000 - 25,000 therms	\$0.23445	\$0.40026	\$0.63471	\$0.02334	(\$0.01874)	\$0.63931	\$0.25779
All over 25,000 therms	\$0.16447	\$0.40004	\$0.56451	\$0.01637	(\$0.01874)	\$0.56214	\$0.18084
Minimum Charge:							
per month	\$119.44		\$119.44	\$10.23		\$129.67	\$129.67
per therm	\$0.00000	\$0.34014	\$0.34014			\$0.32140	\$0.00000
Interruptible Service - Schedule 132							
Usage Charge:							
First 10,000 therms	\$0.28063	\$0.30871	\$0.58934	\$0.02717	(\$0.01267)	\$0.60384	\$0.30780
10,000 - 25,000 therms	\$0.22528	\$0.31079	\$0.53607	\$0.02181	(\$0.01267)	\$0.54521	\$0.24709
25,000 - 50,000 therms	\$0.21169	\$0.31130	\$0.52299	\$0.02050	(\$0.01267)	\$0.53082	\$0.23219
All over 50,000 therms	\$0.18914	\$0.31215	\$0.50129	\$0.01831	(\$0.01267)	\$0.50693	\$0.20745
Annual Minimum per therm	Present:	\$0.28429				Proposed:	\$0.30403
Transportation Service - Schedule 146							
Basic Charge	\$625.00		\$625.00	\$75.00		\$700.00	\$700.00
Usage Charge:	φ023.00		φ023.00	\$75.00		\$700.00	\$700.00
First 20,000 therms	\$0.11548	(\$0.00885)	\$0.10663	\$0.01088	(\$0.00606)	\$0.11145	\$0.12636
20,000 - 50,000 therms	\$0.11346	(\$0.00769)	\$0.09505	\$0.00968	(\$0.00606)	\$0.11145	\$0.12636 \$0.11242
50,000 - 300,000 therms	\$0.09264	(\$0.00769)	\$0.08588	\$0.00908	(\$0.00606)	\$0.08855	\$0.10137
300,000 - 500,000 therms	\$0.09264 \$0.08567	(\$0.00676)	\$0.07954	\$0.00873	(\$0.00606)	\$0.08055 \$0.08155	\$0.09374
All over 500,000 therms	\$0.06439	(\$0.00613)	\$0.07954 \$0.06020	\$0.00607	(\$0.00606)	\$0.06133	\$0.09374 \$0.07046
Annual Minimum per therm	Present:	\$0.10274	φυ.υυυ20	φυ.υυυυ/	(40.0000)	Proposed:	\$0.07 046 \$0.11242
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⁽¹⁾ Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 194 (Remand Rebate), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment), Schedule 194 (Remand) and Schedule 192 (LIRAP Adjustment).

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE RATE YEAR 2

	Present Base	Present		General	Sch 178 Tax	Proposed	Proposed Base
	Distribution	Billing	Present	Rate	Customer	Billing	Distribution
Type of Service	<u>Rate</u>	Rate Adj. (1)	Billing Rate	<u>Increase</u>	<u>Credit</u>	Rate(1)	<u>Rate</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
General Service - Schedule 101							
Basic Charge	\$11.00		\$11.00	\$0.00		\$11.00	\$11.00
Usage Charge:							
First 70 Therms	\$0.49661	\$0.33026	\$0.82687	\$0.01125		\$0.83812	\$0.50786
All over 70 Therms	\$0.64543	\$0.33026	\$0.96080	\$0.01462		\$0.97542	\$0.66005
Large General Service - Schedule 111							
Usage Charge:							
First 200 therms	\$0.64835	\$0.32140	\$0.96975	\$0.01345		\$0.98320	\$0.66180
200 - 1,000 therms	\$0.39637	\$0.38190	\$0.77827	\$0.00655		\$0.78482	\$0.40292
1,000 - 10,000 therms	\$0.30213	\$0.38164	\$0.68377	\$0.00499		\$0.68876	\$0.30712
10,000 - 25,000 therms	\$0.25779	\$0.38152	\$0.63931	\$0.00426		\$0.64357	\$0.26205
All over 25,000 therms	\$0.18084	\$0.38130	\$0.56214	\$0.00299		\$0.56513	\$0.18383
Minimum Charge:							
per month	\$129.67		\$129.67	\$2.69		\$132.36	\$132.36
per therm	\$0.00000	\$0.32140	\$0.32140			\$0.32140	\$0.00000
Intermontible Comice. Cabadule 122							
Interruptible Service - Schedule 132 Usage Charge:							
First 10,000 therms	\$0.30780	\$0.29604	\$0.60384	\$0.00551		\$0.60935	\$0.31331
10,000 - 25,000 therms	\$0.24709	\$0.29812	\$0.54521	\$0.00442		\$0.54963	\$0.25151
25,000 - 50,000 therms	\$0.23219	\$0.29863	\$0.53082	\$0.00415		\$0.53497	\$0.23634
All over 50,000 therms	\$0.20745	\$0.29948	\$0.50693	\$0.00371		\$0.51064	\$0.21116
Annual Minimum per therm	Present:	\$0.30403	ψ0.00000	ψ0.0007 1		Proposed:	\$0.30845
Ainda Willindin per them	i iosciii.	ψ0.50405				т торозса.	ψ0.00040
Transportation Service - Schedule 146							
Basic Charge	\$700.00		\$700.00	\$0.00		\$700.00	\$700.00
Usage Charge:							
First 20,000 therms	\$0.12636	(\$0.01491)	\$0.11145	\$0.00233		\$0.11378	\$0.12869
20,000 - 50,000 therms	\$0.11242	(\$0.01375)	\$0.09867	\$0.00208		\$0.10075	\$0.11450
50,000 - 300,000 therms	\$0.10137	(\$0.01282)	\$0.08855	\$0.00187		\$0.09042	\$0.10324
300,000 - 500,000 therms	\$0.09374	(\$0.01219)	\$0.08155	\$0.00173		\$0.08328	\$0.09547
All over 500,000 therms	\$0.07046	(\$0.01025)	\$0.06021	\$0.00130		\$0.06151	\$0.07176
Annual Minimum per therm	Present:	\$0.11242				Proposed:	\$0.11450

⁽¹⁾ Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

Tax Credit Rate Spread Schedule 178 Rate Spread - Percentage of Base Revenue

No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	Percentage of Base Revenue (d0	Base Tariff Percent Decrease (e)	Proposed Base Revenue Tax Credit Allocation (f)	Billing Determinants (g)	Sc	hedule 178 Rate Credit (h)
1	General Service	101/102	\$89,621	79.1%	5.5%	\$4,927	137,376,752	\$	0.03587
2	Large General Service	111/112/116	\$20,023	17.7%	5.5%	\$1,101	58,747,734	\$	0.01874
3	Interruptible Service	131/132	\$225	0.2%	5.5%	\$12	974,878	\$	0.01267
4	Transportation Service	146	<u>\$3,460</u>	3.1%	5.5%	<u>\$190</u>	31,374,242	\$	0.00606
5	Total		\$113,329		5.5%	\$6,230	228,473,607		