# BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-22\_\_\_\_\_

EXH. JDM-6

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION

# RATE YEAR 1

AVISTA CORPORATION dba Avista Utilities

	dba Avista Utilities			
	SCI	HEDULE 101		
	GENERAL SERVI	CE - FIRM - WASHING	GTON	
AVAILABLE: To Cus available.	stomers in the State of Wasl	nington where the Cor	npany has natural gas service	
	n gas service for any purpos h a single meter.	e when all such servi	ce is supplied at one point of	
MONTHLY RA	TE:	Per Meter <u>Per Month</u>		
Basic Charge	9	\$11.00		
Charge Per Th	erm:			
	First 70 therms Over 70 therms	\$0.49661 \$0.64543		
	Minimum Charge:	\$11.00		
OTHER CHAR	GES:			
	ove Monthly Rate is subject to approved by the Commission:		following Schedules and any	
Schedu Schedu Schedu Schedu Schedu	ule 150 – Purchased Gas Cos ule 155 – Gas Rate Adjustme ule 158 – Tax Adjustment ule 176 – Tax Customer Cred ule 191 – Demand Side Mana ule 192 – Low Income Rate A ule 175 – Decoupling Mechan	nt it gement Adjustment ssistance Adjustment		
Service tariff.			Regulations contained in this unds per square inch will be	
	cute a special contract for se			

Patrick Ehrbar, Director of Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities

## SCHEDULE 111

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

## AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	\$0.64835
Next	800 therms	\$0.39637
Next	9,000 therms	\$0.30213
Next	15,000 therms	\$0.25779
All Over	25,000 therms	\$0.18084

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 155 – Gas Rate Adjustment Schedule 158 – Tax Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment Schedule 175 – Decoupling Mechanism

Minimum Charge: \$129.67, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022

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Issued by Avista Corporation By

Patrick Ehrbar, Director of Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities

## SCHEDULE 112

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

### MONTHLY RATE:

First	200 therms	\$0.64835
Next	800 therms	\$0.39637
Next	9,000 therms	\$0.30213
Next	15,000 therms	\$0.25779
All Over	25,000 therms	\$0.18084

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 158 – Tax Adjustment Schedule 155 – Gas Rate Adjustment Schedule 175 – Decoupling Rate Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

**Minimum Charge:** \$129.67, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022

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AVISTA CORPORATION dba Avista Utilities

## SCHEDULE 116

## TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

# MONTHLY RATE:

First	200 therms	\$0.64835
Next	800 therms	\$0.39637
Next	9,000 therms	\$0.30213
Next	15,000 therms	\$0.25779
All Over	25,000 therms	\$0.18084

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 155 – Gas Rate Adjustment Schedule 158 – Tax Adjustment Schedule 175 – Decoupling Mechanism Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

#### MONTHLY MINIMUM CHARGE:

**\$129.67**, unless a higher minimum is required under contract to cover special conditions.

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Issued January 21, 2022

Effective February 21, 2022

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Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 131

# INTERRUPTIBLE SERVICE - WASHINGTON

# AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

# APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

# MONTHLY RATE:

First	10,000 therms	\$0.30780
Next	15,000 therms	\$0.24709
Next	25,000 therms	\$0.23219
All Over	50,000 therms	\$0.20745

# OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

Schedule 150 – Purchased Gas Cost Adjustment Schedule 158 – Tax Adjustment Schedule 155 – Gas Rate Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment Schedule 175 – Decoupling Mechanism

Issued January 21, 2022

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AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 131A - continued

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30403 per therm**.

# TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued January 21, 2022

Effective February 21, 2022

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Patrick Ehrbar, Director of Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 132

# INTERRUPTIBLE SERVICE - WASHINGTON

## AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

First	10,000 therms	\$0.30780
Next	15,000 therms	\$0.24709
Next	25,000 therms	\$0.23219
All Over	50,000 therms	\$0.20745

# OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 158 – Tax Adjustment Schedule 155 – Gas Rate Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Issued January 21, 2022

Avista Corporation

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By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 132A – continued

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30403 per therm**.

# TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued January 21, 2022

Effective February 21, 2022

Issued by By

Patrick Ehrbar, Director of Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 146

# TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

# APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

# \$700.00 Basic Charge, plus

First	20,000 therms	\$0.12636
Next	30,000 therms	\$0.11242
Next	250,000 therms	\$0.10137
Next	200,000 therms	\$0.09374
All Over	500,000 therms	\$0.07046

# OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 158 – Tax Adjustment Schedule 155 – Gas Rate Adjustment Schedule 176 – Tax Customer Credit Schedule 192 – Low Income Rate Assistance Adjustment

# ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.11242 per therm**.

Issued January 21, 2022

Effective February 21, 2022

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Avista Corporation

Patrick Ehrbar, Director of Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 175D DECOUPLING MECHANISM – NATURAL GAS

# EARNINGS TEST:

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The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.31 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.81 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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Issued January 21, 2022

Effective February 21, 2022

Issued by Avista Corporation By

Patrick Ehrbar, Director of Regulatory Affairs

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**Original Sheet 178** 

## AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 178

# RESIDUAL TAX CUSTOMER CREDIT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Temporary Federal Income Tax Rate Credit shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132, and 146.

This rate credit is designed to reflect the remaining benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be <u>decreased</u> by the following amounts:

Schedule 101 & 102 Schedule 111, 112 & 116 Schedule 131 & 132 Schedule 146 \$0.03587 per Therm \$0.01874 per Therm \$0.01267 per Therm \$0.00606 per Therm

TERM:

The Tax Customer Credit will be in effect for the period from December 21, 2022 through December 20, 2024. Any additional balance at the end of this term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS: Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued January 21, 2022

Avista Corporation

Effective February 21, 2022

Issued by By

Patrick Ehrbar, Director of Regulatory Affairs

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# RATE YEAR 2

AVISTA CORPORATION dba Avista Utilities

#### SCHEDULE 101

#### **GENERAL SERVICE - FIRM - WASHINGTON**

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter <u>Per Month</u>
Basic Charge	\$11.00
Charge Per Therm:	
First 70 therms	\$0.50786

Over 70 therms	\$0.66005
Minimum Charge:	\$11.00

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 155 – Gas Rate Adjustment Schedule 158 – Tax Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment Schedule 175 – Decoupling Mechanism

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued January 21, 2022

Effective December 21, 2023

Issued by Avista Corporation By

Patrick Ehrbar, Director of Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities

## SCHEDULE 111

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

## AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	\$0.66180
Next	800 therms	\$0.40292
Next	9,000 therms	\$0.30712
Next	15,000 therms	\$0.26205
All Over	25,000 therms	\$0.18383

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 155 – Gas Rate Adjustment Schedule 158 – Tax Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment Schedule 175 – Decoupling Mechanism

Minimum Charge: \$132.36, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022

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Effective December 21, 2023

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By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 112

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

## MONTHLY RATE:

First	200 therms	\$0.66180
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All Over	25,000 therms	\$0.18383

# OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

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**Minimum Charge: \$132.36**, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022

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AVISTA CORPORATION dba Avista Utilities

## SCHEDULE 116

# TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

# MONTHLY RATE:

First	200 therms	\$0.66180
Next	800 therms	\$0.40292
Next	9,000 therms	\$0.30712
Next	15,000 therms	\$0.26205
All Over	25,000 therms	\$0.18383

#### OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

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#### MONTHLY MINIMUM CHARGE:

**\$132.36**, unless a higher minimum is required under contract to cover special conditions.

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Issued January 21, 2022

Effective December 21, 2023

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Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 131

# INTERRUPTIBLE SERVICE - WASHINGTON

# AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

# APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

# MONTHLY RATE:

First	10,000 therms	\$0.31331
Next	15,000 therms	\$0.25151
Next	25,000 therms	\$0.23634
All Over	50,000 therms	\$0.21116

# OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

Schedule 150 – Purchased Gas Cost Adjustment Schedule 158 – Tax Adjustment Schedule 155 – Gas Rate Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment Schedule 175 – Decoupling Mechanism

Issued January 21, 2022

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AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 131A - continued

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30845 per therm**.

# TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued January 21, 2022

Effective December 21, 2023

Issued by By Avista Corporation Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 132

# INTERRUPTIBLE SERVICE - WASHINGTON

## AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

First	10,000 therms	\$0.31331
Next	15,000 therms	\$0.25151
Next	25,000 therms	\$0.23634
All Over	50,000 therms	\$0.21116

# OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 158 – Tax Adjustment Schedule 155 – Gas Rate Adjustment Schedule 176 – Tax Customer Credit Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

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AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 132A – continued

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30845 per therm**.

# TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued January 21, 2022

Effective December 21, 2023

Issued by By

Patrick Ehrbar, Director of Regulatory Affairs

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Avista Corporation

AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 146

# TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

# \$700.00 Basic Charge, plus

First	20,000 therms	\$0.12869
Next	30,000 therms	\$0.11450
Next	250,000 therms	\$0.10324
Next	200,000 therms	\$0.09547
All Over	500,000 therms	\$0.07176

# OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment Schedule 158 – Tax Adjustment Schedule 155 – Gas Rate Adjustment Schedule 176 – Tax Customer Credit Schedule 192 – Low Income Rate Assistance Adjustment

# ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.11450 per therm**.

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Patrick Ehrbar, Director of Regulatory Affairs

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