BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-22________

EXH. JDM-6

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION
RATE YEAR 1
SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:
To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter

Per Month

Basic Charge: $11.00

Charge Per Therm:

First 70 therms $0.49661
Over 70 therms $0.64543
Minimum Charge: $11.00

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 158 – Tax Adjustment
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment
Schedule 175 – Decoupling Mechanism

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued January 21, 2022  Effective February 21, 2022

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Therms</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 200</td>
<td>$0.64835</td>
</tr>
<tr>
<td>Next 800</td>
<td>$0.39637</td>
</tr>
<tr>
<td>Next 9,000</td>
<td>$0.30213</td>
</tr>
<tr>
<td>Next 15,000</td>
<td>$0.25779</td>
</tr>
<tr>
<td>All Over 25,000</td>
<td>$0.18084</td>
</tr>
</tbody>
</table>

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 158 – Tax Adjustment
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment
Schedule 175 – Decoupling Mechanism

Minimum Charge: $129.67, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022 Effective February 21, 2022

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:
To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:
To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>First</td>
<td>200 therms</td>
</tr>
<tr>
<td></td>
<td>Next</td>
<td>800 therms</td>
</tr>
<tr>
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<td></td>
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<td>25,000 therms</td>
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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 175 – Decoupling Rate Adjustment
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

Minimum Charge: **$129.67**, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022 Effective February 21, 2022

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:
To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company’s existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:
To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

<table>
<thead>
<tr>
<th></th>
<th>Therms</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First</td>
<td>200</td>
<td>$0.64835</td>
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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 158 – Tax Adjustment
Schedule 175 – Decoupling Mechanism
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

MONTHLY MINIMUM CHARGE:

$129.67, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022 Effective February 21, 2022

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:
To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company’s existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:
To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Volume</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 10,000 therms</td>
<td>$0.30780</td>
</tr>
<tr>
<td>Next 15,000 therms</td>
<td>$0.24709</td>
</tr>
<tr>
<td>Next 25,000 therms</td>
<td>$0.23219</td>
</tr>
<tr>
<td>All Over 50,000 therms</td>
<td>$0.20745</td>
</tr>
</tbody>
</table>

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment
Schedule 175 – Decoupling Mechanism

Issued January 21, 2022
Effective February 21, 2022

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 131A - continued

ANNUAL MINIMUM:
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by $0.30403 per therm.

TERMS AND CONDITIONS:
1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company’s judgment, interruption is necessary. Avista (“Company”) will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company’s Schedule 182, “Plan for Natural Gas Service Curtailment.”

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company’s meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company’s sole discretion, it may grant a Customer’s request to transfer to a firm sales service schedule with less than ninety (90) days’ notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista’s sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.
SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:
To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company’s existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company’s transportation schedules.

APPLICABLE:
To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Term</th>
<th>Therms</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First</td>
<td>10,000</td>
<td>$0.30780</td>
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<tr>
<td>Next</td>
<td>15,000</td>
<td>$0.24709</td>
</tr>
<tr>
<td>Next</td>
<td>25,000</td>
<td>$0.23219</td>
</tr>
<tr>
<td>All Over</td>
<td>50,000</td>
<td>$0.20745</td>
</tr>
</tbody>
</table>

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

Issued  January 21, 2022  Effective  February 21, 2022
SCHEDULE 132A – continued

ANNUAL MINIMUM:
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by $0.30403 per therm.

TERMS AND CONDITIONS:
1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company’s judgment, interruption is necessary. Avista (“Company”) will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company’s Schedule 182, “Plan for Natural Gas Service Curtailment.”

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company’s meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company’s sole discretion, it may grant a Customer’s request to transfer to a firm sales service schedule with less than ninety (90) days’ notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista’s sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.
AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:
To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company’s existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:
To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$700.00 Basic Charge, plus

<table>
<thead>
<tr>
<th></th>
<th>Therms</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First</td>
<td>20,000</td>
<td>$0.12636</td>
</tr>
<tr>
<td>Next</td>
<td>30,000</td>
<td>$0.11242</td>
</tr>
<tr>
<td>Next</td>
<td>250,000</td>
<td>$0.10137</td>
</tr>
<tr>
<td>Next</td>
<td>200,000</td>
<td>$0.09374</td>
</tr>
<tr>
<td>All Over</td>
<td>500,000</td>
<td>$0.07046</td>
</tr>
</tbody>
</table>

OTHER CHARGES:
The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 176 – Tax Customer Credit
Schedule 192 – Low Income Rate Assistance Adjustment

ANNUAL MINIMUM:
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by $0.11242 per therm.

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Issued</td>
<td>January 21, 2022</td>
</tr>
<tr>
<td>Effective</td>
<td>February 21, 2022</td>
</tr>
</tbody>
</table>

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175D
DECOUPLING MECHANISM – NATURAL GAS

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.31 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.81 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.
SCHEDULE 178

RESIDUAL TAX CUSTOMER CREDIT - WASHINGTON

APPLICABLE:
To Customers in the State of Washington where the Company has natural gas service available. This Temporary Federal Income Tax Rate Credit shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132, and 146.

This rate credit is designed to reflect the remaining benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain “non-protected” plant basis adjustments.

MONTHLY RATE:
The energy charges of the individual rate schedules are to be decreased by the following amounts:

- Schedule 101 & 102: $0.03587 per Therm
- Schedule 111, 112 & 116: $0.01874 per Therm
- Schedule 131 & 132: $0.01267 per Therm
- Schedule 146: $0.00606 per Therm

TERM:
The Tax Customer Credit will be in effect for the period from December 21, 2022 through December 20, 2024. Any additional balance at the end of this term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued January 21, 2022  Effective February 21, 2022

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
RATE YEAR 2
SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:
To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Monthly Rate</th>
<th>Per Meter</th>
<th>Per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Charge</td>
<td>$11.00</td>
<td></td>
</tr>
</tbody>
</table>

Charge Per Therm:

<table>
<thead>
<tr>
<th>Therm Range</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 70 therms</td>
<td>$0.50786</td>
</tr>
<tr>
<td>Over 70 therms</td>
<td>$0.66005</td>
</tr>
</tbody>
</table>

Minimum Charge: $11.00

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

Issued January 21, 2022 Effective December 21, 2023
AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Therm Range</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 200 therms</td>
<td>$0.66180</td>
</tr>
<tr>
<td>Next 800 therms</td>
<td>$0.40292</td>
</tr>
<tr>
<td>Next 9,000 therms</td>
<td>$0.30712</td>
</tr>
<tr>
<td>Next 15,000 therms</td>
<td>$0.26205</td>
</tr>
<tr>
<td>All Over 25,000 therms</td>
<td>$0.18383</td>
</tr>
</tbody>
</table>

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

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- Schedule 175 – Decoupling Mechanism

Minimum Charge: $132.36, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022 Effective December 21, 2023

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:
To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:
To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Quantity</th>
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<tbody>
<tr>
<td>First 200 therms</td>
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Schedule 176 – Tax Customer Credit
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Schedule 192 – Low Income Rate Assistance Adjustment

Minimum Charge: $132.36, unless a higher minimum is required under contract to cover special conditions.

Issued January 21, 2022 Effective December 21, 2023

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:
To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company’s existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:
To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

<table>
<thead>
<tr>
<th></th>
<th>Therms</th>
<th>Rate</th>
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<tbody>
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<td>Next</td>
<td>15,000</td>
<td>$0.26205</td>
</tr>
<tr>
<td>All Over</td>
<td>25,000</td>
<td>$0.18383</td>
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</table>

OTHER CHARGES:
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Schedule 158 – Tax Adjustment
Schedule 175 – Decoupling Mechanism
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

MONTHLY MINIMUM CHARGE:
$132.36, unless a higher minimum is required under contract to cover special conditions.
SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:
To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company’s existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:
To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Volume Range</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 10,000 therms</td>
<td>$0.31331</td>
</tr>
<tr>
<td>Next 15,000 therms</td>
<td>$0.25151</td>
</tr>
<tr>
<td>Next 25,000 therms</td>
<td>$0.23634</td>
</tr>
<tr>
<td>All Over 50,000 therms</td>
<td>$0.21116</td>
</tr>
</tbody>
</table>

OTHER CHARGES:
The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

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Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
ANNUAL MINIMUM:
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by $0.30845 per therm.

TERMS AND CONDITIONS:
1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company’s judgment, interruption is necessary. Avista (“Company”) will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company’s Schedule 182, “Plan for Natural Gas Service Curtailment.”

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company’s meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company’s sole discretion, it may grant a Customer’s request to transfer to a firm sales service schedule with less than ninety (90) days’ notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista’s sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

<table>
<thead>
<tr>
<th>Issued</th>
<th>January 21, 2022</th>
<th>Effective</th>
<th>December 21, 2023</th>
</tr>
</thead>
</table>

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:
To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:
To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

<table>
<thead>
<tr>
<th></th>
<th>First 10,000 therms</th>
<th>Second 15,000 therms</th>
<th>Third 25,000 therms</th>
<th>All Over 50,000 therms</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate</td>
<td>$0.31331</td>
<td>$0.25151</td>
<td>$0.23634</td>
<td>$0.21116</td>
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</tbody>
</table>

OTHER CHARGES:
The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 176 – Tax Customer Credit
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

Issued January 21, 2022
Effective December 21, 2023
SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.30845 per therm.

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company’s judgment, interruption is necessary. Avista (“Company”) will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company’s Schedule 182, “Plan for Natural Gas Service Curtailment.”

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company’s meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company’s sole discretion, it may grant a Customer’s request to transfer to a firm sales service schedule with less than ninety (90) days’ notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista’s sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

| Issued       | January 21, 2022 | Effective | December 21, 2023 |

Issued by Avista Corporation

By Patrick Ehrbar, Director of Regulatory Affairs
SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:
To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company’s existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:
To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$700.00 Basic Charge, plus

<table>
<thead>
<tr>
<th>Therms</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 20,000</td>
<td>$0.12869</td>
</tr>
<tr>
<td>Next 30,000</td>
<td>$0.11450</td>
</tr>
<tr>
<td>Next 250,000</td>
<td>$0.10324</td>
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<tr>
<td>Next 200,000</td>
<td>$0.09547</td>
</tr>
<tr>
<td>All Over 500,000</td>
<td>$0.07176</td>
</tr>
</tbody>
</table>

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 176 – Tax Customer Credit
Schedule 192 – Low Income Rate Assistance Adjustment

ANNUAL MINIMUM:
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by $0.11450 per therm.

Issued January 21, 2022 Effective December 21, 2023

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs