

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-170485

DOCKET NO. UG-170486

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

ELECTRIC AND NATURAL GAS TARIFFS

TARIFF WN U-28 (Electric Service)

TARIFF WN U-29 (Natural Gas Service)

Electric

Tariffs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

	\$9.00 Basic Charge, plus		(l)
First	800 kWh	7.533¢ per kWh	(l)
Next	700 kWh	8.765¢ per kWh	(l)
All over	1500 kWh	10.276¢ per kWh	(l)

Minimum Charge: \$9.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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Effective May 1, 2018

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By

Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 11.349¢ per kWh

All Over 3650 kWh 8.341¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$15.00 for single phase service and \$25.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

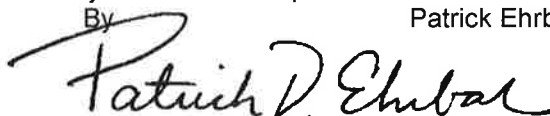
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.189¢ per kWh	(I)
All Over	250,000 kWh	6.430¢ per kWh	(I)

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.50 per kW for each additional kW of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.505¢ per kWh
Next	5,500,000 kWh	4.953¢ per kWh
All Over	6,000,000 kWh	4.235¢ per kWh

Demand Charge:

\$24,000.00 for the first 3,000 kVa of demand or less.
\$6.50 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First	85 kWh per kW of demand	9.712¢ per kWh	(l)
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Next	80 kWh per kW of demand but not more than 3,000 kWh	9.712¢ per kWh	(l)
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All additional kWh		6.936¢ per kWh	(l)
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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
					Pedestal Base		Direct Burial			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
4000						214#	\$ 14.29			
7000			411	\$ 15.49						
10000			511	18.95						
20000			611	26.84						

#Decorative Curb

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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)
(Nominal Rating in Watts)

50W							234#	13.42		
100W	435	13.62	431	15.45	432	25.46	433	25.46	436	15.45
100W			421*	25.46			434#	14.36		
200W	535	18.94	531	23.00	532	34.07	533	34.07	536	23.00
200W					522*	57.73	538**	22.71		
250W			631	27.13	632	38.20	633	38.20	636	27.13
400W	835	26.89	831	34.37	832	50.95			836	34.37

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)
(Nominal Rating in Watts)

100W			441	27.98	442	39.64		
200W			541	46.03	542	57.73		
400W					842	90.09		

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)			no pole		475	19.20	474+	25.01
100W (Granville – Capital Only)			no pole				478+	17.70
100W (Post Top)							484+	23.81
100W (Kim Light)			no pole		438	14.36		
+16' Fiberglass Pole								

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	435L	13.62	431L	15.45	432L	25.46	433L	25.46	436L	15.45	(I)
70W			421L*	25.46			434L#	14.36			
107W	535L	18.94	531L	23.00	532L	34.07	533L	34.07	536L	23.00	
107W					522L*	57.73					
248W	835L	26.89	831L	34.37	832L	50.95			836L	34.37	(N)

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	27.98	442L	39.64					
107W			541L	46.03	542L	57.73			546L	46.03	(N)
248W					842L	90.09					(N)

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

70W (Granville)					475L	19.20	474L+	25.01			
70W (Post Top)							484L+	23.81			(I)(D)

+16' Fiberglass Pole

TIB Capital Offset			70W	5.23	107W	5.53	248W	7.92			(N)
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Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **12.605%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of prior Company owned lighting technology to current lighting standards will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 7.30	431	\$ 7.30	432	\$ 7.30	433	\$ 7.30
200W	535	11.38	531	11.38	532	11.38	533	11.38
250W	635	13.24	631	13.24	632	13.24	633	13.24
310W	735	15.52			732	15.52		
400W	835	19.93	831	19.93	832	19.93		
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	12.82				
200W					542	20.92		
400W	845	37.33						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 6.80	419	\$ 4.61
10000	515	9.40		
20000#	615	14.52		
35000	715	23.57		
55000#			819	22.34

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.45		
100W	435	4.88		
150W	935	6.71		
200W	535	8.99		
250W	635	10.83		
310W	735	13.06		
400W	835	16.57		
<u>LED</u>				
100W	495	\$ 4.88	499	\$ 2.71

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * Estimated Hours * Energy Rate

The embedded energy rate under Schedule 46 is 10.519¢ per kWh.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 15.82	\$ 18.95	\$26.95
Luminaire and Standard:			
30-foot wood pole	19.74	22.92	30.94
Galvanized steel standards:			
25 foot	25.73	28.93	36.90
30 foot	26.99	30.16	38.15
Aluminum standards:*			
25 foot	27.85	31.03	39.00

*Not available to new customers, accounts, or locations.

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)	Charge per Unit			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$13.75	\$19.53	\$26.98	\$22.18
20 foot fiberglass pole	20.14			
35 foot wood pole	20.14	27.13	34.67	
25 foot steel pole		29.51		
30 foot steel pole		34.07		
30 foot steel pole w/2 arms		57.73		
35 foot wood pole	6.37			
55 foot wood pole	12.16			

Decorative Sodium Vapor

100W Granville	29.98
100W Post Top	28.59
100W Kim Light	28.96

*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	Charge per Unit		
	<u>70</u>	<u>107</u>	<u>248</u>
Luminaire (on existing standard)	\$13.75	\$19.53	\$26.98
20 foot fiberglass pole	20.14		
35 foot wood pole	20.14	27.13	34.67
25 foot steel pole		29.51	
30 foot steel pole		34.07	
30 foot steel pole w/2 arms		57.73	

Decorative LED

70W Granville	29.98
70W Post Top	28.59

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Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **12.605%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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Natural Gas

Tariffs

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WASHINGTON
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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge

\$9.50

(l)

Charge Per Therm:

	<u>First 70</u>	<u>Over 70</u>
Base Rate	\$ 0.36723 (R)	\$ 0.47729 (R)
Schedule 150	\$ 0.28488 (R)	\$ 0.28488 (R)
Schedule 155	\$ (0.09504) (R)	\$ (0.09504) (R)
Schedule 175 (N)	\$ 0.05580 (N)	\$ 0.05580 (N)
Schedule 191	\$ 0.02229 (R)	\$ 0.02229 (R)
Schedule 192	\$ 0.01910 (l)	\$ 0.01910 (l)
Billing Rate	\$ 0.65426 (R)	\$ 0.76432 (R)

Minimum Charge: \$9.50

(l)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

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AVISTA CORPORATION
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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	<u>First 200</u>	<u>Next 800</u>	<u>All Over</u>
Base Rate	\$ 0.48625 (R)	\$ 0.33354 (R)	\$ 0.25424 (R)
Schedule 150	\$ 0.27568 (R)	\$ 0.27568 (R)	\$ 0.27568 (R)
Schedule 155	\$ (0.07835) (R)	\$ (0.07835) (R)	\$ (0.07835) (R)
Schedule 175 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)
Schedule 191	\$ 0.01581 (R)	\$ 0.01581 (R)	\$ 0.01581 (R)
Schedule 192	\$ 0.01600 (I)	\$ 0.01600 (I)	\$ 0.01600 (I)
Billing Rate	\$ 0.75443 (R)	\$ 0.60172 (R)	\$ 0.52242 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$97.25, unless a higher minimum is required under contract to cover special conditions.

(R)

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AVISTA CORPORATION
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	<u>First 200</u>	<u>Next 800</u>	<u>All Over</u>
Base Rate	\$ 0.48625 (R)	\$ 0.33354 (R)	\$ 0.25424 (R)
Schedule 150	\$ 0.27568 (R)	\$ 0.27568 (R)	\$ 0.27568 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 175 (N)	\$ - (N)	\$ - (N)	\$ - (N)
Schedule 191	\$ 0.01581 (R)	\$ 0.01581 (R)	\$ 0.01581 (R)
Schedule 192	\$ 0.01600 (I)	\$ 0.01600 (I)	\$ 0.01600 (I)
Billing Rate	\$ 0.79374 (R)	\$ 0.64103 (R)	\$ 0.56173 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: **\$97.25**, unless a higher minimum is required under contract to cover special conditions.

(R)

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AVISTA CORPORATION
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SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

	<u>First 200</u>	<u>Next 800</u>	<u>All Over</u>
Base Rate	\$ 0.48625	\$ 0.33354	\$ 0.25424
Schedule 150	\$ 0.00056	\$ 0.00056	\$ 0.00056
Schedule 155	\$ -	\$ -	\$ -
Schedule 175	\$ 0.03904	\$ 0.03904	\$ 0.03904
Schedule 191	\$ 0.01581	\$ 0.01581	\$ 0.01581
Schedule 192	\$ 0.01600	\$ 0.01600	\$ 0.01600
Billing Rate	\$ 0.55766	\$ 0.40495	\$ 0.32565

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

MONTHLY MINIMUM CHARGE:

\$97.25, unless a higher minimum is required under contract to cover special conditions.

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(N)

(N)

AVISTA CORPORATION
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SCHEDULE 116A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.

3. A transportation customer may also contract with the Company for gas sales service. The contract must specify the daily sales quantity required, expressed in therms, and the sales rate schedule elected in the service agreement. Sales gas shall be deemed first through the meter each day. Transportation service supplied under this schedule shall not be interchangeable with gas sales service supplied by the Company

4. A Customer may designate an Agent, or act as an agent on their own behalf, to manage the Customer's gas supply and provide daily nominations to the Company on behalf of the Customer. The Customer may become a member of a Supply Pool under their Agent, provided the Agent has executed an Agency Pooling agreement with the Company. A Customer participating in an agent's Supply Pool must execute an agency assignment agreement with the Company. A Supply Pool shall consist of only customers receiving gas transportation service from the Company through a single agent, and whose gas for all customers in the Supply Pool is received into the Company's distribution system. The Company will designate Supply Pools based on regional and geographical locations in accordance with the Company's ability to physically receive and deliver gas to the customer. The Customer's Agent will nominate and balance gas supplies on behalf of all customers in a Supply Pool in accordance with Avista's nomination procedures and shall be responsible for any imbalance charges or other fees, charges, taxes or penalties.

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Patrick Ehrbar, Director of Regulatory Affairs



(N)

(N)

AVISTA CORPORATION
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SCHEDULE 116B

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

5. The Company may entitle, curtail or interrupt the transportation of Customer-owned Gas on its system whenever the Company, in its sole judgment, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement, curtailment or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its approved tariff. Any volumes of Customer-owned Gas unable to be delivered due to the operational constraints specified in this paragraph shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement, curtailment or interruption of service supplied under this schedule.

6. The Company, at its discretion, may issue an entitlement order which will serve to prescribe a minimum or maximum amount of gas to be used by a Customer during a day. The entitlement order will specify the conditions necessary for compliance including the prescribed tolerance. Under an overrun entitlement order, gas used in excess of the confirmed daily nomination plus the prescribed tolerance shall be considered as daily unauthorized overrun usage. In addition to the transport rate set forth under this Schedule, the charge for the gas associated with daily unauthorized overrun usage shall be the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield ORE, Kern River Opal, El Paso Bondad or NW Can. Bdr. (Sumas) supply pricing points (as reflected in the Daily Price Survey published in "Gas Daily"). Payment for overrun purchased gas and overrun penalties shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

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Patrick Ehrbar, Director of Regulatory Affairs



(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 116C

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

7. Gas not taken under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun. The charge for unauthorized underrun shall be \$1.00 per therm for that part of the unauthorized underrun below the confirmed daily nomination and prescribed tolerance specified in the underrun entitlement order. In addition, the Company may require that the volume of underrun gas be taken off the system within the following seventy-two (72) hour period. If applicable, for that part of the unauthorized underrun not taken off the system within the seventy-two hour period, an additional penalty of \$1.00 per therm per each gas flow day will be assessed following the seventy-two (72) hour period.

8. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.

9. In the event that transportation gas is unable to be delivered for a period of time, the customer may be required to execute a sales contract and demonstrate creditworthiness. Customers executing a sales contract will be subject to the provisions specified in section 16 of this Schedule.

10. The Customer shall be responsible for any transportation service fees, agency fees and penalties and end-use taxes or fees levied on Customer-owned gas transported by the Company,

11. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

12. The Customer or their agent, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

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(N)

(N)

AVISTA CORPORATION
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SCHEDULE 116D

(N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

13. If a Customer's cumulative imbalance in any billing month during the period August through February is more than three percent (3%) above or below total confirmed nominations for that billing month, or if Customer's cumulative imbalance in any billing month during the period March through July is more than five percent (5%) above or below total confirmed nominations for that billing month, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of \$1.00 per therm will be assessed. The imbalance penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

14. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

15. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

16. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints. The Company shall charge or credit a Customer changing from sales service (pursuant to one of the Company's sales rate schedules) to transportation service or from transportation service to sales service to ensure the fair treatment of existing gas cost deferral account balances among all Customers. The charge or credit will be based on the customer's actual sales gas usage divided by the total usage for all sales gas customers multiplied by total deferred gas costs for the month.

17. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

(N)

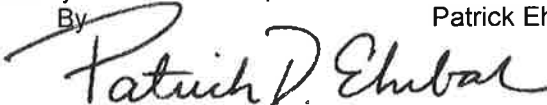
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AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 121
HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON**

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 500</u>	<u>Next 500</u>	<u>Next 9,000</u>	<u>Next 15,000</u>	<u>All Over 25,000</u>
Base Rate	\$ 0.48088 (R)	\$ 0.34850 (R)	\$ 0.26767 (R)	\$ 0.21692 (R)	\$ 0.14387 (R)
Schedule 150	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)
Schedule 155	\$(0.04973) (R)	\$(0.04973) (R)	\$(0.04973) (R)	\$(0.04973) (R)	\$(0.04973) (R)
Schedule 175 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)
Schedule 191	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)
Schedule 192	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)
Billing Rate	\$ 0.78258 (R)	\$ 0.65020 (R)	\$ 0.56937 (R)	\$ 0.51862 (R)	\$ 0.44557 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$240.44, unless a higher minimum is required under contract to cover special conditions. (R)

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AVISTA CORPORATION
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SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 500</u>	<u>Next 500</u>	<u>Next 9,000</u>	<u>Next 15,000</u>	<u>All Over 25,000</u>
Base Rate	\$ 0.48088 (R)	\$ 0.34850 (R)	\$ 0.26767 (R)	\$ 0.21692 (R)	\$ 0.14387 (R)
Schedule 150	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 175 (N)	\$ - (N)	\$ - (N)	\$ - (N)	\$ - (N)	\$ - (N)
Schedule 191	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)
Schedule 192	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)
Billing Rate	\$ 0.79327 (R)	\$ 0.66089 (R)	\$ 0.58006 (R)	\$ 0.52931 (R)	\$ 0.45626 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

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Minimum Charge: \$240.44, unless a higher minimum is required under contract to cover special conditions.

(R)

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AVISTA CORPORATION
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SCHEDULE 126

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 60,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

	<u>First 500</u>	<u>Next 500</u>	<u>Next 9,000</u>	<u>Next 15,000</u>	<u>All Over 25,000</u>
Base Rate	\$ 0.48088	\$ 0.34850	\$ 0.26767	\$ 0.21692	\$ 0.14387
Schedule 150	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056
Schedule 155	\$ -	\$ -	\$ -	\$ -	\$ -
Schedule 175	\$ 0.03904	\$ 0.03904	\$ 0.03904	\$ 0.03904	\$ 0.03904
Schedule 191	\$ 0.01614	\$ 0.01614	\$ 0.01614	\$ 0.01614	\$ 0.01614
Schedule 192	\$ 0.01462	\$ 0.01462	\$ 0.01462	\$ 0.01462	\$ 0.01462
Billing Rate	\$ 0.55124	\$ 0.41886	\$ 0.33803	\$ 0.28728	\$ 0.21423

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

MONTHLY MINIMUM CHARGE:

\$240.44, unless a higher minimum is required under contract to cover special conditions.

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(N)

(N)

AVISTA CORPORATION
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SCHEDULE 126A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Transportation Service Schedule 126 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 126.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.
3. A transportation customer may also contract with the Company for gas sales service. The contract must specify the daily sales quantity required, expressed in therms, and the sales rate schedule elected in the service agreement. Sales gas shall be deemed first through the meter each day. Transportation service supplied under this schedule shall not be interchangeable with gas sales service supplied by the Company
4. A Customer may designate an Agent, or act as an agent on their own behalf, to manage the Customer's gas supply and provide daily nominations to the Company on behalf of the Customer. The Customer may become a member of a Supply Pool under their Agent, provided the Agent has executed an Agency Pooling agreement with the Company. A Customer participating in an agent's Supply Pool must execute an agency assignment agreement with the Company. A Supply Pool shall consist of only customers receiving gas transportation service from the Company through a single agent, and whose gas for all customers in the Supply Pool is received into the Company's distribution system. The Company will designate Supply Pools based on regional and geographical locations in accordance with the Company's ability to physically receive and deliver gas to the customer. The Customer's Agent will nominate and balance gas supplies on behalf of all customers in a Supply Pool in accordance with Avista's nomination procedures and shall be responsible for any imbalance charges or other fees, charges, taxes or penalties.

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(N)

(N)

AVISTA CORPORATION
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SCHEDULE 126B

(N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

5. The Company may entitle, curtail or interrupt the transportation of Customer-owned Gas on its system whenever the Company, in its sole judgment, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement, curtailment or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its approved tariff. Any volumes of Customer-owned Gas unable to be delivered due to the operational constraints specified in this paragraph shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement, curtailment or interruption of service supplied under this schedule.

6. The Company, at its discretion, may issue an entitlement order which will serve to prescribe a minimum or maximum amount of gas to be used by a Customer during a day. The entitlement order will specify the conditions necessary for compliance including the prescribed tolerance. Under an overrun entitlement order, gas used in excess of the confirmed daily nomination plus the prescribed tolerance shall be considered as daily unauthorized overrun usage. In addition to the transport rate set forth under this Schedule, the charge for the gas associated with daily unauthorized overrun usage shall be the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield ORE, Kern River Opal, El Paso Bondad or NW Can. Bdr. (Sumas) supply pricing points (as reflected in the Daily Price Survey published in "Gas Daily"). Payment for overrun purchased gas and overrun penalties shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

(N)

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
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SCHEDULE 126C

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

7. Gas not taken under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun. The charge for unauthorized underrun shall be \$1.00 per therm for that part of the unauthorized underrun below the confirmed daily nomination and prescribed tolerance specified in the underrun entitlement order. In addition, the Company may require that the volume of underrun gas be taken off the system within the following seventy-two (72) hour period. If applicable, for that part of the unauthorized underrun not taken off the system within the seventy-two hour period, an additional penalty of \$1.00 per therm per each gas flow day will be assessed following the seventy-two (72) hour period.

8. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.

9. In the event that transportation gas is unable to be delivered for a period of time, the customer may be required to execute a sales contract and demonstrate creditworthiness. Customers executing a sales contract will be subject to the provisions specified in section 16 of this Schedule.

10. The Customer shall be responsible for any transportation service fees, agency fees and penalties and end-use taxes or fees levied on Customer-owned gas transported by the Company,

11. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

12. The Customer or their agent, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

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(N)

(N)

AVISTA CORPORATION
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SCHEDULE 126D

(N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

13. If a Customer's cumulative imbalance in any billing month during the period August through February is more than three percent (3%) above or below total confirmed nominations for that billing month, or if Customer's cumulative imbalance in any billing month during the period March through July is more than five percent (5%) above or below total confirmed nominations for that billing month, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of \$1.00 per therm will be assessed. The imbalance penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

14. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

15. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

16. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints. The Company shall charge or credit a Customer changing from sales service (pursuant to one of the Company's sales rate schedules) to transportation service or from transportation service to sales service to ensure the fair treatment of existing gas cost deferral account balances among all Customers. The charge or credit will be based on the customer's actual sales gas usage divided by the total usage for all sales gas customers multiplied by total deferred gas costs for the month.

17. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

(N)

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AVISTA CORPORATION
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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 10,000</u>	<u>Next 15,000</u>	<u>Next 25,000</u>	<u>All Over 50,000</u>
Base Rate	\$ 0.24655 (R)	\$ 0.19792 (R)	\$ 0.18598 (R)	\$ 0.18203 (R)
Schedule 150	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 175 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)
Schedule 191	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)
Schedule 192	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)
Billing Rate	\$ 0.55259 (R)	\$ 0.50396 (R)	\$ 0.49202 (R)	\$ 0.48807 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

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AVISTA CORPORATION
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SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 10,000</u>	<u>Next 15,000</u>	<u>Next 25,000</u>	<u>All Over 50,000</u>
Base Rate	\$ 0.24655 (R)	\$ 0.19792 (R)	\$ 0.18598 (R)	\$ 0.18203 (R)
Schedule 150	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 191	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)
Schedule 192	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)
Billing Rate	\$ 0.51355 (R)	\$ 0.46492 (R)	\$ 0.45298 (R)	\$ 0.44903 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

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AVISTA CORPORATION
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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$550.00 Basic Charge, plus

	<u>First 20,000</u>	<u>Next 30,000</u>	<u>Next 250,000</u>	<u>Next 200,000</u>	<u>All Over 500,000</u>
Base Rate	\$ 0.09690 (R)	\$ 0.08621 (R)	\$ 0.07774 (R)	\$ 0.07189 (R)	\$ 0.05403 (R)
Schedule 150	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 192	\$ 0.00083 (R)	\$ 0.00083 (R)	\$ 0.00083 (R)	\$ 0.00083 (R)	\$ 0.00083 (R)
Billing Rate	\$ 0.09829 (R)	\$ 0.08760 (R)	\$ 0.07913 (R)	\$ 0.07328 (R)	\$ 0.05542 (R)

(I)

Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.08905 per therm**.

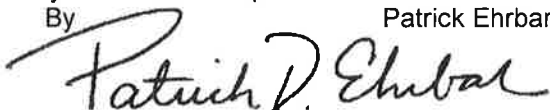
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SCHEDULE 149

BACKUP AND SUPPLEMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABLE: Service under this Schedule is available to compressed natural gas (“CNG”) fleet operators to backup and supplement their own CNG fueling facilities. Customer shall provide Avista access to customer-owned CNG fueling facility to ensure it is operational. Service is available only at the Company’s Dollar Road Facility (2406 N. Dollar Rd, Spokane Valley, WA). The Company has priority for using its CNG facilities to fuel its utility vehicles and equipment, and service under this schedule is offered on a best-efforts basis. The customer shall enter into a service agreement prior to taking service under this Schedule. The customer shall pay the rate per gasoline gallon equivalent shown below, for the term of the service agreement.

RATE PER GASOLINE GALLON EQUIVALENT (“GGE”):

Schedule 111 Rate* (1st Block) (\$0.75443 x 1.276 GGE Ratio**)	= \$0.96	(R)
Contribution to Fixed CNG Station Costs	= \$0.52	
CNG Station O&M Expense per GGE	= \$0.12	
Retail Billing Expense	= \$0.15	
Federal Fuel Tax	= <u>\$0.18</u>	
Retail Rate per GGE	= <u>\$1.93</u>	(R)
Less – Excise Tax Credit (3.852%)**	= (\$0.07)	(I)
Retail Rate per GGE less Excise Tax Credit	= \$1.86	(R)

* The billing rate for Schedule 111 includes both the base Schedule 111 rate as well as Schedule 150 (Purchased Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 191 (DSM Rate Adjustment), Schedule 192 (LIRAP Rate Adjustment), and Schedule 175 (Decoupling Rate Adjustment). This portion of the Price per GGE will change annually on November 1, and at the end of any general rate case proceeding.

** The gasoline gallon equivalent ratio conversion factor is 1.276 therms = 1 GGE.

*** Customers using or selling CNG as a transportation fuel who have submitted an exemption certificate to Avista in accordance with RCW 82.16.310(2) will be eligible, following receipt and processing of the certificate by Avista, to receive an excise tax credit in the amount of 3.852% in accordance with RCW 82.16.310.

TAX ADJUSTMENT:

The rates and charges in this tariff shall be proportionately increased by an adjustment equivalent to the amount of municipal, occupation, or business taxes or charges imposed by the City of Spokane Valley as outlined in Tax Adjustment Schedule 158. The current tax rate for the City of Spokane Valley for natural gas service is 0.0%.

SPECIAL TERMS AND CONDITIONS:

Service under this Schedule is subject to the Rules and Regulations contained in this tariff, specifically Schedule 170.

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
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**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - WASHINGTON**

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below.

RATE:

- (a) The rates of gas Schedule 101 and 102 is to be increased by 28.488¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 27.568¢ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by 28.163¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 23.775¢ per therm in all blocks.
- (e) The rates of transportation Schedules 116, 126 and 146 are to be increased by 0.056¢ per therm in all blocks.

(N)

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101 & 102	11.261¢	17.227¢	28.488¢
Schedule 111 & 112	10.341¢	17.227¢	27.568¢
Schedule 121/122	10.936¢	17.227¢	28.163¢
Schedule 131/132	6.548¢	17.227¢	23.775¢
Schedule 116, 126 & 146	0.056¢	0.000¢	0.056¢

The above amounts include revenue sensitive items.

(N)

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101 & 102	10.744¢	16.436¢	27.180¢
Schedule 111 & 112	9.865¢	16.436¢	26.301¢
Schedule 121/122	10.433¢	16.436¢	26.869¢
Schedule 131/132	6.248¢	16.436¢	22.684¢
Schedule 116, 126 & 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

(N)

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

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SCHEDULE 150 - (continued)

actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to Customers under Schedule 155 - Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customers' needs will be recorded in the Balancing Account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 116, 122, 126, 132, 146, and 148, as well as for Customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these Customers will be based on monthly entries into the Balancing Account as described above. The deferred gas cost balance for each Customer will be eliminated by either 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively. The Customer shall have the option of a lump-sum refund or surcharge or an amortization rate per therm.

(N)

The Company will compute interest on the average deferred balance of the PGA Balancing Account on a monthly basis using an interest rate based on the quarterly rate published by FERC that is used in their refund calculations.

Additional debits or credits for Pipeline refunds or charges and other miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customers' needs will be recorded in the Balancing Account.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

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**SCHEDULE 175
DECOUPLING MECHANISM – NATURAL GAS**

PURPOSE:

This Schedule establishes balancing accounts and implements an annual rate adjustment mechanism that decouples or separates the recovery of the Company's Commission authorized revenues from the therm sales to customers served under the applicable natural gas service schedules.

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This schedule shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 121, 122, 126 and 131. This Schedule does not apply to Schedules 132 and 146 customers (Transportation Service For Customer-Owned Gas) or Schedule 148 customers (Special Contracts). Applicable Customers will be segregated into two (2) distinct Rate Groups:

(N)
(D)

- Group 1 – Schedule 101, 102
- Group 2 – Schedules 111, 112, 116, 121, 122, 126, 131

(N)

MONTHLY RATE:

- Group 1 – \$0.05580 per therm
- Group 2 – \$0.03904 per therm

Customers served on Schedules 112 and 122 who were not part of the decoupling mechanism prior to May 1, 2018 will not be subject to the decoupling rate adjustments until such time that their usage is incorporated into the deferral period of the rate adjustment calculation.

(N)
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(N)

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SCHEDULE 175D
DECOUPLING MECHANISM – NATURAL GAS

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.50%, the rebate will be increased by one-half the rate of return in excess of 7.50%.

(I)
(I)

iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.50%, no adjustment is made to the surcharge, if any, recorded for the year.

(I)

2) If the CBR earned return exceeds 7.50%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.50%.

(I)
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SCHEDULE 191

DEMAND SIDE MANAGEMENT RATE ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Demand Side Management Rate Adjustment or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 121, 122, 126, 131, and 132. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs to customers.

(N)

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101 & 102	\$0.02229 per Therm
Schedule 111, 112 & 116	\$0.01581 per Therm
Schedule 121, 122 & 126	\$0.01614 per Therm
Schedule 131 & 132	\$0.01521 per Therm

(N)

(N)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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SCHEDULE 192

LOW INCOME RATE ASSISTANCE RATE ADJUSTMENT- WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Low Income Rate Assistance Rate Adjustment or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 121, 122, 126, 131, 132 and 146. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Low Income Rate Assistance (LIRAP) to customers.

(N)

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101 & 102	\$0.01910 per Therm
Schedule 111, 112 & 116	\$0.01600 per Therm
Schedule 121, 122 & 126	\$0.01462 per Therm
Schedule 131 & 132	\$0.01404 per Therm
Schedule 146	\$0.00083 per Therm

(N)

(N)

ANNUAL TRUE-UP:

On or before August 1, every year, the Company will file to adjust rates collected for the necessary program revenue with an effective date of October 1.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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