

**Exh. CRM-13  
Dockets UE-220066, UG-220067,  
UG-210918  
Witness: CHRIS R. MCGUIRE**

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**DOCKETS UE-220066, UG-220067,  
UG-210918 (consolidated)**

**In the Matter of the Petition of**

**PUGET SOUND ENERGY**

**For an Order Authorizing Deferred  
Accounting Treatment for Puget Sound  
Energy's Share of Costs Associated with  
the Tacoma LNG Facility**

**EXHIBIT TO TESTIMONY OF**

**CHRIS R. MCGUIRE**

**STAFF OF  
WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION**

*PSE Response to UTC Staff Data Request No. 182*

**July 28, 2022**

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**Dockets UE-220066 & UG-220067  
Puget Sound Energy  
2022 General Rate Case**

**WUTC STAFF DATA REQUEST NO. 182:**

REQUESTED BY: Chris McGuire

**Re: Colstrip Plant Additions - RY1 – Dry Ash Waste Disposal System**

Roberts Exh. RJR-1CT identifies capital expenditure amounts in 2020-2022 for the Colstrip Dry Ash Waste Disposal System (see Tables 10-12) and also identifies a targeted in-service date for the system of prior to July 1, 2022 (see Exh. RJR-1T at 97:22).

- a. For the Dry Ash Waste Disposal System, please provide the gross plant in service amounts (on an EOP basis) by depreciation group by calendar year for 2020 through 2025.
- b. Please indicate where the gross plants amounts identified in PSE’s response to (a), above, differ from the amounts included in PSE’s direct case and supporting workpapers.
- c. Please confirm that the costs for the Dry Ash Waste Disposal System are included in PSE’s calculation of revenue requirement for its proposed Schedule 141C rates.

**Response:**

- a. The gross plant in service amounts on an end of period (“EOP”) basis by depreciation group by calendar year for 2020 through 2025 for the Dry Ash Waste Disposal System are presented in the table below:

		<b>Gross Plant (PSE 25% Portion + Const. OH)</b>	
<b>Year</b>	<b>Depreciation Group</b>	<b>Annual Additions</b>	<b>Total EOP Balance</b>
2020	E312 STM Boiler, Colstrip 3-4 Com	1,285,579	1,350,399
2021	E312 STM Boiler, Colstrip 3-4 Com	6,279,500	7,629,899
2022	E312 STM Boiler, Colstrip 3-4 Com	2,150,000	9,779,899
2023	E312 STM Boiler, Colstrip 3-4 Com	-	9,779,899
2024	E312 STM Boiler, Colstrip 3-4 Com	-	9,779,899
2025	E312 STM Boiler, Colstrip 3-4 Com	-	9,779,899

- b. Amounts listed in subpart (a) above are included in the revenue requirement as supported by witness Susan E. Free. These gross plant amounts, differ slightly from the amounts included in Exh. RJR-1CT (see pages 84, 86 and 91) due to immaterial additions in 2019 and PSE capital overheads applied in the accounting close process. Amounts recorded as of June 30, 2021 are included in Puget Sound Energy's ("PSE") test year Colstrip plant balances; whereas, additions after this date are a component of<sup>1</sup> the Colstrip 3&4 Program as included in adjustment 6.31 Programmatic Provisional Proforma within Exh. SEF-4.
  
- c. As noted above, the costs reflected in the above table are a component of test year Colstrip plant balances and the Colstrip 3&4 Program as included in adjustment 6.31 Programmatic Provisional Proforma within Exh. SEF-4. All of these costs are included in PSE's calculation of revenue requirement for its proposed Schedule 141C rates.

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<sup>1</sup> The Dry Ash Waste Disposal System is not forecasted separately from other Colstrip plant additions.