Exh. MAB-6 Dockets UE-220066, UG-220067, UG-210918 Witness: Molly A. Brewer

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

In the Matter of the Petition of

PUGET SOUND ENERGY

For an Order Authorizing Deferred Accounting Treatment for Puget Sound Energy's Share of Costs Associated with the Tacoma LNG Facility DOCKETS UE-220066, UG-220067, UG-210918 (consolidated)

EXHIBIT TO TESTIMONY OF

MOLLY A. BREWER

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

PSE Response to UTC Staff Data Request No. 251

July 28, 2022

Exh. MAB-6 Dockets UE-220066, UG-220067, UG-210918 Page 1 of 7

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Dockets UE-220066 & UG-220067 Puget Sound Energy 2022 General Rate Case

WUTC STAFF DATA REQUEST NO. 251:

REQUESTED BY: Hanna Navarro

Re: Capital Planning

Please provide documents related to the planning and/or implementation of the enterprise portfolio and project management (EPPM) tool being developed in the corporate planning process.

Response:

Attached as Attachment A to Puget Sound Energy's ("PSE") Response to WUTC Staff Data Request No. 251, please find the Request for Proposal ("RFP") that was issued related to the Enterprise Portfolio and Project Management ("EPPM") tool.

Attached as Attachment B to PSE's Response to WUTC Staff Data Request No. 251, please find the Corporate Spending Authorization for the EPPM tool.

Attached as Attachment C to PSE's Response to WUTC Staff Data Request No. 251, please find the Project Scope Statement.

Exh. MAB-6 Dockets UE-220066, UG-220067, UG-210918 Page 2 of 7

ATTACHMENTS A-C to PSE's Response to WUTC Staff Data Request No. 251



Enterprise PPM Tool

Initiation to Planning Gate Corporate Spending Authorization (CSA)

Before starting: Contact the Capital Budget team (<u>CSA-TeamMail@pse.com)</u> for any clarification needed and review the <u>CSA Standard</u> when completing this template.

The sections provided expand / are not limited to one row. **Ensure you provide adequate information and back-up documentation to support your business case.** If a section or item is not applicable, enter N/A; if unknown, enter TBD. The gray fields are provided as prompts; do not leave these fields with instructions visible.

Date Submitted:	4/30/2021
Officer Sponsor:	Kazi Hasan, Margaret Hopkins, Dan Koch
Project Director:	Suzanne Tamayo, Roque Bamba, Josh Kensok
Responsible Cost Center:	1439

I. Project Overview

Update each section with high level information as applicable, noting any changes from the previous request/Gate.

Business Need:	Enterprise Project Portfolio Management (EPPM) is an integrated approach to strategically prioritizing, managing and measuring interdependent processes, assets and performance across programs, projects and products to ensure prudent investment decisions.
	Puget Sound Energy (PSE) currently leverages multiple tools to manage the effort of each Project Management Office (PMO), financial teams and planning teams and does not have a consolidated view of the enterprise portfolio. Processes can be manual and inconsistent and do not provide clear mapping to enterprise portfolio strategy or tracking to enterprise portfolio performance.
	With the aggressive mandates and timelines of state and federal clean energy legislation, the shift to multiyear rate making and the pivotal role PMOs play in the delivery of solutions, the need for an enterprise tool to enable key financial business processes is crucial to meet integrated reporting needs and manage PSE's increasingly timeline-driven, performance-based portfolio.
Proposed Solution:	The proposed solution intends to leverage existing PSE toolsets to maximize their value in support of key financial business processes and achieve business objectives that include an integrated view of the enterprise portfolio that will enable multiyear expense planning, to include in-service timing, benefits realization, and scenario analysis. Through integration and increased transparency, this solution will also help identify risks and opportunities earlier in the project lifecycle in order to meet overall corporate objectives and multiyear rate requirements.
	A phased approach will be used to deliver EPPM. In 2022, we will establish a foundation aligned with prioritized capital planning and governance processes and develop a roadmap to drive increased maturity including completion of additional capabilities to be executed in 2023 and beyond.

PSE PUGET SOUND ENERGY The Energy To Do Great Things Exh. MAB-6 Dockets UE-220066, UG-220067, UG-210918 Page 4 of 7

Project Outcome/Results:	The EPPM tool will enhance and enable:				
	Demand Visibility				
	 Capture business-requested investment opportunities; 				
	 Support scenario analysis based on funding levels; 				
	Prioritization Framework				
	 Provide (via data-driven algorithm) prioritization 				
	recommendations;				
	 Deliver a common process and decision-making framework 				
	based on a transparent scoring methodology;				
	Strategic Alignment				
	\circ Establish a solid foundation in support of the PSE 2030 initiative				
	that allows for a dynamic approach to balancing the portfolio;				
	Transparent Reporting				
	 Provide leadership with visibility into portfolio performance 				
	including overall trends related to schedule and budget;				
	 Provide leadership with visibility into portfolio demand pipeline; 				
	 Support data-driven insights in support of multi-year rate making 				
	processes and commission requirements by prioritizing the				
	strategic value of PSE's investments;				
	 Provide an integrated view of enterprise portfolio efforts and 				
	performance that fosters interdisciplinary leadership alignment;				
	 Demonstrate how business strategy drives and shapes the 				
	enterprise portfolio;				
	 Integration, Standardization and Automation 				
	 Enhance process and practice standardization, including 				
	compliance reporting;				
	 Improve operational efficiencies through increased automation 				
	and integration between toolsets;				
OCM, Process & Training Impact:	○ N/A ○ Low Impact ○ Medium Impact				
	OCM, Process and Training impacts anticipated for aligned PMO, Finance,				
	and Regulatory resources. This tool will be in support of a significant shift in				
	the company's planning culture and processes.				
Primary ISP Alignment:	Processes & Operations ISP strategy descriptions				
r mary for 7 agrintent.					
Portfolio Description:	Risk Mitigation Capital Allocation Definitions				
Project Complexity:	Straightforward and well understood Complex and well understood Complex and not well				
	well understood understood articulated				

II. Key Schedule and Financial Information

Expected Start Date If Funded:	01/2022
Expected In-Service Date (2022 scope):	12/31/2022

High-Level Schedule Enter Expected # of Years and Months

Duration (2022 scope)*				
Planning	Design	Execution	Total Project	Anticipated Closeout date



The Energy To Do Great Things

4.22 months	2.2 months	4.44 months	11 months	12/2022
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*Additional work will be needed beyond 2022 to reach the proprosed solution and project outcomes. 2022 will lay the foundation on which we will build future capabilities.

Initial Estimated Funding % by Phase as of 04/26/2021: Enter values to include both O&M and Capital in the cells below for percentage of funding to be used in each phase of the project.

Initiation	Planning	Design	Execution	Closeout
2%	12%	29%	54%	3%

Initial Grand Total Estimate (contingency included and in \$000s): Contingency Standard	Capital: \$2,053,006	OMRC/Project O&M: \$41,085 (Not including O&M Tail)
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Estimated Five Year Allocation: Enter values in the cells below for years anticipated, up to five years, plus any expected future years. Change "Year 1, Year 2, etc. to the relevant years for this project. Ongoing O&M begins after project close-out.

Category:	Year 0 2021	Year 1 2022	Year 2 2023	Year 3 2024	Year 4 2025	Year 5 2026	Total
Capital (contingency included)*	\$0	\$2,053,006	\$0	\$0	\$0	\$0	\$2,053,006
OMRC / Project O&M	\$0	\$41,085	\$0	\$0	\$0	\$0	\$41,085

*Current project estimate is based on using Ecosys. Investigation into other tools may yield a better alternative, which will solidify needed budget.

III. Ongoing Benefits

Summary Benefits (see	SOFT BENEFITS:				
Benefits realization plan for details):	Support multiyear rate planning and reporting.				
	Empirically support prioritization of portfolio investments.				
	Directly support strategic planning and decision-making.				
	Improve program and project pipeline and demand visibility to enhance decision- making of corporate governance committees and align portfolio to overall business strategy and priorities.				
	Provide work efficiencies including distinct, simplified and standardized input processes for portfolio management stakeholders including those with sponsorship and reporting roles.				
	Significant reduction in manual processes related to 5 year budget planning, multi-year rate plan support, governance document tracking, what if analysis, budget mitigation/prioritization efforts and forecasting.				
	Support the achievement of future Project Practices Center of Excellence Roadmap capabilities including enhanced portfolio performance, modeling, risk-based analysis and a maturity target of predictable/measured.				

Category: Total Year 1 Year 2 Year 3 Year 4 Year 5



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	2022	2023	2024	2025	2026	
Ongoing O&M (to be funded by business)	\$0	\$0	\$0	\$0	\$0	\$0
Ongoing O&M (requesting \$'s)*	\$0	\$282,445	\$284,419	\$286,453	\$288,548	\$1,141,865
Benefits	\$0	\$0	\$0	\$0	\$0	\$0
Net impact (= Benefits – O&M)	\$0	(\$282,445)	(\$284,419)	(\$286,453)	(\$288,548)	(\$1,141,865)
* Payback in Years	N/A					

* Net increase in EcoSys recurring license costs; also includes ongoing support from a future Portfolio Manager hire. Vendor selection through the RFP processes may alter ongoing costs.

IV. Risk Management Summary

Identify high level risk categories expected for the project. Consider Project Dependency, Project Timing and Resourcing, as well as Regulatory Risk.

Summary of high level risks sentence:	 Primary risks and mitigations include: 1. Scope - Solution customization to meet perceived needs will be mitigated with a configuration-only/out of the box approach. 2. Schedule - Enterprise-wide tool adoption by portfolio support personnel will be mitigated through OCM and Training. 3. Budget – Vendor selection and toolset architecture that may increase costs will be mitigated through a competitive bidding process.

V. Phase Gate Change Summary

Use this section for changes from: **Planning to Design**, **Design to Execution** or **Execution to Closeout** phases. To have a history of the changes at each phase gate change, **copy/paste the table below above the previous table**.

Phase:	Initiating to Planning
Scope:	None – Initial submission
Budget:	None – Initial submission
Schedule:	None – Initial submission
Benefits:	None – Initial submission

Prepared by: Lara Ringness, Kevin Chen

VI. CSA Approvals

Add/remove rows as needed in the table below. Email approval is acceptable. To maintain a history of the changes at each phase gate change, **copy/paste the table below above the previous table.** Send to the



Capital Budget team at <u>CSA-TeamMail@pse.com</u>. For a project in the Strategic Project Portfolio (SPP) review the <u>Escalation Criteria</u> for appropriate escalation and approvals.

For guidance on approval authority levels, follow <u>CTM-07 Invoice Payment Approval</u> <u>Exhibit I Invoice/Payment</u> <u>Approval Chart</u>

Project Phase	Initiation to Planning			
Approved By	Title	Role	Date	Signature
Roque Bamba	Dir Project Delivery	*Director Sponsor	3/11/2022	Roque Bamba_ EPPM Initiation-to-P
Suzanne Tamayo	Dir IT Shared Services	*Director Sponsor	3/11/2022	Suzanne Tamayo_PPM Initiati
Josh Kensok	Dir Financial Planning & Budgeting	*Director Sponsor	3/11/2022	Josh Kensok_EPPM Initiation-to-Plannir
Dan Koch	VP Operations	Executive Sponsor	3/28/2022	Dan Koch_ EPPM Initiation-to-Plannin
Margaret Hopkins	Sr VP & Chief Information Officer	Executive Sponsor	3/21/2022	RE_Margaret_Hopki ns_Approval_PCRs a
Kazi Hasan	Sr VP & Chief Financial Officer	Executive Sponsor	3/28/2022	Kazi Hasan_ EPPM Initiation-to-Plannin

*Director Sponsor attests that all considered documentation has been approved.

Please direct any questions to either:

- 1. The Capital Budget team at <u>CSA-TeamMail@pse.com</u>, or
- 2. The Enterprise Project and Performance Project Practices team at EPP-ProjectPracticesTeam@pse.com